

Enbridge Gas Utah
Docket No. 24-057-09
Corrected EGU Exhibit 1.8
Combined Proposed Tariff Sheets

ENBRIDGE GAS UTAH TARIFF
333 South State Street
P. O. Box 45360
Salt Lake City, Utah 84145-0360

COMBINED PROPOSED RATE SCHEDULES
Corrected EGU Exhibit 1.8
P.S.C. Utah No. 700
Affecting All Rate Schedules
and Classes of Service in
Enbridge Gas Utah Tariff
Utah Service Area

Date Issued: June 13, 2024
To Become Effective: July 1, 2024

2.02 GS RATE SCHEDULE

GS VOLUMETRIC RATES

	Rates Per Dth Used Each Month			
	Dth = dekatherm = 10 therms = 1,000,000 Btu			
	Summer Rates: Apr. 1 - Oct. 31		Winter Rates: Nov. 1 - Mar. 31	
	First 45 Dth	All Over 45 Dth	First 45 Dth	All Over 45 Dth
Base DNG	\$2.65544	\$1.38725	\$3.25401	\$1.98582
CET Amortization	(0.18679)	(0.09758)	(0.22890)	(0.13969)
DSM Amortization	0.15907	0.15907	0.15907	0.15907
Energy Assistance	0.01176	0.01176	0.01176	0.01176
Infrastructure Rate Adjustment	0.03501	0.01829	0.04290	0.02618
Rural Expansion Rate Adjustment	0.02099	0.01097	0.02572	0.01570
STEP Surcharge	<u>0.00346</u>	<u>0.00132</u>	<u>0.00471</u>	<u>0.00257</u>
Distribution Non-Gas Rate	\$2.69894	\$1.49108	\$3.26927	\$2.06141
Base SNG	\$0.39507	\$0.39507	\$0.88741	\$0.88741
SNG Amortization	<u>(0.06398)</u>	<u>(0.06398)</u>	<u>(0.14370)</u>	<u>(0.14370)</u>
Supplier Non-Gas Rate	\$0.33109	\$0.33109	\$0.74371	\$0.74371
Base Gas Cost	\$4.59173	\$4.59173	\$4.59173	\$4.59173
191 Amortization	<u>0.00000</u>	<u>0.00000</u>	<u>0.00000</u>	<u>0.00000</u>
Commodity Rate	\$4.59173	\$4.59173	\$4.59173	\$4.59173
Total Rate	\$7.62176	\$6.41390	\$8.60471	\$7.39685

GS FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$6.75
For a definition of meter categories, see § 8.03.	BSF Category 2	\$18.25
	BSF Category 3	\$63.50
	BSF Category 4	\$420.25
Annual Energy Assistance credit for qualified low income customers:		\$91.00
For a description of the Low Income Program, see § 8.03 - Energy Assistance Fund.		

GS CLASSIFICATION PROVISIONS

- (1) Service is used for purposes such as space heating, air conditioning, water heating, clothes drying, cooking or other similar uses.
- (2) Service is subject to a monthly basic service fee.
- (3) Service is subject to Weather Normalization Adjustment as explained in § 2.05
- (4) All sales are subject to the additional local charges and state sales tax stated in § 10.01 and § 10.02.
- (5) The Energy Assistance rate is subject to a maximum of \$50 per month. The Energy Assistance rate and Energy Assistance credit are subject to § 8.03.

- (6) Customers who request removal of transponders or decline automated meter reading will be assessed a \$20.00 per month manual meter reading fee, in addition to any other remedies available under this Tariff.

Issued by Judd Cook, VP & General Manager	Advice No.	Section Revision No.	Effective Date
	24-05	2	July 1, 2024

2.03 FS RATE SCHEDULE

FS VOLUMETRIC RATES

	Rates Per Dth Used Each Month					
	Dth = dekatherm = 10 therms = 1,000,000 Btu					
	Summer Rates: Apr. 1 - Oct. 31			Winter Rates: Nov. 1 - Mar. 31		
	First 200 Dth	Next 1,800 Dth	All Over 2,000 Dth	First 200 Dth	Next 1,800 Dth	All Over 2,000 Dth
Base DNG	\$1.57367	\$1.05207	\$0.50300	\$2.05177	\$1.53017	\$0.98110
Energy Assistance	0.00882	0.00882	0.00882	0.00882	0.00882	0.00882
Infrastructure Rate Adjustment	0.01656	0.01107	0.00529	0.02159	0.01610	0.01033
Rural Expansion Rate Adjustment	0.00993	0.00664	0.00317	0.01295	0.00966	0.00619
STEP Surcharge	<u>0.00162</u>	<u>0.00085</u>	<u>0.00003</u>	<u>0.00246</u>	<u>0.00168</u>	<u>0.00086</u>
Distribution Non-Gas Rate	\$1.61060	\$1.07945	\$0.52031	\$2.09759	\$1.56643	\$1.00730
Base SNG	\$0.79853	\$0.79853	\$0.79853	\$0.91485	\$0.91485	\$0.91485
SNG Amortization	<u>(0.12931)</u>	<u>(0.12931)</u>	<u>(0.12931)</u>	<u>(0.14814)</u>	<u>(0.14814)</u>	<u>(0.14814)</u>
Supplier Non-Gas Rate	\$0.66922	\$0.66922	\$0.66922	\$0.76671	\$0.76671	\$0.76671
Base Gas Cost	\$4.59173	\$4.59173	\$4.59173	\$4.59173	\$4.59173	\$4.59173
191 Amortization	<u>0.00000</u>	<u>0.00000</u>	<u>0.00000</u>	<u>0.00000</u>	<u>0.00000</u>	<u>0.00000</u>
Commodity Rate	\$4.59173	\$4.59173	\$4.59173	\$4.59173	\$4.59173	\$4.59173
Total Rate	\$6.87155	\$6.34040	\$5.78126	\$7.45603	\$6.92487	\$6.36574
Minimum Monthly Distribution Non-Gas Charge: (Base)				Summer	\$275.00	
				Winter	\$359.00	

FS FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$6.75
Does not apply as a credit toward the minimum monthly distribution non-gas charge.	BSF Category 2	\$18.25
For a definition of meter categories, see § 8.03.	BSF Category 3	\$63.50
	BSF Category 4	\$420.25

FS CLASSIFICATION PROVISIONS

- (1) Load factor is defined to be: Average daily usage ÷ peak winter day. (Average daily usage is equal to the last 3 years of annual usage ÷ 1,095. Peak winter day is defined in Section 11 of this Tariff.) If 3 years of annual usage is not available, the Company may estimate usage or use any available actual usage. Customers with a load factor of 40% or greater qualify for the FS Rate Schedule. Customers with a load factor below 35% do not qualify for FS service. If a customer's load factor falls below 40%, but is greater than 35%, the customer may remain an FS customer for one year, after which such customer must have a load factor of 40% or greater to continue to qualify for FS service.
- (2) Service is subject to a minimum monthly distribution non-gas charge and a monthly basic service fee.
- (3) Minimum annual usage of 2,100 Dth is required.
- (4) All sales are subject to the additional local charges and state sales tax stated in § 10.01 and § 10.02.

- (5) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

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2.04 NATURAL GAS VEHICLE RATE (NGV)

NGV VOLUMETRIC RATES

Rate Per Dth Used
 Dth = dekatherm = 10 therms = 1,000,000 Btu

Base DNG	\$10.35287
Energy Assistance	0.01477
Infrastructure Rate Adjustment	0.11818
Rural Expansion Rate Adjustment	0.07087
STEP Surcharge	<u>0.01374</u>
Distribution Non-Gas Rate	\$10.57043
Base SNG	\$1.10836
SNG Amortization	<u>(0.17948)</u>
Supplier Non-Gas Rate	\$0.92888
Base Gas Cost	\$4.58119
Commodity Amortization	0.00000
RIN Credit	<u>(1.32550)</u>
Commodity Rate	\$3.25569

Total Rate	\$14.75500
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NGV CLASSIFICATION PROVISIONS

- (1) Service is used for refueling natural gas-powered vehicles with compressed natural gas at Company-owned refueling stations.
- (2) All sales are subject to the state sales tax described in § 10.01 and the applicable federal excise tax.
- (3) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

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	24-05	2	July 1, 2024

2.06 GAS BALANCING ACCOUNT ADJUSTMENT PROVISION

APPLICABILITY

The purpose of the Gas Balancing Account is to recover, on a dollar-for-dollar basis, purchased gas costs and gas-cost-related expenses. Gas commodity costs include both market purchases and costs associated with producing, gathering, and processing company-owned production under the Wexpro Agreement. Non-gas costs include costs to store and transport the gas to the Company's distribution system and certain other Commission-approved expenses.

This gas balancing account adjustment provision applies to the Supplier Non-Gas (SNG) component of all applicable rate schedules and the commodity component of all sales rate schedules contained in this Tariff.

BALANCING ACCOUNT ACCRUAL

Each month a calculation will be made to determine the amount to be accrued into Account No. 191.1 of the Uniform System of Accounts, Unrecovered Purchased Gas Costs (Utah). A positive accrual reflects an under-recovery of costs and is debited to Account No. 191.1. A negative accrual reflects an over-recovery of costs and is credited to Account No. 191.1. Any applicable refund or out-of-period charge which reflects a change in the cost of gas for a prior period will be credited or debited respectively to the balancing account during the month the refund or charge is recorded in the Company books. Account No. 191.1 will be made up of two distinct parts, a commodity balance and a SNG balance, each of which is amortized separately pursuant to the surcharge rate determination described below. The monthly accrual (positive or negative) is determined by calculating the difference between the Cost of Gas and Gas Revenues as is described below.

Accrual = Cost of Gas - Gas Revenues where:

Cost of Gas

The cost of gas is the total of (1) Gas Cost Expenses, plus (2) Additional Gas Cost Expenses, less (3) Exclusions to Gas Costs, less (4) Other Revenues as described below:

- (1) Gas Cost Expenses include the following FERC Accounts. Items to be included in the accounts have been modified from FERC descriptions for use by Utah Gas utilities.
 - 758 Gas well royalties - This account shall include royalties paid for natural gas produced by the utility from wells on land owned by others.
 - 759 Other expenses - This account shall include the cost of labor, materials used and expenses incurred in producing and gathering natural gas and not includible in any of the foregoing accounts. Costs recorded in this account are:
 - (a) Gathering commodity and demand expenses.
 - (b) Credits for gathering for others.

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- 800 Natural gas well head purchases - This account shall include the cost at well head of natural gas purchased in gas fields or production areas.
- 801 Natural gas field line purchases - This account shall include the cost, at point of receipt by the utility, of natural gas purchased in gas fields or production areas at points along gathering lines, and at points along transmission lines within field or production areas, exclusive of purchases at outlets of gasoline plants includible in account 802.
- 802 Natural gas gasoline plant outlet purchases - This account shall include the cost, at point of receipt by the utility, of natural gas purchased at the outlet side of natural gas products extraction plants.
- 803 Natural gas transmission line purchases - This account shall include the cost, at point of receipt by the utility, of natural gas purchased at points along transmission lines not within gas fields or production areas, excluding purchases at the outlets of products extraction plants includible in account 802.
- 804 Natural gas city gate purchases - This account shall include the cost, at point of receipt by the utility, of natural gas purchased which is received at the entrance to the distribution system of the utility.
- 806 Exchange gas - This account includes debits or credits for the cost of gas in unbalanced transactions where gas is received from or delivered to another party in exchange, load balancing, or no-notice transportation transactions. The costs are to be determined consistent with the accounting method adopted by the utility for its system gas.
- 808.1 Gas withdrawn from storage-Debit - This account shall include debits for the cost of gas withdrawn from storage during the year.
- 808.2 Gas delivered to storage-Credit - This account shall include credits for the cost of gas delivered to storage during the year.
- 813 Other gas supply expenses - This account shall include the cost of labor, materials used and expenses incurred in connection with gas supply functions not provided for in any of the above accounts. These accounts are to be used for natural gas storage expenses. Costs recorded in this account are:
- (a) Liquid extraction and gas processing expenses.
 - (b) Price stabilization costs.
 - (c) Firm and peak storage commodity and demand costs.
 - (d) Wexpro Operator Service Fee.

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- 858 Transmission and compression of gas by others - This account shall include amounts paid to others for the transmission and compression of gas of the utility.
- (2) Additional Gas Cost Expenses include:
- (a) The Carrying cost of working storage gas calculated by using the 13-month average balance in Account No. 164 and applying the pre-tax allowed return to calculate the monthly carrying cost on this investment. (Docket No. 01-057-14; Order dated August 14, 2002.)
- (b) Gas supply litigation costs. (Docket No. 95-057-21, Order dated October 10, 1995)
- (c) Cost incurred to improve price stability, including mark-to-market costs. (Docket Nos. 00-057-08 and 00-057-10, Order dated May 31, 2001)
- (3) Exclusions to Gas Costs considered for regulatory purposes in general rate case proceedings - 10% of the transportation capacity release credits that are recorded in Account 858. (Docket No. 97-057-03, Order dated February 21, 1997)
- (4) Other Revenues include the following FERC Accounts, less related ad valorem taxes, outside interests, royalties on oil and liquid sales, and other applicable costs.
- 483 Sales for resale - This account shall include the net billings for gas sold where it is not economical to transport the gas to the service area of the utility.
- 490 Sales of products extracted from natural gas - This account shall include revenues from sales of gasoline, butane, propane, and other products extracted from natural gas, net of allowances, adjustments, and discounts, including sales of similar products purchased for resale.
- 491 Revenues from natural gas processed by others - This account shall include revenues from royalties and permits, or other bases of settlement, for permission granted others to remove products from natural gas of the utility.
- 492 Incidental gasoline and oil sales - This account shall include revenues from natural gas gasoline produced direct from gas wells and revenues from oil obtained from wells which produce oil and gas associated with the Wexpro Agreement.
- 494 Interdepartmental rents (Wexpro oil sharing revenue) - This account shall include credits for rental charges made against other departments of the utility. In the case of property operated under a

definite arrangement to allocate actual costs among the departments using the property, any allowance to the gas department for interest or return and depreciation and taxes shall be credited to this account.

495 Other gas revenues - This account includes revenues derived from gas operations not includible in any of the foregoing accounts specifically:

495007 - Overriding royalties
495018 - Income oil sharing from Wexpro

Gas Revenues

Gas revenues are the sum of the commodity and SNG revenues received from the firm and interruptible sales rate classes, less the allowance for bad debt related to these revenues and includes the revenue received from the transportation imbalance charge, see Section 5.01.

- (1) Commodity Revenues = The sum of each schedule's commodity rate multiplied by the respective volumes less the allowance for bad debt related to these revenues.
- (2) SNG Revenues = The sum of each firm and interruptible sales schedule's SNG rate multiplied by the respective sales volumes less the allowance for bad debt related to these revenues and includes the sum of the transportation imbalance charge revenues collected from transportation customers.

COMMODITY COST RATE DETERMINATION

At least once each calendar year, the Company will file with the Commission an application for determination of the commodity cost rate. This commodity cost rate will be determined by (1) adding the projected test period gas costs from all supply sources (excluding interruptible gas supplies pursuant to § 4.01) less the supplier non-gas costs and other revenue credits, and (2) dividing by the projected test-period Utah sales.

SUPPLIER NON-GAS COST RATE DETERMINATION

Supplier non-gas cost class allocation levels will be established in general rate cases and in other appropriate proceedings. Concurrently with the determination of costs (above), supplier non-gas costs will be adjusted by class (from those rate levels established in general rate cases) on a uniform percentage increase or decrease basis to reflect FERC-approved increases or decreases in the supplier non-gas cost related components of upstream pipeline suppliers' rates. The supplier non-gas cost adjustment will reflect the supplier non-gas revenue collected from the interruptible customers and 90% of the credit from released capacity collected from upstream interstate pipelines. The remaining 10% of capacity release credit will be recorded as DNG revenue.

AFFILIATE EXPENSE STANDARD

Wexpro expenditures included in the Company's 191 Account are governed by the Wexpro Agreement. All other affiliate expenses, unless otherwise approved by the Commission or subject to regulation by another governmental agency, shall be either (1) cost of service based or (2) competitive with the market for similar services at the time the contract for the services was entered

into. The Company shall maintain adequate records of requests for proposals, bids, and agreements involving affiliate participation, including copies of date-stamped bids and other correspondence for regulatory audit and review. Nothing in this Tariff requires bidding for all procurements (e.g., spot purchases).

191 ACCOUNT ENTRIES

The Company shall provide 60 days prior notice of (1) an inclusion of a new account or the first time inclusion of other new material items, (2) the first-time inclusion of material costs to be included in approved FERC accounts 759 and 813, and (3) any material change involving the exclusion of costs or revenues previously recorded within Account 191 for balancing account purposes. The notice may be by letter, application to the Commission, or in a pass-through filing made 60 days prior to the requested effective date. All such entries are provisional and subject to Commission approval, prior to their inclusion in any rate change made through the 191 Account process.

AUDIT PROCEDURES

All items recorded in the 191 Account are subject to regulatory audit. Adjustments to the 191 Account may be proposed on a retroactive basis for items identified in such regulatory audits that are not in compliance with 191 Account standards and procedures, not in compliance with prior orders of the Commission, or imprudently incurred.

Proposed adjustments shall be designated no later than one year after the end of the fiscal year being audited, or for Wexpro-related adjustments, no later than one year after completion of the applicable third-party monitors' audits. Proposed adjustments may be adopted by the Company without Commission review. If a proposed adjustment is not adopted by the Company, the proponent of the adjustment may seek Commission resolution of the proposed adjustment.

CONSIDERATION DISCLOSURE

The Company shall give regulatory notice of any consideration received by the Company or any affiliate not stated in any gas supply, transportation, gathering, or storage contract when the associated costs are included in a pass-through application.

SURCHARGE RATE DETERMINATION

No less frequently than annually, the Company will file with the Commission an application for establishment of a surcharge rate (positive or negative) to amortize both the commodity cost balance and supplier non-gas cost balance portions of the unrecovered purchased gas costs in Account 191.1. The new surcharge rate to be included in the total current commodity cost rate will be determined by dividing the commodity balance of Account 191.1 as of December 31 (or other time determined by the Commission) by the test-period sales for Utah. The supplier non-gas balance as of December 31 (or other time determined by the Commission) will be amortized by a uniform percentage increase or decrease of the magnitude necessary to amortize the balance over one year, given the test-year sales by class.

"TWO-WAY" CARRYING CHARGE

An annual interest rate, as described in § 8.07 Calculation of Carrying Charge, will be applied to the monthly balance in Account 191.1, as adjusted for the corresponding tax deferral balance in Account 283. The balance in Account 191.1 will be increased by the carrying charge during months when gas costs are under-collected and reduced when gas costs are over-collected.

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	24-05	2	July 1, 2024

4.02 IS RATE SCHEDULE

IS VOLUMETRIC RATES

	Rates Per Dth Used Each Month		
	Dth = dekatherm = 10 therms = 1,000,000 Btu		
	First 2,000 Dth	Next 18,000 Dth	All Over 20,000 Dth
Base DNG	\$0.84853	\$0.10056	\$0.04583
Energy Assistance	0.00838	0.00838	0.00838
Infrastructure Rate Adjustment	0.01047	0.00124	0.00057
Rural Expansion Rate Adjustment	0.00628	0.00074	0.00034
STEP Surcharge	0.00120	0.00018	0.00011
Distribution Non-Gas Rate	\$0.87486	\$0.11110	\$0.05523
Supplier Non-Gas Rate	\$0.17949	\$0.17949	\$0.17949
Base Gas Cost	\$4.58119	\$4.58119	\$4.58119
191 Amortization	<u>0.00000</u>	<u>0.00000</u>	<u>0.00000</u>
Commodity Rate	\$4.58119	\$4.58119	\$4.58119
Total Rate	\$5.63554	\$4.87178	\$4.81591
Minimum Yearly Charge	Greater of \$3,000.00 or [(Peak Winter Day x 55 days) – (Annual Historical Use)] x Distribution Non-Gas Rates		
Penalty for failure to interrupt or limit usage to contract limits when requested by the Company.	See § 3.02.		

IS FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$6.75
Does not apply as a credit toward the minimum yearly charge.	BSF Category 2	\$18.25
For a definition of BSF categories, see § 8.03.	BSF Category 3	\$63.50
	BSF Category 4	\$420.25

IS CLASSIFICATION PROVISIONS

- (1) Service on an annual contract basis available to commercial and industrial customers.
- (2) Customer must maintain the ability to interrupt natural gas service.
- (3) Customer's load factor is 15% or greater where load factor is defined to be: Actual or estimated average daily usage is at least 15% of peak winter day.
(Actual or Estimated Annual Use ÷ 365 days) ÷ Peak Winter Day ≥ 15%.
- (4) Service is subject to minimum yearly charge based on a 15% load factor requirement, see § 4.01. The charge is prorated to the portion of the year gas service is available, see § 8.03.
- (5) Customer must enter into a service agreement, see § 4.01.

- (6) Service is subject to a monthly basic service fee.
- (7) Minimum annual usage of 7,000 Dth is required.
- (8) All sales are subject to the additional local charges and state sales tax stated in § 10.01 and § 10.02.
- (9) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

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	24-05	2	July 1, 2024

5.02 TRANSPORTATION BYPASS FIRM SERVICE RATE SCHEDULE (TBF)

TBF VOLUMETRIC RATES

	Rates Per Dth Redelivered Each Month			
	Dth = dekatherm = 10 therms = 1,000,000 Btu			
	First 10,000 Dth	Next 112,500 Dth	Next 477,500 Dth	All Over 600,000 Dth
Base DNG	\$0.51419	\$0.48822	\$0.37273	\$0.15918
Energy Assistance	0.00016	0.00016	0.00016	0.00016
Infrastructure Rate Adjustment	0.00555	0.00527	0.00402	0.00172
Rural Expansion Rate Adjustment	0.00333	0.00316	0.00241	0.00103
STEP Surcharge	0.00061	0.00058	0.00040	0.00009
Distribution Non-Gas Rate	\$0.52384	\$0.49739	\$0.37972	\$0.16218

Minimum Yearly Distribution Non-Gas Charge (base) \$174,000

Daily Transportation Imbalance Charge per Dth (outside +/- 5% tolerance) \$0.07008

TBF FIXED CHARGES

Monthly Basic Service Fee (BSF): (Does not apply as a credit toward the minimum yearly distribution non-gas charge) For a definition of meter categories, see § 8.03.	BSF Category 1	\$6.75
	BSF Category 2	\$18.25
	BSF Category 3	\$63.50
	BSF Category 4	\$420.25
Administrative Charge, see § 5.01.	Annual	\$2,400.00
	Monthly Equivalent	\$200.00
Firm Demand Charge per Dth, see § 5.01.	Base Annual	\$23.27
	Infrastructure Adder	\$0.24723
	Rural Expansion Adder	0.14825
	STEP Surcharge	0.02856
	Supplier Non-Gas Adder	1.44401
	Total Annual	\$25.14
	Monthly Equivalent	\$2.10

TBF CLASSIFICATION PROVISIONS

- (1) Industrial service on a minimum one-year agreement available to end use industrial customers who acquire their own gas supply and who will maintain a load factor of at least 50% where load factor is defined as: Actual or estimated average daily usage is at least 50% of peak winter day. $(\text{Actual or Estimated Annual Usage} \div 365 \text{ days}) \div \text{Peak Winter Day} \geq 50\%$
- (2) Volumes must be transported to the Company's system under firm transportation capacity on upstream pipelines to interconnect points approved by the Company or on alternative transportation to approved interconnect points if customer's upstream firm transportation is disrupted.

- (3) Service is subject to a minimum yearly charge, an administrative charge, and a monthly basic service fee.
- (4) If the customer's gas is not delivered to the Company's system, the Company is not obligated to deliver gas to the customer. When the customer's gas is being delivered to the Company, the balancing provisions in § 5.08 will apply.
- (5) Transportation Bypass Firm transportation service is only available to those customers who receive all of their natural gas service through the Company's facilities.
- (6) All sales are subject to the applicable local charges and state sales tax stated in § 10.01 and § 10.02.
- (7) Fuel reimbursement of 1.5% applies to all volumes transported; see § 5.01.
- (8) Annual usage must be at least 350,000 Dth plus an additional 225,000 Dth for every mile away from the nearest interstate pipeline. Distance from the interstate pipeline will be measured as the most feasible route that would be determined by a reasonable and prudent natural gas utility operator. A customer with another bona fide, lawful bypass option may be included in the TBF rate class upon approval by the Commission.
- (9) TBF customers are permitted to purchase interruptible transportation in excess of the firm demand amount to which they subscribe by paying the transportation service volumetric rates.
- (10) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

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	24-05	2	July 1, 2024

5.03 MUNICIPAL TRANSPORTATION SERVICE RATE SCHEDULE (MT)

MT RATES

	Rates Per Dth Used Each Month Dth = dekatherm = 10 therms = 1,000,000 Btu
MT Volumetric	\$0.90379/Dth
Energy Assistance	0.00108/Dth
Infrastructure Rate Adjustment	0.00000/Dth
Rural Expansion Rate Adjustment	0.00000/Dth
STEP Surcharge	0.00000/Dth
Distribution Non-Gas Rate	\$0.90487/Dth
Daily Transportation Imbalance Charge (outside +/- 5% tolerance)	\$0.07008/Dth

MT FIXED CHARGES

Monthly Basic Service Fee (BSF): For a definition of BSF categories, see § 8.03.	BSF Category 1	\$6.75
	BSF Category 2	\$18.25
	BSF Category 3	\$63.50
	BSF Category 4	\$420.25
Administrative Charge, see § 5.01.	Annual	\$2,400.00
	Monthly Equivalent	\$200.00

MT CLASSIFICATION PROVISIONS

- (1) Service is used for a municipal gas system owned and operated by a municipality as defined by Utah Code Ann. § 10-1-104(5). The customer must enter into a contract specifying the maximum daily contract demand. If requested, the Company will provide MT customers with its forecast of the maximum daily demand for any contract period. The Company is not obligated to provide service in excess of the maximum daily contract demand.
- (2) Annual load factor is 15% or greater, where load factor is defined to be: Actual or estimated average daily usage is at least 15% of peak winter day.
$$(\text{Actual or Estimated Annual Use} \div 365 \text{ days}) \div \text{Peak Winter Day} \geq 15\%$$
- (3) If the customer's gas is not delivered to the Company's system, the Company is not obligated to deliver gas to the customer and the balancing provisions described in § 5.08 will apply.
- (4) All sales are subject to any applicable local charges and sales tax stated in § 10.01 and § 10.02.
- (5) Fuel reimbursement of 1.5% applies to all volumes transported, see § 5.01.
- (6) MT service is not required if it will subject the Company to regulatory jurisdiction by anyone other than the Commission.

- (7) An MT customer will be required to notify the Company before it proposes to extend service beyond the state of Utah or into a service area designated by the Federal Energy Regulatory Commission (FERC) pursuant to 7(f) of the Natural Gas Act. Such service extension will be cause for termination of MT service by the Company, unless it is demonstrated, prior to service extension, that an order has been issued by the FERC, or any other federal, state or local entity potentially exercising regulatory jurisdiction, showing respectively that the Company will not be subject to the regulatory jurisdiction of the FERC or other federal, state or local entity, and, with respect to an order issued by the FERC, that the Company will not lose any Hinshaw status that it may have. The Company may also terminate MT service commenced upon the issuance of any such order described above if the order is stayed or if an administrative or judicial appeal of such order results in a finding that providing the MT service subjects it to the jurisdiction of the FERC, or other federal, state or local entity, or results in a loss of any Hinshaw status it may have.
- (8) Service is only available for cities where the Company does not have a franchise or an existing distribution system.
- (9) For municipal customers with usage on more than one rate schedule, the usage for different rate schedules must be separately metered and subject to the appropriate administrative charge as provided for in the Administrative Charge paragraph of § 5.01.
- (10) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.
- (11) Service is subject to a monthly basic service fee and an administrative charge.

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5.04 TRANSPORTATION SERVICE SMALL RATE SCHEDULE (TSS)

TSS VOLUMETRIC RATES

	Rates Per Dth Redelivered Each Month		
	Dth = dekatherm = 10 therms = 1,000,000 Btu		
	First 200 Dth	Next 1,800 Dth	All Over 2,000 Dth
Base DNG	\$1.12690	\$0.66798	\$0.18490
Energy Assistance	0.00188	0.00188	0.00188
Infrastructure Rate Adjustment	0.02084	0.01236	0.00342
Rural Expansion Rate Adjustment	0.01250	0.00741	0.00205
STEP Surcharge	0.00261	0.00155	0.00043
Distribution Non-Gas Rate	\$1.16473	\$0.69118	\$0.19268

Minimum Yearly Distribution Non-Gas Charge (base)	\$1,700
Penalty for failure to interrupt or limit usage when requested by the Company	See § 3.02
Daily Transportation Imbalance Charge per Dth (outside +/- 5% tolerance)	\$0.07008

TSS FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$6.75
	BSF Category 2	\$18.25
	BSF Category 3	\$63.50
	BSF Category 4	\$420.25
Administrative Charge, see § 5.01.	Annual	\$2,400.00
	Monthly Equivalent	\$200.00
Firm Demand Charge per Dth TSS Volumes, see § 5.01.	Base Annual	\$38.78
	Infrastructure Adder	\$0.39354
	Rural Expansion Adder	0.23599
	STEP Surcharge	0.05520
	Supplier Non-Gas Adder	1.45737
	Total Annual	\$40.92
	Monthly Equivalent	\$3.41

TSS CLASSIFICATION PROVISIONS

- (1) Service is available to end-use customers acquiring their own gas supply.
- (2) Customer must accept redelivery of all volumes received by the Company for its account. Imbalances will be subject to the provisions of § 5.08.
- (3) Service is subject to a monthly basic service fee and an administrative charge.

- (4) The interruptible portion of transportation service is provided on a reasonable-efforts basis, subject to interruption at any time after notice and as otherwise provided under Section 3.
- (5) The Customer may offer to sell, and the Company may agree to purchase, the Customer's interrupted volumes in accordance with the provisions of § 5.01.
- (6) All states are subject to the additional local charges and state sales tax stated in § 10.01 and § 10.02.
- (7) Fuel reimbursement of 1.5% applies to all volumes transported; see § 5.01.
- (8) The Energy Assistance rate is subject to a maximum of \$50 per month and other conditions as specified in § 8.03.
- (9) Customer meter must be a rotary or turbine meter or AL800 or larger diaphragm meter. If meter needs to be replaced it will be replaced at the customer's expense.
- (10) If the customer's gas is not delivered to the Company's system, the Company is not obligated to deliver gas to the customer and the balance provisions in § 5.08 will apply.
- (11) Customers with annual usage of less than 25,000 Dth/year qualify for the TSS Rate Schedule. Service is available for commercial or industrial customers using at least 1,500 Dth/year, acquiring their own gas supply.

Issued by Judd Cook, VP & General Manager	Advice No.	Section Revision No.	Effective Date
	24-05	2	July 1, 2024

5.05 TRANSPORTATION SERVICE MEDIUM RATE SCHEDULE (TSM)

TSM VOLUMETRIC RATES

	Rates Per Dth Redelivered Each Month	
	First 2,000 Dth	All Over 2,000 Dth
Base DNG	\$1.13684	\$0.58777
Energy Assistance	0.00096	0.00096
Infrastructure Rate Adjustment	0.01279	0.00639
Rural Expansion Rate Adjustment	0.00767	0.00383
STEP Surcharge	0.00151	0.00073
Distribution Non-Gas Rate	\$1.15977	\$0.59968

Minimum Yearly Distribution Non-Gas Charge (base)	\$27,900
Penalty for failure to interrupt or limit usage when requested by the Company	See § 3.02
Daily Transportation Imbalance Charge per Dth (outside +/- 5% tolerance)	\$0.07008

TSM FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$6.75
	BSF Category 2	\$18.25
	BSF Category 3	\$63.50
	BSF Category 4	\$420.25
Administrative Charge, see § 5.01.	Annual	\$2,400.00
	Monthly Equivalent	\$200.00
Firm Demand Charge per Dth TSM Volumes, see § 5.01.	Base Annual	\$38.78
	Infrastructure Adder	\$0.39354
	Rural Expansion Adder	0.23599
	STEP Surcharge	0.05520
	Supplier Non-Gas Adder	1.45737
	Total Annual	\$40.92
	Monthly Equivalent	\$3.41

TSM CLASSIFICATION PROVISIONS

- (1) Service is available to end-use customers acquiring their own gas supply.
- (2) Customer must accept redelivery of all volumes received by the Company for its account. Imbalances will be subject to the provisions of § 5.08.
- (3) Service is subject to a monthly basic service fee and an administrative charge.

- (4) The interruptible portion of transportation service is provided on a reasonable-efforts basis, subject to interruption at any time after notice and as otherwise provided under Section 3.
- (5) The Customer may offer to sell, and the Company may agree to purchase, the Customer's interrupted volumes in accordance with the provisions of § 5.01.
- (6) All states are subject to the additional local charges and state sales tax stated in § 10.01 and § 10.02.
- (7) Fuel reimbursement of 1.5% applies to all volumes transported; see § 5.01.
- (8) The Energy Assistance rate is subject to a maximum of \$50 per month and other conditions as specified in § 8.03.
- (9) Customer meter must be a rotary or turbine meter or AL800 or larger diaphragm meter. If meter needs to be replaced it will be replaced at the customer's expense.
- (10) If the customer's gas is not delivered to the Company's system, the Company is not obligated to deliver gas to the customer and the balance provisions in § 5.08 will apply.
- (11) Customers with annual usage of more than 25,000 Dth/year but up to 250,000 Dth/year qualify for the TSM Rate Schedule. If customer's annual usage falls below 25,000 Dth but is greater than 22,000 Dth the customer may remain a TSM customer for one year, after which such customer must have annual usage greater than 25,000 Dth to continue to qualify for TSM service. Customers with annual usage below 22,000 Dth in any given year do not qualify for continued TSM service.

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5.06 TRANSPORTATION SERVICE LARGE (TSL)

TSL VOLUMETRIC RATES

	Rates Per Dth Redelivered Each Month			
	Dth = dekatherm = 10 therms = 1,000,000 Btu			
	First 10,000 Dth	Next 112,500 Dth	Next 477,500 Dth	All Over 600,000 Dth
Base DNG	\$0.65462	\$0.62157	\$0.47453	\$0.20265
Energy Assistance	0.00068	0.00068	0.00068	0.00068
Infrastructure Rate Adjustment	0.00686	0.00651	0.00497	0.00212
Rural Expansion Rate Adjustment	0.00411	0.00391	0.00298	0.00127
STEP Surcharge	0.00077	0.00073	0.00056	0.00024
Distribution Non-Gas Rate	\$0.66704	\$0.63340	\$0.48372	\$0.20696

Minimum Yearly Distribution Non-Gas Charge (base)	\$159,400
Penalty for failure to interrupt or limit usage when requested by the Company	See § 3.02
Daily Transportation Imbalance Charge per Dth (outside +/- 5% tolerance)	\$0.07008

TSL FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$6.75
For a definition of BSF categories, see § 8.03.	BSF Category 2	\$18.25
	BSF Category 3	\$63.50
	BSF Category 4	\$420.25
	Administrative Charge, see § 5.01.	Annual
	Monthly Equivalent	\$200.00
Firm Demand Charge per Dth TSL Volumes, see § 5.01.	Base Annual	\$38.78
	Infrastructure Adder	\$0.39354
	Rural Expansion Adder	0.23599
	STEP Surcharge	0.05520
	Supplier Non-Gas Adder	1.45737
	Total Annual	\$40.92
	Monthly Equivalent	\$3.41

TSL CLASSIFICATION PROVISIONS

- (1) Service is available to end-use customers acquiring their own gas supply.
- (2) Customer must accept redelivery of all volumes received by the Company for its account. Imbalances will be subject to the provisions of § 5.08.
- (3) Service is subject to a monthly basic service fee and an administrative charge.

- (4) The interruptible portion of transportation service is provided on a reasonable-efforts basis, subject to interruption at any time after notice and as otherwise provided under Section 3.
- (5) The Customer may offer to sell, and the Company may agree to purchase, the Customer's interrupted volumes in accordance with the provisions of § 5.01.
- (6) All states are subject to the additional local charges and state sales tax stated in § 10.01 and § 10.02.
- (7) Fuel reimbursement of 1.5% applies to all volumes transported; see § 5.01.
- (8) The Energy Assistance rate is subject to a maximum of \$50 per month and other conditions as specified in § 8.03.
- (9) Customer meter must be a rotary or turbine meter or AL800 or larger diaphragm meter. If meter needs to be replaced it will be replaced at the customer's expense.

If the customer's gas is not delivered to the Company's system, the Company is not obligated to deliver gas to the customer and the balance provisions in § 5.08 will apply.

Customers with annual usage of more than 250,000 Dth/year qualify for the TSL Rate Schedule. If customer's annual usage falls below 250,000 Dth but is greater than 240,000 Dth the customer may remain a TSL customer for one year, after which such customer must have annual usage greater than 250,000 Dth to continue to qualify for TSL service. Customers with annual usage below 240,000 Dth in any given year do not qualify for continued TSL service.

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	24-05	2	July 1, 2024