

June 7, 2013

The Honorable Kimberly D. Bose  
Secretary  
Federal Energy Regulatory Commission  
888 First Street, N.E.  
Washington, DC 20426

RE: *PacifiCorp*  
Errata to Informational Filing of 2013 Transmission Formula Rate Annual Update  
Docket No. ER11-3643-\_\_\_

Dear Secretary Bose:

On May 15, 2013, PacifiCorp submitted an informational filing to the Federal Energy Regulatory Commission (“FERC” or the “Commission”) of its 2013 Transmission Formula Rate Annual Update (“Annual Update”), as required under Section I.3(e) of Attachment H-2, the Formula Rate Implementation Protocols (the “Protocols”) of PacifiCorp’s Open Access Transmission Tariff (“OATT”).

Since the May 15, 2013 filing, PacifiCorp discovered an error in the presentation of the Schedule 1 values shown in Appendix B to OATT Attachment H-1, PacifiCorp’s Formula Rate. Accordingly, PacifiCorp seeks to submit an errata to correct Appendix B. Specifically, line 8 now shows the correct average 12-month demand amount in kilowatts whereas the value was incorrectly shown in megawatts in the May 15, 2013 filing and Annual Update posted on PacifiCorp’s Open Access Same-Time Information System (“OASIS”). With this correction, the values of the corresponding rate calculations are now consistent and correct. The remaining parts of the Annual Update are not being modified through this errata filing.

PacifiCorp shall submit its invoices to transmission customers reflecting the correct Schedule 1 rate calculations. PacifiCorp shall also include the corrected Appendix B on the Annual Update posted on PacifiCorp’s OASIS website, at the following link: <http://www.oatioasis.com/ppw/index.html>.

Consistent with the Protocols, PacifiCorp serves this errata to the Annual Update filing on the following: (i) all current OATT transmission customers; (ii) all intervening parties to the above-referenced proceeding; (iii) FERC Staff; and (iv) each of the state public utility commissions regulating PacifiCorp’s retail service operations.

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If you have any questions, or if I can be of further assistance, please do not hesitate to contact me.

Respectfully Submitted,

/s/ Mark M. Rabuano  
Mark Rabuano

*Attorney for PacifiCorp*

## CERTIFICATE OF SERVICE

I hereby certify that I have on this day caused a copy of the foregoing document to be served via e-mail or first-class mail upon each of the parties listed in this filing.

Dated at Portland, Oregon this 7<sup>th</sup> day of June, 2013.

/s/ Mark M. Rabuano

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**PacifiCorp**

**Appendix B - Schedule 1: Scheduling, System Control and Dispatch Service**

Calculated from historical data—no true-up

<b>Line</b>	<b>Description</b>	<b>FERC Form 1 page # / Reference</b>	<b>Amount</b>
1	(561.1) Load Dispatch-Reliability	321.85b	0
2	(561.2) Load Dispatch-Monitor and Operate Transmission System	321.86b	6,733,470
3	(561.3) Load Dispatch-Transmission Service and Scheduling	321.87b	0
4	(561.4) Scheduling, System Control and Dispatch Services	321.88b	239,500
5	(561.5) Reliability, Planning and Standards Development	321.89b	850,396
6	Total 561 Costs for Schedule 1 Annual Revenue Requirement	(Sum Lines 1 through 5)	7,823,366
7	Schedule 1 Annual Revenue Requirement	(Line 6)	7,823,366
<b><u>Schedule 1 - Rate Calculations</u></b>			
8	Average 12-Month Demand - Current Year (kW)	Divisor	14,481,844
9	Rate in \$/kW - Yearly	(Line 7 / Line 8)	0.540219
10	Rate in \$/kW - Monthly	((Line 7 / Line 8) / 12)	0.04502
11	Rate in \$/kW - Weekly	((Line 7 / Line 8) / 52)	0.01039
12	Rate in \$/kW - Daily On-Peak	(Line 11 / 5)	0.00208
13	Rate in \$/kW - Daily Off-Peak	(Line 11 / 7)	0.00148
14	Rate in \$/MW - Hourly On-Peak	((Line 12 / 16) * 1000)	0.13
15	Rate in \$/MW - Hourly Off-Peak	((Line 13 / 24) * 1000)	0.06