

August 9, 2013

The Honorable Kimberly D. Bose  
Secretary  
Federal Energy Regulatory Commission  
888 First Street, N.E.  
Washington, DC 20426

RE: *PacifiCorp*  
Errata to Offer of Settlement Filing  
Docket No. ER11-3643-\_\_\_\_

Dear Secretary Bose:

On February 22, 2013, PacifiCorp, on behalf of itself and the other parties, submitted an Offer of Settlement (“Settlement Agreement”) to the Federal Energy Regulatory Commission (“FERC” or the “Commission”) in the above-captioned proceeding. The Settlement Agreement resolved all issues between and among the signatory parties and the other parties in this proceeding. On March 26, 2013, the Settlement Judge certified the uncontested settlement.<sup>1</sup> On May 23, 2013, the Commission approved the Settlement Agreement, finding the settlement to be fair and reasonable and in the public interest.<sup>2</sup> On June 13, 2013, PacifiCorp filed its compliance filing to incorporate into PacifiCorp’s Open Access Transmission Tariff (“OATT”) the approved tariff revisions from the Settlement Agreement. This compliance filing is still pending before the Commission.

PacifiCorp has discovered an error in the filed version of one of the appendices to the Settlement Agreement. Appendix 16, the Loss Calculation, included, among other things, a two-page spreadsheet identifying (i) Recalculated and Adjusted Received and Delivered Energy (“Page 1”); and (ii) Transmission and Distribution Losses Adjustments and Allocation (“Page 2”). In the filed version of Page 2, the value for the input cell labeled “DISTRIBUTION: Sales to ultimate consumers distribution” was inadvertently omitted. The cell should have been populated with the value 40,177.<sup>3</sup> Derivatives of this input value were used in the calculation of the “Transmission loss rate @ delivery” on Page 1. As such, the omission on Page 2 resulted in a calculation for the transmission loss rate of 0.07097 in the filed version of Appendix 16. However, including the appropriate value for distribution sales results in the correct transmission loss rate calculation of 0.04259; this value aligns with the transmission loss factor of 4.26% in

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<sup>1</sup> *PacifiCorp*, 142 FERC ¶ 63,023 (2013).

<sup>2</sup> *PacifiCorp*, 143 FERC ¶ 61,162 (2013).

<sup>3</sup> The amount is in thousands of MWh.

Schedule 10 of PacifiCorp's OATT. A corrected version of Appendix 16 is included with this transmittal letter.

Notably, PacifiCorp has confirmed that the most recent version of Appendix 16 provided to all parties prior to their respective execution and/or approval of the Settlement Agreement included the appropriate information on Pages 1 and 2. As such, this error was limited to the version of the Settlement Agreement filed at the Commission and, therefore, no action by the Commission should be required. PacifiCorp is making this filing at this time to correct the record in this proceeding. In addition, in light of the calculations in the correct Appendix 16 supporting Schedule 10 of PacifiCorp's OATT – which remains accurate – no changes to PacifiCorp's OATT or any customer invoices are required.

PacifiCorp is serving this errata filing on the following: (i) all current OATT transmission customers; (ii) all intervening parties to the above-referenced proceeding; (iii) FERC Staff; and (iv) each of the state public utility commissions regulating PacifiCorp's retail service operations.

If you have any questions, or if I can be of further assistance, please do not hesitate to contact me.

Respectfully Submitted,

/s/ Mark M. Rabuano

Mark M. Rabuano

Senior Counsel

PacifiCorp

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*Attorney for PacifiCorp*

## CERTIFICATE OF SERVICE

I hereby certify that I have on this day caused a copy of the foregoing document to be served via e-mail or first-class mail upon each of the parties listed in this filing.

Dated at Portland, Oregon this 9th day of August, 2013.

/s/ Mark M. Rabuano

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Amounts in thousands of MWh

**Input Data from 2010 Form 1 Page 401a**

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SOURCES		USES	
69056,216	57,639	Net Genr, Ln 9	53,016
	11,417	Purchases, Ln 10	221
	205	Net Exchange, Ln 14	11,194
	13,164	Received, Ln 16	143
	(13,164)	Delivered, Ln 17	4,387
	(301)	Trans by Other Losses, Ln 19	
	68,960	Total	68,960

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**Recalculated and Adjusted Received and Delivered Energy**

**Sources**

Generation, 401a lines 9 and 10	69,056
Net exchange, 401a line 14	205
Transmission by others losses, 401a line 19	(301)
	68,960
Transmission received/delivered corrected: lines 16/17	
Transmission received -- losses financially settled	2,148
WAPA RS 262 delivered	1,610
WAPA RS 263 delivered	84
Black Hills received-losses settled with PacifiCorp Energy	238
Transmission: losses phsically settled, other	469
Transmission received -- supplied losses	8,629
WAPA losses received	112
Total transmission received:	13,290

**Gross Received**

Less third-party sales on-system (reported in energy received)	(322)
Less off-system w/o losses	(5,025)

**Net on-system received 76,903**

**Uses**

Sales to ultimate consumers, 401a line 22	53,016
Requirement Sales, line 23	221
Non-requirement sales subject to losses	5,735
Company sales: 401a line 26	143
Transmission delivered without losses	12,686
<b>Total delivered with on-system losses</b>	<b>71,799</b>
<b>Total received - total delivered = losses</b>	<b>5,104</b>
Total system delivered loss rate including off-system =	0.071
Distribution Losses / Assumed 0.0464% Loss Rate =	1,962
Remaining losses = transmission losses	3,141
Transmission deliveries = total deliveries + distribution losses =	73,762
<b>Transmission loss rate @ delivery =</b>	<b>0.04259</b>

Attachment A  
Attachment B  
Attachment B  
Attachment C  
Attachment C  
Attachment B  
Attachment B

**0.04259**

**Transmission and Distribution Losses Adjustments and Allocation**

		Current Tran Loss Factor	Distribution Loss		
		4.48%	Factor		Revised 2007 Distribution Loss Study
Schedule 10 loss factor (prior to update)			4.64%		
	FERC # w/ Current Loss Factor	Trans Loss imbedded in current #s	Adjusted to remove current loss Factor	Retail Load w/ Dist. Loss	Dist. Loss
Company Data	TRANSMISSION: Sales to ultimate consumers transmissison (including interdepartmental sales)	12,839	12,839	12,839	
Company Data	DISTRIBUTION: Sales to ultimate consumers distribution (including interdepartmental sales)	40,177	40,177	42,132	1,955
	Requirements sales for resale	221	221		
	Non-requirements sales for resale:	11,194			
	Adjustments to remove financial transactions, duplicate transactions and off-system activity:				
	Less losses included paid by Black Hills	-15			
Attachment D Tag Data	less losses included financial losses by pt.pt in line 16,17	(97)			
Tag Data	off system sales w/o losses	-5,025			
	Total third party sales to cust. Purchasing trans.	-322			
	Total Non-requirements sales for resale subject to losses	5,735	5,735		
	Energy used by the company (electric dept only, excluding station use)	143	143	150	7
	Transmission received -- losses financially settled	2,148	92	2,056	
	WAPA RS 262 & 263	1,806	112	1,695	
	Transmission pt to pt Black Hills	238	11	227	
	Transmission pt. to pt physical, other	469	20	449	
	Transmission network: supplied losses	8,629	370	8,259	
	Total Transmission: lines 16/17	13,290	604	12,686	
	<b>Total</b>	<b>72,404</b>	<b>604</b>	<b>71,800</b>	<b>42,282</b>
					<b>1,962</b>

	erg_src_mwh	erg_disp_mwh
1 Sources of Energy		
2 Generation		
3 Steam	44,918,646	
4 Nuclear	0	
5 Hydro Generation	3,748,308	
6 Hydro Pum Starage	-2,784	
7 Other	8,975,021	
8 Less Energy for Pumping	0	
9 Net Generation	57,639,191	
10 Purchases	11,417,025	
11 Power Exchanges		
12 Received	14,493,755	
13 Delivered	14,289,088	
14 Net Exchanges	204,667	
15 Transmission For Other		
16 Received	13,164,045	
17 Delivered	13,164,045	
18 Net Transmission For Other	0	
19 Transmission By Others Losses	-300,756	
20 Total	68,960,127	
21 Dispositidn of Energy		
22 Sales to Ultimate Customers		53,015,534
23 Requirements Sales For Resale		220,852
24 Non-Requirements Sales For Resale		11,193,740
25 Energy Furnished Without Charge		0
26 Energy used by the Company		142,578
27 Total Energy Losses		4,387,423
28 Total		68,960,127

FF1 2010 328 MWH RECEIVED/DELIVERED  
PT-TO-PT MW FINANCIAL SETTLEMENT

Page #	Line #	Customer	Statistical Classification	Rate Schedule Tariff Number	MWH
329	6	Basin Electric Power Cooperative	NF	7V11-8	25,789
329	8	Black Hills/Colorado Electric Utility Company	NF	7V11-8	88
329	9	Black Hills/Colorado Electric Utility Company, L.P.	SFP	7V11-7	90
329	29	Bonneville Power Administration	LFP	7V11-7	52,471
329	30	Bonneville Power Administration	AD	7V11-7	5,569
329.1	3	Bonneville Power Administration	SFP	7V11-7	24,791
329.1	7	Cargill Power Markets, LLC	NF	7V11-8	149,117
329.1	8	Cargill Power Markets, LLC	AD	7V11-8	7,432
329.1	9	Cargill Power Markets, LLC	SFP	7V11-7	11,430
329.1	11	Constellation Energy Commodities Group	NF	7V11-8, 9, 11	9,670
329.1	12	Constellation Energy Commodities Group	AD	7V11-8	4,330
329.1	19	Deseret Generation & Transmission	SFP	7V11-7	864
329.1	23	Eugene Water & Electric Board	NF	7V11-8	2,988
329.1	24	Eugene Water & Electric Board	AD	7V11-8	1,010
329.1	29	Gila River Power, L.P.	NF	7V11-8	682
329.1	30	Iberdrola Renewables Inc.	NF	7V11-8	33,286
329.1	31	Iberdrola Renewables Inc.	AD	7V11-8	3,010
329.2	2	Iberdrola Renewables Inc.	LFP	7V11-7	56,556
329.2	3	Iberdrola Renewables Inc.	AD	7V11-7	7,829
329.2	5	Idaho Power Company	LFP	7V11-7	61,018
329.2	6	Idaho Power Company	NF	7V11-8	27,680
329.2	7	Idaho Power Company	SFP	7V11-7	66,989
329.2	12	JP Morgan Ventures Energy Corp.	NF	7V11-8	36,957
329.2	15	Los Angeles Dept of Water & Power	NF	7V11-8	37,787
329.2	16	Macquarie Energy, LLC	NF	7V11-8	1,290
329.2	17	Macquarie Energy, LLC	AD	7V11-8	11
329.2	20	Morgan Stanley Capital Group, Inc.	NF	7V11-8	159,217
329.2	21	Morgan Stanley Capital Group, Inc.	AD	7V11-8	12,873
329.2	22	Morgan Stanley Capital Group, Inc.	SFP	7V11-7	2,647
329.2	23	Municipal Energy Agency of Nebraska	NF	7V11-8	1,935
329.2	24	NextEra Energy Resources, LLC	LFP	7V11-5, 6, 9, 11	255,567
329.2	25	NextEra Energy Resources, LLC	AD	7V11-5, 6, 9, 11	13,863
329.2	29	Pacific Gas & Electric Company	NF	7V11-8	9
329.2	30	Powerex Corporation	LFP	7V11-7	290,447
329.2	31	Powerex Corporation	AD	7V11-7	18,922
329.2	32	Powerex Corporation	NF	7V11-5,6,8	365,059
329.2	33	Powerex Corporation	AD	7V11-5,6,8	9,217
329.2	34	Powerex Corporation	SFP	7V11-7	948
329.3	1	PPL Energy Plus, LLC	NF	7V11-8	9,586
329.3	2	PPL Energy Plus, LLC	AD	7V11-8	1,066
329.3	3	PPL Energy Plus, LLC	SFP	7V11-7	3,688
329.3	4	Public Svc. Co. of CO	NF	7V11-8	8,685
329.3	5	Public Svc. Co. of CO	AD	7V11-8	32
329.3	6	Public Svc. Co. of CO	SFP	7V11-7	17,628
329.3	7	Rainbow Energy Marketing Corporation	NF	7V11-8	11,260
329.3	8	Rainbow Energy Marketing Corporation	AD	7V11-8	419
329.3	9	Rainbow Energy Marketing Corporation	SFP	7V11-7	17,866
329.3	10	Raser Power Systems, Inc.	LFP	7V11-5,6,7,9	45,680
329.3	11	Raser Power Systems, Inc.	AD	7V11-5,6,7,9	3,892
329.3	12	Salt River Project	NF	7V11-8	15,803
329.3	13	Seattle City & Light	LFP	7V11-5, 6, 7,9	46,496
329.3	14	Seattle City & Light	AD	7V11-5, 6, 7,9	1,883
329.3	15	Seattle City & Light	NF	7V11-8	17
329.3	18	Shell Energy North America	NF	7V11-8	530
329.3	19	Shell Energy North America	AD	7V11-8	448
329.3	21	Sierra Pacific Power Company	NF	7V11-8	1,891
329.3	22	Sierra Pacific Power Company	AD	7V11-8	947
329.3	23	Sierra Pacific Power Company	AD	7V11-7	1,000
329.3	24	Southern California Edison	SFP	7V11-5,6,7	5,845
329.3	25	Southern California Edison	NF	7V11-8,9,11	16,199
329.3	29	The Energy Authority	NF	7V11-8	25
329.3	30	The Energy Authority	AD	7V11-8	11
329.3	31	TransAlta Energy Marketing Corporation	NF	7V11-8	5,406
329.3	32	TransAlta Energy Marketing Corporation	AD	7V11-8	1,749
329.4	1	Tri-State Generation & Transmission	NF	7V11-8	436
329.4	10	Utah Associated Municipal Power Systems	SFP	7V11-8	3,174
329.4	19	Western Area Power Administration	NF	7V11-8	129,311
329.4	20	Western Area Power Administration	AD	7V11-8	13,208
		Total MWH			2,123,619
		Accruals, Adjustments			24,764
		Total point-to-point schedules subject to losses - as reported on 328 (financial settlement)			2,148,383

2010 Western Received/Delivered Reconciliation

2010 Transmission Received/Delivered

		Western Rec./Del. Reconciliation			Energy Return	Net
		RS 262	RS 263	Subtotal	(Variation)	
	Energy Received	1,706,974	89,682	1,796,656	9,546	<b>1,806,202</b>
	Losses	(96,632)	(5,400)	(102,032)		(102,032)
	Deer Creek Energy Variation - actual energy received in exchange for water rights	-	-	-	(9,546)	(9,546)
	<b>Correct Delivered</b>	<b>1,610,342</b>	<b>84,282</b>	<b>1,694,624</b>	<b>-</b>	<b>1,694,624</b>
FF1 Pg 328.4	OS Reported	1,479,333	83,483	1,562,816	-	1,562,816
FF1 Pg 328.4	AD Reported	156,206	8,520	164,726	-	164,726
	<b>Received (RS 262)/Delivered (RS 263)</b>	<b>1,635,539</b>	<b>92,003</b>	<b>1,727,542</b>	<b>-</b>	<b>1,727,542</b>
Adjustments	Deer Creek Variation Accounting: accounting tracking - no energy impact reported in received amounts on page 328 and does not affect peak	(25,967)		(25,967)		(25,967)
	Losses		(5,400)	(5,400)		(5,400)
	Accrual/Adjustment	770	(2,321)	(1,551)		(1,551)
	Energy Return (Variation)			-		-
	<b>Net Delivered</b>	<b>1,610,342</b>	<b>84,282</b>	<b>1,694,624</b>	<b>-</b>	<b>1,694,624</b>

Total Received/Delivered per 328 and 401a-lines 16/17 as reported  
 Received/Delivered as Reported on FF1 page 401a  
 Lines 16/17

	Received/ Delivered	Accruals/ Adjustments	Adjusted 2010 Received	
Total point-to-point schedules subject to losses - as reported on 328 (final settlement)	2,123,619	24,754	2,148,373	2148.373
Western RS 262 Delivered reported on page 328	1,635,539	(25,197)	1,610,342	1610.342
Western RS 263 Received reported on page 328	92,003	(7,721)	84,282	84.282
Black Hills (losses paid financially to PacifiCorp Merchant)	229,669	7934	237,603	237.603
Physical returns/other contractual arrangements:			-	0
BPA: Lost Creek point-to-point paid physically	230,995	15,983	246,978	246.978
State of South Dakota paid physically	18,369	23	18,392	18.392
Western Area Power Administration RS 664	178,904	24,952	203,856	203.856
Network/OS/other rate schedules	8,654,947	(26,396)	<b>8,628,551</b>	8628.551
	13,164,045	14,332	13,178,377	13,178
Adjustments	14,332			
Corrected Delivered	13,178,377			
Western Losses	<b>111,578</b>		111,578	
Corrected Received	<b>13,289,955</b>		<b>13,289,955</b>	

469.226



**2010 328 MWH RECEIVED/DELIVERED  
PT-TO-PT MW PHYSICAL SETTLEMENT, BLACK HILLS, and WAPA**

Page #	Line #	Customer	Statistical Classification	Rate Schedule Tariff Number	MWH	Black Hills	Physical	WAPA	Total Physical WAPA
329	10	Black Hills, Inc.	FNO	7V11	32,344	32,344			
329	11	Black Hills, Inc.	AD	7V11	6,646	6,646			
329	12	Black Hills, Inc.	NF	7V11-8	12,374	12,374			
329	13	Black Hills, Inc.	AD	7V11-8	816	816			
329	14	Black Hills, Inc.	SFP	7V11-7	16,438	16,438			
329	15	Black Hills, Inc.	LFP	7V11-7	157,346	157,346			
329	16	Black Hills, Inc. Bonneville Power	AD	7V11-7	3,705	3,705			
329	20	Administration Bonneville Power	LFP	7V11-3,4	51,289		51,289		51,289
329	21	Administration Bonneville Power	OS	R.S. 324	167,011		167,011		167,011
329	22	Administration	AD	R.S. 324	12,695		12,695		12,695
329.3	27	State of South Dakota	LFP	7V11-7	16,864		16,864		16,864
329.3	28	State of South Dakota Western Area Power	AD	7V11-7	1,505		1,505		1,505
329.4	21	Administration Western Area Power	OS	R.S. 664	166,992			166,992	166,992
329.4	22	Administration	AD	R.S. 664	11,912			11,912	11,912
					657,937	229,669	249,364	178,904	428,268
		Accruals/ Adjustments				7934	16,006	24,952	40,958
		Total Black Hills, Physical and WAPA received/delivered				<b>237,603</b>	<b>265,370</b>	<b>203,856</b>	<b>469,226</b>

Amount of transmission point-to-point previously reported Exhibit 6B	2,548
Less Black Hill point-to-point	(191)
Less BPA tariff: physical	(51)
Less Western RS 664: variable losse:	(179)
Other	(3)
	2,124
Accruals/adjustments	24
Total pt-to-pt corrected	<u>2,148</u>

## SALES FOR RESALE (Account 447): Transmission Losses

Line No.	Name of Company or Public Authority [Footnote Affiliations] (a)	Statistical Classifications (b)	Footnote for col (b)	FERC Rate Schedule or Tariff Number (c)	Megawatthours Sold (g)	Revenue			Footnotes for col (j)	Total (\$) (h + i + j) (k)
						Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
24	Basin Electric Power Cooperative	AD	2	T-11	2,991			91,095	1	91,095
25	Basin Electric Power Cooperative	LF	3	T-11	232			9,766	3	9,766
27	Basin Electric Power Cooperative	SF		T-11	1,116			39,915	3	39,915
33	Bonneville Power Administration	AD	2	T-11	5			216	1	216
35	Bonneville Power Administration	LF	5	368	1,850			61,133	3	61,133
36	Bonneville Power Administration	LF	6	T-11	2,571			90,898	3	90,898
38	Bonneville Power Administration	SF		T-11	1			25	3	25
45	Cargill Power Markets, LLC	SF		T-11	6,754			196,574	3	196,574
55	Constellation Energy Commodities Group, Inc.	SF		T-11	512			17,987	3	17,987
56	Constellation Energy Commodities Group, Inc.	SF		T-11	55			2,064	4	2,064
62	Deseret Power Electric Cooperative	SF		T-11	39			1,305	3	1,305
66	Eugene Water & Electric Board	SF		T-11	140			4,707	3	4,707
69	Gila River Power, L.P.	SF		T-11	31			940	3	940
73	Iberdrola Renewables, Inc.	LF	9	T-11	2,884			95,640	3	95,640
74	Iberdrola Renewables, Inc.	SF		T-11	1,513			51,070	3	51,070
76	Idaho Power Company	LF	10	T-11	2,644			90,235	3	90,235
77	Idaho Power Company	SF		T-11	3,581			131,365	3	131,365
80	Intermountain Renewable Power, LLC	LF	11	T-11	1,411			43,199	3	43,199
81	Intermountain Renewable Power, LLC	LF	11	T-11	629			24,449	4	24,449
84	J.P. Morgan Ventures Energy Corporation	SF		T-11	1,881			53,987	3	53,987
87	Los Angeles Department of Water and Power	SF		T-11	1,693			58,344	3	58,344
89	Macquarie Energy LLC	SF		T-11	58			1,526	3	1,526
94	Morgan Stanley Capital Group, Inc.	SF		T-11	7,656			251,595	3	251,595
96	Municipal Energy Agency of Nebraska	SF		T-11	87			2,883	3	2,883
101	NextEra Energy Power Marketing, LLC	AD	2	T-11	2			78	1	78
102	NextEra Energy Power Marketing, LLC	LF	14	T-11	10,897			347,368	3	347,368
103	NextEra Energy Power Marketing, LLC	SF		T-11	275			8,086	4	8,086
110	PPL Montana, LLC	SF		T-11	620			21,898	3	21,898
115	Portland General Electric Company	SF		T-11	369			12,044	3	12,044
119	Powerex Corporation	LF	16	T-11	14,932			477,737	3	477,737
120	Powerex Corporation	SF		T-11	13,177			389,753	3	389,753
124	Public Service Company of Colorado	SF		T-11	1,179			35,818	3	35,818
132	Rainbow Energy Marketing Corporation	SF		T-11	1,305			36,998	3	36,998
139	Salt River Project	SF		T-11	708			20,372	3	20,372
145	Seattle City Light	LF	21	T-11	2,249			69,711	3	69,711
146	Seattle City Light	SF		T-11	1			24	3	24
154	Shell Energy North America (US), L.P.	SF		T-11	24			875	3	875
156	NV Energy (Sierra Pacific Power Company)	LF	22	T-11	817			26,442	3	26,442
157	NV Energy (Sierra Pacific Power Company)	SF		T-11	84			3,531	3	3,531
161	Southern California Edison Company	SF		T-11	1,526			47,259	3	47,259
162	Southern California Edison Company	SF		T-11	433			12,832	4	12,832
167	The Energy Authority	SF		T-11	1			39	3	39
170	TransAlta Energy Marketing Inc.	SF		T-11	250			9,358	3	9,358
173	Tri-State Generation and Transmission Association	SF		T-11	19			645	3	645
179	Utah Associated Municipal Power Systems	SF		T-11	142			4,197	3	4,197
183	Western Area Power Administration	AD	2	T-11	142			59,501	1	59,501
184	Western Area Power Administration	LF	26	T-11	1,633			97,482	3	97,482
185	Western Area Power Administration	SF		T-11	5,801			99,338	3	99,338
						96,920		3,102,304		3,102,304