

APPLICATION OF ENBRIDGE )  
GAS UTAH FOR AN ) DOCKET No. 25-057-16  
ADJUSTMENT TO THE )  
DAILY TRANSPORTATION ) VERIFIED APPLICATION  
IMBALANCE CHARGE )

All communications with respect to  
these documents should be served upon:

Jenniffer Nelson Clark (7947)  
Attorney for the Applicant

333 South State Street  
P.O. Box 45360  
Salt Lake City, Utah 84145-0360  
(801) 324-5392

APPLICATION  
AND  
EXHIBITS

August 29, 2025

Jenniffer Nelson Clark (7947)  
Enbridge Gas Utah  
333 South State Street  
P.O. Box 45360  
Salt Lake City, UT 84145-0360  
(801) 324-5392  
(801) 324-5935 (fax)  
jenniffer.clark@dominionenergy.com

*Attorney for Enbridge Gas Utah*

**BEFORE THE PUBLIC SERVICE COMMISSION OF UTAH**

IN THE MATTER OF THE APPLICATION OF ENBRIDGE GAS UTAH FOR AN ADJUSTMENT TO THE DAILY TRANSPORTATION IMBALANCE CHARGE	Docket No. 25-057-16  <b>VERIFIED APPLICATION FOR AN ADJUSTMENT TO THE DAILY TRANSPORTATION IMBALANCE CHARGE</b>
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Questar Gas Company dba Enbridge Gas Utah ("Enbridge Gas" or "Company") respectfully submits this Verified Application ("Application") for an adjustment to the Daily Transportation Imbalance Charge pursuant to paragraph IV.J. of the Utah Public Service Commission ("Commission") Order dated November 9, 2015 in Docket No. 14-057-31 ("Order") and §5.01 of the Company's Utah Natural Gas Tariff No. 700 ("Tariff").

In support of this Application, Enbridge Gas states:

1. Enbridge Gas Operations. Enbridge Gas, a Utah corporation, is a public utility engaged in the distribution of natural gas primarily to customers in the states of Utah and Wyoming. Its Utah public utility activities are regulated by the Commission, and the Company's rates, charges, and general conditions for natural gas service in Utah are set forth in the Tariff. Copies of the Company's Articles of Incorporation are on file with the Commission. In addition,

the Company serves customers in Franklin County, Idaho. Under the terms of an agreement between the Commission and the Idaho Public Utilities Commission, the rates for these Idaho customers are determined by the Utah Commission. Volumes for these customers have been included in the Utah volumes.

2. Background. On December 18, 2014, the Company filed an application with the Commission seeking approval of a supplier non-gas (“SNG”) reimbursement charge. The charge had two objectives: First, to charge transportation customers for the SNG services they used that were paid for by sales customers, and second, to improve the accuracy of transportation customer nomination practices. In the Order dated November 9, 2015 in Docket No. 14-057-31, the Commission agreed that both of these objectives should be addressed and approved a supplier non-gas charge to be applied to daily imbalance volumes outside of a 5 percent tolerance for transportation customers taking service under the MT, TS and FT-1 (currently TBF, MT, and TSS, TSM, and TSL) rate schedules. In the referenced order, the Commission stated that the rate will be reviewed in future 191 account pass-through filings to determine if the Daily Transportation Imbalance Charge is achieving the intended objectives and whether changes should be implemented (Docket No. 14-057-31, paragraph IV.J, page 37). The rate has subsequently been reviewed and modified concurrently with each pass-through filing from 2016-2024. The transportation imbalance rate continues to achieve its intended objective of ensuring that those who utilize SNG services pay for the cost of those services. Based on updated usage and cost, the Company recommends modifying the rate as further described below.

3. Updated Rates. EGU Exhibit 1.1 shows the calculation of the rate using the methodology approved in Docket No. 14-057-31, updated with volumes for the 12 months ended July 31, 2025. Pursuant to the Commission’s Order in Docket No. 24-057-08, EGU Exhibit 1.1

also includes a re-filing of all prior rate calculations historically filed in the TIC mechanism since its inception.<sup>1</sup> The rate in this docket is calculated as shown below:

$$\frac{(1) \$0.25241 \text{ (Volumetric rates)} \times (2) 3,750,086 \text{ Dths (total net imbalance volumes)}}{(3) 12,317,650 \text{ Dths (Daily volumes outside of 5\% tolerance)}}$$

Each component of the rate is discussed in further detail below.

4. Volumetric Rates for Service Used. The Commission approved a charge to transportation customers for using the upstream services in Docket No. 14-057-31. Other than the Clay Basin Fuel Gas Reimbursement and the ACA charge, the volumetric charges related to these services have not changed since the Commission's initial approval. The Clay Basin Fuel Gas Reimbursement is being updated concurrent with the weighted average cost of gas rate in Docket 25-057-13. The ACA charge reflects the FERC ACA rate took effect on October 1, 2025. A table comparing the rates approved by the Commission and the current rates is shown in EGU Exhibit 1.1.

5. Total New Imbalance Volumes. As EGU Exhibit 1.1 shows, the net imbalance volumes are 3,750,086 (column W, line 8). This number includes actual imbalance volumes for the 12 months ended July 31, 2025. This is a 9.8% decrease from the 4,156,597 (column V, line 8) in Docket No. 24-057-26. The Daily Transportation Imbalance Charge continues to provide an important economic incentive for Transportation customers as they manage their daily nominations and has provided cost recovery for SNG services used.

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<sup>1</sup> In Docket No. 24-057-26, the Company filed a condensed version of Exhibit 1.1 in which some of the historical dockets had been hidden in an attempt to make the current rate calculation easier to display as an exhibit. The Division requested the historical information from the Company, which the Company provided. In its comments, the Division then requested the Commission to order the Company to include all historical dockets on Exhibit 1.1 in future filings, which the Company is complying with in Exhibit 1.1 in this docket. While not objecting, the Company notes that all rate calculations shown have previously been filed and are maintained within each docket on the Commission's site, making this filing unique in that it requires a re-filing of all previously filed TIC rate calculations within all applications going forward. Should parties feel the exhibit is becoming unnecessarily long, the Company is happy to hide certain columns, or provide the Division the information separately as requested.

6. Daily Volumes Outside of 5% Tolerance. As EGU Exhibit 1.1 shows, the daily volumes outside of a 5% tolerance are 12,317,650 Dth (column W, line 10) for the 12 months ended July 31, 2025.

The proposed rate of \$0.07685 per Dth (column W, line 11) is a 0.6% increase compared to the previous rate of \$0.07641 per Dth ordered by the Commission in Docket No. 24-057-26.

7. Proposed Tariff Sheets. EGU Exhibit 1.2 shows the Legislative Tariff sheets associated with the Daily Transportation Imbalance Charge in Tariff Sections 5.02 through 5.06. EGU Exhibit 1.3 shows the unmarked version of EGU Exhibit 1.2

In addition to this Application, the Company is also concurrently filing tariff changes for a Pass-Through application in Docket No. 25-057-13, an application seeking approval to adjust the Infrastructure Rate in Docket No. 25-057-14, an application seeking to adjust the Conservation Enabling Tariff (CET) amortization rate in Docket No. 25-057-15, an application seeking approval to adjust the Low Income/Energy Assistance rate (Low Income) in Docket No. 25-057-17, an application seeking to adjust the Energy Efficiency rate in Docket No. 25-057-18 and the STEP Rate Removal in Docket No. 25-057-19. The Company has requested that all of these applications be made effective October 1, 2025. EGU Exhibit 1.4 and Exhibit 1.5 show the legislative and proposed rate schedules, which reflects the final Tariff sheets that would be effective if the Commission approves all of these applications. These proposed Tariff sheets do not constitute a violation of state law or Commission rule, and they are consistent with applicable statutes, rules and orders.

8. Exhibits. Enbridge Gas submits the following exhibits in support of its request to update the Daily Transportation Imbalance Charge:

EGU Exhibit 1.1	Calculation of Daily Transportation Imbalance Charge
EGU Exhibit 1.2	Legislative Tariff Sheets
EGU Exhibit 1.3	Proposed Tariff Sheets
EGU Exhibit 1.4	Combined Legislative Tariff Sheets
EGU Exhibit 1.5	Combined Proposed Tariff Sheets

WHEREFORE, Enbridge Gas respectfully requests the Commission, in accordance with the Order approving the updated Daily Transportation Imbalance Charge and the Company's Tariff:

1. Enter an order authorizing Enbridge Gas to implement rates and charges applicable to its Utah natural gas service that reflect an adjustment for each rate class, as more fully described in this Application; and

2. Authorize Enbridge Gas to implement its rates effective October 1, 2025.

DATED this 29th day of August, 2025.

Respectfully submitted,

ENBRIDGE GAS UTAH

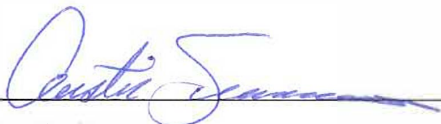


Jenniffer Nelson Clark  
Attorney for Enbridge Gas Utah


**VERIFICATION**

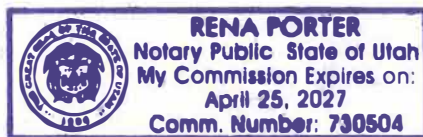
State of Utah                    )  
  ) ss.  
County of Salt Lake    )

Austin Summers, being first duly sworn upon oath, deposes and states: he is the Director, Regulatory and Pricing of Enbridge Gas; he has direct personal knowledge of the matters addressed herein; he has read the foregoing Application; and the statements made in the Application are true and correct to the best of his knowledge, information and belief. The documents attached thereto are true and correct copies of the documents they purport to be.

  
Austin Summers  
Director, Regulatory and Pricing

Subscribed and sworn to before me this 29<sup>th</sup> day of August, 2025.

  
Notary Public



## CERTIFICATE OF SERVICE

This is to certify that a true and correct copy of the Verified Application for an Adjustment to the Daily Transportation Imbalance Charge was served upon the following persons by e-mail on August 29, 2025:

Patricia E. Schmid Patrick Grecu Assistant Attorneys General 160 East 300 South P.O. Box 140857 Salt Lake City, UT 84114-0857 <a href="mailto:pschmid@agutah.gov">pschmid@agutah.gov</a> <a href="mailto:pgrecu@agutah.gov">pgrecu@agutah.gov</a> Counsel for the Division of Public Utilities	Chris Parker Brenda Salter Utah Division of Public Utilities 160 East 300 South P.O. Box 146751 Salt Lake City, Utah 84114-6751 <a href="mailto:chrisparker@utah.gov">chrisparker@utah.gov</a> <a href="mailto:bsalter@utah.gov">bsalter@utah.gov</a>
Robert J. Moore Assistant Attorney General 500 Heber M. Wells Building 160 East 300 South Salt Lake City, UT 84111 <a href="mailto:rmoore@agutah.gov">rmoore@agutah.gov</a> Counsel for the Office of Consumer Services	Michele Beck, Director Office of Consumer Services 160 East 300 South P.O. Box 146782 Salt Lake City, UT 84114-6782 <a href="mailto:mbeck@utah.gov">mbeck@utah.gov</a>

  
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