

Enbridge Gas Utah  
Docket No. 25-057-23  
EGU Exhibit 1.5  
Legislative Tariff Sheets

ENBRIDGE GAS UTAH TARIFF  
333 South State Street  
P. O. Box 45360  
Salt Lake City, Utah 84145-0360

LEGISLATIVE RATE SCHEDULES  
EGU Exhibit 1.5  
P.S.C. Utah No. 700  
Affecting All Rate Schedules  
and Classes of Service in  
Enbridge Gas Utah Tariff  
Utah Service Area

Date Issued: October 31, 2025

To Become Effective: December 1, 2025

**2.02 GS RATE SCHEDULE**

**GS VOLUMETRIC RATES**

	Rates Per Dth Used Each Month			
	Dth = dekatherm = 10 therms = 1,000,000 Btu			
	Summer Rates: Apr. 1 - Oct. 31		Winter Rates: Nov. 1 - Mar. 31	
	First 45 Dth	All Over 45 Dth	First 45 Dth	All Over 45 Dth
Base DNG	\$2.65544	\$1.38725	\$3.25401	\$1.98582
CET Amortization	(0.06480)	(0.03385)	(0.07941)	(0.04846)
DSM Amortization	0.27321	0.27321	0.27321	0.27321
Energy Assistance	0.01182	0.01182	0.01182	0.01182
Infrastructure Rate Adjustment	0.1 <del>25061089</del>	0.0 <del>65335793</del>	0.1 <del>53253588</del>	0.0 <del>93528292</del>
Rural Expansion Rate Adjustment	<u>0.03287</u>	<u>0.01717</u>	<u>0.04028</u>	<u>0.02458</u>
<b>Distribution Non-Gas Rate</b>	<b>\$3.0<del>33601943</del></b>	<b>\$1.7<del>20931353</del></b>	<b>\$3.6<del>53163579</del></b>	<b>\$2.3<del>40492989</del></b>
Base SNG	\$0.37250	\$0.37250	\$0.89797	\$0.89797
SNG Amortization	<u>0.00000</u>	<u>0.00000</u>	<u>0.00000</u>	<u>0.00000</u>
<b>Supplier Non-Gas Rate</b>	<b>\$0.37250</b>	<b>\$0.37250</b>	<b>\$0.89797</b>	<b>\$0.89797</b>
Base Gas Cost	\$4.53506	\$4.53506	\$4.53506	\$4.53506
191 Amortization	<u>(0.36130)</u>	<u>(0.36130)</u>	<u>(0.36130)</u>	<u>(0.36130)</u>
<b>Commodity Rate</b>	<b>\$4.17376</b>	<b>\$4.17376</b>	<b>\$4.17376</b>	<b>\$4.17376</b>
<b>Total Rate</b>	<b>\$7.5<del>79866569</del></b>	<b>\$6.2<del>67195979</del></b>	<b>\$8.7<del>24890752</del></b>	<b>\$7.4<del>12220162</del></b>

**GS FIXED CHARGES**

Monthly Basic Service Fee (BSF):	BSF Category 1	\$6.75
For a definition of meter categories, see § 8.03.	BSF Category 2	\$18.25
	BSF Category 3	\$63.50
	BSF Category 4	\$420.25
Annual Energy Assistance credit for qualified low income customers:		\$86.00
For a description of the Low Income Program, see § 8.03 - Energy Assistance Fund.		

**GS CLASSIFICATION PROVISIONS**

- (1) Service is used for purposes such as space heating, air conditioning, water heating, clothes drying, cooking or other similar uses.
- (2) Service is subject to a monthly basic service fee.
- (3) Service is subject to Weather Normalization Adjustment as explained in § 2.05
- (4) All sales are subject to the additional local charges and state sales tax stated in § 10.01 and § 10.02.
- (5) The Energy Assistance rate is subject to a maximum of \$50 per month. The Energy Assistance rate and Energy Assistance credit are subject to § 8.03.

- (6) Customers who request removal of transponders or decline automated meter reading will be assessed a \$20.00 per month manual meter reading fee, in addition to any other remedies available under this Tariff.

Issued by Judd Cook, VP & General Manager	Advice No.	Section Revision No.	Effective Date
	25-075	76	<del>December</del> October 1, 2025

**2.03 FS RATE SCHEDULE**

**FS VOLUMETRIC RATES**

	Rates Per Dth Used Each Month Dth = dekatherm = 10 therms = 1,000,000 Btu					
	Summer Rates: Apr. 1 - Oct. 31			Winter Rates: Nov. 1 - Mar. 31		
	First 200 Dth	Next 1,800 Dth	All Over 2,000 Dth	First 200 Dth	Next 1,800 Dth	All Over 2,000 Dth
Base DNG	\$1.57367	\$1.05207	\$0.50300	\$2.05177	\$1.53017	\$0.98110
Energy Assistance	0.00961	0.00961	0.00961	0.00961	0.00961	0.00961
Infrastructure Rate Adjustment						
Rural Expansion Rate Adjustment	0.07379576	0.04933385	0.02359184	0.09621751	0.07175560	0.04600359
	<del>0</del>	<del>+</del>	<del>+</del>	<del>0</del>	<del>+</del>	<del>+</del>
	0.01795	0.01200	0.00574	0.02340	0.01745	0.01119
<b>Distribution Non-Gas Rate</b>	<b>\$1.6750258</b>	<b>\$1.1230112</b>	<b>\$0.5419436</b>	<b>\$2.1809959</b>	<b>\$1.6289813</b>	<b>\$1.0479037</b>
	<del>83</del>	<del>19</del>	<del>76</del>	<del>88</del>	<del>24</del>	<del>81</del>
Base SNG	\$0.83480	\$0.83480	\$0.83480	\$1.01306	\$1.01306	\$1.01306
SNG Amortization	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
<b>Supplier Non-Gas Rate</b>	<b>\$0.83480</b>	<b>\$0.83480</b>	<b>\$0.83480</b>	<b>\$1.01306</b>	<b>\$1.01306</b>	<b>\$1.01306</b>
Base Gas Cost	\$4.53506	\$4.53506	\$4.53506	\$4.53506	\$4.53506	\$4.53506
191 Amortization	(0.36130)	(0.36130)	(0.36130)	(0.36130)	(0.36130)	(0.36130)
<b>Commodity Rate</b>	<b>\$4.17376</b>	<b>\$4.17376</b>	<b>\$4.17376</b>	<b>\$4.17376</b>	<b>\$4.17376</b>	<b>\$4.17376</b>
<b>Total Rate</b>	<b>\$6.6835867</b>	<b>\$6.1315720</b>	<b>\$5.5505045</b>	<b>\$7.3678146</b>	<b>\$6.8158000</b>	<b>\$6.2347224</b>
	<del>39</del>	<del>75</del>	<del>32</del>	<del>70</del>	<del>06</del>	<del>63</del>
Minimum Monthly Distribution Non-Gas Charge: (Base)				Summer	\$275.00	
				Winter	\$359.00	

**FS FIXED CHARGES**

Monthly Basic Service Fee (BSF):	BSF Category 1	\$6.75
Does not apply as a credit toward the minimum monthly distribution non-gas charge.	BSF Category 2	\$18.25
For a definition of meter categories, see § 8.03.	BSF Category 3	\$63.50
	BSF Category 4	\$420.25

**FS CLASSIFICATION PROVISIONS**

- (1) Load factor is defined to be: Average daily usage ÷ peak winter day. (Average daily usage is equal to the last 3 years of annual usage ÷ 1,095. Peak winter day is defined in Section 11 of this Tariff.) If 3 years of annual usage is not available, the Company may estimate usage or use any available actual usage. Customers with a load factor of 40% or greater qualify for the FS Rate Schedule. Customers with a load factor below 35% do not qualify for FS service. If a customer's load factor falls below 40%, but is greater than 35%, the customer may remain an FS customer for one year, after which such customer must have a load factor of 40% or greater to continue to qualify for FS service.
- (2) Service is subject to a minimum monthly distribution non-gas charge and a monthly basic service fee.

- (3) Minimum annual usage of 2,100 Dth is required.
- (4) All sales are subject to the additional local charges and state sales tax stated in § 10.01 and § 10.02.
- (5) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

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	25-075	76	<del>December</del> October 1, 2025

**2.04 NATURAL GAS VEHICLE RATE (NGV)**

**NGV VOLUMETRIC RATES**

Rate Per Dth Used  
 Dth = dekatherm = 10 therms = 1,000,000 Btu

Base DNG	\$10.35287
Energy Assistance	0.02272
Infrastructure Rate Adjustment	0. <del>7819368097</del>
Rural Expansion Rate Adjustment	<u>0.14739</u>
<b>Distribution Non-Gas Rate</b>	<b>\$11.<del>3049120395</del></b>

Base SNG	\$1.55676
SNG Amortization	<u>0.00000</u>
<b>Supplier Non-Gas Rate</b>	<b>\$1.55676</b>

Base Gas Cost	\$4.51863
Commodity Amortization	(0.36130)
RIN Credit	<u>(1.67999)</u>
<b>Commodity Rate</b>	<b>\$2.47734</b>

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<b>Total Rate</b>	<b>\$15.<del>3390123805</del></b>
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**NGV CLASSIFICATION PROVISIONS**

- (1) Service is used for refueling natural gas-powered vehicles with compressed natural gas at Company-owned refueling stations.
- (2) All sales are subject to the state sales tax described in § 10.01 and the applicable federal excise tax.
- (3) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

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	25-0 <del>75</del>	<del>75</del> 76	<del>December</del> October 1, 2025

**4.02 IS RATE SCHEDULE**

**IS VOLUMETRIC RATES**

	Rates Per Dth Used Each Month		
	First 2,000 Dth	Next 18,000 Dth	All Over 20,000 Dth
Base DNG	\$0.84853	\$0.10056	\$0.04583
Energy Assistance	0.00824	0.00824	0.00824
Infrastructure Rate Adjustment	0.051163919	0.00606464	0.0027612
Rural Expansion Rate Adjustment	0.01040	0.00123	0.00056
<b>Distribution Non-Gas Rate</b>	<b>\$0.918330636</b>	<b>\$0.11609467</b>	<b>\$0.05739675</b>
<b>Supplier Non-Gas Rate</b>	<b>\$0.17971</b>	<b>\$0.17971</b>	<b>\$0.17971</b>
Base Gas Cost	\$4.51863	\$4.51863	\$4.51863
191 Amortization	<u>(0.36130)</u>	<u>(0.36130)</u>	<u>(0.36130)</u>
<b>Commodity Rate</b>	<b>\$4.15733</b>	<b>\$4.15733</b>	<b>\$4.15733</b>
<b>Total Rate</b>	<b>\$5.255374340</b>	<b>\$4.45313171</b>	<b>\$4.39443379</b>
Minimum Yearly Charge	Greater of \$3,000.00 or [(Peak Winter Day x 55 days) – (Annual Historical Use)] x Distribution Non-Gas Rates		
Penalty for failure to interrupt or limit usage to contract limits when requested by the Company.	See § 3.02.		

**IS FIXED CHARGES**

Monthly Basic Service Fee (BSF):	BSF Category 1	\$6.75
Does not apply as a credit toward the minimum yearly charge.	BSF Category 2	\$18.25
For a definition of BSF categories, see § 8.03.	BSF Category 3	\$63.50
	BSF Category 4	\$420.25

**IS CLASSIFICATION PROVISIONS**

- (1) Service on an annual contract basis available to commercial and industrial customers.
- (2) Customer must maintain the ability to interrupt natural gas service.
- (3) Customer's load factor is 15% or greater where load factor is defined to be: Actual or estimated average daily usage is at least 15% of peak winter day.  
 (Actual or Estimated Annual Use ÷ 365 days) ÷ Peak Winter Day ≥ 15%.
- (4) Service is subject to minimum yearly charge based on a 15% load factor requirement, see § 4.01. The charge is prorated to the portion of the year gas service is available, see § 8.03.
- (5) Customer must enter into a service agreement, see § 4.01.
- (6) Service is subject to a monthly basic service fee.

- (7) Minimum annual usage of 7,000 Dth is required.
- (8) All sales are subject to the additional local charges and state sales tax stated in § 10.01 and § 10.02.
- (9) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

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	25-07 <del>5</del>	<del>75</del> 76	<del>December</del> October 1, 2025

**5.02 TRANSPORTATION BYPASS FIRM SERVICE RATE SCHEDULE (TBF)**

**TBF VOLUMETRIC RATES**

	Rates Per Dth Redelivered Each Month			
	Dth = dekatherm = 10 therms = 1,000,000 Btu			
	First 10,000 Dth	Next 112,500 Dth	Next 477,500 Dth	All Over 600,000 Dth
Base DNG	\$0.51419	\$0.48822	\$0.37273	\$0.15918
Energy Assistance	0.00031	0.00031	0.00031	0.00031
Infrastructure Rate Adjustment	0.017072169	0.016212060	0.012381572	0.00529671
Rural Expansion Rate Adjustment	0.01062	0.01008	0.00770	0.00329
<b>Distribution Non-Gas Rate</b>	<b>\$0.54219681</b>	<b>\$0.51482921</b>	<b>\$0.39312646</b>	<b>\$0.16807949</b>

Minimum Yearly Distribution Non-Gas Charge (base) \$174,000

Daily Transportation Imbalance Charge per Dth (outside +/- 5% tolerance) \$0.07685

**TBF FIXED CHARGES**

Monthly Basic Service Fee (BSF): (Does not apply as a credit toward the minimum yearly distribution non-gas charge) For a definition of meter categories, see § 8.03.	BSF Category 1	\$6.75
	BSF Category 2	\$18.25
	BSF Category 3	\$63.50
	BSF Category 4	\$420.25
Administrative Charge, see § 5.01.	Annual	\$2,400.00
	Monthly Equivalent	\$200.00
Firm Demand Charge per Dth, see § 5.01.	Base Annual	\$23.27
	Infrastructure Adder	\$0.77264981 64
	Rural Expansion Adder	0.47293
	Supplier Non-Gas Adder	2.08253
	Total Annual	\$26.6081
	Monthly Equivalent	\$2.223

**TBF CLASSIFICATION PROVISIONS**

- (1) Industrial service on a minimum one-year agreement available to end use industrial customers who acquire their own gas supply and who will maintain a load factor of at least 50% where load factor is defined as: Actual or estimated average daily usage is at least 50% of peak winter day.  $(\text{Actual or Estimated Annual Usage} \div 365 \text{ days}) \div \text{Peak Winter Day} \geq 50\%$
- (2) Volumes must be transported to the Company's system under firm transportation capacity on upstream pipelines to interconnect points approved by the Company or on alternative transportation to approved interconnect points if customer's upstream firm transportation is disrupted.

- (3) Service is subject to a minimum yearly charge, an administrative charge, and a monthly basic service fee.
- (4) If the customer’s gas is not delivered to the Company’s system, the Company is not obligated to deliver gas to the customer. When the customer’s gas is being delivered to the Company, the balancing provisions in § 5.08 will apply.
- (5) Transportation Bypass Firm transportation service is only available to those customers who receive all of their natural gas service through the Company’s facilities.
- (6) All sales are subject to the applicable local charges and state sales tax stated in § 10.01 and § 10.02.
- (7) Fuel reimbursement of 1.5% applies to all volumes transported; see § 5.01.
- (8) Annual usage must be at least 350,000 Dth plus an additional 225,000 Dth for every mile away from the nearest interstate pipeline. Distance from the interstate pipeline will be measured as the most feasible route that would be determined by a reasonable and prudent natural gas utility operator. A customer with another bona fide, lawful bypass option may be included in the TBF rate class upon approval by the Commission.
- (9) TBF customers are permitted to purchase interruptible transportation in excess of the firm demand amount to which they subscribe by paying the transportation service volumetric rates.
- (10) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

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**5.04 TRANSPORTATION SERVICE SMALL RATE SCHEDULE (TSS)**

**TSS VOLUMETRIC RATES**

	Rates Per Dth Redelivered Each Month		
	Dth = dekatherm = 10 therms = 1,000,000 Btu		
	First 200 Dth	Next 1,800 Dth	All Over 2,000 Dth
Base DNG	\$1.12690	\$0.66798	\$0.18490
Energy Assistance	0.00215	0.00215	0.00215
Infrastructure Rate Adjustment	0.064085642	0.03798344	0.010510926
Rural Expansion Rate Adjustment	0.01736	0.01029	0.00285
<b>Distribution Non-Gas Rate</b>	<b>\$1.210490283</b>	<b>\$0.71840386</b>	<b>\$0.2004119916</b>

Minimum Yearly Distribution Non-Gas Charge (base) \$1,700

Penalty for failure to interrupt or limit usage when requested by the Company See § 3.02

Daily Transportation Imbalance Charge per Dth (outside +/- 5% tolerance) \$0.07685

**TSS FIXED CHARGES**

Monthly Basic Service Fee (BSF):	BSF Category 1	\$6.75
	BSF Category 2	\$18.25
For a definition of BSF categories, see § 8.03.	BSF Category 3	\$63.50
	BSF Category 4	\$420.25
Administrative Charge, see § 5.01.	Annual	\$2,400.00
	Monthly Equivalent	\$200.00
Firm Demand Charge per Dth TSS Volumes, see § 5.01.	Base Annual	\$38.78
	Infrastructure Adder	\$1.46515275 98
	Rural Expansion Adder	0.37678
	Supplier Non-Gas Adder	2.74745
	Total Annual	\$43.3718
	Monthly Equivalent	\$3.610

**TSS CLASSIFICATION PROVISIONS**

- (1) Service is available to end-use customers acquiring their own gas supply.
- (2) Customer must accept redelivery of all volumes received by the Company for its account. Imbalances will be subject to the provisions of § 5.08.
- (3) Service is subject to a monthly basic service fee and an administrative charge.
- (4) The interruptible portion of transportation service is provided on a reasonable-efforts basis, subject to interruption at any time after notice and as otherwise provided under Section 3.

- (5) The Customer may offer to sell, and the Company may agree to purchase, the Customer’s interrupted volumes in accordance with the provisions of § 5.01.
- (6) All states are subject to the additional local charges and state sales tax stated in § 10.01 and § 10.02.
- (7) Fuel reimbursement of 1.5% applies to all volumes transported; see § 5.01.
- (8) The Energy Assistance rate is subject to a maximum of \$50 per month and other conditions as specified in § 8.03.
- (9) Customer meter must be a rotary or turbine meter or AL800 or larger diaphragm meter. If meter needs to be replaced it will be replaced at the customer’s expense.
- (10) If the customer’s gas is not delivered to the Company’s system, the Company is not obligated to deliver gas to the customer and the balance provisions in § 5.08 will apply.
- (11) Customers with annual usage of less than 25,000 Dth/year qualify for the TSS Rate Schedule. Service is available for commercial or industrial customers using at least 1,500 Dth/year, acquiring their own gas supply.

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	25-075	76	<del>December</del> October 1, 2025

**5.05 TRANSPORTATION SERVICE MEDIUM RATE SCHEDULE (TSM)**

**TSM VOLUMETRIC RATES**

	Rates Per Dth Redelivered Each Month	
	Dth = dekatherm = 10 therms = 1,000,000 Btu	
	First 2,000 Dth	All Over 2,000 Dth
Base DNG	\$1.13684	\$0.58777
Energy Assistance	0.00164	0.00164
Infrastructure Rate Adjustment	0.04 <del>801226</del>	0.02 <del>482185</del>
Rural Expansion Rate Adjustment	0.01107	0.00553
<b>Distribution Non-Gas Rate</b>	<b>\$1.19<del>756181</del></b>	<b>\$0.6<del>19761679</del></b>

Minimum Yearly Distribution Non-Gas Charge (base)	\$27,900
Penalty for failure to interrupt or limit usage when requested by the Company	See § 3.02
Daily Transportation Imbalance Charge per Dth (outside +/- 5% tolerance)	\$0.07685

**TSM FIXED CHARGES**

Monthly Basic Service Fee (BSF):	BSF Category 1	\$6.75
	BSF Category 2	\$18.25
For a definition of BSF categories, see § 8.03.	BSF Category 3	\$63.50
	BSF Category 4	\$420.25
Administrative Charge, see § 5.01.	Annual	\$2,400.00
	Monthly Equivalent	\$200.00
Firm Demand Charge per Dth TSM Volumes, see § 5.01.	Base Annual	\$38.78
	Infrastructure Adder	\$1. <del>46515275</del> <del>98</del>
	Rural Expansion Adder	0.37678
	Supplier Non-Gas Adder	2.74745
	Total Annual	\$43. <del>3718</del>
	Monthly Equivalent	\$3.6 <del>10</del>

**TSM CLASSIFICATION PROVISIONS**

- (1) Service is available to end-use customers acquiring their own gas supply.
- (2) Customer must accept redelivery of all volumes received by the Company for its account. Imbalances will be subject to the provisions of § 5.08.
- (3) Service is subject to a monthly basic service fee and an administrative charge.
- (4) The interruptible portion of transportation service is provided on a reasonable-efforts basis, subject to interruption at any time after notice and as otherwise provided under Section 3.

- (5) The Customer may offer to sell, and the Company may agree to purchase, the Customer’s interrupted volumes in accordance with the provisions of § 5.01.
- (6) All states are subject to the additional local charges and state sales tax stated in § 10.01 and § 10.02.
- (7) Fuel reimbursement of 1.5% applies to all volumes transported; see § 5.01.
- (8) The Energy Assistance rate is subject to a maximum of \$50 per month and other conditions as specified in § 8.03.
- (9) Customer meter must be a rotary or turbine meter or AL800 or larger diaphragm meter. If meter needs to be replaced it will be replaced at the customer’s expense.
- (10) If the customer’s gas is not delivered to the Company’s system, the Company is not obligated to deliver gas to the customer and the balance provisions in § 5.08 will apply.
- (11) Customers with annual usage of more than 25,000 Dth/year but up to 250,000 Dth/year qualify for the TSM Rate Schedule. If customer's annual usage falls below 25,000 Dth but is greater than 22,000 Dth the customer may remain a TSM customer for one year, after which such customer must have annual usage greater than 25,000 Dth to continue to qualify for TSM service. Customers with annual usage below 22,000 Dth in any given year do not qualify for continued TSM service.

Issued by Judd Cook, VP & General Manager	Advice No.	Section Revision No.	Effective Date
	25-075	76	<del>December</del> October 1, 2025

**5.06 TRANSPORTATION SERVICE LARGE (TSL)**

**TSL VOLUMETRIC RATES**

	Rates Per Dth Redelivered Each Month			
	Dth = dekatherm = 10 therms = 1,000,000 Btu			
	First 10,000 Dth	Next 112,500 Dth	Next 477,500 Dth	All Over 600,000 Dth
Base DNG	\$0.65462	\$0.62157	\$0.47453	\$0.20265
Energy Assistance	0.00108	0.00108	0.00108	0.00108
Infrastructure Rate Adjustment	0.022301942	0.021171844	0.01616408	0.00690601
Rural Expansion Rate Adjustment	0.00602	0.00572	0.00437	0.00186
<b>Distribution Non-Gas Rate</b>	<b>\$0.68402114</b>	<b>\$0.649544681</b>	<b>\$0.49614406</b>	<b>\$0.21249160</b>

Minimum Yearly Distribution Non-Gas Charge (base) \$159,400

Penalty for failure to interrupt or limit usage when requested by the Company See § 3.02

Daily Transportation Imbalance Charge per Dth (outside +/- 5% tolerance) \$0.07685

**TSL FIXED CHARGES**

Monthly Basic Service Fee (BSF):	BSF Category 1	\$6.75
For a definition of BSF categories, see § 8.03.	BSF Category 2	\$18.25
	BSF Category 3	\$63.50
	BSF Category 4	\$420.25
	Administrative Charge, see § 5.01.	Annual
	Monthly Equivalent	\$200.00
Firm Demand Charge per Dth TSL Volumes, see § 5.01.	Base Annual	\$38.78
	Infrastructure Adder	\$1.46515275 98
	Rural Expansion Adder	0.37678
	Supplier Non-Gas Adder	2.74745
	Total Annual	\$43.3718
	Monthly Equivalent	\$3.610

**TSL CLASSIFICATION PROVISIONS**

- (1) Service is available to end-use customers acquiring their own gas supply.
- (2) Customer must accept redelivery of all volumes received by the Company for its account. Imbalances will be subject to the provisions of § 5.08.
- (3) Service is subject to a monthly basic service fee and an administrative charge.
- (4) The interruptible portion of transportation service is provided on a reasonable-efforts basis, subject to interruption at any time after notice and as otherwise provided under Section 3.

- (5) The Customer may offer to sell, and the Company may agree to purchase, the Customer’s interrupted volumes in accordance with the provisions of § 5.01.
- (6) All states are subject to the additional local charges and state sales tax stated in § 10.01 and § 10.02.
- (7) Fuel reimbursement of 1.5% applies to all volumes transported; see § 5.01.
- (8) The Energy Assistance rate is subject to a maximum of \$50 per month and other conditions as specified in § 8.03.
- (9) Customer meter must be a rotary or turbine meter or AL800 or larger diaphragm meter. If meter needs to be replaced it will be replaced at the customer’s expense.
- (10) If the customer’s gas is not delivered to the Company’s system, the Company is not obligated to deliver gas to the customer and the balance provisions in § 5.08 will apply.
- (11) Customers with annual usage of more than 250,000 Dth/year qualify for the TSL Rate Schedule. If customer’s annual usage falls below 250,000 Dth but is greater than 240,000 Dth the customer may remain a TSL customer for one year, after which such customer must have annual usage greater than 250,000 Dth to continue to qualify for TSL service. Customers with annual usage below 240,000 Dth in any given year do not qualify for continued TSL service.

Issued by Judd Cook, VP & General Manager	Advice No.	Section Revision No.	Effective Date
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