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TEST-YEAR GAS COST ALLOCATION

(A)	(B)	(C)	(D)	(E)		
	Allocation Factor 1/	System	Wyoming	Utah		
COMMODITY						
1		Enbridge Gas Production (EGU Exhibit 1.02, p 1)	2	\$255,330,302	\$7,485,301	\$247,845,001
2		Other Revenue's Credit (EGU Exhibit 1.02, p 2)	2	(26,637,530)	(780,910)	(25,856,620)
3		Gathering (EGU Exhibit 1.02, p 3, ln 4) - Demand	1	2,887,812	84,512	2,803,300
4		Gathering (EGU Exhibit 1.02, p 3, lns 5, 6, 12) - Commodity	2	3,586,947	105,155	3,481,792
5		Net Cost of Enbridge Gas Production		\$235,167,531	\$6,894,059	\$228,273,472
6		Enbridge Gas Contract Gas (EGU Exhibit 1.02, p 4)	2	307,862,545	9,025,345	298,837,200
7		LNG Purchased Gas (EGU Exhibit 1.02, p 6, ln 1)	UT	688,631	0	688,631
8		Injection / Withdrawal Adjustment (EGU Exhibit 1.02, p 5, ln 3)	2	(16,719,916)	(490,164)	(16,229,752)
9		LNG Injection / Withdrawal Adjustment (EGU Exhibit 1.02, p 6, ln 4)	UT	414,399	0	414,399
10		Working Gas Costs (EGU Exhibit 1.02, p 5, ln 17)	2	3,096,258	90,770	3,005,488
11		LNG Working Gas Costs (EGU Exhibit 1.02, p 6, ln 18)	UT	388,478	0	388,478
12		TOTAL COMMODITY		\$530,897,926	\$15,520,010	\$515,377,916
SNG						
13		Transportation (EGU Exhibit 1.04, p 1, ln 15) - Demand	1	68,078,255	1,992,304	66,085,951
14		Transportation (EGU Exhibit 1.04, p 1, ln 25) - Commodity	2	597,457	17,515	579,942
15		Other Transportation (EGU Exhibit 1.04, p 1, ln 26)	2	2,282,305	66,908	2,215,397
16		Peak Hour Service (EGU Exhibit 1.04, p 1, ln 29)	1	3,018,619	88,340	2,930,279
17		Storage (EGU Exhibit 1.04, p 2, ln 5) - Demand	1	18,825,058	550,914	18,274,144
18		Storage (EGU Exhibit 1.04, p 2, ln 12) - Commodity	2	430,892	12,632	418,260
19		LNG Electricity Costs (EGU Exhibit 1.04, p 2, ln 14)	UT	2,535,680	0	2,535,680
20		TOTAL SNG		\$95,768,266	\$2,728,613	\$93,039,653
21		TOTAL GAS COST		\$626,666,192	\$18,248,623	\$608,417,569

1/ Allocation Factors		Total	Wyoming	Utah
#1 Peak Day Demand	Dth- Percent-	1,276,375 100.00%	37,353 2.93%	1,239,022 97.07%
#2 Commodity Sales - All	Dth- Percent-	124,879,119 100.00%	3,660,975 2.93%	121,218,144 97.07%
#UT Utah Only		100.00%	0	100%