

July 9, 2013

The Honorable Kimberly D. Bose
Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, DC 20426

RE: *PacifiCorp*
Further Compliance Filing, Docket No. ER11-3643-___

Dear Secretary Bose:

Pursuant to the May 23, 2013 letter order issued by the Federal Energy Regulatory Commission (“FERC” or the “Commission”) in the above-captioned proceeding¹ and Order No. 714,² PacifiCorp hereby submits this further compliance filing to reflect certain previously-accepted tariff changes that need to be incorporated into the current Tariff Records of certain sections of PacifiCorp’s Open Access Transmission Tariff (“OATT”). This is purely a ministerial change to ensure that the currently-effective Tariff Records comply with governing eTariff requirements.

In its June 13, 2013 compliance filing in the above-referenced proceeding, PacifiCorp expressed its intent to file in the near-term a further administrative “clean-up” filing in this docket to address an outstanding eTariff issue.

1. Introduction

On May 26, 2011, as amended on a limited basis on June 9, 2011, PacifiCorp filed revised tariff sheets with the Commission to adopt and implement a cost-of-service formula rate for Network Integration Transmission Service, Point-To-Point Transmission Service, and Ancillary Service Schedule 1 (Scheduling, System Control and Dispatch Service) under its OATT (the “Initial Rate Case Filing”). PacifiCorp’s filing also proposed to amend its OATT to: (1) revise the rates for Ancillary Service Schedules 2, 3, 5 and 6; (2) add a new Schedule 3A to provide for Generator Regulation and Frequency Response Service; (3) revise the transmission service real power loss factors in Schedule 10; and (4) modify and add certain definitions in Section 1. In an order issued August 8, 2011, the Commission accepted for filing and suspended the proposed tariff sheets for a

¹ *PacifiCorp*, 143 FERC ¶ 61,162 at P 5 (2013) (the “May 23 Order”).

² *Electronic Tariff Filings*, Order No. 714, FERC Stats. & Regs. ¶ 31,276 (2008).

five-month period to become effective December 25, 2011, subject to refund and the outcome of hearing and settlement judge procedures.³

Separate from the issues in the Initial Rate Case Filing, on September 6, 2012, PacifiCorp filed numerous administrative revisions to its OATT to remove various references to its affiliate, MidAmerican Energy Company (“MEC”), as a transmission provider (the “MEC Revision Filing”). These references to MEC were deemed unnecessary and obsolete at the time of filing. These tariff sheets included the OATT language from the Initial Rate Case Filing that was effective since December 25, 2011. FERC accepted the proposed OATT revisions via letter order, effective November 6, 2012, as requested.⁴

On February 22, 2013, PacifiCorp, on behalf of itself and the other parties, filed a Settlement Agreement resolving all issues in Docket No. ER11-3643 related to its transmission rate case. PacifiCorp appended clean and redlined revised OATT tariff sheets to the Settlement Agreement, with the parties’ understanding that the settlement rates shall be made effective as of December 25, 2011. To the extent that revisions to sections of PacifiCorp’s OATT were approved by the Commission after the Initial Rate Case Filing, all such amendments to the OATT were treated as currently-effective language. In the May 23 Order, the Commission approved the Settlement Agreement and the tariff revisions, finding the settlement to be fair and reasonable and in the public interest.⁵

In compliance with the May 23 Order, on June 13, 2013, PacifiCorp submitted via eTariff the following revised sections, attachments, and schedules of its OATT, which reflected the rates, terms, and conditions agreed upon by the parties to the Settlement Agreement:

- Section 1
- Attachments H-1 and H-2
- Schedules 1, 2, 3, 3A, 5, 6, 7, 8, and 10

Consistent with the Settlement Agreement and the May 23 Order, PacifiCorp requested an effective date for the revised OATT sections of December 25, 2011, effectively replacing the prior Tariff Versions of each respective OATT section filed as part of the Initial Rate Case Filing. This compliance filing is still pending before the Commission.

2. Description of Compliance Filing

In developing the June 13, 2013 compliance filing requesting a retroactive effective date of December 25, 2011 for the applicable OATT tariff sheets, PacifiCorp identified an issue with the sequence of Tariff Records of affected OATT sections in PacifiCorp’s eTariff system. This ministerial compliance filing serves to reconcile the

³ *PacifiCorp*, 136 FERC ¶ 61,092 (2011), *reh’g denied*, 137 FERC ¶ 61,147 (2011).

⁴ *PacifiCorp*, Letter Order, Docket No. ER12-2587-000 (Nov. 5, 2012).

⁵ May 23 Order at P 4.

issue and ensure that all currently-effective Tariff Records incorporate all FERC-approved tariff revisions.

In particular, when PacifiCorp made the MEC Revision Filing in September 2012, PacifiCorp included those tariff provisions that had already been accepted by the Commission and made effective December 25, 2011 as part of the Initial Rate Case Filing. However, once PacifiCorp made the June 13, 2013 compliance filing to supersede the tariff sheets from the Initial Rate Case Filing and incorporate the rates, terms, and conditions agreed upon by the parties to the Settlement Agreement (also with a December 25, 2011 effective date), it became clear that these most recent tariff revisions approved by FERC were not incorporated in the Tariff Records effective November 6, 2012.

PacifiCorp is herein submitting revised Tariff Records for OATT Section 1 and Schedules 1, 2, 7, 8, and 10 to ensure that the currently-effective Tariff Records reflect *all* tariff revisions accepted by the Commission to date. This approach will ensure that the most complete and up-to-date versions are reflected in PacifiCorp's eTariff system.

In addition to this transmittal letter, PacifiCorp includes in this filing two sets of clean and redlined tariff sheets for the relevant OATT sections:

(1) one set of tariff sheets, effective December 25, 2011, which includes all tariff revisions included in the June 13, 2013 compliance filing and further incorporates all references to MEC throughout; and

(2) one set of tariff sheets, effective November 6, 2012, which removes all references to MEC throughout and maintains the revisions made as part of the June 13, 2013 compliance filing that were accepted by the Commission after the MEC Revision Filing.⁶

The clean tariff sheets for the second set, effective November 6, 2012, are intended to serve as the currently-effective Tariff Records for OATT Section 1 and Schedules 1, 2, 7, 8, and 10. These versions are identical to the tariff sheets approved by FERC as part of the Settlement Agreement and included in the subsequent June 13, 2013 compliance filing.

This is purely a ministerial change to ensure that all currently-effective Tariff Records comply with governing eTariff requirements. To the extent that any filing requirement in Part 35 of the Commission's regulations is not satisfied by this filing and the materials enclosed herewith, PacifiCorp respectfully requests waiver of such requirements.

⁶ PacifiCorp requests waiver of the Commission's prior notice and filing requirements in 18 C.F.R. § 35.3(a)(1) to permit retroactive effective dates for these superseding Tariff Records. Pursuant to 18 C.F.R. § 35.11(a), good cause exists to permit the requested effective dates insofar as these are merely administrative changes to certain Tariff Records to ensure that all accepted tariff changes are incorporated into the currently-effective Tariff Records for the OATT sections and schedules included herein.

3. Service

Pursuant to Rule 2010 of the Commission’s Rules of Practice and Procedure, PacifiCorp is providing an electronic copy of this filing to: (1) all parties in the official service list of this proceeding; and (2) all transmission customers pursuant to PacifiCorp’s OATT if such customers have provided PacifiCorp with an e-mail contact address. To the extent that any such customers have not provided PacifiCorp a contact e-mail, PacifiCorp has served such customers with a hard copy of this filing to the last customer mailing address on file.

4. Communications

All communications and correspondence regarding this filing should be forwarded to the following persons:

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5. Conclusion

For the foregoing reasons, PacifiCorp respectfully requests that the Commission accept PacifiCorp’s further compliance filing in this proceeding. If you have any questions, or if I can be of further assistance, please do not hesitate to contact me.

Respectfully Submitted,

/s/ Mark M. Rabuano
Mark M. Rabuano

Attorney for PacifiCorp

CERTIFICATE OF SERVICE

I hereby certify that I have on this day caused a copy of the foregoing document to be served via e-mail or first-class mail upon each of the parties listed in the official service list compiled by the Secretary in this proceeding.

Dated at Portland, Oregon this 9th day of July, 2013.

/s/ Mark M. Rabuano

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I. COMMON SERVICE PROVISIONS

1 Definitions

1.1 Affiliate:

With respect to a corporation, partnership or other entity, each such other corporation, partnership or other entity that directly or indirectly, through one or more intermediaries, controls, is controlled by, or is under common control with, such corporation, partnership or other entity.

1.2 Ancillary Services:

Those services that are necessary to support the transmission of capacity and energy from resources to loads while maintaining reliable operation of the Transmission Provider's Transmission System in accordance with Good Utility Practice.

1.3 Annual Transmission Costs:

The total annual cost of the Transmission System for purposes of Network Integration Transmission Service shall be the amount specified in Attachment H until amended by the Transmission Provider or modified by the Commission.

1.3A Annual Transmission Revenue Requirement (ATRR):

The transmission revenue requirement calculated annually using the formula rate set forth in Attachment H-1.

1.4 Application:

A request by an Eligible Customer for Transmission Service, Network Integration Transmission Service or Generation Interconnection Service pursuant to the provisions of the Tariff.

1.5 Commission:

The Federal Energy Regulatory Commission.

1.6 Completed Application:

An Application that satisfies all of the information and other requirements of the Tariff, including any required deposit.

1.7 Control Area:

An electric power system or combination of electric power systems to which a common automatic generation control scheme is applied in order to:

1. match, at all times, the power output of the generators within the electric power system(s) and capacity and energy purchased from entities outside the electric power system(s), with the load within the electric power system(s);
2. maintain scheduled interchange with other Control Areas, within the limits of Good Utility Practice;
3. maintain the frequency of the electric power system(s) within reasonable limits in accordance with Good Utility Practice; and
4. provide sufficient generating capacity to maintain operating reserves in accordance with Good Utility Practice.

The term Control Area as used throughout this Tariff shall be understood to be equivalent to a Balancing Authority Area, as defined by the North American Electric Reliability Corporation.

1.8 Curtailment:

A reduction in firm or non-firm transmission service in response to a transfer capability shortage as a result of system reliability conditions (also "Curtailed").

1.9 Delivering Party:

The entity supplying capacity and energy to be transmitted at Point(s) of Receipt.

1.10 Designated Agent:

Any entity that performs actions or functions on behalf of the Transmission Provider, an Eligible Customer, or the Transmission Customer required under the Tariff.

1.11 Direct Assignment Facilities:

Facilities or portions of facilities that are constructed by the Transmission Provider for the sole use/benefit of a particular Transmission Customer or Generation Interconnection Customer requesting service under the Tariff. Direct Assignment Facilities shall be specified in the Service Agreement that governs service to the Transmission Customer or the Generation Interconnection Customer and shall be subject to Commission approval.

1.11A Disturbance Recovery Event

Any abnormal system condition occurring in a neighboring Balancing Authority that requires automatic or immediate action to prevent or limit the failure of transmission facilities or generation supply that could adversely affect the reliability of the Transmission Provider's Transmission System or other Transmission Systems in the Western Electricity Coordinating Council.

1.12 Eligible Customer:

(i) Any electric utility (including the Transmission Provider and any power marketer), Federal power marketing agency, or any person generating electric energy for sale for resale is an Eligible Customer under the Tariff. Electric energy sold or produced by such entity may be electric energy produced in the United States, Canada or Mexico. However, with respect to transmission service that the Commission is prohibited from ordering by Section 212(h) of the Federal Power Act, such entity is eligible only if the service is provided pursuant to a state requirement that the Transmission Provider offer the unbundled transmission service, or pursuant to a voluntary offer of such service by the Transmission Provider.

(ii) Any retail customer taking unbundled transmission service pursuant to a state requirement that the Transmission Provider offer the transmission service, or pursuant to a voluntary offer of such service by the Transmission Provider, is an Eligible Customer under the Tariff.

1.13 Facilities Study:

An engineering study conducted by the Transmission Provider to determine the required modifications to the Transmission Provider's Transmission System, including the cost and scheduled completion date for such modifications, that will be required to provide the requested transmission service.

1.14 Firm Point-To-Point Transmission Service:

Transmission Service under this Tariff that is reserved and/or scheduled between specified Points of Receipt and Delivery pursuant to Part II of this Tariff.

1.15 Good Utility Practice:

Any of the practices, methods and acts engaged in or approved by a significant portion of the electric utility industry during the relevant time period, or any of the practices, methods and acts which, in the exercise of reasonable judgment in light of the facts known at the time the decision was made, could have been expected to accomplish the desired result at a reasonable cost consistent with good business practices, reliability, safety and expedition. Good Utility Practice is not intended to be limited to the optimum practice, method, or act to the exclusion of all others, but rather to be acceptable practices, methods, or acts generally accepted in the region, including those practices required by Federal Power Act section 215(a)(4).

1.15A Interconnection Customer:

Any Eligible Customer (or its Designated Agent) that executes an agreement to receive generation interconnection service pursuant to Part IV or Part V of this Tariff.

1.16 Interruption:

A reduction in non-firm transmission service due to economic reasons pursuant to Section 14.7 (also "Interrupt").

1.17 [RESERVED]

1.18 Load Shedding:

The systematic reduction of system demand by temporarily decreasing load in response to transmission system or area capacity shortages, system instability, or voltage control considerations under Part III of the Tariff.

1.19 Long-Term Firm Point-To-Point Transmission Service:

The firm Point-To-Point Transmission Service under Part II of the Tariff with a term of one year or more.

1.20 Native Load Customers:

The wholesale and retail power customers of the Transmission Provider on whose behalf the Transmission Provider, by statute, franchise, regulatory requirement, or contract, has undertaken an obligation to construct and operate the Transmission Provider's system to meet the reliable electric needs of such customers.

1.21 Network Customer:

An entity receiving transmission service pursuant to the terms of the Transmission Provider's Network Integration Transmission Service under Part III of the Tariff.

1.22 Network Integration Transmission Service:

The transmission service provided under Part III of the Tariff.

1.23 Network Load:

The load that a Network Customer designates for Network Integration Transmission Service under Part III of the Tariff. The Network Customer's Network Load shall include all load served by the output of any Network Resources designated by the Network Customer. A Network Customer may elect to designate less than its total load as Network Load but may not designate only part of the load at a discrete Point of Delivery. Where an Eligible Customer has elected not to designate a particular load at discrete points of delivery as Network Load, the Eligible Customer is responsible for making separate arrangements under Part II of the Tariff for any Point-To-Point Transmission Service that may be necessary for such non-designated load.

1.24 Network Operating Agreement:

An executed agreement that contains the terms and conditions under which the Network Customer shall operate its facilities and the technical and operational matters associated with the implementation of Network Integration Transmission Service under Part III of the Tariff.

1.25 Network Operating Committee:

A group made up of representatives from the Network Customer(s) and the Transmission Provider established to coordinate operating criteria and other technical considerations required for implementation of Network Integration Transmission Service under Part III of this Tariff.

1.26 Network Resource:

Any designated generating resource owned, purchased, or leased by a Network Customer under the Network Integration Transmission Service Tariff. Network Resources do not include any resource, or any portion thereof, that is committed for sale to third parties or otherwise cannot be called upon to meet the Network Customer's Network Load on a non-interruptible basis, except for purposes of fulfilling obligations under a reserve sharing program.

1.27 Network Upgrades:

Modifications or additions to transmission-related facilities that are integrated with and support the Transmission Provider's overall Transmission System for the general benefit of all users of such Transmission System.

1.28 Non-Firm Point-To-Point Transmission Service:

Point-To-Point Transmission Service under the Tariff that is reserved and scheduled on an as-available basis and is subject to Curtailment or Interruption as set forth in Section 14.7 under Part II of this Tariff. Non-Firm Point-To-Point Transmission Service is available on a stand-alone basis for periods ranging from one hour to one month.

1.29 Non-Firm Sale:

An energy sale for which receipt or delivery may be interrupted for any reason or no reason, without liability on the part of either the buyer or seller.

1.30 Open Access Same-Time Information System (OASIS):

The information system and standards of conduct contained in Part 37 of the Commission's regulations and all additional requirements implemented by subsequent Commission orders dealing with OASIS.

1.30A PacifiCorp COI Segment:

The eastern most portion of the two Pacific AC Intertie lines on the California-Oregon Intertie.

1.31 Part I:

Tariff definitions and Common Service Provisions contained in Sections 2 through 12.

1.32 Part II:

Tariff Sections 13 through 27 pertaining to Point-To-Point Transmission Service in conjunction with the applicable Common Service Provisions of Part I and appropriate Schedules and Attachments.

1.33 Part III:

Tariff Sections 28 through 35 pertaining to Network Integration Transmission Service in conjunction with the applicable Common Service Provisions of Part I and appropriate Schedules and Attachments.

1.34 Part IV:

Tariff Section 36 to Section 48 pertaining to Standard Generation Interconnection Procedures for generation greater than twenty (20) megawatts in conjunction with the applicable Common Service Provisions of Part I and appropriate schedules and attachments.

1.35 Part V:

Tariff Section 49 pertaining to Generation Interconnection Service lesser than or equal to twenty (20) megawatts in conjunction with the applicable Common Service Provisions of Part I and appropriate schedules and attachments.

1.36 Parties:

The Transmission Provider and the Transmission Customer receiving service under the Tariff.

1.37 Point(s) of Delivery:

Point(s) on the Transmission Provider's Transmission System where capacity and energy transmitted by the Transmission Provider will be made available to the Receiving Party under Part II of the Tariff. The Point(s) of Delivery shall be specified in the Service Agreement for Long-Term Firm Point-To-Point Transmission Service.

1.38 Point(s) of Receipt:

Point(s) of interconnection on the Transmission Provider's Transmission System where capacity and energy will be made available to the Transmission Provider by the Delivering Party under Part II of the Tariff. The Point(s) of Receipt shall be specified in the Service Agreement for Long-Term Firm Point-To-Point Transmission Service.

1.39 Point-To-Point Transmission Service:

The reservation and transmission of capacity and energy on either a firm or non-firm basis from the Point(s) of Receipt to the Point(s) of Delivery under Part II of the Tariff.

1.40 Power Purchaser:

The entity that is purchasing the capacity and energy to be transmitted under the Tariff.

1.41 Pre-Confirmed Application:

An Application that commits the Eligible Customer to execute a Service Agreement upon receipt of notification that the Transmission Provider can provide the requested Transmission Service.

1.42 Real Power Losses:

Electrical losses associated with the use of the Transmission Provider's Transmission System and, where applicable, the use of the Transmission Provider's distribution system. Such losses are provided for in Section 15.7, Section 28.5, Schedule 10 and Attachment S of the Tariff.

1.43 Receiving Party:

The entity receiving the capacity and energy transmitted by the Transmission Provider to Point(s) of Delivery.

1.44 Regional Transmission Group (RTG):

A voluntary organization of transmission owners, transmission users and other entities approved by the Commission to efficiently coordinate transmission planning (and expansion), operation and use on a regional (and interregional) basis.

1.45 Reserved Capacity:

The maximum amount of capacity and energy that the Transmission Provider agrees to transmit for the

Transmission Customer over the Transmission Provider's Transmission System between the Point(s) of Receipt and the Point(s) of Delivery under Part II of the Tariff. Reserved Capacity shall be expressed in terms of whole megawatts on a sixty (60) minute interval (commencing on the clock hour) basis.

1.46 Retail Access:

Unbundled Transmission Service pursuant to a state requirement that the Transmission Provider offer transmission service, or pursuant to a voluntary offer of such service by the Transmission Provider providing Retail End-Users of electricity (or their designated agent) the ability to acquire transmission service directly from the Transmission Provider.

1.47 Retail End-User:

A consumer of electric energy receiving either (i) bundled electric service from the Transmission Provider under a retail service tariff subject to state jurisdiction or (ii) Retail Access from the Transmission Provider in lieu of bundled electric service from the Transmission Provider under a retail service tariff subject to state jurisdiction.

1.48 Secondary Receipt and Delivery Points:

The use of alternate delivery or receipt points in Point-to-Point Transmission Service on a non-firm basis in accordance with Section 22 of the Tariff.

1.49 Service Agreement:

The initial agreement and any amendments or supplements thereto entered into by the Transmission Customer and the Transmission Provider for service under the Tariff.

1.50 Service Commencement Date:

The date the Transmission Provider begins to provide service pursuant to the terms of an executed Service Agreement, or the date the Transmission Provider begins to provide service in accordance with Section 15.3 or Section 29.1 under the Tariff.

1.51 Short-Term Firm Point-To-Point Transmission Service:

Firm Point-To-Point Transmission Service under Part II of the Tariff with a term of less than one year. Short-Term Firm Point-To-Point Transmission Service of duration of less than one calendar day is sometimes referred to as Hourly Firm Point-To-Point Transmission Service.

1.52 System Condition:

A specified condition on the Transmission Provider's system or on a neighboring system, such as a constrained transmission element or flowgate, that may trigger Curtailment of Long-Term Firm Point-to-Point Transmission Service using the curtailment priority pursuant to Section 13.6. Such conditions must be identified in the Transmission Customer's Service Agreement.

1.53 System Impact Study:

An assessment by the Transmission Provider of (i) the adequacy of the Transmission System to accommodate a request for either Firm Point-To-Point Transmission Service or Network Integration Transmission Service and (ii) whether any additional costs may be incurred in order to provide transmission service.

1.54 Third-Party Sale:

Any sale for resale in interstate commerce to a Power Purchaser that is not designated as part of Network Load under the Network Integration Transmission Service Agreement.

1.55 Transmission Customer:

Any Eligible Customer (or its Designated Agent) that (i) executes a Service Agreement, or (ii) requests in writing that the Transmission Provider file with the Commission, a proposed unexecuted Service Agreement to receive transmission service under Part II of the Tariff. This term is used in the Part I Common Service Provisions to include customers receiving transmission service under Part II and Part III of this Tariff.

1.56 Transmission Provider:

PacifiCorp (or its designated agent) or MidAmerican (or its designated agent), each of, which owns, controls, or operates transmission or distribution facilities used for the transmission of electric energy in interstate commerce and provides transmission service under the Tariff. PacifiCorp is the Transmission Provider in the PacifiCorp Zone and MidAmerican is the Transmission Provider in the MidAmerican Zone.

1.57 Transmission Provider's Monthly Transmission System Peak:

The maximum firm usage of Transmission Provider's Transmission System in a calendar month.

1.58 Transmission Service:

Point-To-Point Transmission Service provided under Part II of the Tariff on a firm and non-firm basis.

1.59 Transmission System:

The facilities (for PacifiCorp that are generally operated at a voltage greater than 34.5 kV) that are owned, controlled or operated by the Transmission Provider or Transmission Owner in a Zone; that are used to provide Transmission Service under Part II and Part III of the Tariff; and that are included in the Transmission Provider's transmission revenue requirement periodically filed with the Commission.

1.60 Umbrella Service Agreement:

An executed agreement allowing a Transmission Customer to purchase transmission service from the Transmission Provider in amounts and for prices as posted on the Transmission Provider's OASIS for a term up to one year in length.

1.61 Working Day:

Monday through Friday excluding holidays.

1.62 Zone:

The Transmission System of PacifiCorp or the
Transmission System of MidAmerican, as appropriate.

SCHEDULE 1

Scheduling, System Control and Dispatch Service

This service is required to schedule the movement of power through, out of, within, or into a Control Area. This service can be provided only by the operator of the Control Area in which the transmission facilities used for transmission service are located. Scheduling, System Control and Dispatch Service is to be provided directly by the Transmission Provider (if the Transmission Provider is the Control Area operator) or indirectly by the Transmission Provider making arrangements with the Control Area operator that performs this service for the Transmission Provider's Transmission System. The Transmission Customer must purchase this service from the Transmission Provider or the Control Area operator. The charges for Scheduling, System Control and Dispatch Service are to be based on the rates set forth below. To the extent the Control Area operator performs this service for the Transmission Provider, charges to the Transmission Customer are to reflect only a pass-through of the costs charged to the Transmission Provider by that Control Area operator.

For Service in the PacifiCorp Zone:

Transmission Customers Obligated to acquire Scheduling, System Control and Dispatch Service: All Transmission Customers purchasing Long-Term Firm Point-to-Point Transmission Service, Short-Term Firm Point-to-Point Transmission Service, Non-Firm Point-to-Point Transmission Service, or Network Integration Transmission Service from the Transmission Provider shall be required to acquire Scheduling, System Control and Dispatch Service from the Transmission Provider.

Charge for Scheduling, System Control and Dispatch Service: All Transmission Customers required to acquire Scheduling, System Control and Dispatch Service shall pay a charge invoiced monthly for Scheduling, System Control and Dispatch Service equal to the amount set forth below. Charges shall be calculated on an annual basis using the annual revenue requirement derived from the populated formula in this Schedule 1. Annual updates to the Schedule 1 rate shall follow the procedures set forth in Attachment H-2.

- 1) For Yearly Service, one-twelfth of the Yearly Rate determined pursuant to this Schedule 1 multiplied by either: (1) Reserved Capacity for Point-to-Point

Transmission Service or (2) Monthly Network Load calculated pursuant to Section 34.2 of the Tariff for Network Integration Transmission Service.

- 2) For Monthly Service, the Monthly Rate determined pursuant to this Schedule 1 multiplied by Reserved Capacity.
- 3) For Weekly Service, the Weekly Rate determined pursuant to this Schedule 1 multiplied by Reserved Capacity.
- 4) For Daily On-Peak Service, the Daily On-Peak determined pursuant to this Schedule 1 multiplied by Reserved Capacity.
- 5) For Daily Off-Peak Service, the Daily Off-Peak determined pursuant to this Schedule 1 multiplied by Reserved Capacity.
- 6) For Hourly On-Peak Service, the Hourly On-Peak determined pursuant to this Schedule 1 multiplied by Reserved Capacity.
- 7) For Hourly Off-Peak Service, the Hourly Off-Peak Rate determined pursuant to this Schedule 1 multiplied by Reserved Capacity.

For purposes of charging the rates set forth in this Schedule 1 to Transmission Customers purchasing Point-to-Point Transmission Service, the billing determinants shall be the amount at system output multiplied by the Transmission System loss factor in Schedule 10 of the Tariff. The total charge in any day, pursuant to a reservation for Hourly delivery, shall not exceed the Daily Rate pursuant to this Schedule 1 times the highest amount in megawatts of Reserved Capacity in any hour during such day. In addition, the total charge in any week, pursuant to a reservation for Hourly or Daily delivery, shall not exceed the Weekly Rate pursuant to this Schedule 1 times the highest amount in megawatts of Reserved Capacity in any hour during such week.

Scheduling, System Control and Dispatch Service to be provided:

The Transmission Provider shall ensure that personnel and equipment are adequate to allow for pre-schedules and real-time schedule changes of power deliveries through, out of, within, or into a Transmission Provider's Transmission System in accordance with Sections 13.8 and 14.6 of the Tariff and any scheduling arrangements contained in Network Interconnection and Operating Agreements.

For Service in both the PacifiCorp Zone and the MidAmerican Zone: The higher of the PacifiCorp Schedule 1 rate or the MidAmerican Schedule 1 rate shall apply for all energy scheduled in both the PacifiCorp Zone and the MidAmerican Zone.

Additional Charges for Use of PacifiCorp Facilities in other Control Areas. A Transmission Customer will be responsible for making its own transmission arrangements to the extent a Transmission Customer takes transmission service on a portion of PacifiCorp's transmission system located in another Control Area. The Transmission Customer will be responsible for a proportionate share of any charges assessed to PacifiCorp by the other Control Area operator for scheduling, system control and dispatch service associated with the Transmission Customer's transmission service. PacifiCorp will directly pass-through the costs it incurs from the Control Areas listed above without additional mark-up.

**SCHEDULE 1 FORMULA RATE FOR
SCHEDULING, SYSTEM CONTROL AND DISPATCH SERVICE**

See Appendix B of Attachment H-1.

SCHEDULE 2

Reactive Supply and Voltage Control from Generation or Other Sources Service

In order to maintain transmission voltages on the Transmission Provider's transmission facilities within acceptable limits, generation facilities and non-generation resources capable of providing this service that are under the control of the control area operator are operated to produce (or absorb) reactive power. Thus, Reactive Supply and Voltage Control from Generation or Other Sources Service must be provided for each transaction on the Transmission Provider's transmission facilities. The amount of Reactive Supply and Voltage Control from Generation or Other Sources Service that must be supplied with respect to the Transmission Customer's transaction will be determined based on the reactive power support necessary to maintain transmission voltages within limits that are generally accepted in the region and consistently adhered to by the Transmission Provider.

Reactive Supply and Voltage Control from Generation or Other Sources Service is to be provided directly by the Transmission Provider (if the Transmission Provider is the Control Area operator) or indirectly by the Transmission Provider making arrangements with the Control Area operator that performs this service for the Transmission Provider's Transmission System. The Transmission Customer must purchase this service from the Transmission Provider or the Control Area operator subject to any credits provided pursuant to applicable PacifiCorp business practices. The charges for such service will be based on the rates set forth below. To the extent the Control Area operator performs this service for the Transmission Provider, charges to the Transmission Customer are to reflect only a pass-through of the costs charged to the Transmission Provider by the Control Area operator.

For Service in the PacifiCorp Zone:

Transmission Customers Obligated to acquire Reactive Supply and Voltage Control from Generation Sources Service: All Transmission Customers purchasing Long-Term Firm Point-to-Point Transmission Service, Short-Term Firm Point-to-Point Transmission Service, Non-Firm Point-to-Point Transmission Service, or Network Integration Transmission Service from the Transmission Provider shall be required to acquire Reactive

Supply and Voltage Control from Generation Sources Service from the Transmission Provider.

Charge for Reactive Supply and Voltage Control from Generation Sources Service: For Point-To-Point Transmission Service, the rate shall be applied to the Transmission Customer's Reserved Capacity. For purposes of charging the rates set forth in this Schedule 2 to Transmission Customers purchasing Point-to-Point Transmission Service, the billing determinants shall be the amount at system output multiplied by the Transmission System loss factor in Schedule 10 of the Tariff. For Network Integration Transmission Service, the rate shall be applied to the Transmission Customer's Monthly Network Load.

1. Yearly Rate	\$0.55/kW/Year
2. Monthly Rate	\$0.046/kW/Month
3. Weekly Rate	\$0.011/kW/Week
4. Daily Rate	\$0.001/kW/Day
5. Hourly Rate	\$0.063/MWh

The total charge in any day, pursuant to a reservation for Hourly delivery, shall not exceed the Daily Rate pursuant to this Schedule 2 times the highest amount in megawatts of Reserved Capacity in any hour during such day. In addition, the total charge in any week, pursuant to a reservation for Hourly or Daily delivery, shall not exceed the Weekly Rate pursuant to this Schedule 2 times the highest amount in megawatts of Reserved Capacity in any hour during such week

Reactive Supply and Voltage Control from Generation Sources Service to be Provided: The Transmission Provider shall ensure that generation interconnected with its Transmission System meets the voltage support and reactive control requirements of the Western Electricity Coordinating Council.

For Service in both the PacifiCorp Zone and the MidAmerican Zone:

The higher of the PacifiCorp Schedule 2 rate or the MidAmerican Schedule 2 rate shall apply for all energy scheduled in both the PacifiCorp Zone and the MidAmerican Zone.

SCHEDULE 7

Long-Term Firm and Short-Term Firm Point-To-Point Transmission Service

Charges under this Schedule 7 shall be calculated annually using the populated Formula Rate in Attachment H-1. Charges shall be posted on Transmission Provider's OASIS on the publication date of the annual update of the ATRR, as indicated in the Protocols included in Attachment H-2.

For Transmission Service in the PacifiCorp Zone only or in both the PacifiCorp Zone and MidAmerican Zone, the Transmission Customer shall compensate the Transmission Provider each month for Reserved Capacity at the sum of the applicable charges set forth below and posted on OASIS:

- 1) **Annual Update:** The rates for Schedule 7 shall be updated annually on June 1 of each year in accordance with the Protocols in Attachment H-2.
- 2) **Partial delivery:** (an amount equal to the Reserved Capacity per period pro-rated by the amount of Partial Service provided): This service is for partial reservations pursuant to Section 19.7 of the Tariff. This service shall only be available when a Transmission Customer's requested reservation cannot be provided except during limited amounts of time (i.e. only during on-peak or off-peak hours, seasonally, etc.) without the construction of new transmission facilities. Any amount of Reserved Capacity that can be provided at all times on a firm basis shall be as priced in accordance with Attachment H-1. This service shall be available until additional facilities are installed or until other firm utilization diminishes to the extent that firm non-time constrained transmission service is available. Any limitations or restrictions shall be specified in the relevant Transmission Customer's Service Agreement.
- 3) **Yearly delivery:** The amount identified in the posted Formula Rate/kW-year of Reserved Capacity.
- 4) **Monthly delivery:** The amount identified in the posted Formula Rate/kW-month of Reserved Capacity.
- 5) **Weekly delivery:** The amount identified in the posted Formula Rate/kW-week of Reserved Capacity.

- 6) **Daily On-Peak Delivery:** The amount identified in the posted Formula Rate/kW-day of Reserved Capacity.
- 7) **Daily Off-Peak Delivery:** The amount identified in the posted Formula Rate/kW-day of Reserved Capacity.
- 8) **Hourly On-Peak Delivery:** The amount identified in the posted Formula Rate/MWh of Reserved Capacity.
- 9) **Hourly Off-Peak Delivery:** The amount identified in the posted Formula Rate/MWh of Reserved Capacity.
- 10) The total charge in any week, pursuant to a reservation for Hourly or Daily delivery, shall not exceed the Weekly Rate pursuant to this Schedule 7 times the highest amount in megawatts of Reserved Capacity in any hour during such week. In addition, the total charge in any day, pursuant to a reservation for Hourly delivery, shall not exceed the Daily Rate pursuant to this Schedule 7 times the highest amount in megawatts of Reserved Capacity in any hour during such day. For purposes of charging the rates set forth in this Schedule 7 to Transmission Customers purchasing Firm Point-to-Point Transmission Service, the billing determinants shall be the amount at system output multiplied by the Transmission System loss factor in Schedule 10 of the Tariff. The amount to be reserved for Long-Term Firm Point-to-Point Transmission Service is the amount delivered at system output.
- 11) **Discounts:** Three principal requirements apply to discounts for transmission service as follows: (1) any offer of a discount made by the Transmission Provider must be announced to all Eligible Customers solely by posting on the OASIS, (2) any customer-initiated requests for discounts (including requests for use by one's wholesale merchant or an affiliate's use) must occur solely by posting on the OASIS, and (3) once a discount is negotiated, details must be immediately posted on the OASIS. For any discount agreed upon for service on a path, from point(s) of receipt to point(s) of delivery, the Transmission Provider must offer the same discounted transmission service rate for the same time period to all Eligible Customers on all unconstrained transmission paths that go to the same point(s) of delivery on the Transmission System.

- 12) **Resales:** The rates and rules governing charges and discounts stated above shall not apply to resales of transmission service, compensation for which shall be governed by section 23.1 of the Tariff.

- 13) **Unauthorized Use of Transmission Service:** The penalty charge for a Transmission Customer that engages in unauthorized use is calculated in accordance with Schedule 11.

SCHEDULE 8

Non-Firm Point-To-Point Transmission Service

Charges under this Schedule 8 shall be calculated annually using the populated Formula Rate in Attachment H-1. Charges shall be posted on Transmission Provider's OASIS on the publication date of the annual update of the ATRR, as indicated in the Protocols included in Attachment H-2.

For Transmission Service in the PacifiCorp Zone only or in both the PacifiCorp Zone and MidAmerican Zone, the Transmission Customer shall compensate the Transmission Provider for Non-Firm Point-To-Point Transmission Service up to the sum of the applicable charges set forth below and posted on OASIS.

- 1) **Annual Update:** The rates for Schedule 8 shall be updated annually on June 1 of each year in accordance with the Protocols in Attachment H-2.
- 2) **Monthly Delivery:** The amount identified in the posted Formula Rate/kW-month of Reserved Capacity.
- 3) **Weekly Delivery:** The amount identified in the posted Formula Rate/kW-week of Reserved Capacity.
- 4) **Daily On-Peak Delivery:** The amount identified in the posted Formula Rate/kW-day of Reserved Capacity.
- 5) **Daily Off-Peak Delivery:** The amount identified in the posted Formula Rate/kW-day of Reserved Capacity.
- 6) **Hourly On-Peak Delivery:** The amount identified in the posted Formula Rate/MWh of Reserved Capacity.
- 7) **Hourly Off-Peak Delivery:** The amount identified in the posted Formula Rate/MWh of Reserved Capacity.
- 8) The total charge in any week, pursuant to a reservation for Hourly or Daily delivery, shall not exceed the Weekly Rate pursuant to this Schedule 8 times the highest amount in megawatts of Reserved Capacity in any hour during such week. In addition, the total charge in any day, pursuant to a reservation for Hourly delivery, shall not exceed the Daily Rate pursuant to this Schedule 8 times the highest amount in megawatts of Reserved Capacity in any hour during such day. For purposes of charging the rates set forth in

this Schedule 8 to Transmission Customers purchasing Non-Firm Point-to-Point Transmission Service, the billing determinants shall be the amount at system output multiplied by the Transmission System loss factor in Schedule 10 of the Tariff. The amount to be reserved for Non-Firm Point-to-Point Transmission Service is the amount delivered at system output.

- 9) **Discounts:** Three principal requirements apply to discounts for transmission service as follows: (1) any offer of a discount made by the Transmission Provider must be announced to all Eligible Customers solely by posting on the OASIS, (2) any customer-initiated requests for discounts (including requests for use by one's wholesale merchant or an affiliate's use) must occur solely by posting on the OASIS, and (3) once a discount is negotiated, details must be immediately posted on the OASIS. For any discount agreed upon for service on a path, from point(s) of receipt to point(s) of delivery, the Transmission Provider must offer the same discounted transmission service rate for the same time period to all Eligible Customers on all unconstrained transmission paths that go to the same point(s) of delivery on the Transmission System.
- 10) **Resales:** The rates and rules governing charges and discounts stated above shall not apply to resales of transmission service, compensation for which shall be governed by section 23.1 of the Tariff.
- 11) **Unauthorized Use of Transmission Service:** The penalty charge for a Transmission Customer that engages in unauthorized use is calculated in accordance with Schedule 11.

Schedule 10

Real Power Losses

For Service in the PacifiCorp Zone:

Any use of the Transmission Provider's Transmission System shall be assessed Real Power Losses in the following amounts:

Use of any portion of the Transmission System at a voltage of 46kV or greater	4.26%
Use of any portion of the Distribution System at a voltage 34.5 kV or less	3.56%
Use of a combination of the Transmission System and the Distribution System	7.82%

For Service in the MidAmerican Zone:

Transmission System capacity loss factor: 1.55%

Transmission System energy loss factor: 1.68%

For Service on the PacifiCorp COI Segment:

Real Power Losses shall be calculated in accordance with Attachment S for Transmission Service on the PacifiCorp COI Segment.

Service Over PacifiCorp Facilities in Other Control Areas: For Transmission Service provided over PacifiCorp lines located in another control area, any Real Power Losses assessed to PacifiCorp by the adjacent control area associated with the Customer's service will be passed through to the Transmission Customer. In instances where service is provided by PacifiCorp and an adjacent control area, any Real Power Losses assessed by the adjacent control area to PacifiCorp will be passed through to the Transmission Customer in addition to PacifiCorp Real Power Losses identified in this section.

Settlement of Transmission Losses: Unless Transmission Service is subject to Attachment S of the Tariff, a Transmission Customer taking Firm or Non-Firm Point-to-Point Transmission Service shall be responsible for Real Power Losses as provided for in Section 15.7 of the Tariff, this Schedule 10 and the Transmission Provider's business practices posted on OASIS. A

Transmission Customer shall have the option to settle Real Power Losses pursuant to section (a) (Financial Settlement) or section (b) (Physical Delivery) subject to the Transmission Provider's business practices posted on OASIS.

(a) **Financial Settlement.**

(i) **Charges for Transmission Losses.** For each hour where the Transmission Provider provides loss service, the Transmission Customer shall compensate the Transmission Provider at a rate equal to the "Hourly Pricing Proxy" for energy for such hour. "Hourly Pricing Proxy" is defined in Schedules 4 and 9.

(b) **Physical Delivery.** Transmission Customers opting for physical delivery shall schedule losses to the Transmission Provider concurrently with transmission schedules. The Transmission Provider shall deliver to the Point(s) of Delivery the amount of power received from a Transmission Customer at Point(s) of Receipt, reduced for losses from the Point(s) of Receipt to the Point(s) of Delivery. The amount delivered to the Point(s) of Delivery shall be determined to be the amount of power received from a Transmission Customer at the Point(s) of Receipt divided by $(1 + \text{Real Power Losses rate})$ and the amount of losses shall be determined to be the amount of power received from a Transmission Customer at Point(s) of Receipt multiplied by $(1 - 1 / (1 + \text{Real Power Losses rate}))$. Any hourly differences between the amounts of power scheduled to be delivered at Point(s) of Delivery (plus applicable Real Power Losses) and the actual amounts of energy received at Point(s) of Receipt shall be accounted for as Energy Imbalance subject to charges pursuant to Schedule 4.

Real Power Losses Updates: PacifiCorp shall update Schedule 10 factors for Real Power Losses following completion of every two Energy Gateway Project segments (or substantially similar transmission segments or combination thereof) which have been placed into commercial operation for at least one full calendar year. PacifiCorp's update to the Transmission System loss factor shall be filed on or before April 1 following the full calendar year of commercial operation for the second of every two Energy Gateway Project segments (or substantially similar transmission segments or combination thereof) with a request to the Commission that the updated Transmission System loss factor be made effective June 1 of the calendar year in which the filing is made. Such filing shall be based on the most recent

FERC Form No. 1 data for the prior calendar year. The update calculation shall be consistent with the methodology agreed upon in ER11-3643 and shall be based on annual sources and uses of energy from FERC Form No. 1, p. 401a, with adjustments to remove any energy source and corresponding energy use (i) which is not scheduled or otherwise transacted using PacifiCorp's transmission system, (ii) which is duplicative of, in part or whole, another energy source or energy use already represented in the data on FERC Form No. 1, p. 401a, and (iii) which represent financially settled losses (i.e., no actual physical losses).

I. COMMON SERVICE PROVISIONS

1 Definitions

1.1 Affiliate:

With respect to a corporation, partnership or other entity, each such other corporation, partnership or other entity that directly or indirectly, through one or more intermediaries, controls, is controlled by, or is under common control with, such corporation, partnership or other entity.

1.2 Ancillary Services:

Those services that are necessary to support the transmission of capacity and energy from resources to loads while maintaining reliable operation of the Transmission Provider's Transmission System in accordance with Good Utility Practice.

1.3 Annual Transmission Costs:

The total annual cost of the Transmission System for purposes of Network Integration Transmission Service shall be the amount specified in Attachment H until amended by the Transmission Provider or modified by the Commission.

1.3A Annual Transmission Revenue Requirement (ATRR):

The transmission revenue requirement calculated annually using the formula rate set forth in Attachment H-1.

1.4 Application:

A request by an Eligible Customer for Transmission Service, Network Integration Transmission Service or Generation Interconnection Service pursuant to the provisions of the Tariff.

1.5 Commission:

The Federal Energy Regulatory Commission.

1.6 Completed Application:

An Application that satisfies all of the information and other requirements of the Tariff, including any required deposit.

1.7 Control Area:

An electric power system or combination of electric power systems to which a common automatic generation control scheme is applied in order to:

1. match, at all times, the power output of the generators within the electric power system(s) and capacity and energy purchased from entities outside the electric power system(s), with the load within the electric power system(s);
2. maintain scheduled interchange with other Control Areas, within the limits of Good Utility Practice;
3. maintain the frequency of the electric power system(s) within reasonable limits in accordance with Good Utility Practice; and
4. provide sufficient generating capacity to maintain operating reserves in accordance with Good Utility Practice.

The term Control Area as used throughout this Tariff shall be understood to be equivalent to a Balancing Authority Area, as defined by the North American Electric Reliability Corporation.

1.8 Curtailment:

A reduction in firm or non-firm transmission service in response to a transfer capability shortage as a result of system reliability conditions (also "Curtailed").

1.9 Delivering Party:

The entity supplying capacity and energy to be transmitted at Point(s) of Receipt.

1.10 Designated Agent:

Any entity that performs actions or functions on behalf of the Transmission Provider, an Eligible Customer, or the Transmission Customer required under the Tariff.

1.11 Direct Assignment Facilities:

Facilities or portions of facilities that are constructed by the Transmission Provider for the sole use/benefit of a particular Transmission Customer or Generation Interconnection Customer requesting service under the Tariff. Direct Assignment Facilities shall be specified in the Service Agreement that governs service to the Transmission Customer or the Generation Interconnection Customer and shall be subject to Commission approval.

1.11A Disturbance Recovery Event

Any abnormal system condition occurring in a neighboring Balancing Authority that requires automatic or immediate action to prevent or limit the failure of transmission facilities or generation supply that could adversely affect the reliability of the Transmission Provider's Transmission System or other Transmission Systems in the Western Electricity Coordinating Council.

1.12 Eligible Customer:

(i) Any electric utility (including the Transmission Provider and any power marketer), Federal power marketing agency, or any person generating electric energy for sale for resale is an Eligible Customer under the Tariff. Electric energy sold or produced by such entity may be electric energy produced in the United States, Canada or Mexico. However, with respect to transmission service that the Commission is prohibited from ordering by Section 212(h) of the Federal Power Act, such entity is eligible only if the service is provided pursuant to a state requirement that the Transmission Provider offer the unbundled transmission service, or pursuant to a voluntary offer of such service by the Transmission Provider.

(ii) Any retail customer taking unbundled transmission service pursuant to a state requirement that the Transmission Provider offer the transmission service, or pursuant to a voluntary offer of such service by the Transmission Provider, is an Eligible Customer under the Tariff.

1.13 Facilities Study:

An engineering study conducted by the Transmission Provider to determine the required modifications to the Transmission Provider's Transmission System, including the cost and scheduled completion date for such modifications, that will be required to provide the requested transmission service.

1.14 Firm Point-To-Point Transmission Service:

Transmission Service under this Tariff that is reserved and/or scheduled between specified Points of Receipt and Delivery pursuant to Part II of this Tariff.

1.15 Good Utility Practice:

Any of the practices, methods and acts engaged in or approved by a significant portion of the electric utility industry during the relevant time period, or any of the practices, methods and acts which, in the exercise of reasonable judgment in light of the facts known at the time the decision was made, could have been expected to accomplish the desired result at a reasonable cost consistent with good business practices, reliability, safety and expedition. Good Utility Practice is not intended to be limited to the optimum practice, method, or act to the exclusion of all others, but rather to be acceptable practices, methods, or acts generally accepted in the region, including those practices required by Federal Power Act section 215(a)(4).

1.15A Interconnection Customer:

Any Eligible Customer (or its Designated Agent) that executes an agreement to receive generation interconnection service pursuant to Part IV or Part V of this Tariff.

1.16 Interruption:

A reduction in non-firm transmission service due to economic reasons pursuant to Section 14.7 (also "Interrupt").

1.17 [RESERVED]

1.18 Load Shedding:

The systematic reduction of system demand by temporarily decreasing load in response to transmission system or area capacity shortages, system instability, or voltage control considerations under Part III of the Tariff.

1.19 Long-Term Firm Point-To-Point Transmission Service:

The firm Point-To-Point Transmission Service under Part II of the Tariff with a term of one year or more.

1.20 Native Load Customers:

The wholesale and retail power customers of the Transmission Provider on whose behalf the Transmission Provider, by statute, franchise, regulatory requirement, or contract, has undertaken an obligation to construct and operate the Transmission Provider's system to meet the reliable electric needs of such customers.

1.21 Network Customer:

An entity receiving transmission service pursuant to the terms of the Transmission Provider's Network Integration Transmission Service under Part III of the Tariff.

1.22 Network Integration Transmission Service:

The transmission service provided under Part III of the Tariff.

1.23 Network Load:

The load that a Network Customer designates for Network Integration Transmission Service under Part III of the Tariff. The Network Customer's Network Load shall include all load served by the output of any Network Resources designated by the Network Customer. A Network Customer may elect to designate less than its total load as Network Load but may not designate only part of the load at a discrete Point of Delivery. Where an Eligible Customer has elected not to designate a particular load at discrete points of delivery as Network Load, the Eligible Customer is responsible for making separate arrangements under Part II of the Tariff for any Point-To-Point Transmission Service that may be necessary for such non-designated load.

1.24 Network Operating Agreement:

An executed agreement that contains the terms and conditions under which the Network Customer shall operate its facilities and the technical and operational matters associated with the implementation of Network Integration Transmission Service under Part III of the Tariff.

1.25 Network Operating Committee:

A group made up of representatives from the Network Customer(s) and the Transmission Provider established to coordinate operating criteria and other technical considerations required for implementation of Network Integration Transmission Service under Part III of this Tariff.

1.26 Network Resource:

Any designated generating resource owned, purchased, or leased by a Network Customer under the Network Integration Transmission Service Tariff. Network Resources do not include any resource, or any portion thereof, that is committed for sale to third parties or otherwise cannot be called upon to meet the Network Customer's Network Load on a non-interruptible basis, except for purposes of fulfilling obligations under a reserve sharing program.

1.27 Network Upgrades:

Modifications or additions to transmission-related facilities that are integrated with and support the Transmission Provider's overall Transmission System for the general benefit of all users of such Transmission System.

1.28 Non-Firm Point-To-Point Transmission Service:

Point-To-Point Transmission Service under the Tariff that is reserved and scheduled on an as-available basis and is subject to Curtailment or Interruption as set forth in Section 14.7 under Part II of this Tariff. Non-Firm Point-To-Point Transmission Service is available on a stand-alone basis for periods ranging from one hour to one month.

1.29 Non-Firm Sale:

An energy sale for which receipt or delivery may be interrupted for any reason or no reason, without liability on the part of either the buyer or seller.

1.30 Open Access Same-Time Information System (OASIS):

The information system and standards of conduct contained in Part 37 of the Commission's regulations and all additional requirements implemented by subsequent Commission orders dealing with OASIS.

1.30A PacifiCorp COI Segment:

The eastern most portion of the two Pacific AC Intertie lines on the California-Oregon Intertie.

1.31 Part I:

Tariff definitions and Common Service Provisions contained in Sections 2 through 12.

1.32 Part II:

Tariff Sections 13 through 27 pertaining to Point-To-Point Transmission Service in conjunction with the applicable Common Service Provisions of Part I and appropriate Schedules and Attachments.

1.33 Part III:

Tariff Sections 28 through 35 pertaining to Network Integration Transmission Service in conjunction with the applicable Common Service Provisions of Part I and appropriate Schedules and Attachments.

1.34 Part IV:

Tariff Section 36 to Section 48 pertaining to Standard Generation Interconnection Procedures for generation greater than twenty (20) megawatts in conjunction with the applicable Common Service Provisions of Part I and appropriate schedules and attachments.

1.35 Part V:

Tariff Section 49 pertaining to Generation Interconnection Service lesser than or equal to twenty (20) megawatts in conjunction with the applicable Common Service Provisions of Part I and appropriate schedules and attachments.

1.36 Parties:

The Transmission Provider and the Transmission Customer receiving service under the Tariff.

1.37 Point(s) of Delivery:

Point(s) on the Transmission Provider's Transmission System where capacity and energy transmitted by the Transmission Provider will be made available to the Receiving Party under Part II of the Tariff. The Point(s) of Delivery shall be specified in the Service Agreement for Long-Term Firm Point-To-Point Transmission Service.

1.38 Point(s) of Receipt:

Point(s) of interconnection on the Transmission Provider's Transmission System where capacity and energy will be made available to the Transmission Provider by the Delivering Party under Part II of the Tariff. The Point(s) of Receipt shall be specified in the Service Agreement for Long-Term Firm Point-To-Point Transmission Service.

1.39 Point-To-Point Transmission Service:

The reservation and transmission of capacity and energy on either a firm or non-firm basis from the Point(s) of Receipt to the Point(s) of Delivery under Part II of the Tariff.

1.40 Power Purchaser:

The entity that is purchasing the capacity and energy to be transmitted under the Tariff.

1.41 Pre-Confirmed Application:

An Application that commits the Eligible Customer to execute a Service Agreement upon receipt of notification that the Transmission Provider can provide the requested Transmission Service.

1.42 Real Power Losses:

Electrical losses associated with the use of the Transmission Provider's Transmission System and, where applicable, the use of the Transmission Provider's distribution system. Such losses are provided for in Section 15.7, Section 28.5, Schedule 10 and Attachment S of the Tariff.

1.43 Receiving Party:

The entity receiving the capacity and energy transmitted by the Transmission Provider to Point(s) of Delivery.

1.44 Regional Transmission Group (RTG):

A voluntary organization of transmission owners, transmission users and other entities approved by the Commission to efficiently coordinate transmission planning (and expansion), operation and use on a regional (and interregional) basis.

1.45 Reserved Capacity:

The maximum amount of capacity and energy that the Transmission Provider agrees to transmit for the

Transmission Customer over the Transmission Provider's Transmission System between the Point(s) of Receipt and the Point(s) of Delivery under Part II of the Tariff. Reserved Capacity shall be expressed in terms of whole megawatts on a sixty (60) minute interval (commencing on the clock hour) basis.

1.46 Retail Access:

Unbundled Transmission Service pursuant to a state requirement that the Transmission Provider offer transmission service, or pursuant to a voluntary offer of such service by the Transmission Provider providing Retail End-Users of electricity (or their designated agent) the ability to acquire transmission service directly from the Transmission Provider.

1.47 Retail End-User:

A consumer of electric energy receiving either (i) bundled electric service from the Transmission Provider under a retail service tariff subject to state jurisdiction or (ii) Retail Access from the Transmission Provider in lieu of bundled electric service from the Transmission Provider under a retail service tariff subject to state jurisdiction.

1.48 Secondary Receipt and Delivery Points:

The use of alternate delivery or receipt points in Point-to-Point Transmission Service on a non-firm basis in accordance with Section 22 of the Tariff.

1.49 Service Agreement:

The initial agreement and any amendments or supplements thereto entered into by the Transmission Customer and the Transmission Provider for service under the Tariff.

1.50 Service Commencement Date:

The date the Transmission Provider begins to provide service pursuant to the terms of an executed Service Agreement, or the date the Transmission Provider begins to provide service in accordance with Section 15.3 or Section 29.1 under the Tariff.

1.51 Short-Term Firm Point-To-Point Transmission Service:

Firm Point-To-Point Transmission Service under Part II of the Tariff with a term of less than one year. Short-Term Firm Point-To-Point Transmission Service of duration of less than one calendar day is sometimes referred to as Hourly Firm Point-To-Point Transmission Service.

1.52 System Condition:

A specified condition on the Transmission Provider's system or on a neighboring system, such as a constrained transmission element or flowgate, that may trigger Curtailment of Long-Term Firm Point-to-Point Transmission Service using the curtailment priority pursuant to Section 13.6. Such conditions must be identified in the Transmission Customer's Service Agreement.

1.53 System Impact Study:

An assessment by the Transmission Provider of (i) the adequacy of the Transmission System to accommodate a request for either Firm Point-To-Point Transmission Service or Network Integration Transmission Service and (ii) whether any additional costs may be incurred in order to provide transmission service.

1.54 Third-Party Sale:

Any sale for resale in interstate commerce to a Power Purchaser that is not designated as part of Network Load under the Network Integration Transmission Service Agreement.

1.55 Transmission Customer:

Any Eligible Customer (or its Designated Agent) that (i) executes a Service Agreement, or (ii) requests in writing that the Transmission Provider file with the Commission, a proposed unexecuted Service Agreement to receive transmission service under Part II of the Tariff. This term is used in the Part I Common Service Provisions to include customers receiving transmission service under Part II and Part III of this Tariff.

1.56 Transmission Provider:

PacifiCorp (or its designated agent), which owns, controls, or operates transmission or distribution facilities used for the transmission of electric energy in interstate commerce and provides transmission service under the Tariff.

1.57 Transmission Provider's Monthly Transmission System Peak:

The maximum firm usage of Transmission Provider's Transmission System in a calendar month.

1.58 Transmission Service:

Point-To-Point Transmission Service provided under Part II of the Tariff on a firm and non-firm basis.

1.59 Transmission System:

The facilities (for PacifiCorp that are generally operated at a voltage greater than 34.5 kV) that are owned, controlled or operated by the Transmission Provider; that are used to provide Transmission Service under Part II and Part III of the Tariff; and that are included in the Transmission Provider's transmission revenue requirement periodically filed with the Commission.

1.60 Umbrella Service Agreement:

An executed agreement allowing a Transmission Customer to purchase transmission service from the Transmission Provider in amounts and for prices as posted on the Transmission Provider's OASIS for a term up to one year in length.

1.61 Working Day:

Monday through Friday excluding holidays.

SCHEDULE 1

Scheduling, System Control and Dispatch Service

This service is required to schedule the movement of power through, out of, within, or into a Control Area. This service can be provided only by the operator of the Control Area in which the transmission facilities used for transmission service are located. Scheduling, System Control and Dispatch Service is to be provided directly by the Transmission Provider (if the Transmission Provider is the Control Area operator) or indirectly by the Transmission Provider making arrangements with the Control Area operator that performs this service for the Transmission Provider's Transmission System. The Transmission Customer must purchase this service from the Transmission Provider or the Control Area operator. The charges for Scheduling, System Control and Dispatch Service are to be based on the rates set forth below. To the extent the Control Area operator performs this service for the Transmission Provider, charges to the Transmission Customer are to reflect only a pass-through of the costs charged to the Transmission Provider by that Control Area operator.

Transmission Customers Obligated to acquire Scheduling, System Control and Dispatch Service: All Transmission Customers purchasing Long-Term Firm Point-to-Point Transmission Service, Short-Term Firm Point-to-Point Transmission Service, Non-Firm Point-to-Point Transmission Service, or Network Integration Transmission Service from the Transmission Provider shall be required to acquire Scheduling, System Control and Dispatch Service from the Transmission Provider.

Charge for Scheduling, System Control and Dispatch Service: All Transmission Customers required to acquire Scheduling, System Control and Dispatch Service shall pay a charge invoiced monthly for Scheduling, System Control and Dispatch Service equal to the amount set forth below. Charges shall be calculated on an annual basis using the annual revenue requirement derived from the populated formula in this Schedule 1. Annual updates to the Schedule 1 rate shall follow the procedures set forth in Attachment H-2.

- 1) For Yearly Service, one-twelfth of the Yearly Rate determined pursuant to this Schedule 1 multiplied by either: (1) Reserved Capacity for Point-to-Point Transmission Service or (2) Monthly Network Load calculated

pursuant to Section 34.2 of the Tariff for Network Integration Transmission Service.

- 2) For Monthly Service, the Monthly Rate determined pursuant to this Schedule 1 multiplied by Reserved Capacity.
- 3) For Weekly Service, the Weekly Rate determined pursuant to this Schedule 1 multiplied by Reserved Capacity.
- 4) For Daily On-Peak Service, the Daily On-Peak determined pursuant to this Schedule 1 multiplied by Reserved Capacity.
- 5) For Daily Off-Peak Service, the Daily Off-Peak determined pursuant to this Schedule 1 multiplied by Reserved Capacity.
- 6) For Hourly On-Peak Service, the Hourly On-Peak determined pursuant to this Schedule 1 multiplied by Reserved Capacity.
- 7) For Hourly Off-Peak Service, the Hourly Off-Peak Rate determined pursuant to this Schedule 1 multiplied by Reserved Capacity.

For purposes of charging the rates set forth in this Schedule 1 to Transmission Customers purchasing Point-to-Point Transmission Service, the billing determinants shall be the amount at system output multiplied by the Transmission System loss factor in Schedule 10 of the Tariff. The total charge in any day, pursuant to a reservation for Hourly delivery, shall not exceed the Daily Rate pursuant to this Schedule 1 times the highest amount in megawatts of Reserved Capacity in any hour during such day. In addition, the total charge in any week, pursuant to a reservation for Hourly or Daily delivery, shall not exceed the Weekly Rate pursuant to this Schedule 1 times the highest amount in megawatts of Reserved Capacity in any hour during such week.

Scheduling, System Control and Dispatch Service to be provided:

The Transmission Provider shall ensure that personnel and equipment are adequate to allow for pre-schedules and real-time schedule changes of power deliveries through, out of, within, or into a Transmission Provider's Transmission System in accordance with Sections 13.8 and 14.6 of the Tariff and any scheduling arrangements contained in Network Interconnection and Operating Agreements.

Additional Charges for Use of PacifiCorp Facilities in other Control Areas. A Transmission Customer will be responsible for making its own transmission arrangements to the extent a Transmission Customer takes transmission service on a portion of PacifiCorp's transmission system located in another Control Area. The Transmission Customer will be responsible for a proportionate share of any charges assessed to PacifiCorp by the other Control Area operator for scheduling, system control and dispatch service associated with the Transmission Customer's transmission service. PacifiCorp will directly pass-through the costs it incurs from the Control Areas listed above without additional mark-up.

**SCHEDULE 1 FORMULA RATE FOR
SCHEDULING, SYSTEM CONTROL AND DISPATCH SERVICE**

See Appendix B of Attachment H-1.

SCHEDULE 2

Reactive Supply and Voltage Control from Generation or Other Sources Service

In order to maintain transmission voltages on the Transmission Provider's transmission facilities within acceptable limits, generation facilities and non-generation resources capable of providing this service that are under the control of the control area operator are operated to produce (or absorb) reactive power. Thus, Reactive Supply and Voltage Control from Generation or Other Sources Service must be provided for each transaction on the Transmission Provider's transmission facilities. The amount of Reactive Supply and Voltage Control from Generation or Other Sources Service that must be supplied with respect to the Transmission Customer's transaction will be determined based on the reactive power support necessary to maintain transmission voltages within limits that are generally accepted in the region and consistently adhered to by the Transmission Provider.

Reactive Supply and Voltage Control from Generation or Other Sources Service is to be provided directly by the Transmission Provider (if the Transmission Provider is the Control Area operator) or indirectly by the Transmission Provider making arrangements with the Control Area operator that performs this service for the Transmission Provider's Transmission System. The Transmission Customer must purchase this service from the Transmission Provider or the Control Area operator subject to any credits provided pursuant to applicable PacifiCorp business practices. The charges for such service will be based on the rates set forth below. To the extent the Control Area operator performs this service for the Transmission Provider, charges to the Transmission Customer are to reflect only a pass-through of the costs charged to the Transmission Provider by the Control Area operator.

Transmission Customers Obligated to acquire Reactive Supply and Voltage Control from Generation Sources Service: All

Transmission Customers purchasing Long-Term Firm Point-to-Point Transmission Service, Short-Term Firm Point-to-Point Transmission Service, Non-Firm Point-to-Point Transmission Service, or Network Integration Transmission Service from the Transmission Provider shall be required to acquire Reactive Supply and Voltage Control from Generation Sources Service from the Transmission Provider.

Charge for Reactive Supply and Voltage Control from Generation Sources Service: For Point-To-Point Transmission Service, the rate shall be applied to the Transmission Customer's Reserved Capacity. For purposes of charging the rates set forth in this Schedule 2 to Transmission Customers purchasing Point-to-Point Transmission Service, the billing determinants shall be the amount at system output multiplied by the Transmission System loss factor in Schedule 10 of the Tariff. For Network Integration Transmission Service, the rate shall be applied to the Transmission Customer's Monthly Network Load.

- | | |
|-----------------|------------------|
| 1. Yearly Rate | \$0.55/kW/Year |
| 2. Monthly Rate | \$0.046/kW/Month |
| 3. Weekly Rate | \$0.011/kW/Week |
| 4. Daily Rate | \$0.001/kW/Day |
| 5. Hourly Rate | \$0.063/MWh |

The total charge in any day, pursuant to a reservation for Hourly delivery, shall not exceed the Daily Rate pursuant to this Schedule 2 times the highest amount in megawatts of Reserved Capacity in any hour during such day. In addition, the total charge in any week, pursuant to a reservation for Hourly or Daily delivery, shall not exceed the Weekly Rate pursuant to this Schedule 2 times the highest amount in megawatts of Reserved Capacity in any hour during such week

Reactive Supply and Voltage Control from Generation Sources Service to be Provided: The Transmission Provider shall ensure that generation interconnected with its Transmission System meets the voltage support and reactive control requirements of the Western Electricity Coordinating Council.

SCHEDULE 7

Long-Term Firm and Short-Term Firm Point-To-Point Transmission Service

Charges under this Schedule 7 shall be calculated annually using the populated Formula Rate in Attachment H-1. Charges shall be posted on Transmission Provider's OASIS on the publication date of the annual update of the ATRR, as indicated in the Protocols included in Attachment H-2.

For Transmission Service, the Transmission Customer shall compensate the Transmission Provider each month for Reserved Capacity at the sum of the applicable charges set forth below and posted on OASIS:

- 1) **Annual Update:** The rates for Schedule 7 shall be updated annually on June 1 of each year in accordance with the Protocols in Attachment H-2.
- 2) **Partial delivery:** (an amount equal to the Reserved Capacity per period pro-rated by the amount of Partial Service provided): This service is for partial reservations pursuant to Section 19.7 of the Tariff. This service shall only be available when a Transmission Customer's requested reservation cannot be provided except during limited amounts of time (i.e. only during on-peak or off-peak hours, seasonally, etc.) without the construction of new transmission facilities. Any amount of Reserved Capacity that can be provided at all times on a firm basis shall be as priced in accordance with Attachment H-1. This service shall be available until additional facilities are installed or until other firm utilization diminishes to the extent that firm non-time constrained transmission service is available. Any limitations or restrictions shall be specified in the relevant Transmission Customer's Service Agreement.
- 3) **Yearly delivery:** The amount identified in the posted Formula Rate/kW-year of Reserved Capacity.
- 4) **Monthly delivery:** The amount identified in the posted Formula Rate/kW-month of Reserved Capacity.
- 5) **Weekly delivery:** The amount identified in the posted Formula Rate/kW-week of Reserved Capacity.

- 6) **Daily On-Peak Delivery:** The amount identified in the posted Formula Rate/kW-day of Reserved Capacity.
- 7) **Daily Off-Peak Delivery:** The amount identified in the posted Formula Rate/kW-day of Reserved Capacity.
- 8) **Hourly On-Peak Delivery:** The amount identified in the posted Formula Rate/MWh of Reserved Capacity.
- 9) **Hourly Off-Peak Delivery:** The amount identified in the posted Formula Rate/MWh of Reserved Capacity.
- 10) The total charge in any week, pursuant to a reservation for Hourly or Daily delivery, shall not exceed the Weekly Rate pursuant to this Schedule 7 times the highest amount in megawatts of Reserved Capacity in any hour during such week. In addition, the total charge in any day, pursuant to a reservation for Hourly delivery, shall not exceed the Daily Rate pursuant to this Schedule 7 times the highest amount in megawatts of Reserved Capacity in any hour during such day. For purposes of charging the rates set forth in this Schedule 7 to Transmission Customers purchasing Firm Point-to-Point Transmission Service, the billing determinants shall be the amount at system output multiplied by the Transmission System loss factor in Schedule 10 of the Tariff. The amount to be reserved for Long-Term Firm Point-to-Point Transmission Service is the amount delivered at system output.
- 11) **Discounts:** Three principal requirements apply to discounts for transmission service as follows: (1) any offer of a discount made by the Transmission Provider must be announced to all Eligible Customers solely by posting on the OASIS, (2) any customer-initiated requests for discounts (including requests for use by one's wholesale merchant or an affiliate's use) must occur solely by posting on the OASIS, and (3) once a discount is negotiated, details must be immediately posted on the OASIS. For any discount agreed upon for service on a path, from point(s) of receipt to point(s) of delivery, the Transmission Provider must offer the same discounted transmission service rate for the same time period to all Eligible Customers on all unconstrained transmission paths that go to the same point(s) of delivery on the Transmission System.

- 12) **Resales:** The rates and rules governing charges and discounts stated above shall not apply to resales of transmission service, compensation for which shall be governed by section 23.1 of the Tariff.
- 13) **Unauthorized Use of Transmission Service:** The penalty charge for a Transmission Customer that engages in unauthorized use is calculated in accordance with Schedule 11.

SCHEDULE 8

Non-Firm Point-To-Point Transmission Service

Charges under this Schedule 8 shall be calculated annually using the populated Formula Rate in Attachment H-1. Charges shall be posted on Transmission Provider's OASIS on the publication date of the annual update of the ATRR, as indicated in the Protocols included in Attachment H-2.

For Transmission Service, the Transmission Customer shall compensate the Transmission Provider for Non-Firm Point-To-Point Transmission Service up to the sum of the applicable charges set forth below and posted on OASIS.

- 1) **Annual Update:** The rates for Schedule 8 shall be updated annually on June 1 of each year in accordance with the Protocols in Attachment H-2.
- 2) **Monthly Delivery:** The amount identified in the posted Formula Rate/kW-month of Reserved Capacity.
- 3) **Weekly Delivery:** The amount identified in the posted Formula Rate/kW-week of Reserved Capacity.
- 4) **Daily On-Peak Delivery:** The amount identified in the posted Formula Rate/kW-day of Reserved Capacity.
- 5) **Daily Off-Peak Delivery:** The amount identified in the posted Formula Rate/kW-day of Reserved Capacity.
- 6) **Hourly On-Peak Delivery:** The amount identified in the posted Formula Rate/MWh of Reserved Capacity.
- 7) **Hourly Off-Peak Delivery:** The amount identified in the posted Formula Rate/MWh of Reserved Capacity.
- 8) The total charge in any week, pursuant to a reservation for Hourly or Daily delivery, shall not exceed the Weekly Rate pursuant to this Schedule 8 times the highest amount in megawatts of Reserved Capacity in any hour during such week. In addition, the total charge in any day, pursuant to a reservation for Hourly delivery, shall not exceed the Daily Rate pursuant to this Schedule 8 times the highest amount in megawatts of Reserved Capacity in any hour during such day. For purposes of charging the rates set forth in this Schedule 8 to Transmission Customers purchasing Non-

Firm Point-to-Point Transmission Service, the billing determinants shall be the amount at system output multiplied by the Transmission System loss factor in Schedule 10 of the Tariff. The amount to be reserved for Non-Firm Point-to-Point Transmission Service is the amount delivered at system output.

- 9) **Discounts:** Three principal requirements apply to discounts for transmission service as follows: (1) any offer of a discount made by the Transmission Provider must be announced to all Eligible Customers solely by posting on the OASIS, (2) any customer-initiated requests for discounts (including requests for use by one's wholesale merchant or an affiliate's use) must occur solely by posting on the OASIS, and (3) once a discount is negotiated, details must be immediately posted on the OASIS. For any discount agreed upon for service on a path, from point(s) of receipt to point(s) of delivery, the Transmission Provider must offer the same discounted transmission service rate for the same time period to all Eligible Customers on all unconstrained transmission paths that go to the same point(s) of delivery on the Transmission System.
- 10) **Resales:** The rates and rules governing charges and discounts stated above shall not apply to resales of transmission service, compensation for which shall be governed by section 23.1 of the Tariff.
- 11) **Unauthorized Use of Transmission Service:** The penalty charge for a Transmission Customer that engages in unauthorized use is calculated in accordance with Schedule 11.

Schedule 10

Real Power Losses

For Service Over the Transmission Provider's Transmission System:

Any use of the Transmission Provider's Transmission System shall be assessed Real Power Losses in the following amounts:

Use of any portion of the Transmission System at a voltage of 46kV or greater	4.26%
Use of any portion of the Distribution System at a voltage 34.5 kV or less	3.56%
Use of a combination of the Transmission System and the Distribution System	7.82%

For Service on the PacifiCorp COI Segment:

Real Power Losses shall be calculated in accordance with Attachment S for Transmission Service on the PacifiCorp COI Segment.

Service Over PacifiCorp Facilities in Other Control Areas: For Transmission Service provided over PacifiCorp lines located in another control area, any Real Power Losses assessed to PacifiCorp by the adjacent control area associated with the Customer's service will be passed through to the Transmission Customer. In instances where service is provided by PacifiCorp and an adjacent control area, any Real Power Losses assessed by the adjacent control area to PacifiCorp will be passed through to the Transmission Customer in addition to PacifiCorp Real Power Losses identified in this section.

Settlement of Transmission Losses: Unless Transmission Service is subject to Attachment S of the Tariff, a Transmission Customer taking Firm or Non-Firm Point-to-Point Transmission Service shall be responsible for Real Power Losses as provided for in Section 15.7 of the Tariff, this Schedule 10 and the Transmission Provider's business practices posted on OASIS. A Transmission Customer shall have the option to settle Real Power Losses pursuant to section (a) (Financial Settlement) or section (b) (Physical Delivery) subject to the Transmission Provider's business practices posted on OASIS.

(a) **Financial Settlement.**

(i) **Charges for Transmission Losses.** For each hour where the Transmission Provider provides loss service, the Transmission Customer shall compensate the Transmission Provider at a rate equal to the "Hourly Pricing Proxy" for energy for such hour. "Hourly Pricing Proxy" is defined in Schedules 4 and 9.

(b) **Physical Delivery.** Transmission Customers opting for physical delivery shall schedule losses to the Transmission Provider concurrently with transmission schedules. The Transmission Provider shall deliver to the Point(s) of Delivery the amount of power received from a Transmission Customer at Point(s) of Receipt, reduced for losses from the Point(s) of Receipt to the Point(s) of Delivery. The amount delivered to the Point(s) of Delivery shall be determined to be the amount of power received from a Transmission Customer at the Point(s) of Receipt divided by $(1 + \text{Real Power Losses rate})$ and the amount of losses shall be determined to be the amount of power received from a Transmission Customer at Point(s) of Receipt multiplied by $(1 - 1 / (1 + \text{Real Power Losses rate}))$. Any hourly differences between the amounts of power scheduled to be delivered at Point(s) of Delivery (plus applicable Real Power Losses) and the actual amounts of energy received at Point(s) of Receipt shall be accounted for as Energy Imbalance subject to charges pursuant to Schedule 4.

Real Power Losses Updates: PacifiCorp shall update Schedule 10 factors for Real Power Losses following completion of every two Energy Gateway Project segments (or substantially similar transmission segments or combination thereof) which have been placed into commercial operation for at least one full calendar year. PacifiCorp's update to the Transmission System loss factor shall be filed on or before April 1 following the full calendar year of commercial operation for the second of every two Energy Gateway Project segments (or substantially similar transmission segments or combination thereof) with a request to the Commission that the updated Transmission System loss factor be made effective June 1 of the calendar year in which the filing is made. Such filing shall be based on the most recent FERC Form No. 1 data for the prior calendar year. The update calculation shall be consistent with the methodology agreed upon in ER11-3643 and shall be based on annual sources and uses of energy from FERC Form No. 1, p. 401a, with adjustments to remove any energy source and corresponding energy use (i) which is not

scheduled or otherwise transacted using PacifiCorp's transmission system, (ii) which is duplicative of, in part or whole, another energy source or energy use already represented in the data on FERC Form No. 1, p. 401a, and (iii) which represent financially settled losses (i.e., no actual physical losses).

I. COMMON SERVICE PROVISIONS

1 Definitions

1.1 Affiliate:

With respect to a corporation, partnership or other entity, each such other corporation, partnership or other entity that directly or indirectly, through one or more intermediaries, controls, is controlled by, or is under common control with, such corporation, partnership or other entity.

1.2 Ancillary Services:

Those services that are necessary to support the transmission of capacity and energy from resources to loads while maintaining reliable operation of the Transmission Provider's Transmission System in accordance with Good Utility Practice.

1.3 Annual Transmission Costs:

The total annual cost of the Transmission System for purposes of Network Integration Transmission Service shall be the amount specified in Attachment H until amended by the Transmission Provider or modified by the Commission.

1.3A Annual Transmission Revenue Requirement (ATRR):

The transmission revenue requirement calculated annually using the formula rate set forth in Attachment H-1.

1.4 Application:

A request by an Eligible Customer for Transmission Service, Network Integration Transmission Service or Generation Interconnection Service pursuant to the provisions of the Tariff.

1.5 Commission:

The Federal Energy Regulatory Commission.

1.6 Completed Application:

An Application that satisfies all of the information and other requirements of the Tariff, including any required deposit.

1.7 Control Area:

An electric power system or combination of electric power systems to which a common automatic generation control scheme is applied in order to:

1. match, at all times, the power output of the generators within the electric power system(s) and capacity and energy purchased from entities outside the electric power system(s), with the load within the electric power system(s);
2. maintain scheduled interchange with other Control Areas, within the limits of Good Utility Practice;
3. maintain the frequency of the electric power system(s) within reasonable limits in accordance with Good Utility Practice; and
4. provide sufficient generating capacity to maintain operating reserves in accordance with Good Utility Practice.

The term Control Area as used throughout this Tariff shall be understood to be equivalent to a Balancing Authority Area, as defined by the North American Electric Reliability Corporation.

1.8 Curtailment:

A reduction in firm or non-firm transmission service in response to a transfer capability shortage as a result of system reliability conditions (also "Curtailed").

1.9 Delivering Party:

The entity supplying capacity and energy to be transmitted at Point(s) of Receipt.

1.10 Designated Agent:

Any entity that performs actions or functions on behalf of the Transmission Provider, an Eligible Customer, or the Transmission Customer required under the Tariff.

1.11 Direct Assignment Facilities:

Facilities or portions of facilities that are constructed by the Transmission Provider for the sole use/benefit of a particular Transmission Customer or Generation Interconnection Customer requesting service under the Tariff. Direct Assignment Facilities shall be specified in the Service Agreement that governs service to the Transmission Customer or the Generation Interconnection Customer and shall be subject to Commission approval.

1.11A Disturbance Recovery Event

Any abnormal system condition occurring in a neighboring Balancing Authority that requires automatic or immediate action to prevent or limit the failure of transmission facilities or generation supply that could adversely affect the reliability of the Transmission Provider's Transmission System or other Transmission Systems in the Western Electricity Coordinating Council.

1.12 Eligible Customer:

(i) Any electric utility (including the Transmission Provider and any power marketer), Federal power marketing agency, or any person generating electric energy for sale for resale is an Eligible Customer under the Tariff. Electric energy sold or produced by such entity may be electric energy produced in the United States, Canada or Mexico. However, with respect to transmission service that the Commission is prohibited from ordering by Section 212(h) of the Federal Power Act, such entity is eligible only if the service is provided pursuant to a state requirement that the Transmission Provider offer the unbundled transmission service, or pursuant to a voluntary offer of such service by the Transmission Provider.

(ii) Any retail customer taking unbundled transmission service pursuant to a state requirement that the Transmission Provider offer the transmission service, or pursuant to a voluntary offer of such service by the Transmission Provider, is an Eligible Customer under the Tariff.

1.13 Facilities Study:

An engineering study conducted by the Transmission Provider to determine the required modifications to the Transmission Provider's Transmission System, including the cost and scheduled completion date for such modifications, that will be required to provide the requested transmission service.

1.14 Firm Point-To-Point Transmission Service:

Transmission Service under this Tariff that is reserved and/or scheduled between specified Points of Receipt and Delivery pursuant to Part II of this Tariff.

1.15 Good Utility Practice:

Any of the practices, methods and acts engaged in or approved by a significant portion of the electric utility industry during the relevant time period, or any of the practices, methods and acts which, in the exercise of reasonable judgment in light of the facts known at the time the decision was made, could have been expected to accomplish the desired result at a reasonable cost consistent with good business practices, reliability, safety and expedition. Good Utility Practice is not intended to be limited to the optimum practice, method, or act to the exclusion of all others, but rather to be acceptable practices, methods, or acts generally accepted in the region, including those practices required by Federal Power Act section 215(a)(4).

1.15A Interconnection Customer:

Any Eligible Customer (or its Designated Agent) that executes an agreement to receive generation interconnection service pursuant to Part IV or Part V of this Tariff.

1.16 Interruption:

A reduction in non-firm transmission service due to economic reasons pursuant to Section 14.7 (also "Interrupt").

1.17 [RESERVED]

1.18 Load Shedding:

The systematic reduction of system demand by temporarily decreasing load in response to transmission system or area capacity shortages, system instability, or voltage control considerations under Part III of the Tariff.

1.19 Long-Term Firm Point-To-Point Transmission Service:

The firm Point-To-Point Transmission Service under Part II of the Tariff with a term of one year or more.

1.20 Native Load Customers:

The wholesale and retail power customers of the Transmission Provider on whose behalf the Transmission Provider, by statute, franchise, regulatory requirement, or contract, has undertaken an obligation to construct and operate the Transmission Provider's system to meet the reliable electric needs of such customers.

1.21 Network Customer:

An entity receiving transmission service pursuant to the terms of the Transmission Provider's Network Integration Transmission Service under Part III of the Tariff.

1.22 Network Integration Transmission Service:

The transmission service provided under Part III of the Tariff.

1.23 Network Load:

The load that a Network Customer designates for Network Integration Transmission Service under Part III of the Tariff. The Network Customer's Network Load shall include all load served by the output of any Network Resources designated by the Network Customer. A Network Customer may elect to designate less than its total load as Network Load but may not designate only part of the load at a discrete Point of Delivery. Where an Eligible Customer has elected not to designate a particular load at discrete points of delivery as Network Load, the Eligible Customer is responsible for making separate arrangements under Part II of the Tariff for any Point-To-Point Transmission Service that may be necessary for such non-designated load.

1.24 Network Operating Agreement:

An executed agreement that contains the terms and conditions under which the Network Customer shall operate its facilities and the technical and operational matters associated with the implementation of Network Integration Transmission Service under Part III of the Tariff.

1.25 Network Operating Committee:

A group made up of representatives from the Network Customer(s) and the Transmission Provider established to coordinate operating criteria and other technical considerations required for implementation of Network Integration Transmission Service under Part III of this Tariff.

1.26 Network Resource:

Any designated generating resource owned, purchased, or leased by a Network Customer under the Network Integration Transmission Service Tariff. Network Resources do not include any resource, or any portion thereof, that is committed for sale to third parties or otherwise cannot be called upon to meet the Network Customer's Network Load on a non-interruptible basis, except for purposes of fulfilling obligations under a reserve sharing program.

1.27 Network Upgrades:

Modifications or additions to transmission-related facilities that are integrated with and support the Transmission Provider's overall Transmission System for the general benefit of all users of such Transmission System.

1.28 Non-Firm Point-To-Point Transmission Service:

Point-To-Point Transmission Service under the Tariff that is reserved and scheduled on an as-available basis and is subject to Curtailment or Interruption as set forth in Section 14.7 under Part II of this Tariff. Non-Firm Point-To-Point Transmission Service is available on a stand-alone basis for periods ranging from one hour to one month.

1.29 Non-Firm Sale:

An energy sale for which receipt or delivery may be interrupted for any reason or no reason, without liability on the part of either the buyer or seller.

1.30 Open Access Same-Time Information System (OASIS):

The information system and standards of conduct contained in Part 37 of the Commission's regulations and all additional requirements implemented by subsequent Commission orders dealing with OASIS.

1.30A PacifiCorp COI Segment:

The eastern most portion of the two Pacific AC Intertie lines on the California-Oregon Intertie.

1.31 Part I:

Tariff definitions and Common Service Provisions contained in Sections 2 through 12.

1.32 Part II:

Tariff Sections 13 through 27 pertaining to Point-To-Point Transmission Service in conjunction with the applicable Common Service Provisions of Part I and appropriate Schedules and Attachments.

1.33 Part III:

Tariff Sections 28 through 35 pertaining to Network Integration Transmission Service in conjunction with the applicable Common Service Provisions of Part I and appropriate Schedules and Attachments.

1.34 Part IV:

Tariff Section 36 to Section 48 pertaining to Standard Generation Interconnection Procedures for generation greater than twenty (20) megawatts in conjunction with the applicable Common Service Provisions of Part I and appropriate schedules and attachments.

1.35 Part V:

Tariff Section 49 pertaining to Generation Interconnection Service lesser than or equal to twenty (20) megawatts in conjunction with the applicable Common Service Provisions of Part I and appropriate schedules and attachments.

1.36 Parties:

The Transmission Provider and the Transmission Customer receiving service under the Tariff.

1.37 Point(s) of Delivery:

Point(s) on the Transmission Provider's Transmission System where capacity and energy transmitted by the Transmission Provider will be made available to the Receiving Party under Part II of the Tariff. The Point(s) of Delivery shall be specified in the Service Agreement for Long-Term Firm Point-To-Point Transmission Service.

1.38 Point(s) of Receipt:

Point(s) of interconnection on the Transmission Provider's Transmission System where capacity and energy will be made available to the Transmission Provider by the Delivering Party under Part II of the Tariff. The Point(s) of Receipt shall be specified in the Service Agreement for Long-Term Firm Point-To-Point Transmission Service.

1.39 Point-To-Point Transmission Service:

The reservation and transmission of capacity and energy on either a firm or non-firm basis from the Point(s) of Receipt to the Point(s) of Delivery under Part II of the Tariff.

1.40 Power Purchaser:

The entity that is purchasing the capacity and energy to be transmitted under the Tariff.

1.41 Pre-Confirmed Application:

An Application that commits the Eligible Customer to execute a Service Agreement upon receipt of notification that the Transmission Provider can provide the requested Transmission Service.

1.42 Real Power Losses:

Electrical losses associated with the use of the Transmission Provider's Transmission System and, where applicable, the use of the Transmission Provider's distribution system. Such losses are provided for in Section 15.7, Section 28.5, Schedule 10 and Attachment S of the Tariff.

1.43 Receiving Party:

The entity receiving the capacity and energy transmitted by the Transmission Provider to Point(s) of Delivery.

1.44 Regional Transmission Group (RTG):

A voluntary organization of transmission owners, transmission users and other entities approved by the Commission to efficiently coordinate transmission planning (and expansion), operation and use on a regional (and interregional) basis.

1.45 Reserved Capacity:

The maximum amount of capacity and energy that the Transmission Provider agrees to transmit for the

Transmission Customer over the Transmission Provider's Transmission System between the Point(s) of Receipt and the Point(s) of Delivery under Part II of the Tariff. Reserved Capacity shall be expressed in terms of whole megawatts on a sixty (60) minute interval (commencing on the clock hour) basis.

1.46 Retail Access:

Unbundled Transmission Service pursuant to a state requirement that the Transmission Provider offer transmission service, or pursuant to a voluntary offer of such service by the Transmission Provider providing Retail End-Users of electricity (or their designated agent) the ability to acquire transmission service directly from the Transmission Provider.

1.47 Retail End-User:

A consumer of electric energy receiving either (i) bundled electric service from the Transmission Provider under a retail service tariff subject to state jurisdiction or (ii) Retail Access from the Transmission Provider in lieu of bundled electric service from the Transmission Provider under a retail service tariff subject to state jurisdiction.

1.48 Secondary Receipt and Delivery Points:

The use of alternate delivery or receipt points in Point-to-Point Transmission Service on a non-firm basis in accordance with Section 22 of the Tariff.

1.49 Service Agreement:

The initial agreement and any amendments or supplements thereto entered into by the Transmission Customer and the Transmission Provider for service under the Tariff.

1.50 Service Commencement Date:

The date the Transmission Provider begins to provide service pursuant to the terms of an executed Service Agreement, or the date the Transmission Provider begins to provide service in accordance with Section 15.3 or Section 29.1 under the Tariff.

1.51 Short-Term Firm Point-To-Point Transmission Service:

Firm Point-To-Point Transmission Service under Part II of the Tariff with a term of less than one year. Short-Term Firm Point-To-Point Transmission Service of duration of less than one calendar day is sometimes referred to as Hourly Firm Point-To-Point Transmission Service.

1.52 System Condition:

A specified condition on the Transmission Provider's system or on a neighboring system, such as a constrained transmission element or flowgate, that may trigger Curtailment of Long-Term Firm Point-to-Point Transmission Service using the curtailment priority pursuant to Section 13.6. Such conditions must be identified in the Transmission Customer's Service Agreement.

1.53 System Impact Study:

An assessment by the Transmission Provider of (i) the adequacy of the Transmission System to accommodate a request for either Firm Point-To-Point Transmission Service or Network Integration Transmission Service and (ii) whether any additional costs may be incurred in order to provide transmission service.

1.54 Third-Party Sale:

Any sale for resale in interstate commerce to a Power Purchaser that is not designated as part of Network Load under the Network Integration Transmission Service Agreement.

1.55 Transmission Customer:

Any Eligible Customer (or its Designated Agent) that (i) executes a Service Agreement, or (ii) requests in writing that the Transmission Provider file with the Commission, a proposed unexecuted Service Agreement to receive transmission service under Part II of the Tariff. This term is used in the Part I Common Service Provisions to include customers receiving transmission service under Part II and Part III of this Tariff.

1.56 Transmission Provider:

PacifiCorp (or its designated agent) or MidAmerican (or its designated agent), each of, which owns, controls, or operates transmission or distribution facilities used for the transmission of electric energy in interstate commerce and provides transmission service under the Tariff. PacifiCorp is the Transmission Provider in the PacifiCorp Zone and MidAmerican is the Transmission Provider in the MidAmerican Zone.

1.57 Transmission Provider's Monthly Transmission System Peak:

The maximum firm usage of Transmission Provider's Transmission System in a calendar month.

1.58 Transmission Service:

Point-To-Point Transmission Service provided under Part II of the Tariff on a firm and non-firm basis.

1.59 Transmission System:

The facilities (for PacifiCorp that are generally operated at a voltage greater than 34.5 kV) that are owned, controlled or operated by the Transmission Provider or Transmission Owner in a Zone; that are used to provide Transmission Service under Part II and Part III of the Tariff; and that are included in the Transmission Provider's transmission revenue requirement periodically filed with the Commission.

1.60 Umbrella Service Agreement:

An executed agreement allowing a Transmission Customer to purchase transmission service from the Transmission Provider in amounts and for prices as posted on the Transmission Provider's OASIS for a term up to one year in length.

1.61 Working Day:

Monday through Friday excluding holidays.

1.62 Zone:

| The Transmission System of PacifiCorp or the
Transmission System of MidAmerican, as appropriate.

SCHEDULE 1

Scheduling, System Control and Dispatch Service

This service is required to schedule the movement of power through, out of, within, or into a Control Area. This service can be provided only by the operator of the Control Area in which the transmission facilities used for transmission service are located. Scheduling, System Control and Dispatch Service is to be provided directly by the Transmission Provider (if the Transmission Provider is the Control Area operator) or indirectly by the Transmission Provider making arrangements with the Control Area operator that performs this service for the Transmission Provider's Transmission System. The Transmission Customer must purchase this service from the Transmission Provider or the Control Area operator. The charges for Scheduling, System Control and Dispatch Service are to be based on the rates set forth below. To the extent the Control Area operator performs this service for the Transmission Provider, charges to the Transmission Customer are to reflect only a pass-through of the costs charged to the Transmission Provider by that Control Area operator.

For Service in the PacifiCorp Zone:

Transmission Customers Obligated to acquire Scheduling, System Control and Dispatch Service: All Transmission Customers purchasing Long-Term Firm Point-to-Point Transmission Service, Short-Term Firm Point-to-Point Transmission Service, Non-Firm Point-to-Point Transmission Service, or Network Integration Transmission Service from the Transmission Provider shall be required to acquire Scheduling, System Control and Dispatch Service from the Transmission Provider.

Charge for Scheduling, System Control and Dispatch Service: All Transmission Customers required to acquire Scheduling, System Control and Dispatch Service shall pay a charge invoiced monthly for Scheduling, System Control and Dispatch Service equal to the amount set forth below. Charges shall be calculated on an annual basis using the annual revenue requirement derived from the populated formula in this Schedule 1. Annual updates to the Schedule 1 rate shall follow the procedures set forth in Attachment H-2.

- 1) For Yearly Service, one-twelfth of the Yearly Rate determined pursuant to this Schedule 1 multiplied by either: (1) Reserved Capacity for Point-to-Point

Transmission Service or (2) Monthly Network Load calculated pursuant to Section 34.2 of the Tariff for Network Integration Transmission Service.

- 2) For Monthly Service, the Monthly Rate determined pursuant to this Schedule 1 multiplied by Reserved Capacity.
- 3) For Weekly Service, the Weekly Rate determined pursuant to this Schedule 1 multiplied by Reserved Capacity.
- 4) For Daily On-Peak Service, the Daily On-Peak determined pursuant to this Schedule 1 multiplied by Reserved Capacity.
- 5) For Daily Off-Peak Service, the Daily Off-Peak determined pursuant to this Schedule 1 multiplied by Reserved Capacity.
- 6) For Hourly On-Peak Service, the Hourly On-Peak determined pursuant to this Schedule 1 multiplied by Reserved Capacity.
- 7) For Hourly Off-Peak Service, the Hourly Off-Peak Rate determined pursuant to this Schedule 1 multiplied by Reserved Capacity.

For purposes of charging the rates set forth in this Schedule 1 to Transmission Customers purchasing Point-to-Point Transmission Service, the billing determinants shall be the amount at system output multiplied by the Transmission System loss factor in Schedule 10 of the Tariff. The total charge in any day, pursuant to a reservation for Hourly delivery, shall not exceed the Daily Rate pursuant to this Schedule 1 times the highest amount in megawatts of Reserved Capacity in any hour during such day. In addition, the total charge in any week, pursuant to a reservation for Hourly or Daily delivery, shall not exceed the Weekly Rate pursuant to this Schedule 1 times the highest amount in megawatts of Reserved Capacity in any hour during such week.

Scheduling, System Control and Dispatch Service to be provided:

The Transmission Provider shall ensure that personnel and equipment are adequate to allow for pre-schedules and real-time schedule changes of power deliveries through, out of, within, or into a Transmission Provider's Transmission System in accordance with Sections 13.8 and 14.6 of the Tariff and any scheduling arrangements contained in Network Interconnection and Operating Agreements.

For Service in both the PacifiCorp Zone and the MidAmerican Zone: The higher of the PacifiCorp Schedule 1 rate or the MidAmerican Schedule 1 rate shall apply for all energy scheduled in both the PacifiCorp Zone and the MidAmerican Zone.

Additional Charges for Use of PacifiCorp Facilities in other Control Areas. A Transmission Customer will be responsible for making its own transmission arrangements to the extent a Transmission Customer takes transmission service on a portion of PacifiCorp's transmission system located in another Control Area. The Transmission Customer will be responsible for a proportionate share of any charges assessed to PacifiCorp by the other Control Area operator for scheduling, system control and dispatch service associated with the Transmission Customer's transmission service. PacifiCorp will directly pass-through the costs it incurs from the Control Areas listed above without additional mark-up.

**SCHEDULE 1 FORMULA RATE FOR
SCHEDULING, SYSTEM CONTROL AND DISPATCH SERVICE**

See Appendix B of Attachment H-1.

SCHEDULE 2

Reactive Supply and Voltage Control from Generation or Other Sources Service

In order to maintain transmission voltages on the Transmission Provider's transmission facilities within acceptable limits, generation facilities and non-generation resources capable of providing this service that are under the control of the control area operator are operated to produce (or absorb) reactive power. Thus, Reactive Supply and Voltage Control from Generation or Other Sources Service must be provided for each transaction on the Transmission Provider's transmission facilities. The amount of Reactive Supply and Voltage Control from Generation or Other Sources Service that must be supplied with respect to the Transmission Customer's transaction will be determined based on the reactive power support necessary to maintain transmission voltages within limits that are generally accepted in the region and consistently adhered to by the Transmission Provider.

Reactive Supply and Voltage Control from Generation or Other Sources Service is to be provided directly by the Transmission Provider (if the Transmission Provider is the Control Area operator) or indirectly by the Transmission Provider making arrangements with the Control Area operator that performs this service for the Transmission Provider's Transmission System. The Transmission Customer must purchase this service from the Transmission Provider or the Control Area operator subject to any credits provided pursuant to applicable PacifiCorp business practices. The charges for such service will be based on the rates set forth below. To the extent the Control Area operator performs this service for the Transmission Provider, charges to the Transmission Customer are to reflect only a pass-through of the costs charged to the Transmission Provider by the Control Area operator.

[For Service in the PacifiCorp Zone:](#)

Transmission Customers Obligated to acquire Reactive Supply and Voltage Control from Generation Sources Service: All Transmission Customers purchasing Long-Term Firm Point-to-Point Transmission Service, Short-Term Firm Point-to-Point Transmission Service, Non-Firm Point-to-Point Transmission Service, or Network Integration Transmission Service from the Transmission Provider shall be required to acquire Reactive

Supply and Voltage Control from Generation Sources Service from the Transmission Provider.

Charge for Reactive Supply and Voltage Control from Generation Sources Service: For Point-To-Point Transmission Service, the rate shall be applied to the Transmission Customer's Reserved Capacity. For purposes of charging the rates set forth in this Schedule 2 to Transmission Customers purchasing Point-to-Point Transmission Service, the billing determinants shall be the amount at system output multiplied by the Transmission System loss factor in Schedule 10 of the Tariff. For Network Integration Transmission Service, the rate shall be applied to the Transmission Customer's Monthly Network Load.

- | | |
|-----------------|------------------|
| 1. Yearly Rate | \$0.55/kW/Year |
| 2. Monthly Rate | \$0.046/kW/Month |
| 3. Weekly Rate | \$0.011/kW/Week |
| 4. Daily Rate | \$0.001/kW/Day |
| 5. Hourly Rate | \$0.063/MWh |

The total charge in any day, pursuant to a reservation for Hourly delivery, shall not exceed the Daily Rate pursuant to this Schedule 2 times the highest amount in megawatts of Reserved Capacity in any hour during such day. In addition, the total charge in any week, pursuant to a reservation for Hourly or Daily delivery, shall not exceed the Weekly Rate pursuant to this Schedule 2 times the highest amount in megawatts of Reserved Capacity in any hour during such week

Reactive Supply and Voltage Control from Generation Sources Service to be Provided: The Transmission Provider shall ensure that generation interconnected with its Transmission System meets the voltage support and reactive control requirements of the Western Electricity Coordinating Council.

For Service in both the PacifiCorp Zone and the MidAmerican Zone:

The higher of the PacifiCorp Schedule 2 rate or the MidAmerican Schedule 2 rate shall apply for all energy scheduled in both the PacifiCorp Zone and the MidAmerican Zone.

SCHEDULE 7

Long-Term Firm and Short-Term Firm Point-To-Point Transmission Service

Charges under this Schedule 7 shall be calculated annually using the populated Formula Rate in Attachment H-1. Charges shall be posted on Transmission Provider's OASIS on the publication date of the annual update of the ATRR, as indicated in the Protocols included in Attachment H-2.

For Transmission Service in the PacifiCorp Zone only or in both the PacifiCorp Zone and MidAmerican Zone, the Transmission Customer shall compensate the Transmission Provider each month for Reserved Capacity at the sum of the applicable charges set forth below and posted on OASIS:

- 1) **Annual Update:** The rates for Schedule 7 shall be updated annually on June 1 of each year in accordance with the Protocols in Attachment H-2.
- 2) **Partial delivery:** (an amount equal to the Reserved Capacity per period pro-rated by the amount of Partial Service provided): This service is for partial reservations pursuant to Section 19.7 of the Tariff. This service shall only be available when a Transmission Customer's requested reservation cannot be provided except during limited amounts of time (i.e. only during on-peak or off-peak hours, seasonally, etc.) without the construction of new transmission facilities. Any amount of Reserved Capacity that can be provided at all times on a firm basis shall be as priced in accordance with Attachment H-1. This service shall be available until additional facilities are installed or until other firm utilization diminishes to the extent that firm non-time constrained transmission service is available. Any limitations or restrictions shall be specified in the relevant Transmission Customer's Service Agreement.
- 3) **Yearly delivery:** The amount identified in the posted Formula Rate/kW-year of Reserved Capacity.
- 4) **Monthly delivery:** The amount identified in the posted Formula Rate/kW-month of Reserved Capacity.
- 5) **Weekly delivery:** The amount identified in the posted Formula Rate/kW-week of Reserved Capacity.

- 6) **Daily On-Peak Delivery:** The amount identified in the posted Formula Rate/kW-day of Reserved Capacity.
- 7) **Daily Off-Peak Delivery:** The amount identified in the posted Formula Rate/kW-day of Reserved Capacity.
- 8) **Hourly On-Peak Delivery:** The amount identified in the posted Formula Rate/MWh of Reserved Capacity.
- 9) **Hourly Off-Peak Delivery:** The amount identified in the posted Formula Rate/MWh of Reserved Capacity.
- 10) The total charge in any week, pursuant to a reservation for Hourly or Daily delivery, shall not exceed the Weekly Rate pursuant to this Schedule 7 times the highest amount in megawatts of Reserved Capacity in any hour during such week. In addition, the total charge in any day, pursuant to a reservation for Hourly delivery, shall not exceed the Daily Rate pursuant to this Schedule 7 times the highest amount in megawatts of Reserved Capacity in any hour during such day. For purposes of charging the rates set forth in this Schedule 7 to Transmission Customers purchasing Firm Point-to-Point Transmission Service, the billing determinants shall be the amount at system output multiplied by the Transmission System loss factor in Schedule 10 of the Tariff. The amount to be reserved for Long-Term Firm Point-to-Point Transmission Service is the amount delivered at system output.
- 11) **Discounts:** Three principal requirements apply to discounts for transmission service as follows: (1) any offer of a discount made by the Transmission Provider must be announced to all Eligible Customers solely by posting on the OASIS, (2) any customer-initiated requests for discounts (including requests for use by one's wholesale merchant or an affiliate's use) must occur solely by posting on the OASIS, and (3) once a discount is negotiated, details must be immediately posted on the OASIS. For any discount agreed upon for service on a path, from point(s) of receipt to point(s) of delivery, the Transmission Provider must offer the same discounted transmission service rate for the same time period to all Eligible Customers on all unconstrained transmission paths that go to the same point(s) of delivery on the Transmission System.

- 12) **Resales:** The rates and rules governing charges and discounts stated above shall not apply to resales of transmission service, compensation for which shall be governed by section 23.1 of the Tariff.

- 13) **Unauthorized Use of Transmission Service:** The penalty charge for a Transmission Customer that engages in unauthorized use is calculated in accordance with Schedule 11.

SCHEDULE 8

Non-Firm Point-To-Point Transmission Service

Charges under this Schedule 8 shall be calculated annually using the populated Formula Rate in Attachment H-1. Charges shall be posted on Transmission Provider's OASIS on the publication date of the annual update of the ATRR, as indicated in the Protocols included in Attachment H-2.

For Transmission Service in the PacifiCorp Zone only or in both the PacifiCorp Zone and MidAmerican Zone, the Transmission Customer shall compensate the Transmission Provider for Non-Firm Point-To-Point Transmission Service up to the sum of the applicable charges set forth below and posted on OASIS.

- 1) **Annual Update:** The rates for Schedule 8 shall be updated annually on June 1 of each year in accordance with the Protocols in Attachment H-2.
- 2) **Monthly Delivery:** The amount identified in the posted Formula Rate/kW-month of Reserved Capacity.
- 3) **Weekly Delivery:** The amount identified in the posted Formula Rate/kW-week of Reserved Capacity.
- 4) **Daily On-Peak Delivery:** The amount identified in the posted Formula Rate/kW-day of Reserved Capacity.
- 5) **Daily Off-Peak Delivery:** The amount identified in the posted Formula Rate/kW-day of Reserved Capacity.
- 6) **Hourly On-Peak Delivery:** The amount identified in the posted Formula Rate/MWh of Reserved Capacity.
- 7) **Hourly Off-Peak Delivery:** The amount identified in the posted Formula Rate/MWh of Reserved Capacity.
- 8) The total charge in any week, pursuant to a reservation for Hourly or Daily delivery, shall not exceed the Weekly Rate pursuant to this Schedule 8 times the highest amount in megawatts of Reserved Capacity in any hour during such week. In addition, the total charge in any day, pursuant to a reservation for Hourly delivery, shall not exceed the Daily Rate pursuant to this Schedule 8 times the highest amount in megawatts of Reserved Capacity in any hour during such day. For purposes of charging the rates set forth in

this Schedule 8 to Transmission Customers purchasing Non-Firm Point-to-Point Transmission Service, the billing determinants shall be the amount at system output multiplied by the Transmission System loss factor in Schedule 10 of the Tariff. The amount to be reserved for Non-Firm Point-to-Point Transmission Service is the amount delivered at system output.

- 9) **Discounts:** Three principal requirements apply to discounts for transmission service as follows: (1) any offer of a discount made by the Transmission Provider must be announced to all Eligible Customers solely by posting on the OASIS, (2) any customer-initiated requests for discounts (including requests for use by one's wholesale merchant or an affiliate's use) must occur solely by posting on the OASIS, and (3) once a discount is negotiated, details must be immediately posted on the OASIS. For any discount agreed upon for service on a path, from point(s) of receipt to point(s) of delivery, the Transmission Provider must offer the same discounted transmission service rate for the same time period to all Eligible Customers on all unconstrained transmission paths that go to the same point(s) of delivery on the Transmission System.
- 10) **Resales:** The rates and rules governing charges and discounts stated above shall not apply to resales of transmission service, compensation for which shall be governed by section 23.1 of the Tariff.
- 11) **Unauthorized Use of Transmission Service:** The penalty charge for a Transmission Customer that engages in unauthorized use is calculated in accordance with Schedule 11.

Schedule 10

Real Power Losses

For Service in the PacifiCorp Zone Over the Transmission Provider's Transmission System:

Any use of the Transmission Provider's Transmission System shall be assessed Real Power Losses in the following amounts:

Use of any portion of the Transmission System at a voltage of 46kV or greater	4.26%
Use of any portion of the Distribution System at a voltage 34.5 kV or less	3.56%
Use of a combination of the Transmission System and the Distribution System	7.82%

For Service in the MidAmerican Zone:

Transmission System capacity loss factor: 1.55%

Transmission System energy loss factor: 1.68%

For Service on the PacifiCorp COI Segment:

Real Power Losses shall be calculated in accordance with Attachment S for Transmission Service on the PacifiCorp COI Segment.

Service Over PacifiCorp Facilities in Other Control Areas: For Transmission Service provided over PacifiCorp lines located in another control area, any Real Power Losses assessed to PacifiCorp by the adjacent control area associated with the Customer's service will be passed through to the Transmission Customer. In instances where service is provided by PacifiCorp and an adjacent control area, any Real Power Losses assessed by the adjacent control area to PacifiCorp will be passed through to the Transmission Customer in addition to PacifiCorp Real Power Losses identified in this section.

Settlement of Transmission Losses: Unless Transmission Service is subject to Attachment S of the Tariff, a Transmission Customer taking Firm or Non-Firm Point-to-Point Transmission Service shall be responsible for Real Power Losses as provided for in Section 15.7 of the Tariff, this Schedule 10 and the

Transmission Provider's business practices posted on OASIS. A Transmission Customer shall have the option to settle Real Power Losses pursuant to section (a) (Financial Settlement) or section (b) (Physical Delivery) subject to the Transmission Provider's business practices posted on OASIS.

(a) **Financial Settlement.**

(i) **Charges for Transmission Losses.** For each hour where the Transmission Provider provides loss service, the Transmission Customer shall compensate the Transmission Provider at a rate equal to the "Hourly Pricing Proxy" for energy for such hour. "Hourly Pricing Proxy" is defined in Schedules 4 and 9.

(b) **Physical Delivery.** Transmission Customers opting for physical delivery shall schedule losses to the Transmission Provider concurrently with transmission schedules. The Transmission Provider shall deliver to the Point(s) of Delivery the amount of power received from a Transmission Customer at Point(s) of Receipt, reduced for losses from the Point(s) of Receipt to the Point(s) of Delivery. The amount delivered to the Point(s) of Delivery shall be determined to be the amount of power received from a Transmission Customer at the Point(s) of Receipt divided by $(1 + \text{Real Power Losses rate})$ and the amount of losses shall be determined to be the amount of power received from a Transmission Customer at Point(s) of Receipt multiplied by $(1 - 1 / (1 + \text{Real Power Losses rate}))$. Any hourly differences between the amounts of power scheduled to be delivered at Point(s) of Delivery (plus applicable Real Power Losses) and the actual amounts of energy received at Point(s) of Receipt shall be accounted for as Energy Imbalance subject to charges pursuant to Schedule 4.

Real Power Losses Updates: PacifiCorp shall update Schedule 10 factors for Real Power Losses following completion of every two Energy Gateway Project segments (or substantially similar transmission segments or combination thereof) which have been placed into commercial operation for at least one full calendar year. PacifiCorp's update to the Transmission System loss factor shall be filed on or before April 1 following the full calendar year of commercial operation for the second of every two Energy Gateway Project segments (or substantially similar transmission segments or combination thereof) with a request to the Commission that the updated Transmission System loss factor be made effective June 1 of the calendar year in which the

filing is made. Such filing shall be based on the most recent FERC Form No. 1 data for the prior calendar year. The update calculation shall be consistent with the methodology agreed upon in ER11-3643 and shall be based on annual sources and uses of energy from FERC Form No. 1, p. 401a, with adjustments to remove any energy source and corresponding energy use (i) which is not scheduled or otherwise transacted using PacifiCorp's transmission system, (ii) which is duplicative of, in part or whole, another energy source or energy use already represented in the data on FERC Form No. 1, p. 401a, and (iii) which represent financially settled losses (i.e., no actual physical losses).

I. COMMON SERVICE PROVISIONS

1 Definitions

1.1 Affiliate:

With respect to a corporation, partnership or other entity, each such other corporation, partnership or other entity that directly or indirectly, through one or more intermediaries, controls, is controlled by, or is under common control with, such corporation, partnership or other entity.

1.2 Ancillary Services:

Those services that are necessary to support the transmission of capacity and energy from resources to loads while maintaining reliable operation of the Transmission Provider's Transmission System in accordance with Good Utility Practice.

1.3 Annual Transmission Costs:

The total annual cost of the Transmission System for purposes of Network Integration Transmission Service shall be the amount specified in Attachment H until amended by the Transmission Provider or modified by the Commission.

1.3A Annual Transmission Revenue Requirement (ATRR):

The transmission revenue requirement calculated annually using the formula rate set forth in Attachment H-1.

1.4 Application:

A request by an Eligible Customer for Transmission Service, Network Integration Transmission Service or Generation Interconnection Service pursuant to the provisions of the Tariff.

1.5 Commission:

The Federal Energy Regulatory Commission.

1.6 Completed Application:

An Application that satisfies all of the information and other requirements of the Tariff, including any required deposit.

1.7 Control Area:

An electric power system or combination of electric power systems to which a common automatic generation control scheme is applied in order to:

1. match, at all times, the power output of the generators within the electric power system(s) and capacity and energy purchased from entities outside the electric power system(s), with the load within the electric power system(s);
2. maintain scheduled interchange with other Control Areas, within the limits of Good Utility Practice;
3. maintain the frequency of the electric power system(s) within reasonable limits in accordance with Good Utility Practice; and
4. provide sufficient generating capacity to maintain operating reserves in accordance with Good Utility Practice.

The term Control Area as used throughout this Tariff shall be understood to be equivalent to a Balancing Authority Area, as defined by the North American Electric Reliability Corporation.

1.8 Curtailment:

A reduction in firm or non-firm transmission service in response to a transfer capability shortage as a result of system reliability conditions (also "Curtail").

1.9 Delivering Party:

The entity supplying capacity and energy to be transmitted at Point(s) of Receipt.

1.10 Designated Agent:

Any entity that performs actions or functions on behalf of the Transmission Provider, an Eligible Customer, or the Transmission Customer required under the Tariff.

1.11 Direct Assignment Facilities:

Facilities or portions of facilities that are constructed by the Transmission Provider for the sole use/benefit of a particular Transmission Customer or Generation Interconnection Customer requesting service under the Tariff. Direct Assignment Facilities shall be specified in the Service Agreement that governs service to the Transmission Customer or the Generation Interconnection Customer and shall be subject to Commission approval.

1.11A Disturbance Recovery Event

Any abnormal system condition occurring in a neighboring Balancing Authority that requires automatic or immediate action to prevent or limit the failure of transmission facilities or generation supply that could adversely affect the reliability of the Transmission Provider's Transmission System or other Transmission Systems in the Western Electricity Coordinating Council.

1.12 Eligible Customer:

(i) Any electric utility (including the Transmission Provider and any power marketer), Federal power marketing agency, or any person generating electric energy for sale for resale is an Eligible Customer under the Tariff. Electric energy sold or produced by such entity may be electric energy produced in the United States, Canada or Mexico. However, with respect to transmission service that the Commission is prohibited from ordering by Section 212(h) of the Federal Power Act, such entity is eligible only if the service is provided pursuant to a state requirement that the Transmission Provider offer the unbundled transmission service, or pursuant to a voluntary offer of such service by the Transmission Provider.

(ii) Any retail customer taking unbundled transmission service pursuant to a state requirement that the Transmission Provider offer the transmission service, or pursuant to a voluntary offer of such service by the Transmission Provider, is an Eligible Customer under the Tariff.

1.13 Facilities Study:

An engineering study conducted by the Transmission Provider to determine the required modifications to the Transmission Provider's Transmission System, including the cost and scheduled completion date for such modifications, that will be required to provide the requested transmission service.

1.14 Firm Point-To-Point Transmission Service:

Transmission Service under this Tariff that is reserved and/or scheduled between specified Points of Receipt and Delivery pursuant to Part II of this Tariff.

1.15 Good Utility Practice:

Any of the practices, methods and acts engaged in or approved by a significant portion of the electric utility industry during the relevant time period, or any of the practices, methods and acts which, in the exercise of reasonable judgment in light of the facts known at the time the decision was made, could have been expected to accomplish the desired result at a reasonable cost consistent with good business practices, reliability, safety and expedition. Good Utility Practice is not intended to be limited to the optimum practice, method, or act to the exclusion of all others, but rather to be acceptable practices, methods, or acts generally accepted in the region, including those practices required by Federal Power Act section 215(a)(4).

1.15A Interconnection Customer:

Any Eligible Customer (or its Designated Agent) that executes an agreement to receive generation interconnection service pursuant to Part IV or Part V of this Tariff.

1.16 Interruption:

A reduction in non-firm transmission service due to economic reasons pursuant to Section 14.7 (also "Interrupt").

1.17 [RESERVED]

1.18 Load Shedding:

The systematic reduction of system demand by temporarily decreasing load in response to transmission system or area capacity shortages, system instability, or voltage control considerations under Part III of the Tariff.

1.19 Long-Term Firm Point-To-Point Transmission Service:

The firm Point-To-Point Transmission Service under Part II of the Tariff with a term of one year or more.

1.20 Native Load Customers:

The wholesale and retail power customers of the Transmission Provider on whose behalf the Transmission Provider, by statute, franchise, regulatory requirement, or contract, has undertaken an obligation to construct and operate the Transmission Provider's system to meet the reliable electric needs of such customers.

1.21 Network Customer:

An entity receiving transmission service pursuant to the terms of the Transmission Provider's Network Integration Transmission Service under Part III of the Tariff.

1.22 Network Integration Transmission Service:

The transmission service provided under Part III of the Tariff.

1.23 Network Load:

The load that a Network Customer designates for Network Integration Transmission Service under Part III of the Tariff. The Network Customer's Network Load shall include all load served by the output of any Network Resources designated by the Network Customer. A Network Customer may elect to designate less than its total load as Network Load but may not designate only part of the load at a discrete Point of Delivery. Where an Eligible Customer has elected not to designate a particular load at discrete points of delivery as Network Load, the Eligible Customer is responsible for making separate arrangements under Part II of the Tariff for any Point-To-Point Transmission

Service that may be necessary for such non-designated load.

1.24 Network Operating Agreement:

An executed agreement that contains the terms and conditions under which the Network Customer shall operate its facilities and the technical and operational matters associated with the implementation of Network Integration Transmission Service under Part III of the Tariff.

1.25 Network Operating Committee:

A group made up of representatives from the Network Customer(s) and the Transmission Provider established to coordinate operating criteria and other technical considerations required for implementation of Network Integration Transmission Service under Part III of this Tariff.

1.26 Network Resource:

Any designated generating resource owned, purchased, or leased by a Network Customer under the Network Integration Transmission Service Tariff. Network Resources do not include any resource, or any portion thereof, that is committed for sale to third parties or otherwise cannot be called upon to meet the Network Customer's Network Load on a non-interruptible basis, except for purposes of fulfilling obligations under a reserve sharing program.

1.27 Network Upgrades:

Modifications or additions to transmission-related facilities that are integrated with and support the Transmission Provider's overall Transmission System for the general benefit of all users of such Transmission System.

1.28 Non-Firm Point-To-Point Transmission Service:

Point-To-Point Transmission Service under the Tariff that is reserved and scheduled on an as-available basis and is subject to Curtailment or Interruption as set forth in Section 14.7 under Part II of this Tariff. Non-Firm Point-To-Point Transmission Service is available on a

stand-alone basis for periods ranging from one hour to one month.

1.29 Non-Firm Sale:

An energy sale for which receipt or delivery may be interrupted for any reason or no reason, without liability on the part of either the buyer or seller.

1.30 Open Access Same-Time Information System (OASIS):

The information system and standards of conduct contained in Part 37 of the Commission's regulations and all additional requirements implemented by subsequent Commission orders dealing with OASIS.

1.30A PacifiCorp COI Segment:

The eastern most portion of the two Pacific AC Intertie lines on the California-Oregon Intertie.

1.31 Part I:

Tariff definitions and Common Service Provisions contained in Sections 2 through 12.

1.32 Part II:

Tariff Sections 13 through 27 pertaining to Point-To-Point Transmission Service in conjunction with the applicable Common Service Provisions of Part I and appropriate Schedules and Attachments.

1.33 Part III:

Tariff Sections 28 through 35 pertaining to Network Integration Transmission Service in conjunction with the applicable Common Service Provisions of Part I and appropriate Schedules and Attachments.

1.34 Part IV:

Tariff Section 36 to Section 48 pertaining to Standard Generation Interconnection Procedures for generation greater than twenty (20) megawatts in conjunction with the applicable Common Service Provisions of Part I and appropriate schedules and attachments.

1.35 Part V:

Tariff Section 49 pertaining to Generation Interconnection Service lesser than or equal to twenty (20) megawatts in conjunction with the applicable Common Service Provisions of Part I and appropriate schedules and attachments.

1.36 Parties:

The Transmission Provider and the Transmission Customer receiving service under the Tariff.

1.37 Point(s) of Delivery:

Point(s) on the Transmission Provider's Transmission System where capacity and energy transmitted by the Transmission Provider will be made available to the Receiving Party under Part II of the Tariff. The Point(s) of Delivery shall be specified in the Service Agreement for Long-Term Firm Point-To-Point Transmission Service.

1.38 Point(s) of Receipt:

Point(s) of interconnection on the Transmission Provider's Transmission System where capacity and energy will be made available to the Transmission Provider by the Delivering Party under Part II of the Tariff. The Point(s) of Receipt shall be specified in the Service Agreement for Long-Term Firm Point-To-Point Transmission Service.

1.39 Point-To-Point Transmission Service:

The reservation and transmission of capacity and energy on either a firm or non-firm basis from the Point(s) of Receipt to the Point(s) of Delivery under Part II of the Tariff.

1.40 Power Purchaser:

The entity that is purchasing the capacity and energy to be transmitted under the Tariff.

1.41 Pre-Confirmed Application:

An Application that commits the Eligible Customer to execute a Service Agreement upon receipt of notification that the Transmission Provider can provide the requested Transmission Service.

1.42 Real Power Losses:

Electrical losses associated with the use of the Transmission Provider's Transmission System and, where applicable, the use of the Transmission Provider's distribution system. Such losses are provided for in Section 15.7, Section 28.5, Schedule 10 and Attachment S of the Tariff.

1.43 Receiving Party:

The entity receiving the capacity and energy transmitted by the Transmission Provider to Point(s) of Delivery.

1.44 Regional Transmission Group (RTG):

A voluntary organization of transmission owners, transmission users and other entities approved by the Commission to efficiently coordinate transmission planning (and expansion), operation and use on a regional (and interregional) basis.

1.45 Reserved Capacity:

The maximum amount of capacity and energy that the Transmission Provider agrees to transmit for the Transmission Customer over the Transmission Provider's Transmission System between the Point(s) of Receipt and the Point(s) of Delivery under Part II of the Tariff. Reserved Capacity shall be expressed in terms of whole megawatts on a sixty (60) minute interval (commencing on the clock hour) basis.

1.46 Retail Access:

Unbundled Transmission Service pursuant to a state requirement that the Transmission Provider offer transmission service, or pursuant to a voluntary offer of such service by the Transmission Provider providing Retail End-Users of electricity (or their designated agent) the ability to acquire transmission service directly from the Transmission Provider.

1.47 Retail End-User:

A consumer of electric energy receiving either (i) bundled electric service from the Transmission Provider under a retail service tariff subject to state jurisdiction or (ii) Retail Access from the Transmission Provider in lieu of bundled electric service from the Transmission Provider under a retail service tariff subject to state jurisdiction.

1.48 Secondary Receipt and Delivery Points:

The use of alternate delivery or receipt points in Point-to-Point Transmission Service on a non-firm basis in accordance with Section 22 of the Tariff.

1.49 Service Agreement:

The initial agreement and any amendments or supplements thereto entered into by the Transmission Customer and the Transmission Provider for service under the Tariff.

1.50 Service Commencement Date:

The date the Transmission Provider begins to provide service pursuant to the terms of an executed Service Agreement, or the date the Transmission Provider begins to provide service in accordance with Section 15.3 or Section 29.1 under the Tariff.

1.51 Short-Term Firm Point-To-Point Transmission Service:

Firm Point-To-Point Transmission Service under Part II of the Tariff with a term of less than one year. Short-Term Firm Point-To-Point Transmission Service of duration of less than one calendar day is sometimes referred to as Hourly Firm Point-To-Point Transmission Service.

1.52 System Condition:

A specified condition on the Transmission Provider's system or on a neighboring system, such as a constrained transmission element or flowgate, that may trigger Curtailment of Long-Term Firm Point-to-Point Transmission Service using the curtailment priority pursuant to Section

13.6. Such conditions must be identified in the Transmission Customer's Service Agreement.

1.53 System Impact Study:

An assessment by the Transmission Provider of (i) the adequacy of the Transmission System to accommodate a request for either Firm Point-To-Point Transmission Service or Network Integration Transmission Service and (ii) whether any additional costs may be incurred in order to provide transmission service.

1.54 Third-Party Sale:

Any sale for resale in interstate commerce to a Power Purchaser that is not designated as part of Network Load under the Network Integration Transmission Service Agreement.

1.55 Transmission Customer:

Any Eligible Customer (or its Designated Agent) that (i) executes a Service Agreement, or (ii) requests in writing that the Transmission Provider file with the Commission, a proposed unexecuted Service Agreement to receive transmission service under Part II of the Tariff. This term is used in the Part I Common Service Provisions to include customers receiving transmission service under Part II and Part III of this Tariff.

1.56 Transmission Provider:

PacifiCorp (or its designated agent) ~~or MidAmerican (or its designated agent), each of~~, which owns, controls, or operates transmission or distribution facilities used for the transmission of electric energy in interstate commerce and provides transmission service under the Tariff. ~~PacifiCorp is the Transmission Provider in the PacifiCorp Zone and MidAmerican is the Transmission Provider in the MidAmerican Zone.~~

1.57 Transmission Provider's Monthly Transmission System Peak:

The maximum firm usage of Transmission Provider's Transmission System in a calendar month.

1.58 Transmission Service:

Point-To-Point Transmission Service provided under Part II of the Tariff on a firm and non-firm basis.

1.59 Transmission System:

The facilities (for PacifiCorp that are generally operated at a voltage greater than 34.5 kV) that are owned, controlled or operated by the Transmission Provider ~~or Transmission Owner in a Zone~~; that are used to provide Transmission Service under Part II and Part III of the Tariff; and that are included in the Transmission Provider's transmission revenue requirement periodically filed with the Commission.

1.60 Umbrella Service Agreement:

An executed agreement allowing a Transmission Customer to purchase transmission service from the Transmission Provider in amounts and for prices as posted on the Transmission Provider's OASIS for a term up to one year in length.

1.61 Working Day:

Monday through Friday excluding holidays.

~~**1.62 Zone:**~~

~~The Transmission System of PacifiCorp or the Transmission System of MidAmerican, as appropriate.~~

SCHEDULE 1

Scheduling, System Control and Dispatch Service

This service is required to schedule the movement of power through, out of, within, or into a Control Area. This service can be provided only by the operator of the Control Area in which the transmission facilities used for transmission service are located. Scheduling, System Control and Dispatch Service is to be provided directly by the Transmission Provider (if the Transmission Provider is the Control Area operator) or indirectly by the Transmission Provider making arrangements with the Control Area operator that performs this service for the Transmission Provider's Transmission System. The Transmission Customer must purchase this service from the Transmission Provider or the Control Area operator. The charges for Scheduling, System Control and Dispatch Service are to be based on the rates set forth below. To the extent the Control Area operator performs this service for the Transmission Provider, charges to the Transmission Customer are to reflect only a pass-through of the costs charged to the Transmission Provider by that Control Area operator.

~~For Service in the PacifiCorp Zone:~~

Transmission Customers Obligated to acquire Scheduling, System Control and Dispatch Service: All Transmission Customers purchasing Long-Term Firm Point-to-Point Transmission Service, Short-Term Firm Point-to-Point Transmission Service, Non-Firm Point-to-Point Transmission Service, or Network Integration Transmission Service from the Transmission Provider shall be required to acquire Scheduling, System Control and Dispatch Service from the Transmission Provider.

Charge for Scheduling, System Control and Dispatch Service: All Transmission Customers required to acquire Scheduling, System Control and Dispatch Service shall pay a charge invoiced monthly for Scheduling, System Control and Dispatch Service equal to the amount set forth below. Charges shall be calculated on an annual basis using the annual revenue requirement derived from the populated formula in this Schedule 1. Annual updates to the Schedule 1 rate shall follow the procedures set forth in Attachment H-2.

- 1) For Yearly Service, one-twelfth of the Yearly Rate determined pursuant to this Schedule 1 multiplied by either: (1) Reserved Capacity for Point-to-Point Transmission Service or (2) Monthly Network Load calculated pursuant to Section 34.2 of the Tariff for Network Integration Transmission Service.

- 2) For Monthly Service, the Monthly Rate determined pursuant to this Schedule 1 multiplied by Reserved Capacity.
- 3) For Weekly Service, the Weekly Rate determined pursuant to this Schedule 1 multiplied by Reserved Capacity.
- 4) For Daily On-Peak Service, the Daily On-Peak determined pursuant to this Schedule 1 multiplied by Reserved Capacity.
- 5) For Daily Off-Peak Service, the Daily Off-Peak determined pursuant to this Schedule 1 multiplied by Reserved Capacity.
- 6) For Hourly On-Peak Service, the Hourly On-Peak determined pursuant to this Schedule 1 multiplied by Reserved Capacity.
- 7) For Hourly Off-Peak Service, the Hourly Off-Peak Rate determined pursuant to this Schedule 1 multiplied by Reserved Capacity.

For purposes of charging the rates set forth in this Schedule 1 to Transmission Customers purchasing Point-to-Point Transmission Service, the billing determinants shall be the amount at system output multiplied by the Transmission System loss factor in Schedule 10 of the Tariff. The total charge in any day, pursuant to a reservation for Hourly delivery, shall not exceed the Daily Rate pursuant to this Schedule 1 times the highest amount in megawatts of Reserved Capacity in any hour during such day. In addition, the total charge in any week, pursuant to a reservation for Hourly or Daily delivery, shall not exceed the Weekly Rate pursuant to this Schedule 1 times the highest amount in megawatts of Reserved Capacity in any hour during such week.

Scheduling, System Control and Dispatch Service to be provided: The Transmission Provider shall ensure that personnel and equipment are adequate to allow for pre-schedules and real-time schedule changes of power deliveries through, out of, within, or into a Transmission Provider's Transmission System in accordance with Sections 13.8 and 14.6 of the Tariff and any scheduling arrangements contained in Network Interconnection and Operating Agreements.

~~For Service in both the PacifiCorp Zone and the MidAmerican Zone: The higher of the PacifiCorp Schedule 1 rate or the MidAmerican Schedule 1 rate shall apply for all energy scheduled in both the PacifiCorp Zone and the MidAmerican Zone.~~

Additional Charges for Use of PacifiCorp Facilities in other Control Areas. A Transmission Customer will be responsible for making its own transmission arrangements to the extent a Transmission Customer

takes transmission service on a portion of PacifiCorp's transmission system located in another Control Area. The Transmission Customer will be responsible for a proportionate share of any charges assessed to PacifiCorp by the other Control Area operator for scheduling, system control and dispatch service associated with the Transmission Customer's transmission service. PacifiCorp will directly pass-through the costs it incurs from the Control Areas listed above without additional mark-up.

**SCHEDULE 1 FORMULA RATE FOR
SCHEDULING, SYSTEM CONTROL AND DISPATCH SERVICE**

See Appendix B of Attachment H-1.

SCHEDULE 2

Reactive Supply and Voltage Control from Generation or Other Sources Service

In order to maintain transmission voltages on the Transmission Provider's transmission facilities within acceptable limits, generation facilities and non-generation resources capable of providing this service that are under the control of the control area operator are operated to produce (or absorb) reactive power. Thus, Reactive Supply and Voltage Control from Generation or Other Sources Service must be provided for each transaction on the Transmission Provider's transmission facilities. The amount of Reactive Supply and Voltage Control from Generation or Other Sources Service that must be supplied with respect to the Transmission Customer's transaction will be determined based on the reactive power support necessary to maintain transmission voltages within limits that are generally accepted in the region and consistently adhered to by the Transmission Provider.

Reactive Supply and Voltage Control from Generation or Other Sources Service is to be provided directly by the Transmission Provider (if the Transmission Provider is the Control Area operator) or indirectly by the Transmission Provider making arrangements with the Control Area operator that performs this service for the Transmission Provider's Transmission System. The Transmission Customer must purchase this service from the Transmission Provider or the Control Area operator subject to any credits provided pursuant to applicable PacifiCorp business practices. The charges for such service will be based on the rates set forth below. To the extent the Control Area operator performs this service for the Transmission Provider, charges to the Transmission Customer are to reflect only a pass-through of the costs charged to the Transmission Provider by the Control Area operator.

~~For Service in the PacifiCorp Zone:~~

Transmission Customers Obligated to acquire Reactive Supply and Voltage Control from Generation Sources Service: All Transmission Customers purchasing Long-Term Firm Point-to-Point Transmission Service, Short-Term Firm Point-to-Point Transmission Service, Non-Firm Point-to-Point Transmission Service, or Network Integration Transmission Service from the Transmission Provider shall be required to acquire Reactive Supply and Voltage Control from Generation Sources Service from the Transmission Provider.

Charge for Reactive Supply and Voltage Control from Generation

Sources Service: For Point-To-Point Transmission Service, the rate shall be applied to the Transmission Customer's Reserved Capacity. For purposes of charging the rates set forth in this Schedule 2 to Transmission Customers purchasing Point-to-Point Transmission Service, the billing determinants shall be the amount at system output multiplied by the Transmission System loss factor in Schedule 10 of the Tariff. For Network Integration Transmission Service, the rate shall be applied to the Transmission Customer's Monthly Network Load.

1. Yearly Rate	\$0.55/kW/Year
2. Monthly Rate	\$0.046/kW/Month
3. Weekly Rate	\$0.011/kW/Week
4. Daily Rate	\$0.001/kW/Day
5. Hourly Rate	\$0.063/MWh

The total charge in any day, pursuant to a reservation for Hourly delivery, shall not exceed the Daily Rate pursuant to this Schedule 2 times the highest amount in megawatts of Reserved Capacity in any hour during such day. In addition, the total charge in any week, pursuant to a reservation for Hourly or Daily delivery, shall not exceed the Weekly Rate pursuant to this Schedule 2 times the highest amount in megawatts of Reserved Capacity in any hour during such week

Reactive Supply and Voltage Control from Generation Sources Service

to be Provided: The Transmission Provider shall ensure that generation interconnected with its Transmission System meets the voltage support and reactive control requirements of the Western Electricity Coordinating Council.

~~For Service in both the PacifiCorp Zone and the MidAmerican Zone:~~

~~The higher of the PacifiCorp Schedule 2 rate or the MidAmerican Schedule 2 rate shall apply for all energy scheduled in both the PacifiCorp Zone and the MidAmerican Zone.~~

SCHEDULE 7

Long-Term Firm and Short-Term Firm Point-To-Point Transmission Service

Charges under this Schedule 7 shall be calculated annually using the populated Formula Rate in Attachment H-1. Charges shall be posted on Transmission Provider's OASIS on the publication date of the annual update of the ATRR, as indicated in the Protocols included in Attachment H-2.

For Transmission Service ~~in the PacifiCorp Zone only or in both the PacifiCorp Zone and MidAmerican Zone~~, the Transmission Customer shall compensate the Transmission Provider each month for Reserved Capacity at the sum of the applicable charges set forth below and posted on OASIS:

- 1) **Annual Update:** The rates for Schedule 7 shall be updated annually on June 1 of each year in accordance with the Protocols in Attachment H-2.
- 2) **Partial delivery:** (an amount equal to the Reserved Capacity per period pro-rated by the amount of Partial Service provided): This service is for partial reservations pursuant to Section 19.7 of the Tariff. This service shall only be available when a Transmission Customer's requested reservation cannot be provided except during limited amounts of time (i.e. only during on-peak or off-peak hours, seasonally, etc.) without the construction of new transmission facilities. Any amount of Reserved Capacity that can be provided at all times on a firm basis shall be as priced in accordance with Attachment H-1. This service shall be available until additional facilities are installed or until other firm utilization diminishes to the extent that firm non-time constrained transmission service is available. Any limitations or restrictions shall be specified in the relevant Transmission Customer's Service Agreement.
- 3) **Yearly delivery:** The amount identified in the posted Formula Rate/kW-year of Reserved Capacity.
- 4) **Monthly delivery:** The amount identified in the posted Formula Rate/kW-month of Reserved Capacity.
- 5) **Weekly delivery:** The amount identified in the posted Formula Rate/kW-week of Reserved Capacity.

- 6) **Daily On-Peak Delivery:** The amount identified in the posted Formula Rate/kW-day of Reserved Capacity.
- 7) **Daily Off-Peak Delivery:** The amount identified in the posted Formula Rate/kW-day of Reserved Capacity.
- 8) **Hourly On-Peak Delivery:** The amount identified in the posted Formula Rate/MWh of Reserved Capacity.
- 9) **Hourly Off-Peak Delivery:** The amount identified in the posted Formula Rate/MWh of Reserved Capacity.
- 10) The total charge in any week, pursuant to a reservation for Hourly or Daily delivery, shall not exceed the Weekly Rate pursuant to this Schedule 7 times the highest amount in megawatts of Reserved Capacity in any hour during such week. In addition, the total charge in any day, pursuant to a reservation for Hourly delivery, shall not exceed the Daily Rate pursuant to this Schedule 7 times the highest amount in megawatts of Reserved Capacity in any hour during such day. For purposes of charging the rates set forth in this Schedule 7 to Transmission Customers purchasing Firm Point-to-Point Transmission Service, the billing determinants shall be the amount at system output multiplied by the Transmission System loss factor in Schedule 10 of the Tariff. The amount to be reserved for Long-Term Firm Point-to-Point Transmission Service is the amount delivered at system output.
- 11) **Discounts:** Three principal requirements apply to discounts for transmission service as follows: (1) any offer of a discount made by the Transmission Provider must be announced to all Eligible Customers solely by posting on the OASIS, (2) any customer-initiated requests for discounts (including requests for use by one's wholesale merchant or an affiliate's use) must occur solely by posting on the OASIS, and (3) once a discount is negotiated, details must be immediately posted on the OASIS. For any discount agreed upon for service on a path, from point(s) of receipt to point(s) of delivery, the Transmission Provider must offer the same discounted transmission service rate for the same time period to all Eligible Customers on all unconstrained transmission paths that go to the same point(s) of delivery on the Transmission System.
- 12) **Resales:** The rates and rules governing charges and discounts stated above shall not apply to resales of transmission service, compensation for which shall be governed by section 23.1 of the Tariff.

- 13) **Unauthorized Use of Transmission Service:** The penalty charge for a Transmission Customer that engages in unauthorized use is calculated in accordance with Schedule 11.

SCHEDULE 8

Non-Firm Point-To-Point Transmission Service

Charges under this Schedule 8 shall be calculated annually using the populated Formula Rate in Attachment H-1. Charges shall be posted on Transmission Provider's OASIS on the publication date of the annual update of the ATRR, as indicated in the Protocols included in Attachment H-2.

For Transmission Service ~~in the PacifiCorp Zone only or in both the PacifiCorp Zone and MidAmerican Zone~~, the Transmission Customer shall compensate the Transmission Provider for Non-Firm Point-To-Point Transmission Service up to the sum of the applicable charges set forth below and posted on OASIS.

- 1) **Annual Update:** The rates for Schedule 8 shall be updated annually on June 1 of each year in accordance with the Protocols in Attachment H-2.
- 2) **Monthly Delivery:** The amount identified in the posted Formula Rate/kW-month of Reserved Capacity.
- 3) **Weekly Delivery:** The amount identified in the posted Formula Rate/kW-week of Reserved Capacity.
- 4) **Daily On-Peak Delivery:** The amount identified in the posted Formula Rate/kW-day of Reserved Capacity.
- 5) **Daily Off-Peak Delivery:** The amount identified in the posted Formula Rate/kW-day of Reserved Capacity.
- 6) **Hourly On-Peak Delivery:** The amount identified in the posted Formula Rate/MWh of Reserved Capacity.
- 7) **Hourly Off-Peak Delivery:** The amount identified in the posted Formula Rate/MWh of Reserved Capacity.
- 8) The total charge in any week, pursuant to a reservation for Hourly or Daily delivery, shall not exceed the Weekly Rate pursuant to this Schedule 8 times the highest amount in megawatts of Reserved Capacity in any hour during such week. In addition, the total charge in any day, pursuant to a reservation for Hourly delivery, shall not exceed the Daily Rate pursuant to this Schedule 8 times the highest amount in megawatts of Reserved Capacity in any hour during such day. For purposes of charging the rates set forth in this Schedule 8 to

Transmission Customers purchasing Non-Firm Point-to-Point Transmission Service, the billing determinants shall be the amount at system output multiplied by the Transmission System loss factor in Schedule 10 of the Tariff. The amount to be reserved for Non-Firm Point-to-Point Transmission Service is the amount delivered at system output.

- 9) **Discounts:** Three principal requirements apply to discounts for transmission service as follows: (1) any offer of a discount made by the Transmission Provider must be announced to all Eligible Customers solely by posting on the OASIS, (2) any customer-initiated requests for discounts (including requests for use by one's wholesale merchant or an affiliate's use) must occur solely by posting on the OASIS, and (3) once a discount is negotiated, details must be immediately posted on the OASIS. For any discount agreed upon for service on a path, from point(s) of receipt to point(s) of delivery, the Transmission Provider must offer the same discounted transmission service rate for the same time period to all Eligible Customers on all unconstrained transmission paths that go to the same point(s) of delivery on the Transmission System.
- 10) **Resales:** The rates and rules governing charges and discounts stated above shall not apply to resales of transmission service, compensation for which shall be governed by section 23.1 of the Tariff.
- 11) **Unauthorized Use of Transmission Service:** The penalty charge for a Transmission Customer that engages in unauthorized use is calculated in accordance with Schedule 11.

Schedule 10

Real Power Losses

For Service ~~in the PacifiCorp Zone~~ Over the Transmission Provider's Transmission System:

Any use of the Transmission Provider's Transmission System shall be assessed Real Power Losses in the following amounts:

Use of any portion of the Transmission System at a voltage of 46kV or greater	4.26%
Use of any portion of the Distribution System at a voltage 34.5 kV or less	3.56%
Use of a combination of the Transmission System and the Distribution System	7.82%

~~For Service in the MidAmerican Zone:~~

~~Transmission System capacity loss factor: 1.55%~~

~~Transmission System energy loss factor: 1.68%~~

For Service on the PacifiCorp COI Segment:

Real Power Losses shall be calculated in accordance with Attachment S for Transmission Service on the PacifiCorp COI Segment.

Service Over PacifiCorp Facilities in Other Control Areas: For Transmission Service provided over PacifiCorp lines located in another control area, any Real Power Losses assessed to PacifiCorp by the adjacent control area associated with the Customer's service will be passed through to the Transmission Customer. In instances where service is provided by PacifiCorp and an adjacent control area, any Real Power Losses assessed by the adjacent control area to PacifiCorp will be passed through to the Transmission Customer in addition to PacifiCorp Real Power Losses identified in this section.

Settlement of Transmission Losses: Unless Transmission Service is subject to Attachment S of the Tariff, a Transmission Customer taking Firm or Non-Firm Point-to-Point Transmission Service shall be responsible for Real Power Losses as provided for in Section 15.7 of the Tariff, this Schedule 10 and the Transmission Provider's business practices posted on OASIS. A Transmission Customer shall have the option to settle Real Power Losses pursuant to section (a)

(Financial Settlement) or section (b) (Physical Delivery) subject to the Transmission Provider's business practices posted on OASIS.

(a) **Financial Settlement.**

(i) **Charges for Transmission Losses.** For each hour where the Transmission Provider provides loss service, the Transmission Customer shall compensate the Transmission Provider at a rate equal to the "Hourly Pricing Proxy" for energy for such hour. "Hourly Pricing Proxy" is defined in Schedules 4 and 9.

(b) **Physical Delivery.** Transmission Customers opting for physical delivery shall schedule losses to the Transmission Provider concurrently with transmission schedules. The Transmission Provider shall deliver to the Point(s) of Delivery the amount of power received from a Transmission Customer at Point(s) of Receipt, reduced for losses from the Point(s) of Receipt to the Point(s) of Delivery. The amount delivered to the Point(s) of Delivery shall be determined to be the amount of power received from a Transmission Customer at the Point(s) of Receipt divided by $(1 + \text{Real Power Losses rate})$ and the amount of losses shall be determined to be the amount of power received from a Transmission Customer at Point(s) of Receipt multiplied by $(1 - 1 / (1 + \text{Real Power Losses rate}))$. Any hourly differences between the amounts of power scheduled to be delivered at Point(s) of Delivery (plus applicable Real Power Losses) and the actual amounts of energy received at Point(s) of Receipt shall be accounted for as Energy Imbalance subject to charges pursuant to Schedule 4.

Real Power Losses Updates: PacifiCorp shall update Schedule 10 factors for Real Power Losses following completion of every two Energy Gateway Project segments (or substantially similar transmission segments or combination thereof) which have been placed into commercial operation for at least one full calendar year. PacifiCorp's update to the Transmission System loss factor shall be filed on or before April 1 following the full calendar year of commercial operation for the second of every two Energy Gateway Project segments (or substantially similar transmission segments or combination thereof) with a request to the Commission that the updated Transmission System loss factor be made effective June 1 of the calendar year in which the filing is made. Such filing shall be based on the most recent FERC Form No. 1 data for the prior calendar year. The update calculation shall be consistent with the methodology agreed upon in ER11-3643 and shall be based on annual sources and uses of energy from FERC Form No. 1, p. 401a, with

adjustments to remove any energy source and corresponding energy use (i) which is not scheduled or otherwise transacted using PacifiCorp's transmission system, (ii) which is duplicative of, in part or whole, another energy source or energy use already represented in the data on FERC Form No. 1, p. 401a, and (iii) which represent financially settled losses (i.e., no actual physical losses).