



201 South Main, Suite 2300
Salt Lake City, Utah 84111

May 4, 2009

UTAH PUBLIC
SERVICE COMMISSION

*VIA ELECTRONIC FILING
AND OVERNIGHT DELIVERY*

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Public Service Commission of Utah
Heber M. Wells Building, 4th Floor
160 East 300 South
Salt Lake City UT 84111

RECEIVED

Attention: Julie P. Orchard
Commission Secretary

Re: Utah 2008 Annual Report

PacifiCorp (dba Rocky Mountain Power) submits for filing an original and five (5) conformed copies of its Utah Public Service Commission Annual Report for 2008. In compliance with the Commission's order of March 26, 2008, in Docket 07-035-95, the 2008 Annual Report includes only the Utah-specific electric operating revenues, Account 400, section of the report.

It is respectfully requested that all formal correspondence and Staff requests regarding this filing be addressed to:


By e-mail (preferred): datarequest@pacificorp.com

By regular mail: Data Request Response Center
PacifiCorp
825 NE Multnomah, Suite 2000
Portland, Oregon, 97232

By fax: (503) 813-6060

Informal questions should be directed to Dave Taylor at (801) 220-2923.

Sincerely,


Jeffrey K. Larsen
Vice President, Regulation

Enclosures

cc: Division of Public Utilities
Committee of Consumer Services

ANNUAL REPORT

UTAH SUPPLEMENT TO FERC FORM 1
for
MULTI-STATE ELECTRIC COMPANIES

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Electric Operating Revenues

Name of Respondent: PacifiCorp dba Rocky Mountain Power

This Report Is: (1) An Original (2) A Resubmission

Date of Report (Mo, Da, Yr): April 30, 2009

Year of Report: Dec. 31, 2008

ELECTRIC OPERATING REVENUES (Account 400)

1. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.

2. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.

3. If increases or decreases from previous period (columns (c), (e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.

4. Commercial and Industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (see Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote).

5. See page 108-109 of FERC Form No. 1, Important Changes During Period, for important new territory added and important rate increases or decreases.

6. For lines 2, 4, 5, 6, and 7 see page 304 of FERC Form No. 1 for amounts relating to unbilled revenue by accounts.

7. Include unreported sales. Provide details of such sales in a footnote.

Line No.	Title of Account (a)	OPERATING REVENUES		MEGAWATT HOURS SOLD		AVG. NO. OF CUSTOMERS PER MONTH	
		Amount for Year (a)	Amount for Previous Year (c)	Amount for Year (d)	Amount for Previous Year (e)	Number for Year (f)	Number for Previous Year (g)
1	Sales of Electricity						
2	(440) Residential Sales	545,561,262	540,203,962	6,560,579	6,560,978	690,820	681,587
3	(442) Commercial and Industrial Sales						
4	Small (or Commercial) (See Instr. 4)	487,758,388	479,210,533	7,440,933	7,464,604	78,715	75,266
5	Large (or Industrial) (See Instr. 4)	359,125,599	340,582,501	8,126,007	7,818,724	8,288	8,294
6	(444) Public Street and Highway Lighting	10,605,611	10,018,100	76,652	72,459	2,503	2,539
7	(445) Other Sales to Public Authorities	18,443,905	17,509,459	449,314	435,395	13	13
8	(446) Sales to Railroads and Railways	-	-	-	-	-	-
9	(448) Interdepartmental Sales	-	-	-	-	-	-
10	TOTAL Sales to Ultimate Consumers	1,421,492,765	1,387,524,555	22,653,485	22,352,160	780,339	767,689
11	(447) Sales for Resale	349,055,734	354,008,407	(a)	(a)	(a)	(a)
12	TOTAL Sales of Electricity	1,770,548,499	1,741,532,962	22,653,485	22,352,160	780,339	767,689
13	(Less) (449.1) Provision for Rate Refunds	-	-	-	-	-	-
14	TOTAL Revenue Net of Prov. For Refunds	1,770,548,499	1,741,532,962	22,653,485	22,352,160	780,339	767,689
15	Other Operating Revenues						
16	(450) Forfeited Discounts	2,900,904	2,744,766				
17	(451) Miscellaneous Service Revenues	3,806,543	4,360,608				
18	(423) Sale of Water and Water Power	10,814	44,787				
19	(454) Rent from Electric Property	7,039,692	7,804,721				
20	(455) Interdepartmental Rents	-	-				
21	(456) Other Electric Revenues	47,743,579	39,178,832				
22							
23							
24							
25							
26	TOTAL Other Operating Revenues	61,501,532	54,133,734				
27	TOTAL Electric Operating Revenues	1,832,050,031	1,795,666,696				

(a) For a complete list of the number of customers and Megawatt hours sold see pages 310-311 of the 2008 FERC Form No. 1 - Sales for Resale.