APPLICATION OF ENBRIDGE	)	
GAS UTAH TO	)	Docket No. 25-057-18
AMORTIZE THE ENERGY	)	
EFFICIENCY DEFERRED	)	
ACCOUNT BALANCE	)	VERIFIED APPLICATION

All communications with respect to these documents should be served upon:

Jenniffer Nelson Clark (7947) Attorney for the Applicant

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> APPLICATION AND EXHIBITS

August 29, 2025

## - BEFORE THE PUBLIC SERVICE COMMISSION OF UTAH -

APPLICATION OF ENBRIDGE	)	
GAS UTAH TO	)	Docket No. 25-057-18
AMORTIZE THE ENERGY	)	
EFFICIENCY DEFERRED	)	VERIFIED APPLICATION
ACCOUNT BALANCE	)	

Questar Gas Company dba Enbridge Gas Utah (Enbridge Gas Utah or the Company) respectfully submits this Verified Application (Application) to the Utah Public Service Commission (Commission) for approval to adjust the amortization of the Energy Efficiency deferred account balance.

If the Commission grants this Application, a typical residential customer using 70 dekatherms per year will see an increase in their annual bill of \$1.93 or 0.30 %. The Company proposes to implement this request by charging the new rates effective October 1, 2025.

In support of this Application, Enbridge Gas Utah states:

1. Enbridge Gas Utah's Operations. Enbridge Gas Utah, a Utah corporation, is a public utility engaged in the distribution of natural gas primarily to customers in the states of Utah and Wyoming. Its Utah public utility activities are regulated by the Commission, and the Company's rates, charges, and general conditions for natural gas service in Utah are set forth in the Enbridge Gas Utah Company Utah Natural Gas Tariff PSCU No. 700 (Tariff). Copies of the Company's Articles of Incorporation are on file with the Commission. In addition, the Company serves customers in Franklin County, Idaho. Under the terms of agreement between the Commission and the Idaho Public Utilities Commission, the rates for these Idaho customers are determined by the Utah Commission. Volumes for these customers have been included in the Utah volumes.

- 2. Energy Efficiency Order. In the Order Approving Settlement Stipulation dated October 5, 2006 in Docket No. 05-057-T01 (2006 Order), the Commission authorized Enbridge Gas Utah to establish a deferred expense account, Account 182.4 of the Uniform System of Accounts, in which to record the costs associated with the approved Energy Efficiency programs and market transformation initiative (2006 Order at ¶ 15). This filing is made under §2.09 of the Tariff, which sets forth procedures for recovering the deferred Energy Efficiency related expenses by means of periodic adjustments to rates and amortizations of this account. This Application complies with §2.09 of the Tariff.
- 3. Amortization of Account No. 182.4 Balance. Attached as EGU Exhibit 1.1 is a summary of the Energy Efficiency deferred expenses accounting entries for the period from August 2024 through July 2025. In the Order dated January 16, 2007, in Docket 05-057-T01 (2007 Order) approving the Energy Efficiency programs, the Commission required that the Company "shall keep detailed records of all DSM expenditures and shall track them by each separate DSM program or marketing initiative, and by expenditure type. Summary statements prepared from these records shall be presented to the Commission as part of the Account 182.4 approval process" (2007 Order at ¶ 9). Attached as EGU Exhibit 1.2 is a summary of the deferred Energy Efficiency related expenditures by Energy Efficiency program (page 1) and by Energy Efficiency expenditure type (page 2) since August 2024. The Energy Efficiency undercollected balance, as of the end of July 2025, is \$ 3,655,549 (EGU Exhibit 1.1, column F, line 12).

The actual and projected Energy Efficiency balance from September 2025 through December 2026 is shown in EGU Exhibit 1.3. As page 1 of EGU Exhibit 1.3 shows, based on the forecasted 2026 budgeted expenditures and projected volumes for the 2025-2026 test period,

the proposed rate is designed to allow the Company to collect the necessary revenue while at the same time minimizing interest expense. Page 2 of EGU Exhibit 1.3 shows that by using a \$0.27321 rate the net interest accrued to the account is projected to be \$0 from October 2025 through September 2026. EGU Exhibit 1.6 shows that if the Commission grants this Application, typical residential customers using 70 dekatherms per year will see an increase of \$1.93 or 0.30 % in their annual bills attributable to the amortization of the Energy Efficiency Deferred Account Balance.

- 4. Final Tariff Sheet. In addition to this Energy Efficiency Application, the Company is also concurrently filing a Pass-Through application in Docket No. 25-057-13, an application seeking approval to adjust the Infrastructure Rate Adjustment Tracker (Tracker) rate in Docket No. 25-057-14, an application seeking approval to adjust the Conservation Enabling Tariff (CET) rate in Docket No. 25-057-15, an application for an adjustment to the Daily Transportation Imbalance Charge (TIC) in Docket No. 25-057-16, an application seeking approval to adjust the Low Income/Energy Assistance (Low Income) rate in Docket No. 25-057-17, and an application seeking approval to remove the Sustainable Transportation Energy Plan (STEP) Surcredit in Docket No. 25-057-19. The Company has requested that all of these applications be made effective October 1, 2025. EGU Exhibit 1.7 and Exhibit 1.8 show the legislative and proposed rate schedules, which reflects the final Tariff sheets that would be effective if the Commission approves all of these applications. These proposed Tariff sheets do not constitute a violation of state law or Commission rule, and they are consistent with applicable statutes, rules and orders.
- 5. <u>Exhibits.</u> Enbridge Gas Utah submits the following Exhibits in support of its request to amortize the Energy Efficiency balance:

DEU Exhibit 1.1	Energy Efficiency Deferred Expense Account Entries in Account 182.4
DEU Exhibit 1.2	Energy Efficiency Program Expenditures Report by Energy Efficiency Program and Expenditure Type
DEU Exhibit 1.3	Projected Energy Efficiency Account 182.4 Balance Graph
DEU Exhibit 1.4	Legislative Tariff Sheets
DEU Exhibit 1.5	Proposed Tariff Sheets
DEU Exhibit 1.6	Effect on GS Typical Customer
DEU Exhibit 1.7	Combined Legislative Tariff Sheets
DEU Exhibit 1.8	Combined Proposed Tariff Sheets

WHEREFORE, Enbridge Gas Utah respectfully requests that the Commission, in accordance with the 2006 Order, the 2007 Order, and the Company's Tariff:

1. Enter an order authorizing Enbridge Gas Utah to assess the rates and charges applicable to its Utah and Idaho natural gas service territory using the amortization for the Energy Efficiency deferred account balance, as more fully set forth in this Application.

DATED this 29th day of August, 2025.

Respectfully submitted,

**ENBRIDGE GAS UTAH** 

Jenniffer Nelson Clark

Attorney for Enbridge Gas Utah

## **VERIFICATION**

State of Utah	)
	) ss
County of Salt Lake	)

Austin Summers, being first duly sworn upon oath, deposes and states: he is the Director, Regulatory and Pricing of Enbridge Gas; he has direct personal knowledge of the matters addressed herein; he has read the foregoing Application; and the statements made in the Application are true and correct to the best of his knowledge, information and belief. The documents attached thereto are true and correct copies of the documents they purport to be.

Austin Summers

Director, Regulatory and Pricing

Subscribed and sworn to before me this 29th day of August, 2025.

Notary Public



## **CERTIFICATE OF SERVICE**

This is to certify that a true and correct copy of the Verified Application was served upon the following persons by e-mail on August 29, 2025:

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