

APPLICATION OF ENBRIDGE )  
GAS UTAH FOR AN ) DOCKET No. 24-057-26  
ADJUSTMENT TO THE )  
DAILY TRANSPORTATION ) VERIFIED APPLICATION  
IMBALANCE CHARGE )

All communications with respect to  
these documents should be served upon:

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Attorney for the Applicant

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APPLICATION  
AND  
EXHIBITS

December 31, 2024

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*Attorney for Enbridge Gas Utah*

**BEFORE THE PUBLIC SERVICE COMMISSION OF UTAH**

IN THE MATTER OF THE APPLICATION OF ENBRIDGE GAS UTAH FOR AN ADJUSTMENT TO THE DAILY TRANSPORTATION IMBALANCE CHARGE	Docket No. 24-057-26  <b>VERIFIED APPLICATION FOR AN ADJUSTMENT TO THE DAILY TRANSPORTATION IMBALANCE CHARGE</b>
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Questar Gas Company dba Enbridge Gas Utah ("Enbridge Gas" or "Company") respectfully submits this Verified Application ("Application") for an adjustment to the Daily Transportation Imbalance Charge pursuant to paragraph IV.J. of the Utah Public Service Commission ("Commission") Order dated November 9, 2015 in Docket No. 14-057-31 (Order) and §5.01 of the Company's Utah Natural Gas Tariff No. 700 ("Tariff").

In support of this Application, Enbridge Gas states:

1. Enbridge Gas Operations. Enbridge Gas, a Utah corporation, is a public utility engaged in the distribution of natural gas primarily to customers in the states of Utah and Wyoming. Its Utah public utility activities are regulated by the Commission, and the Company's rates, charges, and general conditions for natural gas service in Utah are set forth in the Tariff. Copies of the Company's Articles of Incorporation are on file with the Commission. In addition,

the Company serves customers in Franklin County, Idaho. Under the terms of an agreement between the Commission and the Idaho Public Utilities Commission, the rates for these Idaho customers are determined by the Utah Commission. Volumes for these customers have been included in the Utah volumes.

2. Background. On December 18, 2014, the Company filed an application with the Commission seeking approval of a supplier non-gas (SNG) reimbursement charge. The charge had two objectives: First, to charge transportation customers for the SNG services they used that were paid for by sales customers, and second, to improve the accuracy of transportation customer nomination practices. In the Order dated November 9, 2015 in Docket No. 14-057-31, the Commission agreed that both of these objectives should be addressed and approved a supplier non-gas charge to be applied to daily imbalance volumes outside of a 5 percent tolerance for transportation customers taking service under the MT, TS and FT-1 (currently TBF, MT, and TSS, TSM, TSL and TSI) rate schedules. In the referenced order, the Commission stated that the rate will be reviewed in future 191 account pass-through filings to determine if the Daily Transportation Imbalance Charge is achieving the intended objectives and whether changes should be implemented (Docket No. 14-057-31, paragraph IV.J, page 37). The rate has subsequently been reviewed and modified concurrently with each pass-through filing from 2016-2024. The transportation imbalance rate continues to achieve its intended objective of ensuring that those who utilize SNG services pay for the cost of those services. Based on updated usage and cost, the Company recommends modifying the rate as further described below.

The Company filed an Application to Change the Rural Expansion Rate concurrent with this Application in Docket No. 24-057-25. It will also file a Pass-Through Application on January

2, 2025, in Docket No. 25-057-01. The Company seeks an effective date of February 1, 2025 in all three dockets.

3. Updated Rates. EGU Exhibit 1.1 shows the calculation of the rate using the methodology approved in Docket No. 14-057-31, updated with volumes for the 12 months ended November 30, 2024. The rate is calculated as shown below:

$$\frac{(1) \$0.25384 \text{ (Volumetric rates)} \times (2) 4,156,594 \text{ Dths (total net imbalance volumes)}}{(3) 13,808,803 \text{ Dths (Daily volumes outside of 5\% tolerance)}}$$

Each component of the rate is discussed in further detail below.

4. Volumetric Rates for Service Used. The Commission approved a charge to transportation customers for using the upstream services in Docket No. 14-057-31. Other than the Clay Basin Fuel Gas Reimbursement and the ACA charge, the volumetric charges related to these services have not changed since the Commission's initial approval. The Clay Basin Fuel Gas Reimbursement is being updated concurrent with the weighted average cost of gas rate in Docket 25-057-01. The ACA charge reflects the FERC ACA rate took effect on October 1, 2024. A table comparing the rates approved by the Commission and the current rates is shown in EGU Exhibit 1.1.

5. Total New Imbalance Volumes. As EGU Exhibit 1.1 shows, the net imbalance volumes are 4,156,594 (column O, line 8). This number includes actual imbalance volumes for the 12 months ended November 30, 2024. This is a 3.5% increase from the 4,015,109 Dth (column N, line 8) in Docket No. 24-057-17. The Daily Transportation Imbalance Charge continues to provide an important economic incentive for Transportation customers as they manage their daily nominations and has provided cost recovery for SNG services used.

6. Daily Volumes Outside of 5% Tolerance. As EGU Exhibit 1.1 shows, the daily volumes outside of a 5% tolerance are 13,808,803 Dth (column O, line 10) for the 12 months ended November 30, 2024.

The proposed rate of \$0.07641 per Dth (column O, line 11) is a 9.4% increase compared to the previous rate of \$0.06982 per Dth ordered by the Commission in Docket No. 24-057-17.

7. Proposed Tariff Sheets. EGU Exhibit 1.2 shows the Legislative Tariff sheets associated with the Daily Transportation Imbalance Charge in Tariff Sections 5.02 through 5.06. EGU Exhibit 1.3 shows the unmarked version of EGU Exhibit 1.2

As noted above, the Company is filing a Rural Expansion Tracker Application, and it will file a Pass Through Application on January 2, 2024. The Company requests that all three applications be approved with rates effective February 1, 2025. EGU Exhibit 1.4 shows the combined legislative and proposed rate schedules, which reflect the final Tariff sheets that would be effective if the Commission approves these applications. EGU Exhibit 1.5 shows the unmarked version of EGU Exhibit 1.4.

8. Exhibits. Enbridge Gas submits the following exhibits in support of its request to update the Daily Transportation Imbalance Charge:

EGU Exhibit 1.1	Calculation of Daily Transportation Imbalance Charge
EGU Exhibit 1.2	Legislative Tariff Sheets
EGU Exhibit 1.3	Proposed Tariff Sheets
EGU Exhibit 1.4	Combined Legislative Tariff Sheets
EGU Exhibit 1.5	Combined Proposed Tariff Sheets

WHEREFORE, Enbridge Gas respectfully requests the Commission, in accordance with the Order approving the updated Daily Transportation Imbalance Charge and the Company's Tariff:

1. Enter an order authorizing Enbridge Gas to implement rates and charges applicable to its Utah natural gas service that reflect an adjustment for each rate class, as more fully described in this Application; and
2. Authorize Enbridge Gas to implement its rates effective February 1, 2025.

DATED this 31st day of December, 2024.

Respectfully submitted,

ENBRIDGE GAS UTAH




Jenniffer Nelson Clark  
Attorney for Enbridge Gas Utah

VERIFICATION

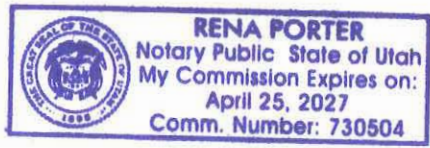
State of Utah            )  
                                  ) ss.  
County of Salt Lake    )

Kelly Mendenhall, being first duly sworn upon oath, deposes and states: he is the Director, Regulatory and Pricing of Enbridge Gas, Inc.; he has direct personal knowledge of the matters addressed herein; he has read the foregoing Application; and the statements made in the Application are true and correct to the best of his knowledge, information and belief. The documents attached thereto are true and correct copies of the documents they purport to be.

  
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Kelly Mendenhall  
Director, Regulatory and Pricing

Subscribed and sworn to before me this 31<sup>st</sup> day of December, 2024.

  
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**CERTIFICATE OF SERVICE**

This is to certify that a true and correct copy of the Verified Application for an Adjustment to the Daily Transportation Imbalance Charge was served upon the following persons by e-mail on December 31, 2024:

Patricia E. Schmid Patrick Grecu Assistant Attorneys General 160 East 300 South P.O. Box 140857 Salt Lake City, UT 84114-0857 <a href="mailto:pschmid@agutah.gov">pschmid@agutah.gov</a> <a href="mailto:pgrecu@agutah.gov">pgrecu@agutah.gov</a> Counsel for the Division of Public Utilities	Chris Parker Brenda Salter Utah Division of Public Utilities 160 East 300 South P.O. Box 146751 Salt Lake City, Utah 84114-6751 <a href="mailto:chrisparker@utah.gov">chrisparker@utah.gov</a> <a href="mailto:bsalter@utah.gov">bsalter@utah.gov</a>
Robert J. Moore Assistant Attorney General 500 Heber M. Wells Building 160 East 300 South Salt Lake City, UT 84111 <a href="mailto:rmoore@agutah.gov">rmoore@agutah.gov</a> Counsel for the Office of Consumer Services	Michele Beck, Director Office of Consumer Services 160 East 300 South P.O. Box 146782 Salt Lake City, UT 84114-6782 <a href="mailto:mbeck@utah.gov">mbeck@utah.gov</a>

  
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