



201 South Main, Suite 2300  
Salt Lake City, Utah 84111

May 5, 2011

**VIA ELECTRONIC FILING  
AND OVERNIGHT DELIVERY**

Public Service Commission of Utah  
Heber M. Wells Building, 4<sup>th</sup> Floor  
160 East 300 South  
Salt Lake City UT 84111

Attention: Julie P. Orchard, Commission Secretary

Re: Revised Utah 2010 Annual Report

PacifiCorp (dba Rocky Mountain Power) submits for filing an original and five (5) conformed copies of its Revised Public Service Commission of Utah Annual Report for 2010.

At the direction of the Commission, today the Company filed a revised version of PacifiCorp's December 2010 Semi-annual Results of Operations report and Cost of Service study for the Utah jurisdiction. Because of the revisions to the Results of Operations there is a small change to the system allocated revenues included in the Utah 2010 Annual Report, which was originally filed May 2, 2011.

It is respectfully requested that all formal correspondence and Staff requests regarding this filing be addressed to:

By e-mail (preferred): [datarequest@pacificorp.com](mailto:datarequest@pacificorp.com)  
[dave.taylor@pacificorp.com](mailto:dave.taylor@pacificorp.com)

By regular mail: Data Request Response Center  
PacifiCorp  
825 NE Multnomah, Suite 2000  
Portland, Oregon, 97232

Informal questions should be directed to Dave Taylor at (801) 220-2923.

Sincerely,

  
Jeffrey K. Larsen  
Vice President, Regulation

Enclosures

cc: Division of Public Utilities  
Office of Consumer Services

ANNUAL REPORT

UTAH SUPPLEMENT TO FERC FORM NO. 1  
for  
MULTI-STATE ELECTRIC COMPANIES

INDEX

Page Number	Title
2	Electric Operating Revenues

Name of Respondent PacifiCorp dba Rocky Mountain Power	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) May 5, 2011	Year of Report Dec. 31, 2010
<b>ELECTRIC OPERATING REVENUES (Account 400)</b>			

1. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.

2. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.

3. If increases or decreases from previous period (columns (c), (e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.

4. Commercial and Industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (see Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote).

5. See page 108-109 of FERC Form No. 1, Important Changes During Period, for important new territory added and important rate increases or decreases.

6. For lines 2,4,5,6, and 7 see page 304 of FERC Form No. 1 for amounts relating to unbilled revenue by accounts.

7. Include unmetered sales. Provide details of such sales in a footnote.

Line No.	Title of Account (a)	OPERATING REVENUES		MEGAWATT HOURS SOLD		AVG. NO. OF CUSTOMERS PER MONTH	
		Amount for Year (a)	Amount for Previous Year (c)	Amount for Year (d)	Amount for Previous Year (e)	Number for Year (f)	Number for Previous Year (g)
1	Sales of Electricity						
2	(440) Residential Sales	585,459,607	556,197,456	6,549,149	6,495,687	700,852	695,952
3	(442) Commercial and Industrial Sales						
4	Small (or Commercial) (See Instr. 4)	547,165,889	515,479,926	7,583,295	7,488,155	85,494	80,910
5	Large (or Industrial) (See Instr. 4)	379,566,323	350,691,227	7,836,400	7,598,164	8,145	8,225
6	(444) Public Street and Highway Lighting	10,911,823	11,029,901	80,510	78,224	2,404	2,450
7	(445) Other Sales to Public Authorities	19,770,416	19,032,148	427,352	437,595	13	13
8	(446) Sales to Railroads and Railways	-	-	-	-	-	-
9	(448) Interdepartmental Sales	-	-	-	-	-	-
10	TOTAL Sales to Ultimate Consumers	1,542,874,058	1,452,430,658	22,476,706	22,097,825	796,908	787,550
11	(447) Sales for Resale	205,266,415	264,659,603	(a)	(a)	(a)	(a)
12	TOTAL Sales of Electricity	1,748,140,473	1,717,090,261	22,476,706	22,097,825	796,908	787,550
13	(Less) (449.1) Provision for Rate Refunds	-	-	-	-	-	-
14	TOTAL Revenue Net of Prov. For Refunds	1,748,140,473	1,717,090,261	22,476,706	22,097,825	796,908	787,550
15	Other Operating Revenues						
16	(450) Forfeited Discounts	2,957,255	2,947,463				
17	(451) Miscellaneous Service Revenues	3,710,907	3,961,172				
18	(423) Sale of Water and Water Power	1,087	5,066				
19	(454) Rent from Electric Property	7,123,084	6,926,978				
20	(455) Interdepartmental Rents	-	-				
21	(456) Other Electric Revenues	144,331,762	95,394,211				
22							
23							
24							
25							
26	TOTAL Other Operating Revenues	158,124,095	109,234,890				
27	TOTAL Electric Operating Revenues	1,906,264,568	1,826,325,151				

(a) For a complete list of the number of customers and megawatt hours sold see pages 310-311 Sales for Resale of the 2010 FERC Form No. 1.