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Action Request Response

To: Public Service Commission of Utah

From: Utah Division of Public Utilities

Chris Parker, Director
Brenda Salter, Assistant Director
Doug Wheelwright, Utility Technical Consultant Supervisor
Savannah Torman, Utility Analyst

Date: January 15, 2026

Re: **Docket No. 25-057-07**, EGU Quarterly Integration Progress Reports.

Recommendation (No Action Required)

The Division of Public Utilities (Division) has reviewed Enbridge Gas Utah's (Enbridge or Company) Quarterly Integration Progress Report (Commitment(s)) for the third quarter of 2025 as ordered in Docket No. 23-057-16. The Division recommends that the Public Service Commission of Utah (Commission) take no action regarding this filing and the accompanying exhibits.

Issue

On May 16, 2024, the Commission issued its order approving the Application and the Settlement Stipulation regarding the sale of Questar Gas Company aka Dominion Energy Utah (DEU) to Enbridge (aka Fall West Holdco, LLC) to Enbridge Quail Holdings, LLC, aka Enbridge. The Settlement Stipulation included Exhibit A, EQ Holdings and Questar Gas Commitment Matrix. Commitment 36 addressed reporting to the Commission on "planned and accomplished" tasks related to the merger. It stated:

Questar Gas will work with the Division and the Office of Consumer Services (OCS) on a collaborative basis to develop reporting requirements for an Integration



Progress Report on planned and accomplished activities related to the Transaction. The report will also identify and include Transaction costs. Questar Gas will file the first Integration Progress Report with the Commission on or before April 15, 2025, for the period ending December 2025 and will provide updates quarterly thereafter until the conclusion of the second general rate case.

It is the Division's understanding that the intent of the quarterly filing is simply to monitor the integration activity and the costs associated with the merger. The quarterly reports are not provided to justify such costs nor to seek recovery or approval of any actions or costs.

Background

On September 5, 2023, Dominion Energy, Inc. announced its intention to sell DEU to Enbridge. On September 8, 2023, Questar Gas Company, DEU, and Fall West filed an application for approval of a partial corporate reorganization to facilitate the planned sale of DEU to Enbridge. The Commission approved that application for reorganization by Order dated November 3, 2023.

Just prior to the above Order being issued, on October 20, 2023, an application was filed seeking approval of the actual sale of DEU to Enbridge. A Settlement Stipulation was filed five months later on March 21, 2024. On May 16, 2024, the Commission approved the application "subject to the terms and conditions presented in and as modified and supplemented by the Settlement."¹ One of those terms and conditions was Merger Commitment number 36, which required Integration Progress Reports.

On December 30, 2025, Enbridge submitted its 3rd Quarter 2025 Integration Progress Report. On the same date, the Commission issued an Action Request to the Division directing it to review the filing for compliance and make a recommendation. On January 8, the Commission issued a Notice of Filing and Comment Period directing interested parties to submit comments by February 9, 2026, with reply comments due by February 24, 2026. This memorandum is the Division's response to the Action Request.

¹ *Joint Application of Questar Gas Company dba Dominion Energy Utah and Enbridge Quail Holdings, LLC for Approval of the Proposed Sale of Fall West Holdco, LLC to Enbridge Quail Holdings, LLC*, Docket No. 23-057-16, Order (May 16, 2024)

Discussion

This filing is the fourth Integration Progress Report (IPR) following the purchase of the local gas utility by Enbridge. Exhibit A of the Settlement Stipulation included 36 specific merger commitments and requirements. The filed reports identify the Company's progress regarding meeting its merger commitments. In addition to the IPR, the Company has included two exhibits as follows:

Exhibit 14. (Commitment #23) A copy of the customer satisfaction matrix results for 2024 and the first three quarters of 2025. This is an indicator that the gas utility's customers are not materially harmed by the acquisition.

Exhibit 15. (Commitment #11) An Excel spreadsheet that identifies the transaction costs associated with the merger thus far.

In summary, there are 36 Commitments, many with subparts which, if counted individually, make a total of 58 Commitments. Of these 58, there are those that have concluded and those that are yet to be completed or are ongoing in nature. Many Commitments have been completed, and the remaining Commitments are perpetual or are yet to be completed. The Company states that it will continue to adhere to or accomplish each commitment and is not attempting to retract, avoid, or delay their completion.

Conclusion

The Division investigated the application with the continued objective of ensuring that the customers of the natural gas utility are held harmless by the acquisition of the natural gas utility service provider. The Division has not identified any issues in this filing that would indicate otherwise. The Division finds that the Company has materially met its requirement to report to the Commission on its merger progress as required in the Stipulation, and no action is requested or required by the Commission. The quarterly filing does not require Commission acknowledgement or approval but is intended to identify any changes that may occur that could impact rates, customer service, or system reliability.

cc: Austin Summers, Enbridge Gas Utah
Michele Beck, Office of Consumer Services