



Enbridge Gas  
333 South State Street  
Salt Lake City, Utah 84111  
United States

January 22, 2026

Mr. Gary Widerburg  
Public Service Commission of Utah  
Heber M. Wells Building  
160 East 300 South  
Salt Lake City, UT 84110

Re: Docket No. 25-057-06      *Application of Enbridge Gas Utah to Increase Distribution Rates and Charges and Make Tariff Modifications*

Docket No. 25-057-22      *Enbridge Gas Utah's Application for Approval of the 2026 Year Budget for Energy Efficiency Programs and Market Transformation Initiative*

Dear Mr. Widerburg:

In its Order, dated December 24, 2025, in Docket No. 25-057-06, the Utah Public Service Commission (Commission or PSC) directed Enbridge Gas Utah (EGU or Company) to file the items discussed below.

1. The Company submits EGU Natural Gas Tariff No. 800 (Tariff) with revisions reflecting the Commission approved rates and charges and only those Tariff-related issues set forth in the Order. Attachment 1 reflects these changes in legislative format and Attachment 2 is the Company's proposed Tariff in a clean format. In addition to the Tariff changes discussed in the testimony of EGU witness Mr. Jordan Parks and adopted in the Order at 57-58, the Tariff contains the following revisions:
  - a. EGU has updated Section 2.08 CONSERVATION ENABLING TARIFF (CET), Amortization of Accrual to reflect the two conditions approved by the Commission for continuing the CET. First, EGU updated when the Company will file with the Commission an application to amortize the balance (positive or negative) in Account 191.9 when the CET balance exceeds or falls below a \$10 million threshold, and will continue to make semi-annual filings until the CET balance returns to within that threshold. Second, the Company may not amortize CET accruals amounting on a net basis to more than 5% of total Utah jurisdictional Base DNG GS revenues based on the most recent 12-month period at the time of the amortization. *See* Order at 26 and Attachment 1 at 2-17.
  - b. EGU submits the necessary Tariff revision to implement the Commission's order regarding the temporary closure of the Transportation Bypass Firm (TBF) rate class to all new customers. *See* Order at 49. The Company has updated Section 5.02, TRANSPORTATION BYPASS FIRM SERVICE RATE SCHEDULE (TBF) under

the TBF Classification Provision to state that the class is temporarily closed pending completion of a comprehensive study, and no new customers will be added unless expressly authorized by the Commission. *See* Attachment 1 at 5-8.

- c. EGU has added a new fixed charge within Section 5.06 TRANSPORTATION SERVICE LARGE (TSL). *See* Order at 41-42 and Attachment 1 at 5-15 and 5-16. The Low-Pressure Surcharge is a monthly surcharge of \$6,756.50. In addition, the Company has added an additional TSL Classification Provision for the service subject to the low-pressure surcharge when a customer receives service through the intermediate high pressure (IHP) system. The Company also added language to Section 5.01 CONDITIONS OF SERVICE to define the Low-Pressure Surcharge. And, the Company added language indicating that customers taking service on the TSL rate schedule who receive gas through the intermediate high pressure (IHP) system will be billed the low-pressure surcharge. Attachment 1 at 5-4. A customer will be required to pay the low-pressure surcharge for each month, even during a temporary discontinuance of service.
  - d. EGU updated the period of Normal Heating Degree Days (NHDD) within Section 2.05 WEATHER NORMALIZATION ADJUSTMENT (WNA). Normal degree days for weather zones will be calculated as the average temperatures over a fifteen-year period. *See* Order at 29-30 and Attachment 1 at 2-7.
2. The Commission further directed the Company to provide “within 30 days of the date of this order a list of all TBF customers with a description of how and when PSC approval was obtained.” Order at 50. The Company submits Attachment 3 – CONFIDENTIAL as the requested listing of current TBF customers. Attachment 3 includes each current service agreement, a generic customer reference number for each, and the effective date of the agreement. EGU notes that pursuant to the terms of EGU’s Tariff, customers are eligible for TBF service if their annual usage is “at least 350,000 Dth plus an additional 225,000 Dth for every mile away from the nearest interstate pipeline. Distance from the interstate pipeline will be measured as the most feasible route that would be determined by a reasonable and prudent natural gas utility operator.” Attachment 1 at 5-8, §5.02 ¶8. PSC approval for TBF customers is only required when the customer cannot meet this requirement and instead utilizes “another bona fide, lawful bypass option.” *Id.* Such customers “may only be included in the TBF rate class upon approval by the Commission.” *Id.* None of the TBF customers listed in Attachment 3 utilized “another bona fide, lawful bypass option, and therefore none of them required PSC approval.”<sup>1</sup>

In its Order, dated January 16, 2026, in Docket No. 25-057-22, the Utah Public Service Commission directed Enbridge Gas Utah to submit revised Tariff sheets reflecting the Order. Attachment 2 contains the proposed Tariff sheets from this docket in pages 2-18 through 2-43. Pursuant to Utah

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<sup>1</sup> Moreover, the Commission approved the addition of this paragraph to the Company’s Tariff in Docket 13-057-05, dated February 21, 2014. The bulk of the TBF agreements listed in Attachment 3 (with the exception of 5, 6, and 9) were in effect prior to that order. Agreements 5 and 6 were created from existing TBF agreements to remedy the consolidation of two service lines included under a single service agreement. Only agreement 9 is connected to a “new” TBF class customer.

Admin. Code §R746-405-2(D)(3)(g), the Company represents that the Tariff sheets do not constitute a violation of state law or Commission rule.

EGU therefore submits Attachment 1 containing the legislative Tariff; Attachment 2 as the proposed Tariff effective January 1, 2026; and Attachment 3 – CONFIDENTIAL as the requested listing of current TBF class service agreements.

If you have any questions regarding this matter, please do not hesitate to contact me.

Very truly yours,

/s/ Austin C. Summers  
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