

TEST-YEAR ROYALTIES & COMPANY PRODUCTION

COMMODITY		(A)	(B)	(C)
			Base Year Dth	Test-Year Royalty \$
WEXPRO I				
1	Royalties Based on Historical Production		40,273,567	22,789,292
2	Test-Year Adjustment for IRP Production Forecast		(499,631)	(\$282,722)
3	Total Wexpro I Test-Year Royalties			\$22,506,569
4	Wexpro I Operator Service Fee			\$149,594,906
5	Total Wexpro I Company Production (IRP Forecast)		39,773,936	\$172,101,476
WEXPRO II				
6	Royalties Based on Historical Production		17,848,903	\$10,750,812
7	Test-Year Adjustment for IRP Production Forecast		2,482,875	\$1,495,494
8	Total Wexpro II Test-Year Royalties			\$12,246,306
9	Wexpro II Operator Service Fee			\$70,982,520
10	Total Wexpro II Company Production (IRP Forecast)		20,331,778	\$83,228,827
TOTAL WEXPRO				
11	Total Wexpro Test-Year Royalties			\$34,752,876
12	Total Wexpro Operator Service Fee			\$220,577,426
13	Total Wexpro Company Production		60,105,714	\$255,330,302

TEST-YEAR OTHER REVENUES 1/

COMMODITY		(A)	(B)	(C)	(D)
	Account Number		Account Name		12 Months Ending Oct 2025
WEXPRO I					
1	483		Sales for Resale		\$1,432,443
2	490		Plant By-Product		3,668,749
3	492		Gasoline and Oil Sales	\$641,277	
4	758-1		Gasoline and Oil Cost	<u>(91,487)</u>	
5			Net Gasoline and Oil Sales		549,790
6	495-1		Overriding Royalty Revenue		6,640,985
7	495-2		Oil Revenue Received from Wexpro		1,043,408
8			3rd Party & Liquids Credits from MLPX Acquisition		5,645,316
9			EDIT Amortization		4,770,564
10			Total Wexpro I		<u>\$23,751,255</u>
WEXPRO II					
11	483		Sales for Resale		\$0
12	490		Plant By-Product		1,033,549
13	492		Gasoline and Oil Sales	\$1,228,670	
14	758-1		Gasoline and Oil Cost	<u>(169,017)</u>	
15			Net Gasoline and Oil Sales		1,059,654
16	495-1		Overriding Royalty Revenue		0
17	495-2		Oil Revenue Received from Wexpro		696,845
18			EDIT Amortization		96,228
19			Total Wexpro II		<u>\$2,886,275</u>
20			Sales of Cost-of-Service Gas		0
21			Grand Total (Line 10 + Line 19 + Line 20)		<u>\$26,637,530</u>

1/ Forecasted 12-month test year.

SUMMARY OF WEXPRO TEST-YEAR GAS COSTS AND REVENUES CREDITS

COMMODITY	(A) Component	(B) Costs	(C) Dth 1/	(D) \$ per Dth
WEXPRO I				
1	Enbridge Gas Production 2/	\$172,101,476		
2	Wexpro I Revenue Sharing Credits 3/	<u>(23,751,255)</u>		
3	Net Enbridge Gas Production Costs	\$148,350,221	38,182,978	\$3.88524
4	Gathering Demand	\$2,887,812		
5	Gathering Commodity	1,831,533		
6	Gathering Other Charges	<u>1,404,939</u>		
7	Gathering	6,124,284		
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8	Total Wexpro I Cost of Production	\$154,474,505	38,182,978	\$4.04564
WEXPRO II				
9	Wexpro II Production 4/	\$83,228,827		
10	Wexpro II Revenue Sharing Credits 5/	<u>(2,886,275)</u>		
11	Net Cost of Wexpro II Production	\$80,342,551	19,518,507	\$4.11622
12	Gathering	\$350,475		
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13	Total Wexpro II Cost of Production	\$80,693,027	19,518,507	\$4.13418
TOTAL WEXPRO				
14	Total Wexpro Production	\$255,330,302		
15	Total Wexpro Revenue Sharing Credits	<u>(26,637,530)</u>		
16	Net Cost of Total Wexpro Production	\$228,692,772	57,701,485	\$3.96338
17	Total Wexpro Gathering	\$6,474,759		
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18	Total Wexpro Cost of Production	\$235,167,531	57,701,485	\$4.07559
19	Sales of Cost-of-Service Gas 6/	-	0	\$0.00000
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20	Total Cost-of-Service Production	\$235,167,531	57,701,485	\$4.07559

1/ Estimated into-pipe volumes used for Wexpro dths.
2/ EGU Exhibit 1.02, Page 1, Line 5.
3/ EGU Exhibit 1.02, Page 2, Line 10.
4/ EGU Exhibit 1.02, Page 1, Line 10.
5/ EGU Exhibit 1.02, Page 2, Line 19.
6/ EGU Exhibit 1.02, Page 2, Line 20.

TEST-YEAR PURCHASED GAS COSTS

COMMODITY		(B)	(C)	(D)
(A)		Total Cost	Dth	Cost per Dth
Component				
1	Current Contracts	\$161,438,650		
2	Fixed Price Contracts	<u>43,880,250</u>		
3	Total Current Contracts	\$205,318,900	38,033,000	\$5.39844
4	Forecast Spot	92,818,465	29,635,626	\$3.13199
5	Future Contracts	9,725,180	3,046,946	\$3.19178
6	Total Gas Purchased	<u>\$307,862,545</u>	70,715,572	\$4.35353

TEST-YEAR STORAGE GAS & WORKING GAS CHARGES

COMMODITY		(B)	(C)	(D)
(A)		Total Costs	Dth	Average Rate
<u>STORAGE GAS 1/</u>				
1	Withdrawals	\$37,449,717	13,305,101	\$2.81469
2	Injections	(54,169,633)	(14,494,743)	\$3.73719
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3	Storage Adjustment	(\$16,719,916)		

WORKING GAS CHARGES

	Month	Amount	Pre-Tax Return %	Total
4	Aug-23	35,365,076		
5	Sep-23	41,333,953		
6	Oct-23	47,096,571		
7	Nov-23	46,172,202		
8	Dec-23	43,033,412		
9	Jan-24	34,841,464		
10	Feb-24	30,985,892		
11	Mar-24	25,332,073		
12	Apr-24	25,394,558		
13	May-24	29,860,825		
14	Jun-24	35,188,541		
15	Jul-24	40,065,827		
16	Aug-24	44,604,207		
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17	12-Month Average 2/	\$36,607,497	x 8.46%	= \$3,096,258

1/ Enbridge Gas planned volumes.

2/ (1/2 of Line 4 + sum of Lines 5-15 + 1/2 of Line 16) / 12

TEST-YEAR LNG PURCHASED GAS, STORAGE GAS & WORKING GAS CHARGES

COMMODITY

(A)	(B)	(C)	(D)
	Total Costs	Dth	Average Rate

LNG PURCHASED GAS 1/

1	Total Gas Purchased	\$688,631	265,636	\$2.59239
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LNG STORAGE 1/

2	Withdrawals	\$1,340,323	326,636	\$4.10342
3	Injections	(\$925,925)	(265,636)	\$3.48569
4	Storage Adjustment	\$414,399		

WORKING LNG CHARGES

Month	Amount	Pre-Tax Return %	Total
5	Aug-23		3,151,056
6	Sep-23		4,014,423
7	Oct-23		4,696,794
8	Nov-23		5,584,918
9	Dec-23		5,659,545
10	Jan-24		4,866,344
11	Feb-24		4,366,432
12	Mar-24		3,558,398
13	Apr-24		3,704,591
14	May-24		4,160,333
15	Jun-24		4,887,522
16	Jul-24		5,399,192
17	Aug-24		5,284,605
18	12-Month Average 2/	\$4,593,027 x 8.46%	= \$388,478

1/ Enbridge Gas planned volumes.

2/ (1/2 of Line 5 + sum of Lines 6-16 + 1/2 of Line 17) / 12