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Action Request Response

To: Public Service Commission of Utah

From: Utah Division of Public Utilities

Chris Parker, Director

Brenda Salter, Assistant Director

Doug Wheelwright, Utility Technical Consultant Supervisor

Savannah Torman, Utility Analyst

Date: February 9, 2026

Re: **Docket No. 25-057-06**, Application of Enbridge Gas Utah to Increase Distribution Rates and Charges and Make Tariff Modifications

Docket No. 25-057-22, Enbridge Gas Utah's Application for Approval of the 2026 Year Budget for Energy Efficiency Programs and Market Transformation Initiative

Recommendation (Acknowledge)

The Division of Public Utilities (Division) recommends the Public Service Commission (PSC or Commission) acknowledge the filing by Enbridge Gas Utah (Enbridge or Company) as compliant with the Commission Orders provided in Docket Nos. 25-057-06 and 25-057-22.

Issue

On January 22, 2026, the Company submitted the Enbridge Gas Utah Compliance Filing (Compliance Filing) and associated exhibits with the Commission. On January 30, 2026, the Commission issued an Action Request to the Division, requesting that the Division review the filing "for accuracy, completeness, and consistency with the PSC's December 24, 2025, order in Docket No. 25-057-06 and January 16, 2026, order in Docket No. 25-057-22, specifically focusing on the assertions in paragraph 1,"¹ requesting a response by February 13, 2026. This memorandum represents the Division's response to the Action Request.

¹ *Application of Enbridge Gas Utah to Increase Distribution Rates and Charges and Make Tariff Modifications*, Docket No. 25-057-06, Action Request (Jan. 30, 2026).



Division of Public Utilities

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Background

The Commission's Order issued on December 24, 2025, in Docket No. 25-057-06 approved several Tariff revisions. Those revisions are as follows:

- Updates to Section 2.08, Conservation Enabling Tariff (CET). The Company will file semi-annual reports when the CET balance exceeds or falls below a \$10 million threshold. Additionally, the Company may not amortize CET accruals above 5% of total Utah Base DNG GS revenues.
- Updates to Section 5.02, Transportation Bypass Firm Service Rate Schedule (TBF). The Company will temporarily close the TBF rate class.
- Updates to section 5.06, Transportation Service Large (TSL). The Company will add a new fixed charge for customers receiving service through the intermediate high pressure (IHP) system. The Company will also update the language in Section 5.01 to define this low-pressure surcharge.
- Updates to Section 2.05, Weather Normalization Adjustment (WNA). The Company will adjust the Normal Heating Degree Days (NHDD) to be calculated over a 15-year period.

The Commission also directed the Company to provide a list of all TBF customers and proof of Commission approval of those customers, "with 30 days of [the December 24, 2025] order."²

The Order in Docket No. 25-057-22 additionally directed the Company to file revised Tariff sheets, including changes to the Energy Efficiency and Market Transformation Initiative (MTI) budget and associated measures.

Discussion

The Division assumes that "the assertions in paragraph 1" as mentioned in the Commission's Action Request refers to information provided in the Company's Compliance Filing. This paragraph summarizes the Commission's directives in the December 2025,

² Docket No. 25-057-06, Order at 50 (Dec. 24, 2025).

Order, as well as the location within the Company's filing where the necessitated revisions can be found.

The Division verified that the information the Company provided in its Filing meets the directives in the Commission's December 2025 Order and can be found in the locations that paragraph 1 indicates. The Division also verified that the legislative and proposed Tariff sheets are accurate. Finally, the Division notes that *EGU Attachment 3 – TBF Listing* does not contain proof of Commission approval of the customers included in the TBF list; however, the Division confirmed with the Company that the customers included on the list were added prior to the requirement of Commission approval of those customers.

The January 2026 Order additionally directed the Company to remove the Hydronic Heating Coil measure from its list of incentives and to submit updated Tariff sheets. The submission of these revised Tariff sheets reflects the Company's adherence to the January 2026 Order.

Conclusion

The Division has reviewed the Orders provided by the Commission for Docket Nos. 25-057-06 and 25-057-22. The Division has also reviewed the legislative tariff sheets, the proposed tariff sheets, and the confidential TBF Listing, all provided as exhibits in addition to the Compliance Filing. The Division recommends that the Commission acknowledge the filing as compliant with both the Commission's orders.

cc: Austin Summers, Enbridge Gas Utah
Michele Beck, Office of Consumer Services