

30	TOTAL TRANSPORTATION AND OTHER CHARGES	\$76,840,833
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TEST-YEAR STORAGE CHARGES

SNG

(A)	(B)	(C)	(D)	(E)	(F)
<u>STORAGE CHARGES</u>					
Component	Dth	Months	Rate		Total Costs
Storage Demand					
Aquifer Peaking Demand	184,625	x 12 x	\$2.87375	=	\$6,366,793
Spire Demand	2,000,000	x 12 x	\$0.20000	=	\$4,800,000
Clay Basin Demand	111,827	x 12 x	\$2.85338	=	3,829,019
Clay Basin Capacity	13,419,000	x 12 x	\$0.02378	=	3,829,246
Total Demand Charges					<u>\$18,825,058</u>
Storage Commodity 1/					
Aquifer Peaking Injections	794,994	x	\$0.03872	=	\$30,782
Aquifer Peaking Withdrawals	42,328	x	\$0.03872	=	1,639
Spire Injections	2,035,829	x	\$0.01500	=	30,537
Spire Withdrawals	2,025,750	x	\$0.01000	=	20,257
Clay Basin Injections	9,042,133	x	\$0.01049	=	94,852
Clay Basin Withdrawals	9,729,391	x	\$0.01781	=	173,280
Total Commodity Charges					<u>\$351,347</u>
Total Storage Charges					\$19,176,405
LNG Storage Related Charges					
Electricity Costs					\$901,941

1/ Enbridge Gas planned volumes.

SUPPLIER NON-GAS COST CLASS ALLOCATION

SNG	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
		Total UT & WY SNG	Allocation Factor 1/	UT SNG	COS Factor 2/	GS	FS	IS	TSS TSM TSL	TBF	NGV	UT SNG Total
Transportation												
1	MWP T-1 Transportation: Yearly	59,895,121	1	58,248,704	Firm Sales	56,789,432	1,312,394	0	0	0	146,878	58,248,704
2	MWOP T-1 Transportation: November - March	2,474,663	1	2,406,639	Firm Sales	2,346,346	54,224	0	0	0	6,068	2,406,639
3	MWP No-Notice Transportation	2,118,945	1	2,060,699	Firm Sales	2,009,073	46,429	0	0	0	5,196	2,060,699
4	Capacity Release Credits	(1,754,550)	1	(1,706,320)	Firm Sales	(1,663,573)	(38,445)	0	0	0	(4,303)	(1,706,320)
5	MWOP Transportation: Yearly	154,269	2	150,028	Firm Sales	146,270	3,380	0	0	0	378	150,028
6	Kern River Transportation: Yearly	2,287,402	1	2,224,525	Firm Sales	2,168,795	50,120	0	0	0	5,609	2,224,525
7	Kern River Transportation: November - March	2,547,290	1	2,477,269	Firm Sales	2,415,208	55,815	0	0	0	6,247	2,477,269
8	Kern River Transportation: December - February	1,485,743	1	1,444,902	Firm Sales	1,408,704	32,555	0	0	0	3,643	1,444,902
9	Kern River Transportation: November & March	106,140	1	103,222	Firm Sales	100,636	2,326	0	0	0	260	103,222
10	ACA (FERC)	211,719	2	205,811	Firm Sales	200,655	4,637	0	0	0	519	205,811
11	MWP Commodity	320,070	2	311,139	Firm Sales	303,344	7,010	0	0	0	785	311,139
12	MWOP Overthrust Commodity	3,741	2	3,637	Firm Sales	3,546	82	0	0	0	9	3,637
13	Kern River Commodity	79,867	2	77,638	Firm Sales	75,693	1,749	0	0	0	196	77,638
14	Other Transportation Charges	2,245,528	2	2,182,871	Firm Sales	2,128,185	49,182	0	0	0	5,504	2,182,871
15	Total Transportation	72,175,948		70,190,765		68,432,316	1,581,459	0	0	0	176,991	70,190,765
Peak Hour												
16	MWP Peak Hour Service	2,643,389	1	2,570,727	Design Day	2,095,494	26,189	0	333,734	113,595	1,715	2,570,727
17	Kern River Peak Hour Service	2,021,496	1	1,965,928	Design Day	1,602,500	20,027	0	255,219	86,870	1,312	1,965,928
18	Total Peak Hour	4,664,885		4,536,655		3,697,994	46,216	0	588,953	200,465	3,027	4,536,655
Storage												
19	Aquifer Peaking Storage Demand	6,366,793	1	6,191,781	Firm Sales	6,036,661	139,506	0	0	0	15,613	6,191,781
20	Spire Storage Demand	4,800,000	1	4,668,056	Firm Sales	4,551,110	105,175	0	0	0	11,771	4,668,056
21	Clay Basin Storage Demand	3,829,019	1	3,723,766	Firm Sales	3,630,476	83,900	0	0	0	9,390	3,723,766
22	Clay Basin Storage Capacity	3,829,246	1	3,723,986	Firm Sales	3,630,691	83,905	0	0	0	9,390	3,723,986
23	Aquifer Peaking Injections Storage Commodity	30,782	2	29,923	Firm Sales	29,173	674	0	0	0	75	29,923
24	Aquifer Peaking Withdrawals Storage Commodity	1,639	2	1,593	Firm Sales	1,553	36	0	0	0	4	1,593
25	Spire Injections Storage Commodity	30,537	2	29,685	Firm Sales	28,941	669	0	0	0	75	29,685
26	Spire Withdrawals Storage Commodity	20,257	2	19,692	Firm Sales	19,198	444	0	0	0	50	19,692
27	Clay Basin Injections Storage Commodity	94,852	2	92,205	Firm Sales	89,895	2,077	0	0	0	233	92,205
28	Clay Basin Withdrawals Storage Commodity	173,280	2	168,445	Firm Sales	164,225	3,795	0	0	0	425	168,445
29	Total Storage	19,176,405		18,649,132		18,181,926	420,181	0	0	0	47,025	18,649,132
30	LNG Electricity	901,941	UT	901,941	GS & FS	881,568	20,373	0	0	0	0	901,941
31	Supplier Non-Gas Costs	96,919,179		94,278,494		91,193,804	2,068,229	0	588,953	200,465	227,043	94,278,494
						96.73%	2.19%	0.00%	0.62%	0.21%	0.24%	100.00%

1/ Allocations Factors, EGU Exhibit 1.01 page 2, footnote

2/ Cost-of-Service Allocation Factor

Docket No. 22-057-03	GS	FS	IS	TSS TSM TSL	TBF	NGV	Total
210 Design Day	81.51%	1.02%	0.00%	12.98%	4.42%	0.07%	100%
240 Firm Sales	97.49%	2.25%	0.00%	0.00%	0.00%	0.25%	100%

3/ GS & FS	GS	FS	Total
	97.74%	2.26%	100%

SUPPLIER NON-GAS COST SUMMARY

SNG		(A)	(B)	(C)	(D)	(E)	(F)	(G)
Description		GS	FS	IS	TSS TSM TSL	TBF	NGV	Total
1	Transportation - Demand	\$ 65,720,892	\$ 1,518,799	\$ -	\$ -	\$ -	\$ 169,978	\$ 67,409,669
2	Transportation - Commodity	583,239	13,479	-	-	-	1,508	598,226
3	Other Transportation	2,128,185	49,182	-	-	-	5,504	2,182,871
4	Peak Hour Service	3,697,994	46,216	-	588,953	200,465	3,027	4,536,655
5	TBF Adjustment 1/	68,384	855	-	10,891	(80,186)	56	(0)
6	Total Peak Hour Service	3,766,378	47,071	-	599,844	120,279	3,083	4,536,655
7	Storage - Demand	17,848,939	412,486	-	-	-	46,164	18,307,589
8	Storage - Commodity	332,987	7,695	-	-	-	861	341,543
9	LNG Electricity	881,568	20,373	-	-	-	-	901,941
10	Total SNG	\$ 91,262,188	\$ 2,069,084	\$ -	\$ 599,844	\$ 120,279	\$ 227,099	\$ 94,278,494
11	Percent Allocated to Rate Classes	96.80%	2.19%	0.00%	0.64%	0.13%	0.24%	100.00%

1/ Represents a 40% subsidy of costs to the TBF class, which is allocated to all other classes using the design day factor.