



**Questar Corporation**

180 East 100 South  
Salt Lake City, UT 84111  
Tel 801 324 2648 • Fax 801 324 5483  
Tom.Jepperson@Questar.com

UTAH PUBLIC  
SERVICE COMMISSION

**Thomas C. Jepperson**

Executive Vice President,  
General Counsel & Corporate Secretary

2010 AUG 23 P 5 49

278358

RECEIVED August 10, 2010

Public Service Commission of Utah  
Commerce Administration  
P.O. Box 45585  
Salt Lake City, Utah 84145-0585

Dear Commissioners:

On August 10, 2010, the Board of Directors of Questar Gas Company declared a cash dividend of \$7,200,000 payable pro rata on Monday, September 13, 2010, to the record holder of Questar Gas's common stock at the close of business on Friday, August 20, 2010.

Questar Gas Company will publish notice of this dividend in the Deseret Morning News and will furnish the Commission with proof of such publication.

Sincerely,

Thomas C. Jepperson  
Executive Vice President,  
General Counsel & Corporate Secretary

TCJ/ceu

cc: Artie Powell  
Colleen Bell  
Barrie McKay



**Questar Gas Company**

180 East 100 South  
P.O. Box 45360  
Salt Lake City, UT 84145-0360  
Tel 801 324 5491 • Fax 801 324 5485  
Barrie.McKay@Questar.com

UTAH PUBLIC  
SERVICE COMMISSION

2010 AUG 23 P 5:49

**Barrie L. McKay**

General Manager, Regulatory Affairs

278359

August 12, 2010

Utah Public Service Commission  
Heber M. Wells Building  
P. O. Box 45585  
Salt Lake City, UT 84145-0585

RECEIVED

Dear Commissioners:

Questar Gas Company (Questar Gas or the Company) respectfully submits to the Utah Public Service Commission (Commission), pursuant to the order issued in Docket No. 09-057-15, dated January 12, 2010 (Order), a report on DSM expenditures to date. Specifically the Order in paragraph 1 stated:

In addition to the current requirement that Questar report to the Commission when any DSM program reaches 90% of its budget, if any DSM program reaches fifty percent (50%) of its budget before June 2010 or eighty percent (80%) by August 2010, Questar must notify the Commission.

Questar Gas reports that in the month of July 2010, the ThermWise® Appliance program surpassed eighty percent of its 2010 budget. At the end of June, the Appliance program had expenses of \$3,648,816 or 69% of the total 2010 Appliance Rebates budget. Expenses in the month of July totaled \$653,966. This resulted in the program reaching a total of \$4,302,782 or 81% of the 2010 Appliance Rebates program budget. Of that amount, customer rebates currently account for 85% of total program spending.

If the seven month rebate and administrative cost trends were to continue through the remaining five months of 2010, total spending in the Appliance program would reach 140% of the Commission approved 2010 budget. Under this scenario, administrative costs would reach 92% of the 2010 administrative budget. Rebates in the program would reach 171% of the 2010 rebate budget.

Questar Gas will continue to closely monitor customer participation and efficiently manage DSM spending for all DSM programs and Market Transformation. Detailed quarterly reports will continue to be provided to the Division of Public Utilities on actual program spending and customer participation compared to budget.

Respectfully submitted,

Barrie L. McKay

cc: Division of Public Utilities  
Committee of Consumer Services



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SERVICE COMMISSION

August 12, 2010

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**Barrie L. McKay**

General Manager, Regulatory Affairs

218360

Utah Public Service Commission  
Heber M. Wells Building  
PO Box 45585  
Salt Lake City, UT 84145-0585

RECEIVED

Dear Commissioners:

Questar Gas Company (Questar Gas or the Company) respectfully submits to the Utah Public Service Commission, pursuant to the order issued in Docket No. 09-057-16, dated June 3, 2010, a report on Feederline Replacement Expenditures. Specifically the order on page 21 states:

... that tracking of infrastructure costs will not commence until the level of replacement-infrastructure investment included in rates has been reached. Based on the test period and adjustments agreed to in this Settlement Stipulation, that investment level is \$10.1 million. When investment in the infrastructure replacement (sub-account 376004) exceeds \$10.1 million in 2010, the Company will file notice with the Commission.

Questar Gas reports that in the month of July 2010 the \$10.1 million threshold was met. During the month, Questar Gas closed \$10,750,282.30 to the 376004 sub-account. Questar anticipates that additional costs will be closed to account 376004 in the coming months. A full accounting of these costs will be included in the Company's quarterly reports to the Division.

Sincerely,

Barrie L. McKay

cc: Division of Public Utilities  
Committee of Consumer Services