

Docket No. 14-999-08

NOTICE: This report is required by 49 CFR Part 191. Failure to report can result in a civil penalty not to exceed 100,000 for each violation for each day that such violation persists except that the maximum civil penalty shall not exceed \$1,000,000 as provided in 49 USC 60122.

OMB NO: 2137-0522
EXPIRATION DATE: 01/31/2014



U.S. Department of Transportation
Pipeline and Hazardous Materials Safety Administration

Initial Date Submitted: 02/10/2014

Form Type: INITIAL

Date Submitted:

**ANNUAL REPORT FOR
CALENDAR YEAR 2013
GAS DISTRIBUTION SYSTEM**

A federal agency may not conduct or sponsor, and a person is not required to respond to, nor shall a person be subject to a penalty for failure to comply with a collection of information subject to the requirements of the Paperwork Reduction Act unless that collection of information displays a current valid OMB Control Number. The OMB Control Number for this information collection is 2137-0522. Public reporting for this collection of information is estimated to be approximately 16 hours per response, including the time for reviewing instructions, gathering the data needed, and completing and reviewing the collection of information. All responses to this collection of information are mandatory. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden to: Information Collection Clearance Officer, PHMSA, Office of Pipeline Safety (PHP-30) 1200 New Jersey Avenue, SE, Washington, D.C. 20590.

PART A OPERATOR INFORMATION

(DOT use only)

20141701-20688

1. Name of Operator	MONA TOWN
2. LOCATION OF OFFICE (WHERE ADDITIONAL INFORMATION MAY BE OBTAINED)	
2a. Street Address	56 NORTH 100 EAST
2b. City and County	NEPHI, Juab
2c. State	UT
2d. Zip Code	84648
3. OPERATOR'S 5 DIGIT IDENTIFICATION NUMBER	30509
4. HEADQUARTERS NAME & ADDRESS	
4a. Street Address	21 EAST 100 NORTH
4b. City and County	NEPHI, US
4c. State	UT
4d. Zip Code	84648
5. STATE IN WHICH SYSTEM OPERATES	UT

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 UTAH PUBLIC
 SERVICE COMMISSION

PART B SYSTEM DESCRIPTION

1. GENERAL

	STEEL				DUCTILE IRON	COPPER	CAST/WROUGHT IRON	PLASTIC	OTHER	TOTAL
	UNPROTECTED		CATHODICALLY PROTECTED							
	BARE	COATED	BARE	COATED						
MILES OF MAIN	0.000	0.000	0.000	0.000	0.000	0.000	0.000	23.546	0.000	23.546
NO. OF SERVICES	0.000	0.000	0.000	0.000	0.000	0.000	0.000	550.000	0.000	550.000

2.MILES OF MAINS IN SYSTEM AT END OF YEAR

MATERIAL	UNKNOWN	2' OR LESS	OVER 2' THRU 4'	OVER 4' THRU 6'	OVER 8' THRU 12'	OVER 12'	TOTAL
STEEL	0.000	0.000	0.000	0.000	0.000	0.000	0.000
DUCTILE IRON	0.000	0.000	0.000	0.000	0.000	0.000	0.000
COPPER	0.000	0.000	0.000	0.000	0.000	0.000	0.000
CAST/WROUGHT IRON	0.000	0.000	0.000	0.000	0.000	0.000	0.000
PLASTIC PVC	0.000	0.000	0.000	0.000	0.000	0.000	0.000
PLASTIC PE	0.000	22.720	0.826	0.000	0.000	0.000	23.546
PLASTIC ABS	0.000	0.000	0.000	0.000	0.000	0.000	0.000
PLASTIC OTHER	0.000	0.000	0.000	0.000	0.000	0.000	0.000
OTHER	0.000	0.000	0.000	0.000	0.000	0.000	0.000
TOTAL	0.000	22.720	0.826	0.000	0.000	0.000	23.546

3.NUMBER OF SERVICES IN SYSTEM AT END OF YEAR

AVERAGE SERVICE LENGTH: 90

MATERIAL	UNKNOWN	1' OR LESS	OVER 1' THRU 2'	OVER 2' THRU 4'	OVER 4' THRU 8'	OVER 8'	TOTAL
STEEL	0.000	0.000	0.000	0.000	0.000	0.000	0.000
DUCTILE IRON	0.000	0.000	0.000	0.000	0.000	0.000	0.000
COPPER	0.000	0.000	0.000	0.000	0.000	0.000	0.000
CAST/WROUGHT IRON	0.000	0.000	0.000	0.000	0.000	0.000	0.000
PLASTIC PVC	0.000	0.000	0.000	0.000	0.000	0.000	0.000
PLASTIC PE	0.000	543.000	7.000	0.000	0.000	0.000	550.000
PLASTIC ABS	0.000	0.000	0.000	0.000	0.000	0.000	0.000
PLASTIC OTHER	0.000	0.000	0.000	0.000	0.000	0.000	0.000
OTHER	0.000	0.000	0.000	0.000	0.000	0.000	0.000
TOTAL	0.000	543.000	7.000	0.000	0.000	0.000	550.000

4.MILES OF MAIN AND NUMBER OF SERVICES BY DECADE OF INSTALLATION

	1980-1989	1950-1959	2000-2009	1960-1969	1990-1999	1970-1979	1940-1949	UNKNOWN	PRE-1940	2010-2019	TOTAL
MILES OF MAIN	0.000	0.000	8.200	0.000	14.000	0.000	0.000	0.000	0.000	1.346	23.546
NUMBER OF SERVICES	0.000	0.000	241.000	0.000	285.000	0.000	0.000	0.000	0.000	24.000	550.000

PART C: TOTAL LEAKS AND HAZARDOUS LEAKS ELIMINATED/REPAIRED DURING THE YEAR

CAUSE OF LEAK	MAINS		SERVICES	
	TOTAL	HAZARDOUS	TOTAL	HAZARDOUS
CORROSION	0	0	0	0
NATURAL FORCES	0	0	0	0
EXCAVATION DAMAGE	5 <i>WAWNY</i>	0	0 <i>5 SV</i>	0
OTHER OUTSIDE FORCE DAMAGE	0	0	0	0
MATERIAL OR WELDS	0	0	0	0
EQUIPMENT	0	0	0	0
INCORRECT OPERATIONS	0	0	0	0
OTHER	0	0	2 <i>W Calls</i>	0

NUMBER OF KNOWN SYSTEM LEAKS AT END OF YEAR SCHEDULED FOR REPAIR: 0 7

PART D: EXCAVATION DAMAGE

NUMBER OF EXCAVATION DAMAGES: 5

NUMBER OF EXCAVATION TICKETS : 205

PART E: EXCESS FLOW VALUE (EFV) DATA

NUMBER OF EFV'S INSTALLED THIS CALENDER YEAR ON SINGLE FAMILY RESIDENTIAL SERVICES: 6

ESTIMATED NUMBER OF EFV'S IN SYSTEM AT THE END OF YEAR: 33

PART F: LEAKS ON FEDERAL LAND

TOTAL NUMBER OF LEAKS ON FEDERAL LAND REPAIRED OR SCHEDULED TO REPAIR: 0

PART G: PERCENT OF UNACCOUNTED FOR GAS

UNACCOUNTED FOR GAS AS A PERCENT OF TOTAL INPUT FOR THE 12 MONTHS ENDING JUNE 30 OF THE REPORTING YEAR.

INPUT FOR YEAR ENDING 6/30: 1.0%

PART H: ADDITIONAL INFORMATION

OPERATOR WILL MAKE A CHANGE TO NUMBERS OF INCIDENTS.

PART I: PREPARER AND AUTHORIZED SIGNATURE

Kim Hall, operator
(Preparer's Name and Title)

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