## P.S.C.U. Docket No. 25-057-06

Data Request No. MDR\_22 B.05

## Requested by R746-700-22

Date of EGU Response: May 1, 2025

MDR\_22 B.05 **Revenue Requirement Information.**

Forecasted Data – Revenue Requirement.

1. Support and explanations for forecasted values, including Base Year starting values, adjustments made to the Base Year values and key drivers that impact the forecasts, together with supporting documents.
2. Indices, inflation rates and escalation factors used in preparing forecasts, including supporting source documents.
3. A revenue requirement workbook that tracks all input data beginning with the Base Year through the Test Period. This will provide summarized revenue requirement sections of the jurisdictional allocation model for the Base Year, the Test Period and any intervening year. The workbook and summaries are to include, inter alia, billing determinants, rate base and capital structure, including dollar capitalization, for the specified Years.

d. Complete net power cost calculations for any intervening year between the Base Year and Test Period.

Answer:

1. The support and explanations for forecasted values are found in Sections II through VI of Mr. Stephenson’s testimony and in the model “EGU Exhibit 5.14 Utah Rate Case Model.xls.”
2. The inflation rates and escalation factors used are discussed in Section IV of Mr. Stephenson’s testimony.
3. The revenue requirement calculation for the 2024 base year, the forecasted 2025 year and the 2026 test period are shown in the “EGU Exhibit 5.14 Utah Rate Case Model.xls.”
4. N/A

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