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Attorneys for Enbridge Gas

BEFORE THE PUBLIC SERVICE COMMISSION OF UTAH

IN THE MATTER OF THE APPLICATION OF ENBRIDGE GAS FOR APPROVAL OF THE PICEANCE III PROPERTIES AS A WEXPRO II PROPERTY	Docket No. 26-057-16 VERIFIED REDACTED APPLICATION
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Questar Gas Company dba Enbridge Gas Utah (“Enbridge Gas,” or “Company”) submits this Verified Redacted Application (“Application”) to the Utah Public Service Commission (“Utah Commission”) for an order approving the inclusion of the properties associated with the Piceance Development (“Piceance III Properties”) as Wexpro II properties pursuant to the Wexpro II Agreement. This Application is supported by the attached Enbridge Gas Exhibits A through Q, the pre-filed Direct Testimony of Austin Summers (Enbridge Gas Confidential Exhibit 2.0) and the pre-filed Direct Testimony of Brady Rasmussen (Enbridge Gas Confidential Exhibit 3.0), all of which are incorporated by this reference.

Under the terms of the Wexpro II Agreement, which was approved by the Utah Commission on March 28, 2013, and the Wyoming Public Service Commission (“Wyoming Commission”, together “the Commissions”) on April 11, 2013, Enbridge Gas is required to apply for approval to include properties within a Wexpro I Development Drilling Area acquired by Wexpro as Wexpro II properties. The Piceance III Properties are outside the existing Wexpro I Development Drilling Area. Though none of the Piceance III Properties are in the Wexpro I Development Drilling Area, Enbridge Gas has voluntarily brought this Verified Confidential Application to seek the approval to include the Piceance III Properties as Wexpro II properties. Simultaneously with this filing, Enbridge Gas is applying for an order from the Wyoming Commission approving the Piceance III Properties as Wexpro II properties.

The Piceance III Properties represent a rare opportunity to secure a long-term, affordable natural gas supply for Enbridge Gas’ customers in Utah and Wyoming. The Wexpro I and Wexpro II agreements have established a framework by which Wexpro can secure and develop supply for Enbridge Gas customers that is less vulnerable to market volatility and unpredictable prices, at a cost that is, on average on an annual basis, lower than currently-forecast market prices. The Piceance III Properties represent a reliable Company-owned supply that will be available even when large users like power generators and data centers will be competing for supply. This low-cost supply will also be insulated from significant price spikes seen in natural gas markets in recent years. The scope of the Acquisition (defined below) is significant enough to ensure that utility customers in Utah and Wyoming continue to enjoy the benefits of the Wexpro family of agreements well into the future. The Company and Wexpro estimate significant short and long-term savings for Enbridge Gas’s customers.

Enbridge Gas provides the following in support of this Verified Confidential Application:

BACKGROUND

1. On September 12, 2012, Wexpro Company, Enbridge Gas, the Utah Division of Public Utilities (“Division”), and the Wyoming Office of Consumer Advocate (“OCA”) entered into the Wexpro II Agreement, subject to the approval of both the Utah Commission and the Wyoming Commission. On March 28, 2013, the Utah Commission issued a Report and Order in Docket No. 12-057-13 approving the Wexpro II Agreement.¹ On April 11, 2013, the Wyoming Commission held a public hearing and public deliberations upon the matter in Docket No. 30010-123-GA-12 and rendered a bench order approving the Wexpro II Agreement.² On October 16, 2013, the Wyoming Commission issued a formal Memorandum Opinion, Findings and Order Approving the Wexpro II Agreement in Docket No. 30010-123-GA-12.³

2. On November 5, 2013, Enbridge Gas filed an application seeking approval of the Trail Unit Acquisition as a Wexpro II property before the Utah and Wyoming Commissions. On December 23, 2013, the Company, the Division, the Utah Office of Consumer Services (“OCS”), and the OCA entered into a Settlement Stipulation for the Trail Unit Acquisition. The Utah Commission issued a report and order approving the Trail Unit Settlement Stipulation on

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January 17, 2014, and the Wyoming Commission issued an order approving the Trail Unit Settlement Stipulation on January 27, 2014.⁴

3. The Trail Unit Settlement Stipulation provides that Wexpro generally designs its annual drilling program to provide cost-of-service production that is, on average, at or below the current 5-year Rockies-adjusted NYMEX price (“5-Year Forward Curve”). The Trail Unit Settlement Stipulation also provides that the Company and Wexpro will manage combined cost-of-service production from Wexpro I and Wexpro II properties to Enbridge Gas at or below 65% of Enbridge Gas’s annual forecasted demand identified in its Integrated Resource Plan (“IRP”).

4. On August 31, 2015, Enbridge Gas filed an application seeking approval of the Canyon Creek Acquisition Area as a Wexpro II property before the Utah and Wyoming Commissions. On October 26, 2015, the Company, the Division, the OCS, and the OCA, entered into a Settlement Stipulation for the Canyon Creek Acquisition. The Utah Commission issued a report and order approving the Canyon Creek Settlement Stipulation on November 17, 2015, and the Wyoming Commission issued an order approving the Canyon Creek Settlement Stipulation on February 24, 2016.⁵

5. The Canyon Creek Settlement Stipulation provides clarification of and enhancements to the previous Wexpro II agreements and stipulations. First, it clarifies the

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⁵ See Order Approving Stipulation, *In the Matter of the Application of Questar Gas Company for Approval of the Canyon Creek Acquisition as a Wexpro II Property*, Docket No. 15-057-10 (Nov. 17, 2015); Memorandum Opinion, Findings and Order Approving Stipulation, *In the Matter of the Application of Questar Gas Company for Approval of the Canyon Creek Acquisition as a Wexpro II Property*, Docket No. 30010-145-GA-15 (Record No. 14224) (Feb. 24, 2016).

calculation of the 5-Year Forward Curve established in the Trail Unit Settlement Stipulation. Second, it provides that all post-2015 development drilling and capital investment would earn the commission-allowed rate of return. It also provides that Dry Hole and non-commercial well costs will be charged and shared on a 50/50 basis between Enbridge Gas customers and Wexpro. It further provides for sharing of cost savings from post-2015 volumes when the annual overall cost of service per dekatherm is less than the market price per dekatherm. It also provides that Wexpro will manage its production from Wexpro I and Wexpro II wells to 55% of the IRP demand forecast beginning in the 2020 IRP year (referred to herein as the “Wexpro Production Cap”). Finally, it provides that Enbridge Gas will maintain on its website a current copy of all relevant documents governing the cost-of-service arrangement between Wexpro and Enbridge Gas.

6. In 2017, the Utah Commission and the Wyoming Commission approved the inclusion of the Vermillion Acquisition as a Wexpro II property in Docket No. 17-057-01 and Docket No. 30010-162-GA-17, respectively.⁶

7. On February 3, 2022, the Company, the Division, the OCS, and the OCA, filed Applications in Utah and Wyoming seeking the Utah and Wyoming Commission’s approval of a Settlement Stipulation that would modify the Wexpro Production Cap in order to provide flexibility and allow Wexpro to produce more volumes as a hedge against high market prices. See Utah in Docket No. 22-057-04 and Wyoming in Docket No. 30010-203-GA-22 (the “Production Cap Docket”).

⁶ See Order Memorializing Bench Ruling Approving Stipulation, *In the Matter of the Application of Questar Gas Company for Approval of the Vermillion Acquisition as a Wexpro II Property*, Docket No. 17-057-01 (March 30, 2017); Memorandum Opinion, Findings and Order Approving Stipulation, *In the Matter of the Application of Questar Gas Company d/b/a Dominion Energy Wyoming for Approval of the Vermillion Acquisition as a Wexpro II Property*, Docket No. 30010-162-GA-17 (Record No. 14631) (Nov. 2, 2017).

8. The Settlement Stipulation in the Production Cap Docket (the “Production Cap Settlement Stipulation”) modified the terms of the Canyon Creek Settlement Stipulation by allowing Wexpro to produce more than the 55% of the Company’s IRP demand. The Production Cap Settlement Stipulation provides that Wexpro may be permitted to manage combined cost-of-service production from Wexpro I and II properties to exceed the 55% threshold if: (a) Wexpro shows that the planned production will be provided at a cost lower than the five-year forecast curve together with shut-in costs; (b) the planned production does not exceed (i) 65% of Enbridge Gas’s annual forecasted demand identified in its IRP; or (ii) 65% of the minimum threshold as defined in the Trail Settlement Stipulation; (c) the Company identifies the date by which Wexpro I and Wexpro II production levels will again be reduced to a level at or below 55% of Enbridge Gas’s annual IRP forecast; and (d) the Commission finds the plan to be in the public interest. The Utah Commission approved the Production Cap Settlement Stipulation on April 13, 2022, and the Wyoming Commission approved the Production Cap Settlement Stipulation on August 8, 2022.⁷

9. Also in 2022, the Utah Commission and the Wyoming Commission approved the inclusion of the Alkali Gulch Acquisition as a Wexpro II property in Docket No. 22-057-05 and Docket No. 30010-204-GA-22, respectively.⁸

⁷ See Order Approving Settlement Stipulation, *Application of Dominion Energy Utah to Modify the Wexpro Production Cap*, Docket No. 22-057-04 (April 13, 2022); Order, *In the Matter of the Application of Dominion Energy Wyoming to Modify the Wexpro Production Cap*, Docket No. 30010-203-GA-22 (Record No. 16993) (Aug. 8, 2022).

⁸ See Order, *Application of Dominion Energy Utah for Approval of the Alkali Gulch Acquisition as a Wexpro II Property*, Docket No. 22-057-05 (June 10, 2022); Order, *In the Matter of the Application of Questar Gas Company dba Dominion Energy Wyoming for Approval of the Alkali Gulch Acquisition as a Wexpro II Property*, Docket No. 30010-204-GA-22 (Record No. 17036) (July 25, 2022).

10. In 2024, the Utah Commission and the Wyoming Commission approved the inclusion of the Horseshoe Bend Development as a Wexpro II property in Docket No. 24-057-03 and 30010-222-GA-24, respectively.⁹

11. In 2025, the Utah Commission and the Wyoming Commission approved the inclusion of the Piceance Development as a Wexpro II property in Docket No. 25-057-03 and 30010-232-GA-25, respectively.¹⁰

12. In 2025, the Utah Commission and the Wyoming Commission also approved the inclusion of the Piceance Development II as a Wexpro II property in Docket No. 25-057-10 and 30010-234-GA-25, respectively.¹¹

13. The Wexpro Agreement, the Wexpro II Agreement, and the settlement stipulations described in this Application, are referred to collectively as the “Wexpro Agreements.”

PICEANCE III DEVELOPMENT

14. On August 25, 2026, Wexpro entered into a Purchase and Sale Agreement (“Agreement”) with Laramie Energy, LLC (“Laramie”), the owner of certain wells, leasehold and mineral interests, and other related assets in Colorado. A copy of the Agreement is attached

⁹ See Order, *Application of Dominion Energy Utah for Approval of the Horseshoe Bend Development as a Wexpro II Property*, Docket No. 24-057-03 (April 18, 2024); Order, *In the Matter of the Application of Questar Gas Company dba Dominion Energy Wyoming for Approval of the Horseshoe Bend Development as a Wexpro II Property*, Docket No. 30010-222-GA-24 (Record No. 17496) (April 25, 2024).

¹⁰ See Order, *Application of Enbridge Gas Utah for Approval of the Piceance Development as a Wexpro II Property*, Docket No. 25-057-03 (March 27, 2025); Order, *In the Matter of the Application of Questar Gas Company dba Enbridge Gas Wyoming for Approval of the Piceance Development as a Wexpro II Property*, Docket No. 30010-232-GA-25 (Record No. 17748) (April 29, 2025).

¹¹ See Order Approving Settlement Stipulation, *Application of Enbridge Gas Utah for Approval of the Piceance Development Phase II as a Wexpro II Property*, Docket No. 25-057-10 (Aug. 25, 2025); Order, *In the Matter of the Application of Questar Gas Company dba Enbridge Gas Wyoming for Approval of the Piceance Development as a Wexpro II Property*, Docket No. 30010-234-GA-25 (Record No. 17852) (Dec. 22, 2025).

hereto as Enbridge Gas Confidential Exhibit K. The Agreement provides that Wexpro II Company will acquire all of Laramie's [REDACTED]

[REDACTED] ("Assets"). In addition, pursuant to the Agreement, Wexpro would offer employment to Laramie personnel employed in connection with the Assets. The properties at issue in the Agreement are outside of the development drilling areas defined in the Wexpro Agreements.

15. The Wexpro II Agreement governs the requirements for Wexpro and Enbridge Gas when Wexpro acquires a property like the Piceance III Properties outside the development drilling area (as defined in the Wexpro II Agreement). Section IV-1(a) provides that Enbridge Gas "shall apply to the Utah and Wyoming Commissions for approval to include under this Agreement any oil and gas property that Wexpro acquires within the Wexpro I development drilling areas." In addition, Section IV-1(b) provides that Enbridge Gas "may apply for Commission approval to include these (properties outside the development drilling areas) properties under this agreement."

16. Wexpro has entered into the Agreement. However, Wexpro and Enbridge Gas believe the Piceance III Properties would be beneficial to the Company and its customers and, for that reason, have proposed to include them as Wexpro II properties.

SUPPORTING INFORMATION

17. Section IV-2 of the Wexpro II Agreement provides that when Enbridge Gas files an application with the Utah and Wyoming Commissions requesting approval to include proposed properties under the Wexpro II Agreement, they must include certain information. Enbridge Gas Exhibits A through P, which are incorporated by this reference in this Application, contain the required information. Each exhibit is described below.

Enbridge Gas Exhibit A: Five-Year Forward Curve

Enbridge Gas Exhibit A provides the gas and oil pricing assumptions used in the Piceance III Properties. A Rockies basis adjustment was applied to derive the market price where the properties are located.

Enbridge Gas Confidential Exhibit B: Locations of current and future wells

The locations of current and future wells in the Piceance III Properties are depicted on a schematic attached to this Application as Enbridge Gas Confidential Exhibit B.

Enbridge Gas Confidential Exhibit C: Historical production and remaining reserves of current wells

Enbridge Gas Confidential Exhibit C shows the historical production or remaining reserves of current wells within the Piceance III Properties.

Enbridge Gas Confidential Exhibit D: Forecasted production/reserves for future wells

Enbridge Gas Confidential Exhibit D contains a spreadsheet identifying the future wells that are planned to be drilled within the Piceance III Properties, as well as their estimated production/reserves for the life of the wells.

Enbridge Gas Confidential Exhibit E: Forecasted decline curves for current and future wells

Enbridge Gas Confidential Exhibit E shows the anticipated type curve for the future development wells within the Piceance III Properties.

Enbridge Gas Confidential Exhibit F: Estimated drilling (capital) cost per well

Enbridge Gas Confidential Exhibit F provides a detailed estimate of the capital cost to drill a future well within the Piceance III Properties.

Enbridge Gas Confidential Exhibit G: Estimated operating expenses for future wells

Enbridge Gas Confidential Exhibit G provides a summary of the estimated operating expenses for future wells within the Piceance III Properties. The information shown is based on historical data and Wexpro's experience operating and maintaining similar wells, as well as the local experience that will be obtained by hiring Laramie personnel.

Enbridge Gas Confidential Exhibit H: Gross working interest and net revenue interest for future wells

Enbridge Gas Confidential Exhibit H shows the working interest and net revenue interest for the current wells and the future wells for each of the properties.

Enbridge Gas Exhibit I: Estimated production tax per Dth for future wells

Enbridge Gas Exhibit I is a summary of the estimated production tax per Dth for future wells within the Piceance III Properties. Production taxes vary based on the market price of natural gas. Therefore, included in this summary table are natural gas prices ranging from \$2.00 to \$6.00 per Dth.

Enbridge Gas Confidential Exhibit J: Estimated gathering/processing costs per Dth and future wells

Enbridge Gas Confidential Exhibit J provides a summary of the estimated gathering/processing costs per Dth for future wells within the Piceance III Properties.

Enbridge Gas Confidential Exhibit K: Description of any land lease, title, and legal issues related to real property

Enbridge Gas Confidential Exhibit K contains a confidential copy of the Agreement between Laramie and Wexpro II Company.

Enbridge Gas Confidential Exhibit L: Forecasted long-term cost-of-service analysis

Enbridge Gas Confidential Exhibit L shows the estimated cost-of-service analysis over a 30-year period for the development of the Piceance III Properties. For illustrative purposes, cost-of-service is shown on a cumulative and annual basis.

Pages 1 through 3 of the exhibit show the annual cost of service; pages 4 through 8 show the cumulative cost of service. For comparison purposes, the estimated production over the 30-year period has also been included in each graph.

Enbridge Gas Confidential Exhibit M: Impact on Enbridge Gas' gas supply

Enbridge Gas Confidential Exhibit M is a bar chart showing the estimated production levels for Wexpro I and Wexpro II production, and the incremental Piceance III Properties' production for the next ten (10) years.

Enbridge Gas Confidential Exhibit N: Geologic data

Enbridge Gas Confidential Exhibit N shows the geology of the Piceance III Properties.

Page 1 is an [REDACTED]

Page 2 is a presentation of the [REDACTED]

Page 3 is an [REDACTED]

Page 4 depicts a [REDACTED]

Page 5 contains [REDACTED]

Page 6 contains a [REDACTED]

Enbridge Gas Confidential Exhibit O: Future development plan for the proposed properties

Enbridge Gas Confidential Exhibit O shows a summary of future wells planned to be drilled from [REDACTED] within the Piceance III Properties.

Enbridge Gas Confidential Exhibit P: Other data as requested or as may be appropriate to an evaluation of the property

Enbridge Gas Confidential Exhibit P includes the confidential economic model for the development of the Piceance III Properties and will be provided to each Commission, the OCS, the Division, and the OCA electronically.

Enbridge Gas Confidential Exhibit Q: Hydrocarbon Monitor Report

Though not required by the Wexpro II agreement, Enbridge Gas has also included Enbridge Gas Confidential Exhibit Q, a copy of the Hydrocarbon Monitor's report. Pursuant to Section IV-3 (c), the Hydrocarbon Monitor has prepared an evaluation of the application and the properties proposed for treatment as Wexpro II properties. That evaluation is provided as Enbridge Gas Confidential Exhibit Q.

Enbridge Gas has also filed the sworn direct testimony of Austin Summers (Enbridge Gas Confidential Exhibit 2.0) and Brady B. Rasmussen (Enbridge Gas Confidential Exhibit 3.0) in support of this Verified Confidential Application. As set forth in Mr. Summers' testimony, approval of the Piceance III Properties as Wexpro II properties would provide Enbridge Gas's customers with an affordable, reliable gas supply at stable pricing for decades to come. The Piceance III Properties would be governed by the same safeguards in place for all Wexpro II properties and Wexpro will continue to manage future drilling programs at or below the 5-Year Forward Curve. Customers will receive the substantial benefits associated with ongoing Wexpro II supplies, as well as the protections contemplated by the Wexpro agreements.

Mr. Summers and Mr. Rasmussen also discuss the proposed plan to manage cost-of-service production from Wexpro I and Wexpro II properties to Enbridge Gas between 55% and 65% for a period of years as set forth in the Production Cap Settlement Stipulation and then to bring production below 55% [REDACTED]. Importantly, even during those early years, the Piceance III Properties supply is expected to provide economic benefit to customers. Mr. Summers' and Mr. Rasmussen's testimonies, their attachments, and Enbridge Gas Exhibits A through Q are incorporated herein by this reference and evidence that the Piceance III Properties will provide Utah and Wyoming customers with a reliable, stable supply source at affordable prices that are insulated from the volatile natural gas market.

REQUEST FOR EXPEDITED PROCEEDINGS

Pursuant to Section IV-3 (a) of the Wexpro II Agreement, the Company respectfully requests an expedited scheduling conference and for an expedited proceeding. The Company requests that the Utah Commission issue an Order in this matter on or before November 12, 2026. To that end, the Company, the Division, and the OCS have agreed to the following procedural schedule:

ITEM	DATE
Scheduling Conference	September 2, 2026
Initial Confidential Tech Conference	September 8, 2026
Confidential Tech Conference	September 28, 2026
Testimony due by non-applicant parties	October 13, 2026
Intervention Deadline	October 16, 2026
Rebuttal Testimony due	October 23, 2026
Hearing	October 29, 2026
Order Due	November 12, 2026

REQUEST FOR APPROVAL TO EXCEED THE 55% CAP

Pursuant to the Production Cap Settlement Stipulation, Applicants request approval for Wexpro to temporarily manage combined Wexpro I and Wexpro II production above the 55% threshold. The Production Cap Settlement Stipulation was adopted in recognition of the fact that strict adherence to a 55% production level may not always maximize customer benefits. While maintaining a balanced supply portfolio remains an important objective, customers also benefit when Wexpro develops and produces low-cost reserves that provide stable pricing and reduce reliance on market purchases. Limiting Wexpro production to 55% in all circumstances could require the Company to defer or forego development of otherwise economic cost-of-service resources or prevent Wexpro from pursuing acquisitions that would otherwise provide substantial long-term benefits to customers.

The flexibility provided by the Production Cap Settlement Stipulation was intended, in part, to accommodate circumstances where an acquisition increases Wexpro's share of supply above the 55% threshold while still providing significant customer value. That is the circumstance presented here. The temporary increase above 55% is driven primarily by the inclusion of the Piceance III Properties in the Wexpro portfolio, not by an increase in drilling activity. Once acquired, Wexpro's development activities are expected to maintain production levels above 55% for a period of time, allowing customers to realize the value of the acquired reserves and the substantial economic benefits associated with those low-cost supplies.

As demonstrated in this Application and supporting testimony, the additional production is expected to provide substantial customer benefits through lower long-term supply costs, increased protection from commodity price volatility, enhanced supply reliability, and projected customer savings relative to market purchases. The proposed production plan remains

below the 65% maximum authorized under the Production Cap Settlement Stipulation and demonstrates a clear path back to the 55% threshold. Approval of the requested production levels will therefore allow customers to capture the benefits of this acquisition while remaining fully within the framework established by the Commissions for situations where temporary production levels above 55% are in the public interest.

PRAYER FOR RELIEF

Based upon the foregoing, and supporting testimony, Enbridge Gas respectfully requests that the Utah Commission issue an order or orders:

- (1) Approving the Piceance III Properties as Wexpro II properties;
- (2) Scheduling an expedited scheduling conference in this proceeding or issuing a Scheduling Order in accordance with the proposed procedural schedule shown above; and
- (3) Approving Wexpro's plan to remain above the 55% Production Cap [REDACTED] as shown in Enbridge Gas Confidential Exhibit M.

DATED this ____ day of August, 2026.

Respectfully submitted,

Enbridge Gas

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Assistant General Counsel
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⁵ See Order Approving Stipulation, *In the Matter of the Application of Questar Gas Company for Approval of the Canyon Creek Acquisition as a Wexpro II Property*, Docket No. 15-057-10 (Nov. 17, 2015); Memorandum Opinion, Findings and Order Approving Stipulation, *In the Matter of the Application of Questar Gas Company for Approval of the Canyon Creek Acquisition as a Wexpro II Property*, Docket No. 30010-145-GA-15 (Record No. 14224) (Feb. 24, 2016).

calculation of the 5-Year Forward Curve established in the Trail Unit Settlement Stipulation. Second, it provides that all post-2015 development drilling and capital investment would earn the commission-allowed rate of return. It also provides that Dry Hole and non-commercial well costs will be charged and shared on a 50/50 basis between Enbridge Gas customers and Wexpro. It further provides for sharing of cost savings from post-2015 volumes when the annual overall cost of service per dekatherm is less than the market price per dekatherm. It also provides that Wexpro will manage its production from Wexpro I and Wexpro II wells to 55% of the IRP demand forecast beginning in the 2020 IRP year (referred to herein as the “Wexpro Production Cap”). Finally, it provides that Enbridge Gas will maintain on its website a current copy of all relevant documents governing the cost-of-service arrangement between Wexpro and Enbridge Gas.

6. In 2017, the Utah Commission and the Wyoming Commission approved the inclusion of the Vermillion Acquisition as a Wexpro II property in Docket No. 17-057-01 and Docket No. 30010-162-GA-17, respectively.⁶

7. On February 3, 2022, the Company, the Division, the OCS, and the OCA, filed Applications in Utah and Wyoming seeking the Utah and Wyoming Commission’s approval of a Settlement Stipulation that would modify the Wexpro Production Cap in order to provide flexibility and allow Wexpro to produce more volumes as a hedge against high market prices. See Utah in Docket No. 22-057-04 and Wyoming in Docket No. 30010-203-GA-22 (the “Production Cap Docket”).

⁶ See Order Memorializing Bench Ruling Approving Stipulation, *In the Matter of the Application of Questar Gas Company for Approval of the Vermillion Acquisition as a Wexpro II Property*, Docket No. 17-057-01 (March 30, 2017); Memorandum Opinion, Findings and Order Approving Stipulation, *In the Matter of the Application of Questar Gas Company d/b/a Dominion Energy Wyoming for Approval of the Vermillion Acquisition as a Wexpro II Property*, Docket No. 30010-162-GA-17 (Record No. 14631) (Nov. 2, 2017).

8. The Settlement Stipulation in the Production Cap Docket (the “Production Cap Settlement Stipulation”) modified the terms of the Canyon Creek Settlement Stipulation by allowing Wexpro to produce more than the 55% of the Company’s IRP demand. The Production Cap Settlement Stipulation provides that Wexpro may be permitted to manage combined cost-of-service production from Wexpro I and II properties to exceed the 55% threshold if: (a) Wexpro shows that the planned production will be provided at a cost lower than the five-year forecast curve together with shut-in costs; (b) the planned production does not exceed (i) 65% of Enbridge Gas’s annual forecasted demand identified in its IRP; or (ii) 65% of the minimum threshold as defined in the Trail Settlement Stipulation; (c) the Company identifies the date by which Wexpro I and Wexpro II production levels will again be reduced to a level at or below 55% of Enbridge Gas’s annual IRP forecast; and (d) the Commission finds the plan to be in the public interest. The Utah Commission approved the Production Cap Settlement Stipulation on April 13, 2022, and the Wyoming Commission approved the Production Cap Settlement Stipulation on August 8, 2022.⁷

9. Also in 2022, the Utah Commission and the Wyoming Commission approved the inclusion of the Alkali Gulch Acquisition as a Wexpro II property in Docket No. 22-057-05 and Docket No. 30010-204-GA-22, respectively.⁸

⁷ See Order Approving Settlement Stipulation, *Application of Dominion Energy Utah to Modify the Wexpro Production Cap*, Docket No. 22-057-04 (April 13, 2022); Order, *In the Matter of the Application of Dominion Energy Wyoming to Modify the Wexpro Production Cap*, Docket No. 30010-203-GA-22 (Record No. 16993) (Aug. 8, 2022).

⁸ See Order, *Application of Dominion Energy Utah for Approval of the Alkali Gulch Acquisition as a Wexpro II Property*, Docket No. 22-057-05 (June 10, 2022); Order, *In the Matter of the Application of Questar Gas Company dba Dominion Energy Wyoming for Approval of the Alkali Gulch Acquisition as a Wexpro II Property*, Docket No. 30010-204-GA-22 (Record No. 17036) (July 25, 2022).

10. In 2024, the Utah Commission and the Wyoming Commission approved the inclusion of the Horseshoe Bend Development as a Wexpro II property in Docket No. 24-057-03 and 30010-222-GA-24, respectively.⁹

11. In 2025, the Utah Commission and the Wyoming Commission approved the inclusion of the Piceance Development as a Wexpro II property in Docket No. 25-057-03 and 30010-232-GA-25, respectively.¹⁰

12. In 2025, the Utah Commission and the Wyoming Commission also approved the inclusion of the Piceance Development II as a Wexpro II property in Docket No. 25-057-10 and 30010-234-GA-25, respectively.¹¹

13. The Wexpro Agreement, the Wexpro II Agreement, and the settlement stipulations described in this Application, are referred to collectively as the “Wexpro Agreements.”

PICEANCE III DEVELOPMENT

14. On August 25, 2026, Wexpro entered into a Purchase and Sale Agreement (“Agreement”) with Laramie Energy, LLC (“Laramie”), the owner of certain wells, leasehold and mineral interests, and other related assets in Colorado. A copy of the Agreement is attached

⁹ See Order, *Application of Dominion Energy Utah for Approval of the Horseshoe Bend Development as a Wexpro II Property*, Docket No. 24-057-03 (April 18, 2024); Order, *In the Matter of the Application of Questar Gas Company dba Dominion Energy Wyoming for Approval of the Horseshoe Bend Development as a Wexpro II Property*, Docket No. 30010-222-GA-24 (Record No. 17496) (April 25, 2024).

¹⁰ See Order, *Application of Enbridge Gas Utah for Approval of the Piceance Development as a Wexpro II Property*, Docket No. 25-057-03 (March 27, 2025); Order, *In the Matter of the Application of Questar Gas Company dba Enbridge Gas Wyoming for Approval of the Piceance Development as a Wexpro II Property*, Docket No. 30010-232-GA-25 (Record No. 17748) (April 29, 2025).

¹¹ See Order Approving Settlement Stipulation, *Application of Enbridge Gas Utah for Approval of the Piceance Development Phase II as a Wexpro II Property*, Docket No. 25-057-10 (Aug. 25, 2025); Order, *In the Matter of the Application of Questar Gas Company dba Enbridge Gas Wyoming for Approval of the Piceance Development as a Wexpro II Property*, Docket No. 30010-234-GA-25 (Record No. 17852) (Dec. 22, 2025).

hereto as Enbridge Gas Confidential Exhibit K. The Agreement provides that Wexpro II Company will acquire all of Laramie's [REDACTED]

[REDACTED]
[REDACTED]
[REDACTED]
[REDACTED]
[REDACTED]
[REDACTED] (“Assets”). In addition, pursuant to the Agreement, Wexpro would offer employment to Laramie personnel employed in connection with the Assets. The properties at issue in the Agreement are outside of the development drilling areas defined in the Wexpro Agreements.

15. The Wexpro II Agreement governs the requirements for Wexpro and Enbridge Gas when Wexpro acquires a property like the Piceance III Properties outside the development drilling area (as defined in the Wexpro II Agreement). Section IV-1(a) provides that Enbridge Gas “shall apply to the Utah and Wyoming Commissions for approval to include under this Agreement any oil and gas property that Wexpro acquires within the Wexpro I development drilling areas.” In addition, Section IV-1(b) provides that Enbridge Gas “may apply for Commission approval to include these (properties outside the development drilling areas) properties under this agreement.”

16. Wexpro has entered into the Agreement. However, Wexpro and Enbridge Gas believe the Piceance III Properties would be beneficial to the Company and its customers and, for that reason, have proposed to include them as Wexpro II properties.

SUPPORTING INFORMATION

17. Section IV-2 of the Wexpro II Agreement provides that when Enbridge Gas files an application with the Utah and Wyoming Commissions requesting approval to include proposed properties under the Wexpro II Agreement, they must include certain information. Enbridge Gas Exhibits A through P, which are incorporated by this reference in this Application, contain the required information. Each exhibit is described below.

Enbridge Gas Exhibit A: Five-Year Forward Curve

Enbridge Gas Exhibit A provides the gas and oil pricing assumptions used in the Piceance III Properties. A Rockies basis adjustment was applied to derive the market price where the properties are located.

Enbridge Gas Confidential Exhibit B: Locations of current and future wells

The locations of current and future wells in the Piceance III Properties are depicted on a schematic attached to this Application as Enbridge Gas Confidential Exhibit B.

Enbridge Gas Confidential Exhibit C: Historical production and remaining reserves of current wells

Enbridge Gas Confidential Exhibit C shows the historical production or remaining reserves of current wells within the Piceance III Properties.

Enbridge Gas Confidential Exhibit D: Forecasted production/reserves for future wells

Enbridge Gas Confidential Exhibit D contains a spreadsheet identifying the future wells that are planned to be drilled within the Piceance III Properties, as well as their estimated production/reserves for the life of the wells.

Enbridge Gas Confidential Exhibit E: Forecasted decline curves for current and future wells

Enbridge Gas Confidential Exhibit E shows the anticipated type curve for the future development wells within the Piceance III Properties.

Enbridge Gas Confidential Exhibit F: Estimated drilling (capital) cost per well

Enbridge Gas Confidential Exhibit F provides a detailed estimate of the capital cost to drill a future well within the Piceance III Properties.

Enbridge Gas Confidential Exhibit G: Estimated operating expenses for future wells

Enbridge Gas Confidential Exhibit G provides a summary of the estimated operating expenses for future wells within the Piceance III Properties. The information shown is based on historical data and Wexpro's experience operating and maintaining similar wells, as well as the local experience that will be obtained by hiring Laramie personnel.

Enbridge Gas Confidential Exhibit H: Gross working interest and net revenue interest for future wells

Enbridge Gas Confidential Exhibit H shows the working interest and net revenue interest for the current wells and the future wells for each of the properties.

Enbridge Gas Exhibit I: Estimated production tax per Dth for future wells

Enbridge Gas Exhibit I is a summary of the estimated production tax per Dth for future wells within the Piceance III Properties. Production taxes vary based on the market price of natural gas. Therefore, included in this summary table are natural gas prices ranging from \$2.00 to \$6.00 per Dth.

Enbridge Gas Confidential Exhibit J: Estimated gathering/processing costs per Dth and future wells

Enbridge Gas Confidential Exhibit J provides a summary of the estimated gathering/processing costs per Dth for future wells within the Piceance III Properties.

Enbridge Gas Confidential Exhibit K: Description of any land lease, title, and legal issues related to real property

Enbridge Gas Confidential Exhibit K contains a confidential copy of the Agreement between Laramie and Wexpro II Company.

Enbridge Gas Confidential Exhibit L: Forecasted long-term cost-of-service analysis

Enbridge Gas Confidential Exhibit L shows the estimated cost-of-service analysis over a 30-year period for the development of the Piceance III Properties. For illustrative purposes, cost-of-service is shown on a cumulative and annual basis.

Pages 1 through 3 of the exhibit show the annual cost of service; pages 4 through 8 show the cumulative cost of service. For comparison purposes, the estimated production over the 30-year period has also been included in each graph.

Enbridge Gas Confidential Exhibit M: Impact on Enbridge Gas' gas supply

Enbridge Gas Confidential Exhibit M is a bar chart showing the estimated production levels for Wexpro I and Wexpro II production, and the incremental Piceance III Properties' production for the next ten (10) years.

Enbridge Gas Confidential Exhibit N: Geologic data

Enbridge Gas Confidential Exhibit N shows the geology of the Piceance III Properties.

Page 1 is an [REDACTED]

[REDACTED]

[REDACTED]

Page 2 is a presentation of the [REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

Page 3 is an [REDACTED]

[REDACTED]

[REDACTED]

Page 4 depicts a [REDACTED]

[REDACTED]

[REDACTED]

Page 5 contains [REDACTED]

[REDACTED]

Page 6 contains a [REDACTED]

Enbridge Gas Confidential Exhibit O: Future development plan for the proposed properties

Enbridge Gas Confidential Exhibit O shows a summary of future wells planned to be drilled from [REDACTED] within the Piceance III Properties.

Enbridge Gas Confidential Exhibit P: Other data as requested or as may be appropriate to an evaluation of the property

Enbridge Gas Confidential Exhibit P includes the confidential economic model for the development of the Piceance III Properties and will be provided to each Commission, the OCS, the Division, and the OCA electronically.

Enbridge Gas Confidential Exhibit Q: Hydrocarbon Monitor Report

Though not required by the Wexpro II agreement, Enbridge Gas has also included Enbridge Gas Confidential Exhibit Q, a copy of the Hydrocarbon Monitor's report. Pursuant to Section IV-3 (c), the Hydrocarbon Monitor has prepared an evaluation of the application and the properties proposed for treatment as Wexpro II properties. That evaluation is provided as Enbridge Gas Confidential Exhibit Q.

Enbridge Gas has also filed the sworn direct testimony of Austin Summers (Enbridge Gas Confidential Exhibit 2.0) and Brady B. Rasmussen (Enbridge Gas Confidential Exhibit 3.0) in support of this Verified Confidential Application. As set forth in Mr. Summers' testimony, approval of the Piceance III Properties as Wexpro II properties would provide Enbridge Gas's customers with an affordable, reliable gas supply at stable pricing for decades to come. The Piceance III Properties would be governed by the same safeguards in place for all Wexpro II properties and Wexpro will continue to manage future drilling programs at or below the 5-Year Forward Curve. Customers will receive the substantial benefits associated with ongoing Wexpro II supplies, as well as the protections contemplated by the Wexpro agreements.

Mr. Summers and Mr. Rasmussen also discuss the proposed plan to manage cost-of-service production from Wexpro I and Wexpro II properties to Enbridge Gas between 55% and 65% for a period of years as set forth in the Production Cap Settlement Stipulation and then to bring production below 55% [REDACTED]. Importantly, even during those early years, the Piceance III Properties supply is expected to provide economic benefit to customers. Mr. Summers' and Mr. Rasmussen's testimonies, their attachments, and Enbridge Gas Exhibits A through Q are incorporated herein by this reference and evidence that the Piceance III Properties will provide Utah and Wyoming customers with a reliable, stable supply source at affordable prices that are insulated from the volatile natural gas market.

REQUEST FOR EXPEDITED PROCEEDINGS

Pursuant to Section IV-3 (a) of the Wexpro II Agreement, the Company respectfully requests an expedited scheduling conference and for an expedited proceeding. The Company requests that the Utah Commission issue an Order in this matter on or before November 12, 2026. To that end, the Company, the Division, and the OCS have agreed to the following procedural schedule:

ITEM	DATE
Scheduling Conference	September 2, 2026
Initial Confidential Tech Conference	September 8, 2026
Confidential Tech Conference	September 28, 2026
Testimony due by non-applicant parties	October 13, 2026
Intervention Deadline	October 16, 2026
Rebuttal Testimony due	October 23, 2026
Hearing	October 29, 2026
Order Due	November 12, 2026

REQUEST FOR APPROVAL TO EXCEED THE 55% CAP

Pursuant to the Production Cap Settlement Stipulation, Applicants request approval for Wexpro to temporarily manage combined Wexpro I and Wexpro II production above the 55% threshold. The Production Cap Settlement Stipulation was adopted in recognition of the fact that strict adherence to a 55% production level may not always maximize customer benefits. While maintaining a balanced supply portfolio remains an important objective, customers also benefit when Wexpro develops and produces low-cost reserves that provide stable pricing and reduce reliance on market purchases. Limiting Wexpro production to 55% in all circumstances could require the Company to defer or forego development of otherwise economic cost-of-service resources or prevent Wexpro from pursuing acquisitions that would otherwise provide substantial long-term benefits to customers.

The flexibility provided by the Production Cap Settlement Stipulation was intended, in part, to accommodate circumstances where an acquisition increases Wexpro's share of supply above the 55% threshold while still providing significant customer value. That is the circumstance presented here. The temporary increase above 55% is driven primarily by the inclusion of the Piceance III Properties in the Wexpro portfolio, not by an increase in drilling activity. Once acquired, Wexpro's development activities are expected to maintain production levels above 55% for a period of time, allowing customers to realize the value of the acquired reserves and the substantial economic benefits associated with those low-cost supplies.

As demonstrated in this Application and supporting testimony, the additional production is expected to provide substantial customer benefits through lower long-term supply costs, increased protection from commodity price volatility, enhanced supply reliability, and projected customer savings relative to market purchases. The proposed production plan remains

below the 65% maximum authorized under the Production Cap Settlement Stipulation and demonstrates a clear path back to the 55% threshold. Approval of the requested production levels will therefore allow customers to capture the benefits of this acquisition while remaining fully within the framework established by the Commissions for situations where temporary production levels above 55% are in the public interest.

PRAYER FOR RELIEF

Based upon the foregoing, and supporting testimony, Enbridge Gas respectfully requests that the Utah Commission issue an order or orders:

- (1) Approving the Piceance III Properties as Wexpro II properties;
- (2) Scheduling an expedited scheduling conference in this proceeding or issuing a Scheduling Order in accordance with the proposed procedural schedule shown above; and
- (3) Approving Wexpro's plan to remain above the 55% Production Cap [REDACTED], as shown in Enbridge Gas Confidential Exhibit M.

DATED this 31st day of August, 2026.

Respectfully submitted,

Enbridge Gas



Cameron Sabin
Mayer Brown LLP

Jenniffer Clark
Assistant General Counsel
Enbridge Gas

Attorneys for Enbridge Gas

VERIFICATION

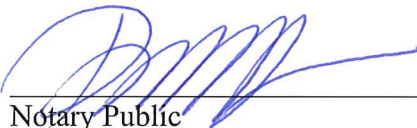
State of Utah)
) ss.
County of Salt Lake)

Austin C. Summers, being first duly sworn upon oath, deposes and states: he is the Director of Regulatory & Pricing; he has direct personal knowledge of the matters addressed herein; he has read the foregoing Application; and the statements made in the Application are true and correct to the best of his knowledge, information and belief. The documents attached thereto are true and correct copies of the documents they purport to be.

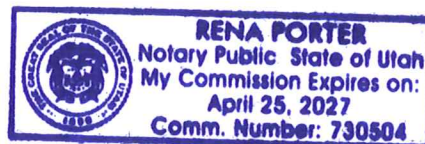


Austin C. Summers
Director, Regulatory & Pricing

Subscribed and sworn to before me this 31st day of August, 2026.



Notary Public



CERTIFICATE OF SERVICE

The undersigned hereby certifies that a true and correct copy of the foregoing Verified Redacted Application was served upon the following persons by email on August 31, 2026:

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