TEST-YEAR TRANSPORTATION CHARGES

	SNG										
	(A)	(B)		(C)		(D)		(E)		(F)	(G)
	, ,	Fctr		Dth	Мо	nths/D	avs	Rate		()	Total Costs
		1 011		5	1110	111110710	ayo	rtato			Total Cools
	TRANSPORTATION DEMAND										
	Mountain West Pipeline Demand										
1	T-1 Transportation - Yearly			928,902	Х	12	Х	\$5.28804		\$58,944,851	
2	T-1 Transportation - Yearly			12,000	Χ	12	Х	\$6.59910		950,270	
3	T-1 Transportation Nov-Mar			75,000	Х	5	Х	\$6.59910	=	2,474,663	
4	No-Notice Transportation			203,542	Х	12	Х	\$0.86753	=	2,118,945	
5	Capacity Release Credits								-	(1,754,550)	
6	Total									\$62,734,179	
	Mountain West Overthrust Pipeli	ine Dei	man	d							
7	April - January			8,542	х	12	х	\$1.50500	=	\$154,269	
	Kern River Demand							_			
8	January - December			1,885	Χ	12	Х	\$5.48717		\$124,120	
9	January - December			33,000	Х	12	Х		=	2,163,282	
	November - March			50,000	Х	5	Х	\$5.45984	=	1,364,960	
11	December - February			56,925	Χ	3	Х	¥	=	1,485,743	
	November & March			6,000	Х	2	Х	\$8.84500		106,140	
13	November - March			27,000	Χ	5	Х	\$8.75800	=_	1,182,330	
14	Total									\$6,426,575	
15	Total Transportation Demand (SNO	G)									\$69,315,023
	TRANSPORTATION COMMODIT	v									
	TRANSFORTATION COMMISSION	<u>.</u>									
16	Total ACA			141,145,806			Х	\$0.00150	=	\$211,719	
17	Mountain West Pipeline Commodit	v		119,876,312			х	\$0.00267	=	\$320,070	
••		• •		,				ψο.σσΞσ.		ψοΞο,σ. σ	
18	Mountain West Overthrust Pipeline Co	mmodit	y	3,117,830			Χ	\$0.00120	=	\$3,741	
	Kern River Commodity										
19	January - December	0.61	Х	34,885	х	365	х	\$0.00440	=	\$34,070	
	November - March	0.61	Х	50,000	Х	151	Х	\$0.00440	=	20,201	
	November & March	0.61	Х	6,000	Х	61	Х	\$0.00440	=	979	
	December - February	0.61	Х	56,925	Х	90	Х	\$0.00440	=	13,708	
	November - March		Х	27,000		151	Х		=	10,909	
24	Total			,,				***************************************	-	\$79,867	
25	Total Transportation Commodity										\$615,397
											70.0,000
	OTHER CHARGES										
26	Other Transportation Charges										2,245,528
	PEAK HOUR SERVICE										
27	Kern River: Nov - Feb			28,752	x	4	x	\$17.57700	=	\$2,021,496	
	Mountain West Pipeline: Nov -Feb			75,724		4	X	\$8.72705		\$2,643,389	
29	Total Peak Hour Service			. 5,. = 1		•		, 2. 00	-	+-,0,000	\$4,664,885
											. , - ,

\$901,941

TEST-YEAR STORAGE CHARGES

SNG						
	(A)	(B)	(C)	(D)	(E)	(F)

STORAGE CHARGES

	Component	Dth	Months	Rate			Total Costs
	Storage Demand						
1	Aquifer Peaking Demand	184,625	x 12 x	\$2.87375	=	\$6,366,793	
2	Spire Demand	2,000,000	x 12 x	\$0.20000	=	\$4,800,000	
3	Clay Basin Demand	111,827	x 12 x	\$2.85338	=	3,829,019	
4	Clay Basin Capacity	13,419,000	x 12 x	\$0.02378	=	3,829,246	
5	Total Demand Charges					\$18,825,058	•
	Storage Commodity 1/						
6	Aquifer Peaking Injections	794,994	Х	\$0.03872	=	\$30,782	
7	Aquifer Peaking Withdrawals	42,328	Χ	\$0.03872	=	1,639	
8	Spire Injections	2,035,829	Χ	\$0.01500	=	30,537	
9	Spire Withdrawals	2,025,750	Χ	\$0.01000	=	20,257	
10	Clay Basin Injections	9,042,133	Χ	\$0.01049	=	94,852	
11	Clay Basin Withdrawals	9,729,391	Χ	\$0.01781	=	173,280	
12	Total Commodity Charges					\$351,347	•
13	Total Storage Charges						\$19,176,405
	LNG Storage Related Charges	;					

14 Electricity Costs

^{1/} Enbridge Gas planned volumes.

SUPPLIER NON-GAS COST CLASS ALLOCATION

Description	UT SNO NGV Total	
Description		
Transportation 1 MWP T-1 Transportation: November - March 2,474,663 1 58,248,704 Firm Sales 56,789,432 1,312,394 0 0 2 MWOP T-1 Transportation: November - March 2,474,663 1 2,406,639 Firm Sales 2,346,346 54,224 0 0 3 MWP No-Notice Transportation 2,118,945 1 2,060,699 Firm Sales 2,090,073 46,429 0 0 4 Capacity Release Credits (1,754,550) 1 (1,706,320) Firm Sales 2,090,073 46,429 0 0 5 MWOP Transportation: Yearly 154,269 2 150,028 Firm Sales 146,270 3,380 0 0 6 Kern River Transportation: November - March 2,547,290 1 2,245,525 Firm Sales 2,168,795 50,120 0 0 8 Kern River Transportation: November - February 1,485,743 1 1,444,902 Firm Sales 2,168,795 50,120 0 0	NGV TOTAL	
1 MWP T-1 Transportation: Yearly 59,895,121 1 58,248,704 Firm Sales 56,789,432 1,312,394 0 0 2 MWOP T-1 Transportation: November - March 2,474,663 1 2,406,639 Firm Sales 2,346,346 54,224 0 0 3 MWP No-Notice Transportation 2,118,945 1 2,060,699 Firm Sales 2,090,073 46,429 0 0 4 Capacity Release Credits (1,754,550) 1 (1,706,320) Firm Sales (1,663,573) (38,445) 0 0 5 MWOP Transportation: Yearly 154,269 2 150,028 Firm Sales 146,270 3,380 0 0 6 Kern River Transportation: November - March 2,547,290 1 2,224,525 Firm Sales 2,168,795 50,120 0 0 8 Kern River Transportation: December - February 1,485,743 1 1,444,902 Firm Sales 2,415,208 55,815 0 0 9 Kern River Transportation: November		
2 MWOP T-1 Transportation: November - March 2,474,663 1 2,406,639 Firm Sales 2,340,346 54,224 0 0 3 MWP No-Notice Transportation 2,118,945 1 2,060,699 Firm Sales 2,090,073 46,429 0 0 4 Capacity Release Credits (1,754,550) 1 (1,706,320) Firm Sales (1,663,573) (38,445) 0 0 5 MWOP Transportation: Yearly 154,269 2 150,028 Firm Sales 146,270 3,380 0 0 6 Kern River Transportation: Yearly 2,287,402 1 2,224,525 Firm Sales 2,168,795 50,120 0 0 6 Kern River Transportation: November - March 2,547,290 1 2,477,269 Firm Sales 2,415,208 55,815 0 0 8 Kern River Transportation: December - February 1,485,743 1 1,444,902 Firm Sales 1,408,704 32,555 0 0 9 Kern River Transportation: November & M	146,878 58,248,7	704
3 MWP No-Notice Transportation 2,118,945 1 2,060,699 Firm Sales 2,009,073 46,429 0 0 4 Capacity Release Credits (1,754,550) 1 (1,706,320) Firm Sales (1,663,573) (38,445) 0 0 5 MWOP Transportation: Yearly 154,269 2 150,028 Firm Sales 146,270 3,380 0 0 6 Kern River Transportation: Yearly 2,287,402 1 2,224,525 Firm Sales 2,168,795 50,120 0 0 7 Kern River Transportation: November - March 2,547,290 1 2,477,269 Firm Sales 2,415,208 55,815 0 0 8 Kern River Transportation: November - February 1,485,743 1 1,444,902 Firm Sales 1,408,704 32,555 0 0 9 Kern River Transportation: November & March 106,140 1 103,222 Firm Sales 1,408,704 32,555 0 0 0 9 Kern River Transportat		
4 Capacity Release Credits (1,754,550) 1 (1,706,320) Firm Sales (1,663,573) (38,445) 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		
5 MWOP Transportation: Yearly 154,269 2 150,028 Firm Sales 146,270 3,380 0 0 6 Kern River Transportation: Yearly 2,287,402 1 2,224,525 Firm Sales 2,168,795 50,120 0 0 7 Kern River Transportation: November - March 2,547,290 1 2,477,269 Firm Sales 2,415,208 55,815 0 0 8 Kern River Transportation: December - February 1,485,743 1 1,444,902 Firm Sales 1,408,704 32,555 0 0 9 Kern River Transportation: November & March 106,140 1 103,222 Firm Sales 100,636 2,326 0 0 10 ACA (FERC) 211,719 2 205,811 Firm Sales 100,636 2,326 0 0 11 MWP Commodity 320,070 2 311,139 Firm Sales 303,344 7,010 0 0 12 MWOP Overthrust Commodity 3,741 2 3,637 </td <td>., , , ,</td> <td></td>	., , , ,	
6 Kern River Transportation: Yearly 2,287,402 1 2,224,525 Firm Sales 2,168,795 50,120 0	(,, , , , , , , , , , , , , , , , , ,	
7 Kern River Transportation: November - March 2,547,290 1 2,477,269 Firm Sales 2,415,208 55,815 0 0 8 Kern River Transportation: December - February 1,485,743 1 1,444,902 Firm Sales 1,408,704 32,555 0 0 9 Kern River Transportation: November & March 106,140 1 103,222 Firm Sales 100,636 2,326 0 0 10 ACA (FERC) 211,719 2 205,811 Firm Sales 200,655 4,637 0 0 11 MWP Commodity 320,070 2 311,139 Firm Sales 303,344 7,010 0 0 12 MWOP Overthrust Commodity 3,741 2 3,637 Firm Sales 3,546 82 0 0 13 Kern River Commodity 79,867 2 77,638 Firm Sales 75,693 1,749 0 0 14 Other Transportation Charges 2,245,528 2 2,182,871 Firm		
8 Kern River Transportation: December - February 1,485,743 1 1,444,902 Firm Sales 1,400,704 32,555 0 0 9 Kern River Transportation: November & March 106,140 1 103,222 Firm Sales 100,636 2,326 0 0 10 ACA (FERC) 211,719 2 205,811 Firm Sales 200,655 4,637 0 0 11 MWP Commodity 320,070 2 311,139 Firm Sales 303,344 7,010 0 0 12 MWOP Overthrust Commodity 3,741 2 3,637 Firm Sales 3,546 82 0 0 13 Kern River Commodity 79,867 2 77,638 Firm Sales 3,546 82 0 0 14 Other Transportation Charges 2,245,528 2 2,182,871 Firm Sales 2,128,185 49,182 0 0 15 Total Transportation 72,175,948 70,190,765 68,432,316 1,581,459	-,	
9 Kern River Transportation: November & March 106,140 1 103,222 Firm Sales 100,636 2,326 0	-,,,-	
10 ACA (FERC) 211,719 2 205,811 Firm Sales 200,655 4,637 0<	-,	
11 MWP Commodity 320,070 2 311,139 Firm Sales 303,344 7,010 0 0 0 12 MWOP Overthrust Commodity 3,741 2 3,637 Firm Sales 3,546 82 0 0 0 13 Kern River Commodity 79,867 2 77,638 Firm Sales 75,693 1,749 0 0 0 14 Other Transportation Charges 2,245,528 2 2,182,871 Firm Sales 2,128,185 49,182 0 0 0 15 Total Transportation 72,175,948 70,190,765 68,432,316 1,581,459 0 0 0		
12 MWOP Overthrust Commodity 3,741 2 3,637 Firm Sales 3,546 82 0 0 13 Kern River Commodity 79,867 2 77,638 Firm Sales 75,693 1,749 0 0 14 Other Transportation Charges 2,245,528 2 2,182,871 Firm Sales 2,128,185 49,182 0 0 15 Total Transportation 72,175,948 70,190,765 68,432,316 1,581,459 0 0	,-	
13 Kern River Commodity 79,867 2 77,638 Firm Sales 75,693 1,749 0 0 0 14 Other Transportation Charges 2,245,528 2 2,182,871 Firm Sales 2,128,185 49,182 0 0 0 15 Total Transportation 72,175,948 70,190,765 68,432,316 1,581,459 0 0 0		
14 Other Transportation Charges 2,245,528 2 2,182,871 Firm Sales 2,128,185 49,182 0 0 15 Total Transportation 72,175,948 70,190,765 68,432,316 1,581,459 0 0	,-	,637
15 Total Transportation 72,175,948 70,190,765 68,432,316 1,581,459 0 0		
	-,,-	
Pools House	176,991 70,190,7	/65
16 MWP Peak Hour Service 2,643,389 1 2,570,727 Design Day 2,095,494 26,189 0 333,734 113,59:	1,715 2,570,7	727
17 Kern River Peak Hour Service 2,021,496 1 1,965,928 Design Day 1,602,500 20,027 0 255,219 86,871	, . , . , . , . , . , . , . , . , . , .	
18 Total Peak Hour 4.664.885 4.536.655 3.697.994 46.216 0 588.953 200.466		
	.,.	
Storage		
19 Aquifer Peaking Storage Demand 6,366,793 1 6,191,781 Firm Sales 6,036,661 139,506 0 0	15,613 6,191,7	781
20 Spire Storage Demand 4,800,000 1 4,668,056 Firm Sales 4,551,110 105,175 0 0	11,771 4,668,0	056
21 Clay Basin Storage Demand 3,829,019 1 3,723,766 Firm Sales 3,630,476 83,900 0 0	9,390 3,723,7	766
22 Clay Basin Storage Capacity 3,829,246 1 3,723,986 Firm Sales 3,630,691 83,905 0 0	9,390 3,723,9	986
23 Aquifer Peaking Injections Storage Commodity 30,782 2 29,923 Firm Sales 29,173 674 0 0	75 29,9	923
24 Aquifer Peaking Withdrawals Storage Commodity 1,639 2 1,593 Firm Sales 1,553 36 0 0	4 1,5	,593
25 Spire Injections Storage Commodity 30,537 2 29,685 Firm Sales 28,941 669 0 0	75 29,6	685
26 Spire Withdrawals Storage Commodity 20,257 2 19,692 Firm Sales 19,198 444 0 0	50 19,6	,692
27 Clay Basin Injections Storage Commodity 94,852 2 92,205 Firm Sales 89,895 2,077 0 0	233 92,2	,205
28 Clay Basin Withdrawals Storage Commodity 173,280 2 168,445 Firm Sales 164,225 3,795 0 0	425 168,4	445
29 Total Storage 19,176,405 18,649,132 18,181,926 420,181 0 0	47,025 18,649,1	132
30 LNG Electricity 901,941 UT 901,941 GS & FS 881,568 20,373 0 0	0 901,9	941
31 Supplier Non-Gas Costs 96,919,179 94,278,494 91,193,804 2,068,229 0 588,953 200,46	207.042 04.070.4	494
96.73% 2.19% 0.00% 0.62% 0.21	227,043 94,278,4	-UT

1/ Allocations Factors, EGU Exhibit 1.01 page 2, footnote

2/ Cost-of-Service Allocation Factor				TSS TSM			
Docket No. 22-057-03	GS	FS	IS	TSL	TBF	NGV	Total
210 Design Day	81.51%	1.02%	0.00%	12.98%	4.42%	0.07%	100%
240 Firm Sales	97.49%	2.25%	0.00%	0.00%	0.00%	0.25%	100%
	GS	FS	Total				
3/ GS & FS	97.74%	2.26%	100%				

SUPPLIER NON-GAS COST SUMMARY

SNG		(A) (B)		(C)	(D)	(E)	(F)	(G)	
	Description	GS	FS	IS	TSL	TBF	NGV	Total	
1	Transportation - Demand	\$ 65,720,892	\$ 1,518,79	9 \$ -	\$ -	\$ -	\$ 169,978	\$ 67,409,669	
2	Transportation - Commodity	583,239	13,47	9 -	-	-	1,508	598,226	
3	Other Transportation	2,128,185	49,18	2 -	-	-	5,504	2,182,871	
4	Dook Hour Comice	2 607 004	46.04		E00 0E0	200 465	2.027	4 506 655	
4	Peak Hour Service	3,697,994	46,21		588,953	200,465	3,027	4,536,655	
5	TBF Adjustment 1/	68,384	85	5 -	10,891	(80,186)	56	(0)	
6	Total Peak Hour Service	3,766,378	47,07	1 -	599,844	120,279	3,083	4,536,655	
7	Storage - Demand	17,848,939	412,48	6 -	-	-	46,164	18,307,589	
8	Storage - Commodity	332,987	7,69	5 -	-	_	861	341,543	
9	LNG Electricity	881,568	20,37	3 -	_	_	_	901,941	
_	,							33.,011	
40	T / 1010	* 04 000 400		4 6	A 500 044	A 400.070	A 007.000	A 04.070.404	
10	Total SNG	\$ 91,262,188	\$ 2,069,08	4 \$ -	\$ 599,844	\$ 120,279	\$ 227,099	\$ 94,278,494	
11	Baraant Allacated to Bata Classes	06 900/	2.10	0/ 0.000/	0.649/	0.120/	0.240/	100 000/	
11	Percent Allocated to Rate Classes	96.80%	2.19	% 0.00%	0.64%	0.13%	0.24%	100.00%	

^{1/} Represents a 40% subsidy of costs to the TBF class, which is allocated to all other classes using the design day factor.