

TEST-YEAR TRANSPORTATION CHARGES

SNG

	(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Fctr	Dth	Months/Days	Rate		Total Costs
<u>TRANSPORTATION DEMAND</u>							
Mountain West Pipeline Demand							
1	T-1 Transportation - Yearly		840,902	x 12	x \$5.28804	=	\$53,360,681
2	T-1 Transportation - Yearly		100,000	x 12	x \$5.28804	=	6,345,648
3	T-1 Transportation Nov-Mar		75,000	x 5	x \$6.80887	=	2,553,326
4	No-Notice Transportation		203,542	x 12	x \$0.86753	=	2,118,945
5	Capacity Release Credits					=	(2,871,023)
6	Total					=	\$61,507,577
Mountain West Overthrust Pipeline Demand							
7	April - January		8,542	x 12	x \$1.50500	=	\$154,269
Kern River Demand							
8	January - December		1,885	x 12	x \$5.47196	=	\$123,776
9	January - December		33,000	x 12	x \$5.44763	=	2,157,260
10	November - March		50,000	x 5	x \$5.44464	=	1,361,160
11	December - February		56,925	x 3	x \$8.70000	=	1,485,743
12	November & March		6,000	x 2	x \$8.84500	=	106,140
13	November - March		27,000	x 5	x \$8.75800	=	1,182,330
14	Total					=	\$6,416,409
15	Total Transportation Demand (SNG)						\$68,078,255
<u>TRANSPORTATION COMMODITY</u>							
16	Total ACA		140,151,205		x \$0.00140	=	\$196,212
17	Mountain West Pipeline Commodity		118,753,136		x \$0.00267	=	\$317,071
18	Mountain West Overthrust Pipeline Commod		3,117,830		x \$0.00120	=	\$3,741
Kern River Commodity							
19	January - December	0.61	34,885	x 365	x \$0.00440	=	\$34,311
20	November - March	0.61	50,000	x 151	x \$0.00440	=	20,345
21	November & March	0.61	6,000	x 61	x \$0.00440	=	986
22	December - February	0.61	56,925	x 90	x \$0.00440	=	13,805
23	November - March	0.61	27,000	x 151	x \$0.00440	=	10,986
24	Total					=	\$80,433
25	Total Transportation Commodity						\$597,457
<u>OTHER CHARGES</u>							
26	Other Transportation Charges						2,282,305
<u>PEAK HOUR SERVICE</u>							
27	Kern River: Mid Nov - Mid Feb		28,752	x 3	x \$16.09693	=	\$1,388,457
28	Mountain West Pipeline: Mid Nov - Mid Feb		74,667	x 3	x \$7.27751	=	\$1,630,162
29	Total Peak Hour Service						\$3,018,619
30	TOTAL TRANSPORTATION AND OTHER CHARGES						\$73,976,636

TEST-YEAR STORAGE CHARGES

SNG

(A) (B) (C) (D) (E) (F)

STORAGE CHARGES

	Component	Dth	Months	Rate		Total Costs
Storage Demand						
1	Aquifer Peaking Demand	184,625	x 12 x	\$2.87375	=	\$6,366,793
2	Spire Demand	2,000,000	x 12 x	\$0.20000	=	\$4,800,000
3	Clay Basin Demand	111,827	x 12 x	\$2.85338	=	3,829,019
4	Clay Basin Capacity	13,419,000	x 12 x	\$0.02378	=	3,829,246
5	Total Demand Charges					<u>\$18,825,058</u>
Storage Commodity 1/						
6	Aquifer Peaking Injections	1,086,042	x	\$0.03872	=	\$42,052
7	Aquifer Peaking Withdrawals	841,130	x	\$0.03872	=	32,569
8	Spire Injections	2,051,282	x	\$0.01500	=	30,769
9	Spire Withdrawals	2,000,000	x	\$0.01000	=	20,000
10	Clay Basin Injections	11,357,419	x	\$0.01049	=	119,139
11	Clay Basin Withdrawals	10,463,971	x	\$0.01781	=	186,363
12	Total Commodity Charges					<u>\$430,892</u>
13	Total Storage Charges					\$19,255,950
LNG Storage Related Charges						
14	Electricity Costs					\$2,535,680

1/ Enbridge Gas planned volumes.

SUPPLIER NON-GAS COST CLASS ALLOCATION

SNG	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
Description	Total UT & WY SNG	Allocation Factor 1/	UT SNG	COS Factor 2/	GS	FS	IS	TSS TSM TSL	TBF	NGV	UT SNG Total	
Transportation												
1	MWP T-1 Transportation: Yearly	59,706,329	1	57,959,029	Firm Sales	56,507,014	1,305,868	0	0	0	146,147	57,959,029
2	MWOP T-1 Transportation: November - March	2,553,326	1	2,478,603	Firm Sales	2,416,508	55,845	0	0	0	6,250	2,478,603
3	MWP No-Notice Transportation	2,118,945	1	2,056,934	Firm Sales	2,005,403	46,345	0	0	0	5,187	2,056,934
4	Capacity Release Credits	(2,871,023)	1	(2,787,003)	Firm Sales	(2,717,182)	(62,794)	0	0	0	(7,028)	(2,787,003)
5	MWOP Transportation: Yearly	154,269	2	149,754	Firm Sales	146,003	3,374	0	0	0	378	149,754
6	Kern River Transportation: Yearly	2,281,036	1	2,214,282	Firm Sales	2,158,809	49,890	0	0	0	5,583	2,214,282
7	Kern River Transportation: November - March	2,543,490	1	2,469,055	Firm Sales	2,407,199	55,630	0	0	0	6,226	2,469,055
8	Kern River Transportation: December - February	1,485,743	1	1,442,263	Firm Sales	1,406,131	32,495	0	0	0	3,637	1,442,263
9	Kern River Transportation: November & March	106,140	1	103,034	Firm Sales	100,453	2,321	0	0	0	260	103,034
10	ACA (FERC)	196,212	2	190,460	Firm Sales	185,688	4,291	0	0	0	480	190,460
11	MWP Commodity	317,071	2	307,776	Firm Sales	300,065	6,934	0	0	0	776	307,776
12	MWOP Overthrust Commodity	3,741	2	3,631	Firm Sales	3,540	82	0	0	0	9	3,631
13	Kern River Commodity	80,433	2	78,075	Firm Sales	76,119	1,759	0	0	0	197	78,075
14	Other Transportation Charges	2,282,305	2	2,215,397	Firm Sales	2,159,896	49,915	0	0	0	5,586	2,215,397
15	Total Transportation	70,958,017		68,881,289		67,155,645	1,551,956	0	0	0	173,689	68,881,289
Peak Hour												
16	MWP Peak Hour Service	1,630,162	1	1,582,455	Design Day	1,289,918	16,121	0	205,436	69,925	1,056	1,582,455
17	Kern River Peak Hour Service	1,388,457	1	1,347,824	Design Day	1,098,661	13,731	0	174,976	59,557	899	1,347,824
18	Total Peak Hour	3,018,619		2,930,279		2,388,578	29,851	0	380,412	129,483	1,955	2,930,279
Storage												
19	Aquifer Peaking Storage Demand	6,366,793	1	6,180,469	Firm Sales	6,025,634	139,251	0	0	0	15,584	6,180,469
20	Spire Storage Demand	4,800,000	1	4,659,528	Firm Sales	4,542,796	104,983	0	0	0	11,749	4,659,528
21	Clay Basin Storage Demand	3,829,019	1	3,716,963	Firm Sales	3,623,844	83,746	0	0	0	9,373	3,716,963
22	Clay Basin Storage Capacity	3,829,246	1	3,717,183	Firm Sales	3,624,059	83,751	0	0	0	9,373	3,717,183
23	Aquifer Peaking Injections Storage Commodity	42,052	2	40,819	Firm Sales	39,797	920	0	0	0	103	40,819
24	Aquifer Peaking Withdrawals Storage Commodity	32,569	2	31,614	Firm Sales	30,822	712	0	0	0	80	31,614
25	Spire Injections Storage Commodity	30,769	2	29,867	Firm Sales	29,119	673	0	0	0	75	29,867
26	Spire Withdrawals Storage Commodity	20,000	2	19,414	Firm Sales	18,927	437	0	0	0	49	19,414
27	Clay Basin Injections Storage Commodity	119,139	2	115,646	Firm Sales	112,749	2,606	0	0	0	292	115,646
28	Clay Basin Withdrawals Storage Commodity	186,363	2	180,900	Firm Sales	176,368	4,076	0	0	0	456	180,900
29	Total Storage	19,255,950		18,692,404		18,224,114	421,156	0	0	0	47,134	18,692,404
30	LNG Electricity	2,535,680	UT	2,535,680	GS & FS	2,478,404	57,276	0	0	0	0	2,535,680
31	Supplier Non-Gas Costs	95,768,266		93,039,653		90,246,742	2,060,239	0	380,412	129,483	222,778	93,039,653
						97.00%	2.21%	0.00%	0.41%	0.14%	0.24%	100.00%

1/ Allocations Factors, EGU Exhibit 1.01 page 2, footnote

2/ Cost-of-Service Allocation Factor	GS	FS	IS	TSS TSM TSL	TBF	NGV	Total
Docket No. 22-057-03							
210 Design Day	81.51%	1.02%	0.00%	12.98%	4.42%	0.07%	100%
240 Firm Sales	97.49%	2.25%	0.00%	0.00%	0.00%	0.25%	100%

3/ GS & FS	GS	FS	Total
	97.74%	2.26%	100%

SUPPLIER NON-GAS COST SUMMARY

SNG Description	(A)	(B)	(C)	(D)	(E)	(F)	(G)
	GS	FS	IS	TSS TSM TSL	TBF	NGV	Total
1 Transportation - Demand	\$ 64,430,337	\$ 1,488,974	\$ -	\$ -	\$ -	\$ 166,640	\$ 66,085,951
2 Transportation - Commodity	565,413	13,067	-	-	-	1,462	579,942
3 Other Transportation	2,159,896	49,915	-	-	-	5,586	2,215,397
4 Peak Hour Service	2,388,578	29,851	-	380,412	129,483	1,955	2,930,279
5 TBF Adjustment 1/	44,170	552	-	7,035	(51,793)	36	(0)
6 Total Peak Hour Service	2,432,748	30,403	-	387,446	77,690	1,991	2,930,279
7 Storage - Demand	17,816,332	411,732	-	-	-	46,079	18,274,144
8 Storage - Commodity	407,781	9,424	-	-	-	1,055	418,260
9 LNG Electricity	2,478,404	57,276	-	-	-	-	2,535,680
10 Total SNG	\$ 90,290,912	\$ 2,060,791	\$ -	\$ 387,446	\$ 77,690	\$ 222,814	\$ 93,039,653
11 Percent Allocated to Rate Classes	97.05%	2.21%	0.00%	0.42%	0.08%	0.24%	100.00%

1/ Represents a 40% subsidy of costs to the TBF class, which is allocated to all other classes using the design day factor.