APPLICATION OF ENBRIDGE	)	
GAS UTAH TO AMORTIZE THE	)	Docket No. 26-057-09
CONSERVATION ENABLING TARIFF	)	
BALANCING ACCOUNT	)	VERIFIED APPLICATION

All communications with respect to
these documents should be served up

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APPLICATION
AND
EXHIBITS

May 1, 2026

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- BEFORE THE PUBLIC SERVICE COMMISSION OF UTAH -

APPLICATION OF ENBRIDGE GAS UTAH TO AMORTIZE THE CONSERVATION ENABLING TARIFF BALANCING ACCOUNT	))))	Docket No. 26-057-09 VERIFIED APPLICATION

Questar Gas Company dba Enbridge Gas Utah (Enbridge Gas Utah or the Company) respectfully submits to the Utah Public Service Commission (Commission) this Verified Application (Application) for the approval of an amortization of the Conservation Enabling Tariff (CET) balance, and an adjustment to the distribution non-gas cost portions of its Utah GS natural gas rates pursuant to §2.08 of the Company's Utah Natural Gas Tariff No. 800 (Tariff).

If the Commission grants this Application, a typical GS residential customer using 70 Dth per year will see an increase in their yearly bill of $16.27 or 2.33%. The Company proposes to implement this request by charging the new rates effective June 1, 2026.

In support of this Application, Enbridge Gas Utah states:

1. Enbridge Gas Utah's Operations. Enbridge Gas Utah, a Utah corporation, is a public utility engaged in the distribution of natural gas primarily to customers in the states of Utah and

Wyoming. Its Utah public utility activities are regulated by the Commission, and the Company's charges and general conditions for natural gas service in Utah are set forth in the Tariff. Copies of the Company's Articles of Incorporation are on file with the Commission. In addition, the Company serves customers in the Franklin County, Idaho area. Under the terms of agreement between the Commission and the Idaho Public Utilities Commission, the rates for these Idaho customers are determined by the Utah Commission. Volumes for these customers have been included in the Utah volumes.

2. Settlement Stipulation Order. On page 15 of the Order Approving Settlement Stipulation in Docket No. 05-057-T01, dated October 5, 2006, and page 12 of the Report and Order approving the Settlement Stipulation in Docket No. 09-057-16, dated June 3, 2010, the Commission authorized Enbridge Gas Utah to establish and utilize a CET balancing account, Account 191.9 of the Uniform System of Accounts. This filing is made under §2.08 of the Tariff, which sets forth procedures for recovering the allowed distribution non-gas (DNG) revenue per customer by means of periodic adjustments to rates to amortize this account.

3. Test Year. The test year for this application is the 12 months ending May 31, 2027.

4. Amortization of Account No. 191.9 Balance. Attached as EGU Exhibit 1.1 is a summary of the CET accounting entries and monthly balances from July 2025 through March 2026. The -$8,421,844.12 shown on line 1, column F, of EGU Exhibit 1.1 is the July 2025 balance shown in Docket No. 25-057-15. Column B of EGU Exhibit 1.1 shows the monthly CET accrual amount, column C shows the amount amortized to customers each month, and column D shows the monthly interest calculation. The Company proposes to amortize the March 2026 ending under-collected balance of $17,428,222.70 (EGU Exhibit 1.1, column F, line 9) by applying updated CET amortization rates as set forth in EGU Exhibit 1.2.

5. Legislative and Proposed Tariff Sheet. EGU Exhibit 1.3 and 1.4 show the legislative proposed GS rate schedule that reflects the amortization of the balance in Account 191.9 as explained in paragraph 4.

6. Change in Typical Customer's Bill. The annualized change in rates calculated in this Application results in a $16.27 or 2.33% increase for a typical GS residential customer using 70 Dth per year. The projected month-by-month bills for a typical GS residential customer are shown in EGU Exhibit 1.5.

7. Final Tariff Sheet. In addition to this Conservation Enabling Tariff Application, which the Company has requested be effective on June 1, 2026, the Company is also concurrently filing a Pass-Through Application in Docket No. 26-057-10 and an Application for an adjustment to the Daily Transportation Imbalance Charge (TIC) in Docket No. 26-057-11. The Company has requested that these applications be made effective July 1, 2026. EGU Exhibits 1.6 and 1.7 show the legislative and proposed rate schedules, which reflects the final Tariff sheets that would be effective if the Commission approves all of these applications. Because the rates proposed in the instant docket are proposed to be effective one month before the Pass Through and TIC rates, the proposed Tariff sheets in Exhibits 1.3 and 1.4, that include only the CET amortization, proposed to go into effect on June 1. The Tariff sheets in Exhibits 1.6 and 1.7 are Tariff sheets reflecting comprehensive changes to all of the concurrently filed dockets and are proposed to be effective on July 1. These proposed Tariff sheets do not constitute a violation of state law or Commission rule, and they are consistent with applicable statutes, rules and orders.

8. Exhibits. Enbridge Gas Utah submits the following Exhibits in support of its request to amortize the CET balance:

EGU Exhibit 1.1 CET Accounting Entries, July 2025 through March 2026

EGU Exhibit 1.2 Calculation of Proposed CET Rates and Price volume variance

EGU Exhibit 1.3 Legislative Rate Schedule for CET Amortization Changes Only

EGU Exhibit 1.4 Proposed Rate Schedule for CET Amortization Changes Only

EGU Exhibit 1.5 Effect on GS Typical Customer

EGU Exhibit 1.6 Combined Legislative Tariff Sheets

EGU Exhibit 1.7 Combined Proposed Tariff Sheets

WHEREFORE, Enbridge Gas Utah respectfully requests that the Commission, in accordance with the Orders identified above and the Company's Tariff, enter an order authorizing Enbridge Gas Utah to modify the rates and charges applicable to its Utah natural gas service as more fully set forth in this Application.

DATED this 1st day of May, 2026.

Respectfully submitted,

ENBRIDGE GAS UTAH

Jenniffer N. Clark (7947)
Attorney for Enbridge Gas Utah

VERIFICATION

State of Utah)
) ss.
County of Salt Lake)

Austin Summers, being first duly sworn upon oath, deposes and states: he is the Director, Regulatory and Pricing of Enbridge Gas Utah; he has direct personal knowledge of the matters addressed herein; he has read the foregoing Application; and the statements made in the Application are true and correct to the best of his knowledge, information and belief. The documents attached thereto are true and correct copies of the documents they purport to be.

Austin Summers
Director, Regulatory and Pricing

Subscribed and sworn to before me this 30th day of April, 2026.

RENA PORTER
Notary Public State of Utah
My Commission Expires on
April 25, 2027
Comm. Number: 730504

CERTIFICATE OF SERVICE

This is to certify that a true and correct copy of the Verified Application was served upon the following persons by e-mail on May 1, 2026:

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