



November 20, 2014

Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Attention: Ms. Kimberly Bose, Secretary

Re: Quarterly LUF True-up Filing,
Colorado Interstate Gas Company, L.L.C.;
Docket No. RP15-

Commissioners:

Colorado Interstate Gas Company, L.L.C. ("CIG") tenders for filing and acceptance by the Federal Energy Regulatory Commission ("Commission") the tariff records under Tab 1 to its FERC Gas Tariff, Second Revised Volume No. 1 ("Tariff"). The tariff records reflect the Lost, Unaccounted-For and Other Fuel Gas ("LUF") retention percentage.¹ The workpapers submitted here validate the continuation of the existing reimbursement percentage for Lost, Unaccounted-For and Other Fuel Gas ("LUF"). The tariff records are proposed to become effective January 1, 2015.

Background

Section 13 of the General Terms and Conditions ("GT&C") of CIG's tariff requires it to reflect changes in its LUF reimbursement percentages quarterly.²

On August 29, 2014, in Docket No. RP14-1232-000, CIG made its annual FL&U percentage reimbursement filing that reflected revised fuel reimbursement percentages applicable to: (1) Lost, Unaccounted-For and Other Fuel Gas ("LUF"); (2) Transportation Fuel Gas; (3) Storage Fuel Gas; (4) Rate Schedule CS-1 Firm Compression Fuel Gas and Lost and Unaccounted-For Gas; and (5) Lost, Unaccounted-For and Other Fuel Gas, Incremental HP Gas Quality Control Fuel Gas Charge, and Totem Storage Fuel and Unaccounted-For Gas for the High Plains System. In that filing, the LUF percentage remained unchanged at 0.00% for the quarter beginning October 1, 2014. Additionally, CIG proposed to cashout excess LUF quantities of 880,052 Dth having a value of \$3,885,467. The Commission accepted that filing in a September 18, 2014 Letter Order and invoice credits were issued on October 13, 2014.³

¹ CIG is also proposing a housekeeping change to update its contact information, reflecting an organizational change.

² *Colorado Interstate Gas Co.*, 64 FERC ¶ 61,277 (1993) and 109 FERC ¶ 61,254 (2004).

³ *Colorado Interstate Gas Co.*, letter order issued on September 18, 2014 in Docket No. RP14-1232-000.

Description of Filing

CIG is submitting this filing, pursuant to Subpart C of Part 154 of the Commission's Regulations and GT&C Section 13 of CIG's Tariff to demonstrate that the LUF percentage remains unchanged at 0.00% for the quarter beginning January 1, 2015. The attached revised tariff record reflects the new effective date of the LUF percentage.

L&U and Other Fuel Gas Reimbursement Percentage

The current period LUF reimbursement percentage is based on actual experience during the July 2014 through September 2014 period. While the LUF reimbursement percentage is proposed to remain unchanged, the attached workpapers show that except for the limitation that the current LUF retention rate cannot go below zero,⁴ the Current Reimbursement component rate would have otherwise resulted in a slightly negative percentage.⁵ The data supporting the computation of the indicated Current Reimbursement component percentage as adjusted to zero is shown in Appendix A of this filing, and all supporting workpapers and related explanations are contained in Appendices B through I.

For the 12-month period ending September 2014, L&U averaged 0.08%.⁶ However, due to the current positive economics of liquid processing and the related revenues which, pursuant to CIG's tariff are incorporated in the LUF quantity determination, CIG experienced an "over-collection" of LUF quantities for the past several years despite a zero retention percentage. Appendix A workpapers reflect net annual LUF quantities of 2,796,921 Dth⁷ which are more than offset by the thermal equivalents of processing revenues (offset by electric commodity expenses) of 3,951,789 Dth.⁸ This results in an indicated LUF reimbursement percentage that is negative. As the Tariff specifically prohibits a negative LUF reimbursement percentage, CIG proposes to continue to reflect the current period LUF reimbursement percentage of zero.

Section 13.2(d) (ii) of the GT&C of CIG's tariff provides that excess LUF quantities exceeding 250,000 Dth in the data collection period should be credited back

⁴ See GT&C Section 13.7 of CIG's Tariff.

⁵ 338,588 Dth of LUF from Appendix A, Schedule 2, Line 20 (Column (n)) divided by the total billing determinants of 164,689,543 on Appendix A, Schedule 1, Line 3, Column (b) results in negative 0.21%.

⁶ 543,880 Dth of L&U experienced during the 12-month period ending September 2014 from Appendix B, Schedule 2, Column (n), Line 31 divided by total LUF-related receipts of 664,073,957 Dth from Appendix F, Schedule 2, Page 5, Column (o), Line 296.

⁷ See Appendix A, Schedule 2, Page 1, Line 9, Column (n).

⁸ See Appendix A, Schedule 2, Page 1, Line 12, Column (n).

to shippers. Because the excess LUF quantities of (338,588 Dth)⁹ for the instant quarter exceed the 250,000 Dth mandatory cash-out threshold, CIG proposes to remit either by check or invoice credit, within 45 days of the Commission's acceptance of this filing, the value of the 338,588 Dth excess quarterly LUF quantities calculated in this filing. As detailed in Appendix A, Schedule 2, Page 1, Line 23, Column (n), the cash-out value of 338,588 Dth of the LUF quantities is \$1,279,102. Each shipper's LUF receipt quantity during the July 2014 - September 2014 period will be used to determine the allocation of the value associated with the 338,588Dth.

Housekeeping Items

Additionally, CIG is updating the Tariff's title page and Part I: Overview, Section 4 – Points of Contact to reflect changes in contact information.

Section 154.204 Discussion

Pursuant to Section 154.204 of the Commission's regulations, CIG states the following:

- (a) CIG does not anticipate a significant increase in revenues or costs as a result of the proposed tariff changes; and
- (b) CIG is not aware of any other filings pending before the Commission that may significantly affect this filing.

Procedural Matters

Inasmuch as this filing is fully described in this transmittal letter and the related supporting schedules, the statement of the nature, the reasons and the basis for the instant tariff filing required by Section 154.7(a)(6) of the Commission's regulations is omitted.

In accordance with the applicable provisions of Part 154 of the Commission's regulations, CIG is submitting an eTariff filings XML package, which includes the following:

- i) a transmittal letter;
- ii) workpapers under Appendices A-I in PDF format;
- iii) under Tab 1, a listing of the tendered tariff records;
and
- iv) actual and related marked versions of the tariff records.

⁹ Excess LUF quantities include prior period adjustments for the previous quarter. See Appendix A, Schedule 2, Page 1, Line 20, Column (n).

CIG respectfully requests that the Commission accept the tendered tariff sections for filing and permit them to become effective on January 1, 2015, which is not less than 30 days from the date of the filing. To the extent the Commission allows the revised tariff sections to go into effect without change, CIG hereby moves to place the tendered tariff sections into effect at the end of the suspension period, if any, specified in a Commission order.

Additionally, pursuant to Section 154.7(a)(7) of the Commission's regulations, CIG respectfully requests that the Commission grant all necessary waivers in order to effectuate this filing.

Correspondence and communications concerning this filing should be directed to:

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These persons have been designated for service in accordance with Rule 203 of the Commission's Rules of Practice and Procedure.

The undersigned hereby certifies that she has read this filing and knows (i) the contents of the paper copies and electronic media; (ii) that the paper copies contain the same information as contained on the electronic media; (iii) that the contents as stated in the copies and on the electronic media are true to the best of her knowledge and belief; and (iv) that she possesses full power and authority to sign this filing.

Respectfully submitted,

COLORADO INTERSTATE GAS COMPANY, L.L.C.

By, /S/
M. Catherine Rezendes
Director, Rates

Enclosures

Certificate of Service

I hereby certify that I have this day caused a copy of the foregoing document to be served upon all shippers on CIG's system, and interested state regulatory commissions, in accordance with the requirements of Section 154.208 and 385.2010 of the Federal Energy Regulatory Commission's Rules of Practice and Procedure.

Dated at Colorado Springs, Colorado as of this 20th day of November 2014.

/S/

M. Catherine Rezendes

Post Office Box 1087
Colorado Springs, CO 80944
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Tab 1

Title Page	Version 4.0.0
Part I: Overview, Section 4 – Points of Contact	Version 4.0.0
Part II: Statement of Rates, Section 2 – Fuel and L&U Rates	Version 19.0.0

Colorado Interstate Gas Company, L.L.C.
Docket No. RP15-____

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- Appendix G Electric Commodity Expenses
- Appendix H CS-1 L&U
- Appendix I High Plains Gas Balance

Colorado Interstate Gas Company, L.L.C.

Docket No. RP15-____

Appendix A

L&U and Other Fuel Gas Reimbursement Percentages

Colorado Interstate Gas Company, L.L.C.
L&U and Other Fuel Gas (LUF) Retention Percentage
(Quantities in Dth)

Line No.	Description (a)	July 2014 - September 2014 (b)
1	Current Reimbursement Calculation	
2	LUF Quantities ¹	-
3	LUF-Related Throughput ²	164,689,543
4	LUF Retention Percentage [line 2 / line 3]	0.00%
5	Volumetric True-Up Reimbursement Calculation	
6	Current Period Quantity Under/(Over) Collected ³	(338,588)
7	Quantity to be Paid to Shippers ⁴	338,588
8	Total Quantity to be Trued-up	-
9	LUF-Related Annual Throughput ²	164,689,543
10	LUF Volumetric True-up Retention Percentage [line 8 / line 9]	0.00%

Notes:

- 1) Since the Net LUF from Appendix A, Schedule 2, Line 20, Column (n) is a negative quantity, indicating an excess LUF quantity during the data collection period, the LUF quantity is excluded from the calculation per Section 13.2(d) of the General Terms & Conditions of CIG's FERC Gas Tariff. This results in a 0.00% LUF retention percentage effective on January 1, 2015 as shown on Line 4 above.
- 2) Appendix F, Schedule 2, Page 5, Line 296, Column (p).
- 3) Appendix A, Schedule 2, Page 1, Line 20, Column (n).
- 4) The current period's LUF net collection results in an Excess LUF Quantity (represented by a negative number) that exceeds 250,000 Dth. Section 13.2(d)(ii) of the General Terms and Conditions of CIG's FERC Gas Tariff requires CIG to return to shippers excess LUF quantities over 250,000 Dth. CIG proposes to return to shippers \$1,279,102 (from Appendix A, Schedule 2, Page 1, Column n, Line 23).

Colorado Interstate Gas Company, L.L.C.
Lost, Unaccounted-For and Other Fuel Gas Reimbursement ("LUF") Summary¹
(Quantities in Dth Unless Otherwise Noted)

Line No.	Description	Oct-13	Nov-13	Dec-13	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Total
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
1	Actual System Fuel and L&U ²	748,944	759,377	728,644	545,416	536,161	657,273	355,009	394,526	431,290	449,620	628,695	549,463	6,784,418
Reductions														
2	FERC Account 810 - Compressor Station Fuel	339,599	303,607	271,779	309,389	326,575	390,535	283,740	277,964	303,706	288,507	275,189	287,843	3,658,433
3	FERC Account 810 - Off-system Fuel Directly Retained	6,785	3,129	325	0	0	(189)	(530)	48	0	68	1,051	0	10,687
4	FERC Account 812 - Capitalized Gas	20,894	0	8,712	0	8,968	0	0	0	0	0	0	0	38,574
5	FERC Account 812 - Other Utility Operations (Totem)	2,428	2,856	5,962	5,415	4,521	6,118	5,098	3,875	6,086	7,099	6,265	4,290	60,013
6	High Plains System L&U ³	3,624	36,956	16,727	28,093	13,900	23,656	3,372	12,317	4,658	22,921	29,422	12,646	208,292
7	CS-1 L&U ⁴	8,183	10,216	6,701	13	(740)	(795)	(6,172)	(5,170)	(3,403)	(2,138)	3,355	1,447	11,498
8	Total Reductions	381,513	356,764	310,206	342,910	353,224	419,325	285,508	289,034	311,047	316,457	315,282	306,226	3,987,497
9	LUF [line 1 - line 8]	367,431	402,613	418,438	202,506	182,937	237,948	69,501	105,492	120,243	133,163	313,413	243,237	2,796,921
10	Net Thermal Equivalent of Processing Revenues ⁵	(432,183)	(368,492)	(321,289)	(268,003)	(200,207)	(320,620)	(401,645)	(343,033)	(263,828)	(242,327)	(313,655)	(480,364)	(3,955,646)
11	Electric Commodity Expense ⁶ (Dth-Equivalent)	247	283	863	282	284	235	224	235	251	350	298	305	3,857
12	Processing Revenues Less Electric Commodity Expenses	(431,936)	(368,209)	(320,426)	(267,721)	(199,923)	(320,385)	(401,421)	(342,798)	(263,577)	(241,977)	(313,357)	(480,059)	(3,951,789)
13	Net LUF Loss/(Gain) [line 9 + line 12]	(64,505)	34,404	98,012	(65,215)	(16,986)	(82,437)	(331,920)	(237,306)	(143,334)	(108,814)	56	(236,822)	(1,154,868)
14	LUF Quantities Retained	-	-	-	-	-	-	49,253	50,775	54,137	-	-	-	154,165
15	Net Under/(Over) Collected LUF [line 13 - line 14]	(64,505)	34,404	98,012	(65,215)	(16,986)	(82,437)	(381,173)	(288,081)	(197,471)	(108,814)	56	(236,822)	(1,309,033)
16	Previously Approved LUF Cashouts and true-ups ⁷													
17	True-up to be Collected in RP14-559-000 ⁸	30,374	(68,056)	(98,823)	-	-	-	-	-	-	-	-	-	(136,505)
18	Cashouts Proposed in RP14-1008-000 ⁸	34,131	33,652	811	57,293	10,714	90,297	-	-	-	-	-	-	226,898
19	Cashouts Proposed in RP14-1232-000	0	0	0	7,922	6,272	(7,860)	388,882	285,102	199,734	-	-	-	880,052
20	Net LUF Deficiency/(Excess) ⁹ [sum lines 15 through 19]	--	--	-	-	-	-	7,709	(2,979)	2,263	(108,814)	56	(236,822)	(338,588)
21	Cashout Required to Reach a Zero LUF Percentage [line 20]	-	-	-	-	-	-	(7,709)	2,979	(2,263)	108,814	(56)	236,822	338,588
22	Cash Out Index Price ¹⁰ (\$/Dth)	\$3.5960	\$3.4725	\$4.4105	\$4.5690	\$6.8085	\$4.9080	\$4.4265	\$4.3540	\$4.4180	\$3.9045	\$3.7540	\$3.7395	
23	Cash Out Amount [line 21 x line 22]	\$0	\$0	\$0	\$0	\$0	\$0	(\$34,124)	\$12,971	(\$9,998)	\$424,866	(\$208)	\$885,596	\$1,279,102
24	Total Billing Determinants ¹¹	58,762,921	53,441,497	54,928,195	54,294,963	52,424,271	59,456,391	55,072,056	56,565,249	54,438,871	54,659,626	54,719,522	55,310,395	664,073,957

Notes:

- 1) All quantities and amounts, including prior period adjustments are reflected by production month.
- 2) From Appendix B, Schedule 1, Page 1, Line 52.
- 3) L&U associated with the High Plains system is collected and tracked separately and, thus, is excluded from CIG's transportation LUF calculations. See Appendix I, Schedule 1, Page 1 for the supporting High Plains system L&U calculation.
- 4) Pursuant to Commission Order dated December 3, 2004 in Docket No. CP03-301-001, CS-1 L&U reimbursement will be collected and tracked separately and, thus, is excluded from CIG's transportation LUF calculations. Please see Appendix H, Schedule 1 for the supporting CS-1 L&U calculation.
- 5) From Appendix D, Schedule 1, Page 1, Line 15. The decatherm-equivalent revenue from Appendix D, Schedule 1 is a reduction to the LUF mechanism in this instance. Therefore, the net thermal equivalent is shown as a reduction from the quantities that otherwise would need to be retained.
- 6) From Appendix G, Schedule 1, Page 1, Line 3. Pursuant to Letter Order dated November 25, 2003 in Docket No. CP03-7-001, electric commodity expenses from certain facilities will be included in the LUF calculations as incurred.
- 7) See Appendix A of applicable dockets for cashout and retention calculations.
- 8) Excludes prior period adjustments that were in the actual cash-outs.
- 9) For October 2013 through June 2014, the quantity on this line is representative of prior period adjustments made after the last LUF filing was submitted in Docket No. RP14-1232-000. No cashouts have been requested prior to this filing for the period of July 2014 through September 2014.
- 10) From Appendix E, Schedule 1, line 3.
- 11) From Appendix F, Schedule 1, Page 2, Line 97.

Colorado Interstate Gas Company, L.L.C.

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Appendix B

Physical and Transactional Gas Balance

**Colorado Interstate Gas Company, L.L.C.
Transactional Gas Balance**

Receipts (Dth)														
Line No.	Transactional Item	Oct-13	Nov-13	Dec-13	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Total
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
1	Rate Schedule													
2	NNT-1	4,095,610	5,482,010	13,692,444	9,955,548	9,977,255	6,825,320	5,913,832	4,692,423	2,870,430	4,015,463	3,277,600	3,649,022	74,446,957
3	NNT-2	43,893	73,867	134,295	74,801	88,642	164,187	8,582	10,205	1,454	-	-	1,695	601,621
4	TF-1	57,705,205	52,611,054	54,194,127	53,642,057	51,909,772	58,838,835	54,289,097	55,921,525	53,535,254	53,833,007	53,566,160	54,245,861	654,291,954
5	TF-4	83,361	131,830	167,574	263,262	210,900	67,808	199,519	142,018	135,029	107,733	108,026	111,790	1,728,850
6	TF-HP	6,447,693	5,452,155	6,997,066	6,810,874	5,519,911	7,893,443	5,687,539	5,879,631	5,686,344	9,729,259	13,372,343	11,131,183	90,607,431
7	TI-HP	-	-	-	-	-	-	-	-	-	-	-	20,028	20,028
8	TI-1	1,061,062	1,013,038	1,165,725	943,897	843,949	871,241	813,544	1,085,080	1,033,013	924,695	1,267,230	1,182,292	12,204,766
9	PAL-1	-	-	-	-	-	-	-	-	-	-	-	-	-
10	PAL-A	1,411	106,827	129,904	25,081	103,553	1,442	276	83,335	33,343	12,405	2,756	43,225	543,558
11	PAL-H	-	-	-	-	-	-	-	-	-	-	-	-	-
12	HUB-1	31,500	25,533	61,593	223,588	43,995	270,396	323,477	407,567	399,600	135,736	144,323	451,825	2,519,133
13	CS-1	2,686,044	2,539,995	1,795,597	2,566,890	2,914,233	3,432,027	2,665,011	3,044,817	2,726,087	1,977,823	2,713,456	2,257,201	31,319,181
14	Total Rate Schedule Receipts	72,155,779	67,436,309	78,338,315	74,505,998	71,612,210	78,364,699	69,900,877	71,266,601	66,420,554	70,736,121	74,451,894	73,094,122	868,283,479
15	OBA	(7,334,871)	(3,155,077)	(6,144,165)	(5,770,363)	(5,263,168)	(5,901,342)	(6,645,402)	(2,843,339)	(2,115,956)	(2,697,216)	9,375	(2,114,751)	(49,976,275)
16	WIC (Operational Loop of CIG)	5,145,101	4,979,130	5,145,101	5,145,101	4,647,188	5,145,101	4,979,130	4,979,130	4,979,130	5,145,101	5,145,101	4,979,130	60,413,444
17	CIG Operational Storage Withdrawals	(1,871,084)	(574,118)	(1,106,925)	(1,652,491)	(2,024,865)	(746,170)	(447,002)	(723,858)	(675,974)	(663,398)	(1,027,381)	(784,422)	(12,297,688)
18	Backhaul Transportation Transactions or Other Exceptions	463,315	(1,858,622)	(7,263,424)	(2,614,410)	(1,366,012)	(2,907,888)	(847,028)	(5,346,453)	(4,478,417)	(5,872,283)	(10,507,187)	(3,953,623)	(46,552,032)
19	Make-up Purchases	410,998	612,768	594,761	620,000	435,000	460,286	-	-	-	-	380,569	-	3,514,382
20	Net Linepack Decrease	38,945	51,782	-	-	15,737	125,344	-	-	68,715	-	-	11,701	312,224
21	Total System Receipts	69,008,183	67,492,172	69,563,663	70,233,835	68,056,090	74,540,030	66,940,575	67,332,081	64,198,052	66,648,325	68,452,371	71,232,157	823,697,534
Deliveries (Dth)														
Line No.	Transactional Item	Oct-13	Nov-13	Dec-13	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Total
22	Rate Schedule													
23	NNT-1	5,470,995	6,125,112	9,684,666	10,403,171	9,052,794	7,955,598	8,518,459	4,887,823	2,842,101	4,332,845	3,994,208	2,918,557	76,186,329
24	NNT-2	49,271	46,897	109,301	151,574	87,677	94,344	40,075	6,551	-	-	-	231	585,921
25	TF-1	60,301,402	56,015,377	57,152,757	56,850,236	50,032,386	55,454,458	56,511,906	56,759,448	52,513,786	57,484,059	58,128,581	55,816,695	673,021,091
26	TF-4	72,785	141,377	188,299	158,472	169,309	133,800	172,086	179,030	146,400	115,456	100,185	108,046	1,685,245
27	TF-HP	2,991,798	3,514,594	6,956,198	9,382,339	6,139,512	4,646,705	3,164,331	3,063,459	3,147,570	4,754,504	5,313,130	5,026,583	58,100,723
28	TI-HP	-	-	-	-	-	-	-	-	-	-	-	-	-
29	TI-1	646,420	558,172	946,645	621,332	492,535	444,923	346,782	882,915	944,402	831,355	987,153	759,420	8,462,054
30	PAL-1	-	-	-	-	-	-	-	-	-	-	-	-	-
31	PAL-A	1,573	1,530	597	961	-	-	394	1,886	-	-	-	-	6,941
32	PAL-H	-	-	-	-	-	-	-	-	-	-	-	-	-
33	HUB-1	376,647	383,816	473,800	426,224	413,460	279,345	144,051	101,092	154,154	212,371	21,750	156,100	3,142,810
34	CS-1	2,779,500	2,513,436	2,654,742	2,480,044	2,412,269	3,047,349	3,148,939	3,498,978	2,546,236	2,914,651	2,889,220	2,740,635	33,625,999
35	Total Rate Schedule Deliveries	72,690,391	69,300,311	78,167,005	80,474,353	68,799,942	72,056,522	72,047,023	69,381,182	62,294,649	70,645,241	71,434,227	67,526,267	854,817,113
36	System Fuel:													
37	FERC Account 810 - Compressor Station Fuel	339,599	303,607	271,779	309,389	326,575	390,535	283,740	277,964	303,706	288,507	275,189	287,843	3,658,433
38	FERC Account 811 - Products Extraction	146,745	161,335	171,365	154,408	160,954	212,021	157,531	174,107	165,202	154,092	184,659	177,221	2,019,640
39	FERC Account 812 - Capitalized Gas	20,894	-	8,712	-	8,968	-	-	-	-	-	-	-	38,574
40	FERC Account 812 - Other Utility Operations (excluding Totem)	41,656	26,332	42,093	47,837	35,316	39,782	39,897	27,496	22,991	38,145	61,087	30,559	453,191
41	FERC Account 812 - Other Utility Operations (Totem)	2,428	2,856	5,962	5,415	4,521	6,118	5,098	3,875	6,086	7,099	6,265	4,290	60,013
42	Off-system FL&U	6,785	3,129	325	-	-	(189)	(530)	48	-	68	1,051	-	10,687
43	Total Fuel	558,107	497,259	500,236	517,049	536,334	648,267	485,736	483,490	497,985	487,911	528,251	499,913	6,240,538
44	OBA	(1,326,977)	(2,978,318)	(4,837,354)	(3,257,476)	(2,963,536)	(3,608,706)	(5,998,114)	(5,430,041)	(4,395,730)	(5,279,903)	(5,556,879)	(6,387,300)	(52,020,334)
45	WIC (Operational Loop of CIG)	5,504,144	5,326,682	5,504,248	5,504,247	4,971,569	5,530,341	5,351,940	5,530,339	5,343,841	5,521,968	5,178,226	5,005,170	64,272,715
46	CIG Operational Storage Injections	(867,975)	(662,490)	(1,189,955)	(1,150,579)	(583,523)	(1,093,843)	(1,899,476)	(1,305,912)	(1,584,053)	(823,483)	(316,564)	(650,106)	(12,127,959)
47	Backhaul Transportation Transactions or Other Exceptions	(7,740,344)	(4,253,390)	(8,866,332)	(11,962,510)	(2,704,523)	998,443	(2,962,096)	(1,333,667)	2,108,055	(3,868,701)	(3,500,861)	4,517,525	(39,568,401)
48	Make-up Sales	-	-	-	-	-	-	-	-	-	-	-	-	1,214,094
49	Net Linepack Increase	-	-	57,407	80,384	-	-	46,289	95,654	-	3,583	42,571	-	325,888
50	Total System Deliveries	68,817,346	67,230,054	69,335,255	70,205,468	68,056,263	74,531,024	67,071,302	67,421,045	64,264,747	66,686,616	68,351,927	71,182,607	823,153,654
51	L&U Loss/(Gain) [Line 21 - Line 50]	190,837	262,118	228,408	28,367	(173)	9,006	(130,727)	(88,964)	(66,695)	(38,291)	100,444	49,550	543,880
52	Total Compressor Fuel and LUF [Line 43 + Line 51]	748,944	759,377	728,644	545,416	536,161	657,273	355,009	394,526	431,290	449,620	628,695	549,463	6,784,418

Colorado Interstate Gas Company, L.L.C.
Physical Gas Balance

Line No.	Item (a)	Receipts (Dth)												Total (n)	
		Oct-13 (b)	Nov-13 (c)	Dec-13 (d)	Jan-14 (e)	Feb-14 (f)	Mar-14 (g)	Apr-14 (h)	May-14 (i)	Jun-14 (j)	Jul-14 (k)	Aug-14 (l)	Sep-14 (m)		
1	State:														
2	Colorado	49,802,698	47,312,058	45,052,643	44,520,306	42,672,610	49,058,867	46,636,966	49,583,918	48,480,379	48,998,717	51,230,960	50,359,398	573,709,520	
3	Kansas	5,914	307,214	14,737	12,773	9,249	3,953	2,495	1,851	2,025	1,851	2,025	4,182	370,332	
4	Oklahoma	1,198,461	1,077,533	1,114,776	1,193,546	906,390	949,187	1,202,588	1,322,486	1,220,552	1,322,005	1,334,707	1,301,107	14,133,338	
5	Texas	573,440	561,937	552,021	503,958	449,585	566,776	493,639	545,611	513,985	569,124	402,921	558,934	6,291,931	
6	Utah	2,420,107	2,130,280	1,288,301	2,405,288	2,172,120	1,992,070	1,500,973	1,654,520	1,619,207	1,754,422	2,127,116	1,968,919	23,033,323	
7	Wyoming	12,729,689	13,109,196	13,899,236	14,688,484	14,320,026	17,270,248	14,857,982	12,618,601	11,864,680	13,205,782	13,312,426	16,381,891	168,258,251	
8	Total Receipts	66,720,309	64,498,218	61,921,714	63,324,355	60,529,980	69,841,577	64,696,111	65,727,631	63,700,313	65,851,901	68,410,155	70,574,431	785,796,695	
9	Off-system Fuel Offset	6,785	3,129	325	-	-	(189)	(530)	49	-	68	1,051	-	10,687	
10	Total Storage Withdrawal	2,242,144	2,939,043	7,641,624	6,909,480	7,510,373	4,573,298	2,244,994	1,604,402	429,024	796,356	41,165	646,025	37,577,928	
11	Net Linepack Decrease	38,945	51,782	-	-	15,737	125,344	-	-	68,715	-	-	11,701	312,224	
12	Total System Receipts	69,008,183	67,492,172	69,563,663	70,233,835	68,056,090	74,540,030	66,940,575	67,332,081	64,198,052	66,648,325	68,452,371	71,232,157	823,697,534	
Line No.	Item	Deliveries (Dth)												Total	
		Oct-13	Nov-13	Dec-13	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14		
13	State:														
13	Colorado	39,935,316	38,800,644	48,024,295	46,043,269	45,169,118	47,044,110	40,770,951	35,543,453	31,683,248	33,890,171	33,934,082	36,169,798	477,008,455	
14	Kansas	5,069,457	5,550,009	2,886,097	4,973,008	3,946,208	4,379,549	2,764,250	1,998,486	1,086,109	1,627,140	2,608,674	1,522,587	38,411,574	
15	Oklahoma	5,689,349	4,243,692	3,771,747	6,099,091	7,869,477	7,959,555	7,747,448	8,245,402	8,185,182	5,656,310	5,388,534	6,901,446	77,757,233	
16	Texas	4,626,927	3,665,843	3,325,459	3,337,599	2,158,851	3,729,553	4,413,473	4,185,132	4,218,415	5,330,555	5,917,513	4,434,812	49,344,132	
17	Utah	-	-	-	-	-	-	-	-	-	-	-	-	-	
18	Wyoming	10,466,866	12,024,343	9,266,423	7,691,688	6,883,628	7,657,477	8,622,981	12,968,814	13,073,272	13,815,384	15,307,465	17,060,315	134,838,656	
19	Total Deliveries	65,787,915	64,284,531	67,274,021	68,144,655	66,027,282	70,770,244	64,319,103	62,941,287	58,246,226	60,319,560	63,156,268	66,088,958	777,360,050	
20	System Fuel:														
21	FERC Account 810 - Compressor Station Fuel	339,599	303,607	271,779	309,389	326,575	390,535	283,740	277,964	303,706	288,507	275,189	287,843	3,658,433	
22	FERC Account 811 - Products Extraction	146,745	161,335	171,365	154,408	160,954	212,021	157,531	174,107	165,202	154,092	184,659	177,221	2,019,640	
23	FERC Account 812 - Capitalized Gas	20,894	-	8,712	-	8,968	-	-	-	-	-	-	-	38,574	
24	FERC Account 812 - Other Utility Operations (Excluding Totem)	41,656	26,332	42,093	47,837	35,316	39,782	39,897	27,496	22,991	38,145	61,087	30,559	453,191	
25	FERC Account 812 - Other Utility Operations (Totem)	2,428	2,856	5,962	5,415	4,521	6,118	5,098	3,875	6,086	7,099	6,265	4,290	60,013	
26	Off-system FL&U	6,785	3,129	325	-	-	(189)	(530)	49	-	68	1,051	-	10,687	
27	Total Fuel	558,107	497,259	500,236	517,049	536,334	648,267	485,736	483,490	497,985	487,911	528,251	499,913	6,240,538	
28	Total Storage Injection	2,471,324	2,448,264	1,503,591	1,463,380	1,492,647	3,112,513	2,220,174	3,900,614	5,520,536	5,875,562	4,624,837	4,593,736	39,227,178	
29	Net Linepack Increase	-	57,407	80,384	-	46,288	-	46,288	95,654	-	3,583	42,571	-	325,888	
30	Total System Deliveries	68,817,346	67,230,054	69,335,255	70,205,468	68,056,263	74,531,024	67,071,302	67,421,045	64,264,747	66,686,616	68,351,927	71,182,607	823,153,654	
31	L&U Loss/(Gain) [Line 12 - Line 30]	190,837	262,118	228,408	28,367	(173)	9,006	(130,727)	(88,964)	(66,695)	(38,291)	100,444	49,550	543,880	
32	Total Compressor Fuel and LUF [Lines 27 + 31]	748,944	759,377	728,644	545,416	536,161	657,273	355,009	394,526	431,290	449,620	628,695	549,463	6,784,418	

Colorado Interstate Gas Company, L.L.C.

Docket No. RP15-____

Appendix C

Compressor Fuel

**Colorado Interstate Gas Company, L.L.C.
Compressor Fuel - FERC Account 810**

Line No.	Compressor Station (a)	Account (b)	Oct-13 (c)	Nov-13 (d)	Dec-13 (e)	Jan-14 (f)	Feb-14 (g)	Mar-14 (h)	Apr-14 (i)	May-14 (j)	Jun-14 (k)	Jul-14 (l)	Aug-14 (m)	Sep-14 (n)	Total (o)	Total Semi-annual Oct 13 - Mar 14 (p)
Transmission Compressor Fuel																
1	M 1 BTW BAXTER TO WIC	854	4,158	6,540	3,720	3,721	2,094	964	931	930	2,370	2,449	2,450	2,220	32,547	11,010
2	066406000 BEAVER COUNTY COMPRESSOR FUEL	854	5,174	651	1,342	5,403	10,971	10,375	11,418	11,707	11,524	5,778	4,440	9,890	88,673	61,398
3	991857000 BRIDGER CREEK COMPRESSOR FUEL	854	1,757	167	2	2	1	1	1	1	-	-	-	2	1,934	6
4	991238000 CHEYENNE M.C. FUEL	854	33	-	-	8,771	28,744	32,297	19,752	723	9	4	1	83	90,417	90,296
5	991282000 ELK BASIN FUEL GAS	854	-	-	4,917	2,551	638	980	-	-	-	-	7	-	9,093	4,169
6	992070000 FT. LUPTON COMPRESSOR FUEL	854	36,367	28,608	36,396	40,041	38,541	42,076	41,238	32,214	29,724	34,565	29,586	33,210	422,566	223,834
7	991771000 GREASEWOOD COMPRESSOR FUEL	854	17,028	15,622	790	6,448	14,920	15,198	-	3,494	11	-	4,461	10,004	87,976	40,071
8	066460000 KEYES COMPRESSOR FUEL	854	15,294	11,811	10,357	10,235	6,167	9,799	14,449	12,416	12,745	18,191	20,690	14,485	156,639	65,811
9	992062000 KIM COMPRESSOR FUEL	854	-	-	-	-	-	-	-	-	-	-	-	-	-	-
10	066465000 KING COMPRESSOR FUEL	854	1	-	-	529	421	620	1	-	-	-	-	-	1,572	1,571
11	066464000 KIT CARSON COMPRESSOR FUEL	854	20,823	25,255	9,995	25,653	17,077	27,133	17,406	25,765	28,079	18,364	7,956	6,016	229,522	141,113
12	066466000 LAKIN COMPRESSOR FUEL	854	-	21,660	3,078	-	-	-	-	-	-	-	-	-	24,738	-
13	066468000 LARAMIE COMPRESSOR FUEL	854	-	-	-	-	-	15,946	-	-	-	-	-	-	15,946	15,946
14	991279000 LOST CABIN COMPRESSOR FUEL	854	20	6	80	57	126	171	290	3,246	73	-	4,371	814	9,254	3,963
15	066481000 MOCANE COMPRESSOR FUEL	854	46,601	45,730	47,583	48,734	41,416	43,891	45,959	47,278	44,617	46,123	46,348	47,466	551,746	271,895
16	066480000 MORTON COMPRESSOR FUEL	854	-	-	-	240	2,183	4,517	3,816	886	397	863	-	311	13,213	12,039
17	991950000 MUDDY GAP COMPRESSOR FUEL	854	22	-	1,777	2,916	420	-	-	94	-	33	216	7,482	12,960	3,430
18	991767000 NATURAL BUTTES COMP. STA. FUEL	854	-	-	-	-	-	-	-	-	-	-	-	-	-	-
19	065742200 NIOBRARA COMPRESSOR FUEL	854	4,964	4,450	4,481	4,710	3,943	4,802	4,363	4,668	4,180	4,451	4,566	4,706	54,284	26,666
20	991904000 OREGON BASIN COMPRESSOR STATION	854	1,087	1,083	761	1,038	471	948	1,042	856	880	1,086	1,116	1,113	11,481	5,235
21	991886000 PARACHUTE COMPRESSOR FUEL	854	-	-	-	-	-	-	-	-	-	-	-	-	-	-
22	991407100 RAWLINS MAIN COMP. FUEL	854	13,218	11,415	15,011	19,109	21,909	29,514	15,233	18,707	15,942	17,055	15,681	16,847	209,641	120,414
23	M 1 RTW RAWLINS TO WIC	854	2,600	-	-	-	1,266	558	540	540	1,350	1,395	1,395	1,260	10,904	4,254
24	991264000 SPRINGFIELD MAIN COMPRESSOR FUEL	854	-	-	-	-	308	-	2,365	8,352	17,926	5,389	-	9,923	44,263	28,951
25	066525000 TABLE ROCK COMPRESSOR FUEL	854	3,291	3,752	5,186	5,173	4,116	4,180	4,129	3,988	4,263	4,287	3,546	2,494	48,405	25,849
26	992061000 TRINIDAD COMPRESSOR FUEL	854	11,439	-	-	-	-	-	-	-	-	-	-	-	11,439	-
27	992216000 WAMSUTTER COMPRESSOR FUEL	854	22,290	21,224	23,583	2,246	-	9,995	927	25,117	38,094	37,893	38,596	36,101	256,066	76,379
28	992127000 Watkins Total Fuel	854	46,874	57,539	66,680	81,596	82,135	79,166	63,801	35,384	26,952	26,729	20,300	25,814	612,970	369,034
29	M 1 WAW WAMSUTTER TO WIC	854	20,150	19,500	11,225	11,222	10,137	4,681	4,530	4,530	11,220	11,594	11,594	10,530	130,913	46,320
30	Total Transmission Compressor Fuel¹		273,191	275,013	246,964	280,395	288,004	337,812	252,191	240,896	250,356	236,249	217,320	240,771	3,139,162	1,649,654
Storage Compressor Fuel																
31	066410000 BOEHM COMP. FUEL	819	11,348	-	-	402	2,104	1,964	1,832	2,247	3,645	6,785	2,509	4,825	37,661	
32	066434000 FLANK MAIN COMPRESSOR FUEL	819	3,074	4,261	2,868	5,957	13,542	9,127	4,562	6,954	10,745	13,039	659	8,994	83,782	
33	991295000 Flank FLD Fuel Gas #2	819	2,245	3,215	3,333	3,258	2,699	3,052	1,368	1,202	2,799	2,810	2,865	2,981	31,827	
34	991242000 FORT MORGAN COMPRESSOR STATION	819	9,137	8,259	7,557	7,349	6,793	8,465	7,415	9,071	8,629	7,807	8,341	6,579	95,402	
35	991193000 LATIGO COMP.FUEL	819	12,230	3,416	2,425	1,830	3,018	10,615	5,364	5,539	12,420	10,484	15,154	11,629	94,124	
36	Total Storage Compressor Fuel		38,034	19,151	16,183	18,796	28,156	33,223	20,541	25,013	38,238	40,925	29,528	35,008	342,796	
CS-1 Fuel																
37	992180000 CIG - FRONT RANGE & CS-1 JUMPER FUEL	854	10,955	6,969	4,433	7,212	7,415	8,674	5,240	8,952	6,992	5,136	9,405	5,804	87,187	
38	Total CS-1 Fuel		10,955	6,969	4,433	7,212	7,415	8,674	5,240	8,952	6,992	5,136	9,405	5,804	87,187	
Totem Storage Fuel																
39	992298000 TOTEM CG 7100 FUEL GAS	819	9,248	587	102	857	893	1,934	1,305	2,539	7,951	4,527	7,637	4,224	41,804	
40	992299000 TOTEM CG 7200 FUEL GAS	819	7,572	546	2,038	763	638	6,541	3,676	283	-	1,037	11,095	1,508	35,697	
41	992303000 TOTEM PROPANE COMP FUEL GAS	819	547	1,082	1,944	1,366	1,438	2,170	508	191	144	574	137	491	10,592	
42	992300000 TOTEM WELL HEAD FUEL GAS	819	52	259	115	-	31	181	279	90	25	59	67	37	1,195	
43	Total Totem Storage Fuel		17,419	2,474	4,199	2,986	3,000	10,826	5,768	3,103	8,120	6,197	18,936	6,260	89,288	
44	Total FERC Account 810 - Compressor Station Fuel [lines 30 + 36 + 38 + 43]		339,599	303,607	271,779	309,389	326,575	390,535	283,740	277,964	303,706	288,507	275,189	287,843	3,658,433	

Notes:

1) Excludes off-system fuel directly retained.

Colorado Interstate Gas Company, L.L.C.

Docket No. RP15-____

Appendix D

Processing Revenue

**Colorado Interstate Gas Company, L.L.C.
Processing Revenue Summary**

Line No.	Particulars (a)	Oct-13 (b)	Nov-13 (c)	Dec-13 (d)	Jan-14 (e)	Feb-14 (f)	Mar-14 (g)	Apr-14 (h)	May-14 (i)	Jun-14 (j)	Jul-14 (k)	Aug-14 (l)	Sep-14 (m)	Total (n)
1	Actual Product Revenue													
2	Rawlins ¹	\$ 897,924	\$ 649,670	\$ 424,098	\$ 100,354	\$ 406,408	\$ 416,737	\$ 727,460	\$ 458,196	\$ 315,270	\$ 242,259	\$ 306,598	\$ 941,579	\$ 5,886,554
3	Wattenberg ²	\$ 586,042	\$ 580,667	\$ 882,862	\$ 1,006,234	\$ 740,604	\$ 847,476	\$ 835,102	\$ 846,317	\$ 697,920	\$ 553,566	\$ 702,622	\$ 598,966	\$ 8,878,377
4	Incidental Gasoline and Oil Sales ³	\$ 50,396	\$ 12,736	\$ 74,963	\$ 84,931	\$ 33,860	\$ 128,716	\$ 79,673	\$ 25,767	\$ -	\$ 16,116	\$ 30,488	\$ 14,587	\$ 552,233
5	Total Processing Revenues	\$ 1,534,362	\$ 1,243,073	\$ 1,381,922	\$ 1,191,520	\$ 1,180,871	\$ 1,392,930	\$ 1,642,235	\$ 1,330,280	\$ 1,013,190	\$ 811,941	\$ 1,039,708	\$ 1,555,132	\$ 15,317,164
6	Net Revenue/(Cost)													
7	Marketing Expenses	\$ (1,050)	\$ -	\$ (525)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (1,575)
8	NGL Purchases - Rawlins/Altamont	\$ -	\$ -	\$ -	\$ (106,379)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (106,379)
9	Wattenberg Fee to 3rd party ⁴	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
10	3rd Party Shrinkage Reimbursement ⁵	\$ 15,271	\$ 24,690	\$ 23,764	\$ 103,378	\$ 149,873	\$ 143,126	\$ 99,570	\$ 122,520	\$ 116,618	\$ 97,051	\$ 100,491	\$ 172,939	\$ 1,169,290
11	3rd Party Processing Fee paid to CIC ⁶	\$ 5,547	\$ 11,825	\$ 11,883	\$ 35,987	\$ 32,362	\$ 37,546	\$ 36,076	\$ 40,768	\$ 35,786	\$ 37,173	\$ 37,264	\$ 68,250	\$ 390,467
12	Total Revenue/(Cost)	\$ 19,769	\$ 36,514	\$ 35,121	\$ 32,986	\$ 182,235	\$ 180,672	\$ 135,646	\$ 163,288	\$ 152,403	\$ 134,224	\$ 137,755	\$ 241,189	\$ 1,451,803
13	Revenue Attributable to Processing [line 5 + line 12]	\$ 1,554,131	\$ 1,279,587	\$ 1,417,043	\$ 1,224,506	\$ 1,363,107	\$ 1,573,602	\$ 1,777,881	\$ 1,493,568	\$ 1,165,593	\$ 946,166	\$ 1,177,463	\$ 1,796,321	\$ 16,768,967
14	Index Price ⁷	\$ 3,5960	\$ 3,4725	\$ 4,4105	\$ 4,5690	\$ 6,8085	\$ 4,9080	\$ 4,4265	\$ 4,3540	\$ 4,4180	\$ 3,9045	\$ 3,7540	\$ 3,7395	
15	Quantity Attributable to Processing (Dth) [line 13 / line 14]	432,183	368,492	321,289	268,003	200,207	320,620	401,645	343,033	263,828	242,327	313,655	480,364	3,955,646

Notes:

- 1) From Appendix D, Schedule 2, Line 7.
- 2) From Appendix D, Schedule 3, Line 7.
- 3) From Appendix D, Schedule 3, Line 8.
- 4) From Appendix D, Schedule 2, Line 13.
- 5) From Appendix D, Schedule 2, Line 14.
- 6) From Appendix D, Schedule 2, Line 15.
- 7) From Appendix E, Schedule 1, Page 1, Line 3.

Colorado Interstate Gas Company, L.L.C.
Sales of Products Extracted from Natural Gas - FERC Account 490

Line No.	Particulars - FERC Account 490 (a)	October 2013		November 2013		December 2013		January 2014	
		Gallons (b)	Amount (c)	Gallons (d)	Amount (e)	Gallons (f)	Amount (g)	Gallons (h)	Amount (i)
1	Rawlins:								
2	Propane	135,253	\$152,047	136,168	\$166,924	24,045	\$30,235	(86,104)	-\$190,659
3	N-Butane	122,446	\$185,273	77,703	\$113,301	(17,381)	(\$26,467)	(2,232)	-\$3,403
4	I-Butane	106,509	\$163,365	96,696	\$142,805	103,881	\$143,808	50,980	\$75,498
5	Natural Gasoline	199,132	\$397,234	114,421	\$226,640	135,760	\$276,522	110,170	\$218,917
6	Ethane	42	\$5	0	\$0	0	\$0	0	\$0
7	Total Rawlins	563,382	\$897,924	424,988	\$649,670	246,305	\$424,098	72,814	\$100,354
8	3rd Party Processing Reimbursement:								
9	Propane	0	\$0	0	\$0	0	\$0	0	\$0
10	N-Butane	0	\$0	0	\$0	0	\$0	0	\$0
11	I-Butane	0	\$0	0	\$0	0	\$0	0	\$0
12	Natural Gasoline	0	\$0	0	\$0	0	\$0	0	\$0
13	Total	0	\$0	0	\$0	0	\$0	0	\$0
14	Less Replacement Gas Cost (Shrinkage)		\$15,271		\$24,690		\$23,764		\$103,378
15	Less Processing Fee		\$5,547		\$11,825		\$11,883		\$35,987
16	Net 3rd Party Processing Reimbursement		\$20,819		\$36,514		\$35,646		\$139,365

Colorado Interstate Gas Company, L.L.C.
Sales of Products Extracted from Natural Gas - FERC Account 490

Line No.	Particulars - FERC Account 490 (a)	February 2014		March 2014		April 2014		May 2014	
		Gallons (b)	Amount (c)	Gallons (d)	Amount (e)	Gallons (f)	Amount (g)	Gallons (h)	Amount (i)
1	Rawlins:								
2	Propane	21,421	\$40,891	74,812	\$81,315	172,812	(\$102,783)	9,011	\$8,771
3	N-Butane	87,443	\$126,703	71,661	\$94,804	193,734	\$234,928	85,709	\$94,480
4	I-Butane	53,689	\$77,936	39,695	\$51,668	(34,968)	(\$41,069)	22,676	\$26,542
5	Natural Gasoline	80,351	\$160,878	93,234	\$188,950	296,424	\$636,357	172,051	\$328,385
6	Ethane	0	\$0	0	\$0	168	\$27	126	\$18
7	Total Rawlins	242,904	\$406,408	279,402	\$416,737	628,170	\$727,460	289,573	\$458,196
8	3rd Party Processing Reimbursement:								
9	Propane	0	\$0	0	\$0	0	\$0	0	\$0
10	N-Butane	0	\$0	0	\$0	0	\$0	0	\$0
11	I-Butane	0	\$0	0	\$0	0	\$0	0	\$0
12	Natural Gasoline	0	\$0	0	\$0	0	\$0	0	\$0
13	Total	0	\$0	0	\$0	0	\$0	0	\$0
14	Less Replacement Gas Cost (Shrinkage)		\$149,873		\$143,126		\$99,570		\$122,520
15	Less Processing Fee		\$32,362		\$37,546		\$36,076		\$40,768
16	Net 3rd Party Processing Reimbursement		\$182,235		\$180,672		\$135,646		\$163,288

Colorado Interstate Gas Company, L.L.C.
Sales of Products Extracted from Natural Gas - FERC Account 490

Line No.	Particulars - FERC Account 490 (a)	June 2014		July 2014		August 2014		September 2014	
		Gallons (b)	Amount (c)	Gallons (d)	Amount (e)	Gallons (f)	Amount (g)	Gallons (h)	Amount (i)
1	Rawlins:								
2	Propane	82,883	\$81,597	38,063	\$38,255	6,284	\$6,284	105,503	\$111,763
3	N-Butane	68,058	\$82,621	69,631	\$81,619	74,419	\$87,363	226,982	\$274,738
4	I-Butane	(175,843)	(\$238,340)	(114,555)	(\$169,580)	(152,068)	(\$213,141)	(85,551)	(\$135,640)
5	Natural Gasoline	186,559	\$389,352	140,853	\$291,893	214,732	\$426,067	358,585	\$690,678
6	Ethane	252	\$41	714	\$72	252	\$25	336	\$40
7	Total Rawlins	161,909	\$315,270	134,706	\$242,259	143,619	\$306,598	605,855	\$941,579
8	3rd Party Processing Reimbursement:								
9	Propane	0	\$0	0	\$0	0	\$0	0	\$0
10	N-Butane	0	\$0	0	\$0	0	\$0	0	\$0
11	I-Butane	0	\$0	0	\$0	0	\$0	0	\$0
12	Natural Gasoline	0	\$0	0	\$0	0	\$0	0	\$0
13	Total	0	\$0	0	\$0	0	\$0	0	\$0
14	Less Replacement Gas Cost (Shrinkage)		\$116,618		\$97,051		\$100,491		\$172,939
15	Less Processing Fee		\$35,786		\$37,173		\$37,264		\$68,250
16	Net 3rd Party Processing Reimbursement		\$152,403		\$134,224		\$137,755		\$241,189

**Colorado Interstate Gas Company, L.L.C.
Revenues from Natural Gas Processed by Others - FERC Account 491 and
Incidental Gasoline and Oil Sales - FERC Account 492**

Line No.	Particulars - FERC Account 491	October 2013		November 2013		December 2013		January 2014	
		Gallons	Amount	Gallons	Amount	Gallons	Amount	Gallons	Amount
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
1	Wattenberg:								
2	Propane	95,927	\$91,950	108,342	\$109,396	172,590	\$211,985	194,233	\$386,621
3	N-Butane	93,446	\$124,482	105,801	\$132,487	145,797	\$187,596	159,649	\$210,896
4	I-Butane	32,109	\$45,060	29,301	\$35,330	52,363	\$67,444	57,520	\$81,340
5	Nat Gasoline	172,119	\$322,560	162,185	\$299,802	206,824	\$408,754	169,030	\$327,377
6	Ethane	33,972	\$1,990	59,969	\$3,651	76,213	\$7,084	87,421	\$0
7	Total Wattenberg	427,573	\$586,042	465,598	\$580,667	653,787	\$882,862	667,853	\$1,006,234
	Particulars - FERC Account 492	October 2013		November 2013		December 2013		January 2014	
	(a)	BBLS	Amount	BBLS	Amount	BBLS	Amount	BBLS	Amount
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
8	Incidental Gasoline and Oil Sales	23,013	\$50,396	6,232	\$12,736	36,667	\$74,963	43,649	\$84,931

Colorado Interstate Gas Company, L.L.C.
Revenues from Natural Gas Processed by Others - FERC Account 491 and
Incidental Gasoline and Oil Sales - FERC Account 492

Line No.	Particulars - FERC Account 491	February 2014		March 2014		April 2014		May 2014	
		Gallons	Amount	Gallons	Amount	Gallons	Amount	Gallons	Amount
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
1	Wattenberg:								
2	Propane	151,358	\$210,855	188,587	\$172,466	173,397	\$164,638	173,388	\$152,214
3	N-Butane	126,801	\$148,296	160,874	\$168,873	147,280	\$158,096	148,162	\$154,320
4	I-Butane	45,374	\$63,349	57,873	\$70,759	52,782	\$82,473	53,068	\$85,598
5	Nat Gasoline	152,737	\$308,721	202,251	\$421,762	196,790	\$421,924	220,435	\$445,223
6	Ethane	65,772	\$9,383	81,207	\$13,616	75,746	\$7,970	75,928	\$8,961
7	Total Wattenberg	542,042	\$740,604	690,792	\$847,476	645,995	\$835,102	670,981	\$846,317
	Particulars - FERC Account 492	February 2014		March 2014		April 2014		May 2014	
	(a)	BBLs	Amount	BBLs	Amount	BBLs	Amount	BBLs	Amount
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
8	Incidental Gasoline and Oil Sales	15,255	\$33,860	62,612	\$128,716	39,247	\$79,673	12,999	\$25,767

**Colorado Interstate Gas Company, L.L.C.
Revenues from Natural Gas Processed by Others - FERC Account 491 and
Incidental Gasoline and Oil Sales - FERC Account 492**

Line No.	Particulars - FERC Account 491 (a)	June 2014		July 2014		August 2014		September 2014	
		Gallons	Amount	Gallons	Amount	Gallons	Amount	Gallons	Amount
		(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
1	Wattenberg:								
2	Propane	137,622	\$122,252	106,692	\$96,893	210,272	\$398,776	119,428	\$107,921
3	N-Butane	119,384	\$128,666	93,254	\$101,715	41,287	\$50,437	50,404	\$2,884
4	I-Butane	41,166	\$54,755	31,799	\$41,960	136,024	\$119,998	178,086	\$327,853
5	Nat Gasoline	187,964	\$386,436	152,322	\$311,424	56,491	\$1,968	105,591	\$115,610
6	Ethane	58,384	\$5,810	45,663	\$1,574	122,958	\$131,443	35,522	\$44,699
7	Total Wattenberg	544,520	\$697,920	429,730	\$553,566	567,032	\$702,622	489,031	\$598,966

Line No.	Particulars - FERC Account 492 (a)	June 2014		July 2014		August 2014		September 2014	
		BBLs	Amount	BBLs	Amount	BBLs	Amount	BBLs	Amount
		(h)	(i)	(h)	(i)	(h)	(i)	(h)	(i)
8	Incidental Gasoline and Oil Sales	0	\$0	7,106	\$16,116	14,392	\$30,488	7,136	\$14,587

Colorado Interstate Gas Company, L.L.C.

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Appendix E

Cash Out Index Price

Colorado Interstate Gas Company, L.L.C.

Cash Out Index Price Calculation¹

Line No.	Index	Oct-13	Nov-13	Dec-13	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	NGPL (Mid-Continent)	\$ 3.6320	\$ 3.5010	\$ 4.2730	\$ 4.5770	\$ 6.8730	\$ 4.9640	\$ 4.4710	\$ 4.3990	\$ 4.4630	\$ 3.9180	\$ 3.7700	\$ 3.7680
2	CIG (N. Syst.) (Mainline)	\$ 3.5600	\$ 3.4440	\$ 4.5480	\$ 4.5610	\$ 6.7440	\$ 4.8520	\$ 4.3820	\$ 4.3090	\$ 4.3730	\$ 3.8910	\$ 3.7380	\$ 3.7110
3	Average	\$ 3.5960	\$ 3.4725	\$ 4.4105	\$ 4.5690	\$ 6.8085	\$ 4.9080	\$ 4.4265	\$ 4.3540	\$ 4.4180	\$ 3.9045	\$ 3.7540	\$ 3.7395

Notes:

- 1) For the period from October 2013 through July 1, 2014, "Cash Out Index Price" shall mean the price calculated as the average of the daily mid-point index prices for Oklahoma - NGPL (Mid-Continent) and the Rockies - CIG (N. Syst.) as published in Platt's Gas Daily Price. Beginning July 1, 2014 the "Cash Out Index Price" shall mean the price calculated as the average of the daily average index prices for NGPL-Midcont Pool and the CIG Mainline as published in the Intercontinental Exchange ("ICE") Day ahead Index for each day of the production month.

Colorado Interstate Gas Company, L.L.C.

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Appendix F

System Receipts (Billing Determinants) for LUF

**Colorado Interstate Gas Company, L.L.C.
System Receipts by Location¹**

Line No.	Location (a)	Location name (b)	State (c)	Oct-13 (d)	Nov-13 (e)	Dec-13 (f)	Jan-14 (g)	Feb-14 (h)	Mar-14 (i)	Apr-14 (j)	May-14 (k)	Jun-14 (l)	Jul-14 (m)	Aug-14 (n)	Sep-14 (o)	Total Subject to LUF (p)
80	RTW	RAWLINS TO WIC	WY	6,824	97,906	48,215	90,495	78,655	99,556	1,516	3,366	4,105	1,271	1,670	-	433,579
81	SHB	SPRUCE HILL BLENDING	CO	-	5,971	134,335	29,853	75,269	-	-	-	-	-	-	-	245,428
82	SIN	SINGING GRASS	CO	187,199	167,458	170,235	171,149	143,567	164,390	148,009	172,941	136,970	163,706	172,217	182,941	1,980,782
83	SMT	SILVER MOUNTAIN	CO	109,694	112,312	109,391	104,086	97,610	104,451	104,119	97,761	95,733	81,266	104,991	99,775	1,221,189
84	SNW	SAND WASH	CO	2,701	-	-	-	-	-	-	-	-	-	-	38,792	41,493
85	SPL	SOUTH PARK AND LEND	OK	-	-	-	40,350	-	-	-	-	-	-	-	-	40,350
86	SWT	SWEETWATER	WY	809,090	279,660	1,456,077	1,137,908	1,104,920	1,242,130	777,898	573,501	664,220	915,812	663,531	221,652	9,846,399
87	TAB	TABLE ROCK MASTER METER	WY	159,400	129,103	233,126	133,060	125,179	119,850	125,898	123,700	115,790	107,826	99,400	149,988	1,622,320
88	TOM	TOMAHAWK	CO	-	-	36,081	15,000	15,046	17,142	-	2,000	-	5,000	-	-	90,289
89	TRR	TABLE ROCK RESIDUE	WY	104,600	95,407	161,137	97,478	94,500	109,632	-	-	-	-	-	-	662,754
90	VAL	VALLERY SNYDER PLANT	CO	22,186	15,419	11,461	14,119	15,367	22,916	27,117	30,507	35,819	34,740	23,371	32,383	285,405
91	WAT	WATKINS	CO	4,506,401	4,090,616	3,788,071	3,431,093	3,992,643	4,797,619	4,913,573	5,000,657	4,257,608	3,057,784	4,729,147	4,412,877	50,978,089
92	WAW	WAMSUTTER TO WIC	WY	-	-	-	-	7,500	-	-	-	-	-	-	-	7,500
93	WEL	WELD COUNTY KN	CO	310	300	42,811	4,673	12,928	310	-	310	300	310	310	300	62,862
94	WET	WET CANYON	CO	1,461,121	1,384,006	1,417,160	1,408,570	1,241,831	1,379,206	1,318,283	1,403,632	1,331,462	1,397,864	1,374,172	1,341,481	16,458,788
95	WRM	WHITE RIVER METER STATION	CO	132,739	127,691	125,209	129,446	115,540	131,029	131,182	110,690	128,485	133,598	133,558	128,706	1,527,873
96	YHP	WIND RIVER DRY HEADSTATION POOL	WY	-	-	-	-	-	-	-	5,048	-	-	-	-	5,048
97		TOTAL		58,762,921	53,441,497	54,928,195	54,294,963	52,424,271	59,456,391	55,072,056	56,565,249	54,438,871	54,659,626	54,719,522	55,310,395	664,073,957

Notes:

1) Excludes receipts on the High Plains system.

Colorado Interstate Gas Company, L.L.C.
System Receipts by Contract by Month for the 12 Months Ending 9/30/2014
(Quantities (Dth) Subject to LUF)

Line No.	Service Requester (a)	Contract Number (b)	Oct-13 (c)	Nov-13 (d)	Dec-13 (e)	Jan-14 (f)	Feb-14 (g)	Mar-14 (h)	Apr-14 (i)	May-14 (j)	Jun-14 (k)	Jul-14 (l)	Aug-14 (m)	Sep-14 (n)	Total (o)	Total Jul-Sep (p)	Pro-Rata Allocation (q)
289	WOLF CREEK ENERGY LLC	33660004	0	0	0	0	0	6,969	0	0	0	0	0	0	6,969	0	\$0.00
290	WPX ENERGY MARKETING, LLC	33294000	465,809	0	0	0	0	0	0	0	0	0	0	0	465,809	0	\$0.00
291	WPX ENERGY MARKETING, LLC	33633000	5,385,074	5,172,993	5,290,774	5,445,736	4,917,823	5,444,144	5,288,420	5,391,839	5,060,274	5,455,176	5,429,727	5,276,416	63,558,396	16,161,319	\$125,520.88
292	WPX ENERGY MARKETING, LLC	36119000	0	0	0	0	0	7,527	0	0	0	0	0	0	7,527	0	\$0.00
293	WYOMING DEPT OF TRANSPORTATION	36048000	61	120	186	186	168	155	90	62	30	31	31	29	1,149	91	\$0.71
294	WYOMING GAS COMPANY	33065000	72,600	78,000	80,359	80,600	72,800	62,000	64,250	36,350	25,900	25,600	23,850	31,600	653,909	81,050	\$629.49
295	WYOMING GAS COMPANY	36044000	3,150	26,050	98,207	79,539	79,350	48,200	2,000	5,300	0	0	0	0	341,796	0	(\$0.01)
296	Total Receipts		58,762,921	53,441,497	54,928,195	54,294,963	52,424,271	59,456,391	55,072,056	56,565,249	54,438,871	54,659,626	54,719,522	55,310,395	664,073,957	164,689,543	\$1,279,102.09

Colorado Interstate Gas Company, L.L.C.

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Appendix G

Electric Commodity Expenses

Colorado Interstate Gas Company, L.L.C.
Electric Commodity Expenses

Line No.	Description	Oct-13	Nov-13	Dec-13	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Total
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
1	Commodity Expenses ¹	\$ 888	\$ 984	\$ 3,808	\$ 1,287	\$ 1,937	\$ 1,151	\$ 992	\$ 1,025	\$ 1,107	\$ 1,368	\$ 1,120	\$ 1,139	\$ 16,806
2	Index Price ²	\$ 3,5960	\$ 3,4725	\$ 4,4105	\$ 4,5690	\$ 6,8085	\$ 4,9080	\$ 4,4265	\$ 4,3540	\$ 4,4180	\$ 3,9045	\$ 3,7540	\$ 3,7395	
3	Equivalent Fuel Quantities (Dth) [line 1 / line 2]	247	283	863	282	284	235	224	235	251	350	298	305	3,857

Notes:

- 1) Electric service received from Colorado Springs Utilities for service at CIG's Drennan Road facility.
- 2) From Appendix E, Schedule 1, Page 1, Line 3.

Colorado Interstate Gas Company, L.L.C.

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Appendix H

CS-1 L&U

Colorado Interstate Gas Company, L.L.C.

CS-1 L&U Determination

(Quantities in Dth)

Line No.	Month	CS-1 Throughput ¹	LUF Throughput ²	System L&U Loss/(Gain) ³	High Plains L&U Loss/(Gain) ⁴	Net L&U Loss/(Gain)	CS-1 Throughput Percentage	CS-1 L&U Loss/(Gain)
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
						[(d) - (e)]	[(b) / ((b) + (c))]	[(f) x (g)]
1	October-13	2,686,044	58,762,921	190,837	3,624	187,213	4.37%	8,183
2	November-13	2,539,995	53,441,497	262,118	36,956	225,162	4.54%	10,216
3	December-13	1,795,597	54,928,195	228,408	16,727	211,681	3.17%	6,214
4	January-14	2,566,890	54,294,963	28,367	28,093	274	4.51%	8,183
5	February-14	2,914,233	52,424,271	(173)	13,900	(14,073)	5.27%	10,216
6	March-14	3,432,027	59,456,391	9,006	23,656	(14,650)	5.46%	6,701
7	April-14	2,665,011	55,072,056	(130,727)	3,372	(134,099)	4.62%	(6,190)
8	May-14	3,044,817	56,565,249	(88,964)	12,317	(101,281)	5.11%	(5,173)
9	June-14	2,726,087	54,438,871	(66,695)	4,658	(71,353)	4.77%	(3,403)
10	July-14	1,977,823	54,659,626	(38,291)	22,921	(61,212)	3.49%	(2,138)
11	August-14	2,713,456	54,719,522	100,444	29,422	71,022	4.72%	3,355
12	September-14	2,257,201	55,310,395	49,550	12,646	36,904	3.92%	1,447
13	Total	31,319,181	664,073,957	543,880	208,292	335,588		37,613

Notes:

- 1) From Appendix B, Schedule 1, Page 1, Line 13.
- 2) From Appendix F, Schedule 1, Page 2, Line 97, column (p).
- 3) System L&U from Appendix B, Schedule 2, Page 1, Line 31.
- 4) High Plains system L&U from Appendix I, Schedule 1, Page 1, Line 25.

**Colorado Interstate Gas Company, L.L.C.
High Plains System Physical Gas Balance and L&U Computation**

		Receipts (Dth)												
Line No.	Item	Oct-13	Nov-13	Dec-13	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Total
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
1	ADAMS	2,166,243	1,463,325	2,758,726	3,202,709	2,731,415	2,337,746	948,903	967,100	801,592	604,729	46,472	181,253	18,210,213
2	BIJOU CREEK	2,254,713	505,934	1,491,627	1,007,714	1,337,807	1,008,500	1,081,688	132,106	176,298	159,929	12,407	-	9,168,723
3	KIOWA CREEK	495,374	1,267,167	1,709,648	1,194,256	1,163,602	1,032,355	183,977	173,574	91,864	313,122	78,062	57,389	7,760,390
4	FLYING HAWK	311,527	631,874	1,121,282	410,307	641,998	491,859	67,445	34,891	194,071	23,470	161	-	3,928,885
5	TRI-TOWN	-	-	-	-	-	-	-	-	-	-	-	-	-
6	LA SALLE RECEIPT	1,176,781	2,453,434	2,308,815	2,747,826	2,617,242	2,866,862	3,576,543	3,992,773	3,540,943	3,946,394	4,148,782	1,042,643	34,419,038
7	LANCASTER RECEIPT	-	-	-	-	-	-	-	-	-	3,258,900	7,071,936	1,671,490	12,002,326
8	HEARTLAND RECEIPT	-	-	-	-	-	-	-	-	-	-	81	188	269
9	Total Receipts	6,404,638	6,321,734	9,390,098	8,562,812	8,492,064	7,737,322	5,858,556	5,300,444	4,804,768	8,306,544	11,357,901	2,952,963	85,489,844
10	Net Linepack Decrease	6,605	21,673	-	-	3,063	22,263	-	-	32,690	-	-	1,881	88,175
11	Total System Receipts	6,411,243	6,343,407	9,390,098	8,562,812	8,495,127	7,759,585	5,858,556	5,300,444	4,837,458	8,306,544	11,357,901	2,954,844	85,578,019
		Deliveries (Dth)												
Line No.	Item	Oct-13	Nov-13	Dec-13	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Total
12	BANNER LAKE	334,323	448,919	1,275,130	1,192,741	1,189,987	1,763,019	1,176,453	1,562,333	1,615,519	1,972,182	1,568,473	530,989	14,630,068
13	BIJOU CREEK	49,313	17,611	88,140	154	3,208	1,436	276,261	304,628	622,656	1,066,463	1,202,674	95,189	3,727,733
14	DERBY LAKE	1,082,643	1,960,399	2,740,887	2,742,296	2,534,533	1,835,144	1,366,177	506,668	8,921	-	837,772	187,270	15,802,710
15	KIOWA CREEK-Totem	1,985,138	134,551	308,373	240,812	299,590	40,950	914,116	471,826	1,106,588	726,834	2,356,243	80,249	8,665,270
16	PORCUPINE CREEK	278,616	273,836	649,183	219,509	146,826	263,011	188,853	207,832	124,263	232,370	130,835	80,710	2,795,844
17	RED MAPLE	201,664	46,776	541,379	150,267	209,541	151,919	194,020	345,202	207,881	346,140	219,003	37,422	2,651,214
18	TRI-TOWN	2,447,022	3,424,240	3,750,266	3,965,598	4,097,335	3,680,449	1,729,120	1,871,207	1,146,792	1,305,639	302,361	371,908	28,091,937
19	LASALLE DELIVERY	7,701	119	183	187	207	1	1,426	100	180	1,717	1,034	81	12,936
20	FLYING HAWK DELIVERY	-	-	-	-	-	-	-	-	-	2,611,582	4,699,025	1,558,300	8,868,907
21	UNMETERED USAGE	21,199	-	8,712	-	-	-	-	-	-	-	-	80	29,991
22	Total Deliveries	6,407,619	6,306,451	9,362,253	8,511,564	8,481,227	7,735,929	5,846,426	5,269,796	4,832,800	8,262,927	11,317,420	2,942,198	85,276,610
23	Net Linepack Increase	-	-	11,118	23,155	-	-	8,758	18,331	-	20,696	11,059	-	93,117
24	Total System Deliveries	6,407,619	6,306,451	9,373,371	8,534,719	8,481,227	7,735,929	5,855,184	5,288,127	4,832,800	8,283,623	11,328,479	2,942,198	85,369,727
25	L&U Loss/(Gain) [line 11 - line 24]	3,624	36,956	16,727	28,093	13,900	23,656	3,372	12,317	4,658	22,921	29,422	12,646	208,292

FERC GAS TARIFF
SECOND REVISED VOLUME NO. 1
(Superseding First Revised Volume No. 1)
of
COLORADO INTERSTATE GAS COMPANY, L.L.C
filed with the
FEDERAL ENERGY REGULATORY COMMISSION

Communications concerning this Tariff should be addressed to:

William D. Wible, Vice President
Colorado Interstate Gas Company, L.L.C.
Post Office Box 1087
Colorado Springs, Colorado 80944

2 North Nevada Avenue
Colorado Springs, Colorado 80903

Telephone: (719) 520-3778
Facsimile: (719) 520-4697
Email: william_wible@kindermorgan.com

POINTS OF CONTACT

Payments:

Payments are subject to the terms and conditions of this Tariff including but not limited to Section 12 of the General Terms and Conditions.

Colorado Interstate Gas Company, L.L.C.
(See the address and account number identified on the invoice.)

Notices:

Any notice provided for in a Form of Service Agreement in this Tariff shall be in writing and shall be considered as having been given if hand carried, telecopied, e-mailed or mailed by United States mail, postage prepaid, to the following addresses, contained herein.

Colorado Interstate Gas Company, L.L.C.
P. O. Box 1087
Colorado Springs, Colorado 80944
Attention: Marketing Department
Facsimile No. (719) 520-4878
Telephone No. (719) 667-7528 or (719) 520-4250
E-mail: #KMWestMarketing@KinderMorgan.com

Nominations:

Nominations are subject to the terms and conditions of this Tariff, including but not limited to Section 6 of the General Terms and Conditions.

Colorado Interstate Gas Company, L.L.C.
P. O. Box 1087
Colorado Springs, Colorado 80944
Attention: Transportation/Storage Services Department
Facsimile No. (719) 520-4698
Telephone No. (800) 238-3764

Formal Complaints:
Colorado Interstate Gas Company, L.L.C.
P. O. Box 1087
Colorado Springs, Colorado 80944
Attention: Vice President, Regulatory

Informal Complaints:
Vice President, Regulatory
(719) 520-3778

Rates per Dth (Note 1)

<u>Surcharge</u>	<u>Current Reimbursement</u>	<u>True-up</u>	<u>Total</u>
Fuel Reimbursement Percentage (Note 4):			
Transportation Fuel Gas	0.62%	-0.16%	0.46%
Lost, Unaccounted-For, and Other Fuel Gas	0.00%	0.00%	0.00%
Storage Fuel Gas	0.66%	0.05%	0.71%
Rate Schedule CS-1 Cheyenne Firm Compression Fuel Gas CIG to Cheyenne Plains Gas Pipeline (Design pressure difference 260 psig)	0.28%	0.02%	0.30%
Rate Schedule CS-1 Lost and Unaccounted-For Gas	0.09%	-0.09%	0.00%
No-Fuel Wheeling Area			0.00%
High Plains System			
Transportation Fuel Gas	0.00%	0.00%	0.00%
Lost, Unaccounted-For, and Other Fuel Gas	0.22%	0.11%	0.33%
Totem Storage Fuel and Unaccounted-For Gas	1.49%	-0.21%	1.28%
Young Storage Fuel and Unaccounted-For Gas Refer to Young Storage's currently effective fuel reimbursement percentage found in Part II: Statement of Rates, Section 2 – Fuel and L&U Rates.			
Incremental HP Gas Quality Control Fuel Gas Charge	0.36%	- 0.13%	0.23%

Fuel Reimbursement Percentage:

North Raton Lateral (Note 3)

So long as the North Raton Lateral facilities are solely connected to the CIG Mainline, North Raton Lateral Transportation Fuel Gas and Lost, Unaccounted-For, and Other Fuel Gas shall not be charged any additional mainline Fuel Gas and Lost, Unaccounted-For, and Other Fuel Gas retention percentages. See Footnotes (2) and (3).

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2 North Nevada Avenue
Colorado Springs, Colorado 80903

Telephone: (719) 520-~~4290~~3778
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