Form Approved OMB No. 2137-0522 Expires: 01/13/2014



U.S. Department of Transportation Pipeline and Hazardous Materials Safety Administration

ANNUAL REPORT FOR CALENDAR YEAR 2013 NATURAL OR OTHER GAS TRANSMISSION and GATHERING SYSTEMS

Initial Date Submitted	03/12/2014
Report Submission Type	INITIAL
Date Submitted	

A federal agency may not conduct or sponsor, and a person is not required to respond to, nor shall a person be subject to a penalty for failure to comply with a collection of information subject to the requirements of the Paperwork Reduction Act unless that collection of information displays a current valid OMB Control Number. The OMB Control Number for this information collection is 2137-0522. Public reporting for this collection of information is estimated to be approximately 22 hours per response, including the time for reviewing instructions, gathering the data needed, and completing and reviewing the collection of information. All responses to this collection of information are mandatory. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden to: Information Collection Clearance Officer, PHMSA, Office of Pipeline Safety (PHP-30) 1200 New Jersey Avenue, SE, Washington, D.C. 20590.

Important: Please read the separate instructions for completing this form before you begin.

PART A - OPERATOR INFORMATION	DOT USE ONLY	20141811 - 28130
OPERATOR'S 5 DIGIT IDENTIFICATION NUMBER (OPID) 473		NATOR: ETROLEUM CORP NAME OF PARENT:
3. RESERVED	4. HEADQUARTER 1201 Lake Robbin Street Address THE WOODLANDS City State: TX Zip Code:	Dr., (POB 1330, HOouston, 77251-1330)

5. THIS REPORT PERTAINS TO THE FOLLOWING COMMODITY GROUP: (Select Commodity Group based on the predominant gas carried and complete the report for that Commodity Group. File a separate report for each Commodity Group included in this OPID.)

Natural Gas

- 6. CHARACTERIZE THE PIPELINES AND/OR PIPELINE FACILITIES COVERED BY THIS OPID AND COMMODITY GROUP WITH RESPECT TO COMPLIANCE WITH PHMSA'S INTEGRITY MANAGEMENT PROGRAM REGULATIONS (49 CFR 192 Subpart O).
- 7. FOR THE DESIGNATED "COMMODITY GROUP", THE PIPELINES AND/OR PIPELINE FACILITIES INCLUDED WITHIN THIS OPID ARE: (Select one or both)

INTERstate pipeline – List all of the States and OSC portions in which INTERstate pipelines and/or pipeline facilities included under this OPID exist. WYOMING etc.

INTRAstate pipeline – List all of the States in which INTRAstate pipelines and or pipeline facilities included under this OPID exist. COLORADO, KANSAS, PENNSYLVANIA, TEXAS, UTAH, WYOMING etc.

8. RESERVED

For the designated Commodity Group, complete PARTs B, C, D, and E one time for all pipelines and/or pipeline facilities – both INTERstate and INTRAstate - included within this OPID.

PART B - TRANSMISSION PIPELINE HCA MILES						
	Number of HCA Miles					
Onshore	3.2					
Offshore	0					
Total Miles	3.2					

PART C - VOLUME TRANSPORTED IN TRANSMI PIPELINES (ONLY) IN MILLION SCF PER YEAR (excludes Transmission lines of Gas Distribution	repo	k this box and do not complete PART C if this rt only includes gathering pipelines or mission lines of gas distribution systems.
	Onshore	Offshore
Natural Gas	50833062	·
Propane Gas		
Synthetic Gas		
Hydrogen Gas		
Landfill Gas		
Other Gas - Name:		

PART D - MILES OF	STEEL PI	PE BY COR	ROSION PR	ROTECTION						
	Steel Cathodically Steel Cathodically protected unprotected									
	Bare	Coated	Bare	Coated	Cast Iron	Wrought Iron	Plastic	Composite ¹	Other	Total Miles
Transmission										
Onshore	15	701.02	0	0	0	0	0	0	0	716,02
Offshore	0	0	0	0	0	0	0	0	0	
Subtotal Transmission	15	701.02	0	0	0	0	ō	0	0	716.02
Gathering	. :									
Onshore Type A	0	223.5	0	0	0	,0	107	0	0	330.5
Onshore Type B	0	0	0	0	0	0	0	0	0	0
Offshore	0	0	0	0	0	0	0	0	0	0
Subtotal Gathering	0	223.5	0	ō	o	0	107	0	0	330.5
Total Miles	15	924.52	0	0	0	0	107	0	0	1046.52

¹Use of Composite pipe requires a PHMSA Special Permit or waiver from a State

has been merged into Part D for 2010	

For the designated Commodity Group, complete PARTs F and G <u>one time for all INTERstate pipelines and/or pipeline facilities</u> included within this OPID and multiple times as needed for the designated Commodity Group <u>for each State in which INTRAstate pipelines and/or pipeline facilities</u> included within this OPID exist. Each time these sections are completed, designate the State to which the data applies for INTRAstate pipelines and/or pipeline facilities, or that it applies to all INTERstate pipelines included within this Commodity Group and OPID.

PARTs F and G

The data reported in these PARTs for the designated Commodity Group, complete PARTs F and G <u>one time</u> <u>for all INTERstate pipelines and/or pipeline facilities</u> included within this OPID and multiple times as needed for the designated Commodity Group <u>for each State in which INTRAstate pipelines and/or pipeline facilities</u> included within this OPID exist. Part F "WITHIN AN HCA SEGMENT" data and Part G may be completed only if HCA Miles in Part L is greater than zero applies to: (select only one)

INTEROCEATE A MARIA A MARIA MARIA SA ANGLA	
INTERSTATE pipelines/pipeline facilities	
1. MILEAGE INSPECTED IN CALENDAR YEAR USING THE FOLLOWING IN-LINE INSPECTION (ILI) TOOLS	
a. Corrosion or metal loss tools	
b. Dent or deformation tools	
c. Crack or long seam defect detection tools	<u>.</u>
d. Any other internal inspection tools, specify other tools:	
1. Internal Inspection Tools - Other	
e. Total tool mileage Inspected in calendar year using in-line inspection tools. (Lines a + b + c + d)	
2. ACTIONS TAKEN IN CALENDAR YEAR BASED ON IN-LINE INSPECTIONS	
 a. Based on ILI data, total number of anomalies excavated in calendar year because they met the operator's criteria for excavation. 	
 Total number of anomalies repaired in calendar year that were identified by ILI based on the operator's criteria, both within an HCA Segment and outside of an HCA Segment. 	
c. Total number of conditions repaired WITHIN AN HCA SEGMENT meeting the definition of:	
1. "Immediate repair conditions" [192.933(d)(1)]	
2. "One-year conditions" [192.933(d)(2)]	
3. "Monitored conditions" [192.933(d)(3)]	
4. Other "Scheduled conditions" [192.933(c)]	
3. MILEAGE INSPECTED AND ACTIONS TAKEN IN CALENDAR YEAR BASED ON PRESSURE TESTING	
a. Total mileage inspected by pressure testing in calendar year.	
 b. Total number of pressure test failures (ruptures and leaks) repaired in calendar year, both within an HCA Segment and outside of an HCA Segment. 	
c. Total number of pressure test ruptures (complete failure of pipe wall) repaired in calendar year WITHIN AN HCA SEGMENT.	
 d. Total number of pressure test leaks (less than complete wall failure but including escape of test medium) repaired in calendar year WITHIN AN HCA SEGMENT. 	
4. MILEAGE INSPECTED AND ACTIONS TAKEN IN CALENDAR YEAR BASED ON DA (Direct Assessment methods)	
a. Total mileage inspected by each DA method in calendar year.	
1. ECDA	
2. ICDA	
3. SCCDA	
b. Total number of anomalies identified by each DA method and repaired in calendar year based on the operator's criteria, both within an HCA Segment and outside of an HCA Segment.	
1. ECDA	

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2. ICDA	,
3. SCCDA	, ,
c. Total number of conditions repaired in calendar year WITHIN AN HCA SEGMENT meeting the definition of:	
1. "Immediate repair conditions" [192.933(d)(1)]	
2. "One-year conditions" [192.933(d)(2)]	
3. "Monitored conditions" [192.933(d)(3)]	
4. Other "Scheduled conditions" [192.933(c)]	
5. MILEAGE INSPECTED AND ACTIONS TAKEN IN CALENDAR YEAR BASED ON OTHER INSPECTION TECHNIQUE	5
a. Total mileage inspected by inspection techniques other than those listed above in calendar year.	
1.Other Inspection Techniques	
 Total number of anomalies identified by other inspection techniques and repaired in calendar year based on the operator's criteria, both within an HCA Segment and outside of an HCA Segment. 	
c. Total number of conditions repaired in calendar year WITHIN AN HCA SEGMENT meeting the definition of:	
1. "Immediate repair conditions" [192.933(d)(1)]	
2. "One-year conditions" [192.933(d)(2)]	
3. "Monitored conditions" [192.933(d)(3)]	
4. Other "Scheduled conditions" [192,933©]	
6. TOTAL MILEAGE INSPECTED (ALL METHODS) AND ACTIONS TAKEN IN CALENDAR YEAR	remon Level (Algoritate August (
a. Total mileage inspected in calendar year. (Lines 1.e + 3.a + 4.a.1 + 4.a.2 + 4.a.3 + 5.a)	
b. Total number of anomalies repaired in calendar year both within an HCA Segment and outside of an HCA Segment. (Lines $2.b + 3.b + 4.b.1 + 4.b.2 + 4.b.3 + 5.b$)	
c. Total number of conditions repaired in calendar year WITHIN AN HCA SEGMENT. (Lines 2.c.1 + 2.c.2 + 2.c.3 + 2.c.4 + 3.c + 3.d + 4.c.1 + 4.c.2 + 4.c.3 + 4.c.4 + 5.c.1 + 5.c.2 + 5.c.3 + 5.c.4)	
d. Eliminated by Replacement	
e. Eliminated by Abandonment	
PART G- MILES OF BASELINE ASSESSMENTS AND REASSESSMENTS COMPLETED IN CALENDAR YEAR (HCA Se ONLY)	gment miles
Baseline assessment miles completed during the calendar year.	0
b. Reassessment miles completed during the calendar year.	0
c. Total assessment and reassessment miles completed during the calendar year.	0

PART F - INTEGRITY INSPECTIONS CONDUCTED AND ACTIONS TAKEN BASED ON INSPECTION INTRASTATE pipelines/pipeline facilities KANSAS 1. MILEAGE INSPECTED IN CALENDAR YEAR USING THE FOLLOWING IN-LINE INSPECTION (ILI) TOOLS a. Corrosion or metal loss tools b. Dent or deformation tools c. Crack or long seam defect detection tools d. Any other internal inspection tools, specify other tools: 1. Internal Inspection Tools - Other e. Total tool mileage inspected in calendar year using in-line inspection tools. (Lines a + b + c + d) 2. ACTIONS TAKEN IN CALENDAR YEAR BASED ON IN-LINE INSPECTIONS a. Based on ILI data, total number of anomalies excavated in calendar year because they met the operator's criteria for excavation. b. Total number of anomalies repaired in calendar year that were identified by ILI based on the operator's criteria, both within an HCA Segment and outside of an HCA Segment. c. Total number of conditions repaired WITHIN AN HCA SEGMENT meeting the definition of: 1. "Immediate repair conditions" [192.933(d)(1)]

	-xpiics. on torzo 14
2. "One-year conditions" [192.933(d)(2)]	
3. "Monitored conditions" [192.933(d)(3)]	177
4. Other "Scheduled conditions" [192.933(c)]	
3. MILEAGE INSPECTED AND ACTIONS TAKEN IN CALENDAR YEAR BASED ON PRESSURE TESTING	2000 00 00 00 00 00 00 00 00 00 00 00 00
a. Total mileage inspected by pressure testing in calendar year.	
 b. Total number of pressure test failures (ruptures and leaks) repaired in calendar year, both within an HCA Segment and outside of an HCA Segment. 	
c. Total number of pressure test ruptures (complete failure of pipe wall) repaired in calendar year WITHIN AN HCA SEGMENT.	
d. Total number of pressure test leaks (less than complete wall failure but including escape of test medium) repaired in calendar year WITHIN AN HCA SEGMENT.	
4. MILEAGE INSPECTED AND ACTIONS TAKEN IN CALENDAR YEAR BASED ON DA (Direct Assessment methods)	
a. Total mileage inspected by each DA method in calendar year.	
1. ECDA	
2. ICDA	
3. SCCDA	
 Total number of anomalies identified by each DA method and repaired in calendar year based on the operator's criteria, both within an HCA Segment and outside of an HCA Segment. 	
1. ECDA	
2. ICDA	
3. SCCDA	
c. Total number of conditions repaired in calendar year WITHIN AN HCA SEGMENT meeting the definition of:	
1. "Immediate repair conditions" [192.933(d)(1)]	
2. "One-year conditions" [192.933(d)(2)]	
3. "Monitored conditions" [192.933(d)(3)]	
4. Other "Scheduled conditions" [192.933(c)]	
5. MILEAGE INSPECTED AND ACTIONS TAKEN IN CALENDAR YEAR BASED ON OTHER INSPECTION TECHNIQUES	
a. Total mileage inspected by inspection techniques other than those listed above in calendar year.	
1.Other Inspection Techniques	
 b. Total number of anomalies identified by other inspection techniques and repaired in calendar year based on the operator's criteria, both within an HCA Segment and outside of an HCA Segment. 	
c. Total number of conditions repaired in calendar year WITHIN AN HCA SEGMENT meeting the definition of:	
1. "Immediate repair conditions" [192.933(d)(1)]	
2. "One-year conditions" [192,933(d)(2)]	
3. "Monitored conditions" [192.933(d)(3)]	
4. Other "Scheduled conditions" [192.933©]	
6. TOTAL MILEAGE INSPECTED (ALL METHODS) AND ACTIONS TAKEN IN CALENDAR YEAR	
a. Total mileage inspected in calendar year. (Lines 1.e + 3.a + 4.a.1 + 4.a.2 + 4.a.3 + 5.a)	Control of the Contro
a. Total timoago intepoctos in ocionado year (2000 110) in incidente of the contract of the c	
b. Total number of anomalies repaired in calendar year both within an HCA Segment and outside of an HCA Segment. (Lines 2,b + 3,b + 4,b.1 + 4,b.2 + 4,b.3 + 5,b)	
b. Total number of anomalies repaired in calendar year both within an HCA Segment and outside of an HCA	
b. Total number of anomalies repaired in calendar year both within an HCA Segment and outside of an HCA Segment. (Lines 2.b + 3.b + 4.b.1 + 4.b.2 + 4.b.3 + 5.b) c. Total number of conditions repaired in calendar year WITHIN AN HCA SEGMENT. (Lines 2.c.1 + 2.c.2 + 2.c.3 +	
b. Total number of anomalies repaired in calendar year both within an HCA Segment and outside of an HCA Segment. (Lines 2.b + 3.b + 4.b.1 + 4.b.2 + 4.b.3 + 5.b) c. Total number of conditions repaired in calendar year WITHIN AN HCA SEGMENT. (Lines 2.c.1 + 2.c.2 + 2.c.3 + 2.c.4 + 3.c + 3.d + 4.c.1 + 4.c.2 + 4.c.3 + 4.c.4 + 5.c.1 + 5.c.2 + 5.c.3 + 5.c.4)	
b. Total number of anomalies repaired in calendar year both within an HCA Segment and outside of an HCA Segment. (Lines 2.b + 3.b + 4.b.1 + 4.b.2 + 4.b.3 + 5.b) c. Total number of conditions repaired in calendar year WITHIN AN HCA SEGMENT. (Lines 2.c.1 + 2.c.2 + 2.c.4 + 3.c + 3.d + 4.c.1 + 4.c.2 + 4.c.3 + 4.c.4 + 5.c.1 + 5.c.2 + 5.c.3 + 5.c.4) d. Eliminated by Replacement	ment miles
b. Total number of anomalies repaired in calendar year both within an HCA Segment and outside of an HCA Segment. (Lines 2.b + 3.b + 4.b.1 + 4.b.2 + 4.b.3 + 5.b) c. Total number of conditions repaired in calendar year WITHIN AN HCA SEGMENT. (Lines 2.c.1 + 2.c.2 + 2.c.3 + 2.c.4 + 3.c + 3.d + 4.c.1 + 4.c.2 + 4.c.3 + 4.c.4 + 5.c.1 + 5.c.2 + 5.c.3 + 5.c.4) d. Eliminated by Replacement e. Eliminated by Abandonment PART G- MILES OF BASELINE ASSESSMENTS AND REASSESSMENTS COMPLETED IN CALENDAR YEAR (HCA Segment)	ment miles
b. Total number of anomalies repaired in calendar year both within an HCA Segment and outside of an HCA Segment. (Lines 2.b + 3.b + 4.b.1 + 4.b.2 + 4.b.3 + 5.b) c. Total number of conditions repaired in calendar year WITHIN AN HCA SEGMENT. (Lines 2.c.1 + 2.c.2 + 2.c.3 + 2.c.4 + 3.c + 3.d + 4.c.1 + 4.c.2 + 4.c.3 + 4.c.4 + 5.c.1 + 5.c.2 + 5.c.3 + 5.c.4) d. Eliminated by Replacement e. Eliminated by Abandonment PART G- MILES OF BASELINE ASSESSMENTS AND REASSESSMENTS COMPLETED IN CALENDAR YEAR (HCA SegONLY)	ment miles

For the designated Commodity Group, complete PARTs H, I, J, K, L, M, P Q and R covering INTERstate pipelines and/or pipeline facilities for each State in which INTERstate systems exist within this OPID and again covering INTRAstate pipelines and/or pipeline facilities for each State in which INTRAstate systems exist within this OPID.

	eported in th		5 44 A5 A A5		only one)				
	NILES OF TR				L PIPE SIZI	E (NPS)			
	NPS 4	6	8	10	12	14	16	18	20
	9	0	0	0	0	0	0	0	1
	22	24	26	28	30	32	34		38
	0	0	0	0	0	0	0	0	0
Onshore	40	42	44	46	48	57	56	58 and over	A language of the second secon
	O Statistics control mesons	0	0	0	0	0	0	0	Control and Contro
10	NPS 4		e – Transmissi	\$40545000 to\$000000	12	14	16	18	20
	NPS 4 or less	24	26	28	30	32	34	18 36 58 and	38
10 Offshore	NPS 4 or less	24	26	28				36	
	NPS 4 or less 22 40 Additional Si	24. 24. 22. 22. 22. 22. 22. 22. 22. 22.	26 44 (Size – Miles;)	28 46	30	32	34	36 58 and	
Offshore	NPS 4 or less 22 40 Additional Si	zes and Miles	26 44 (Size – Miles;)	28 46	48	52	34	36 58 and	
Offshore	NPS 4 or less 22 40 Additional Si -; -; -; -;	zes and Miles -; -; -; -; of Offshore Pip	26 44 (Size – Miles;)	28 46	48	52	34	36 58 and	
Offshore	Additional Si -; -; -; -; Total Miles of NPS 4	zes and Miles -; -; -; of Offshore Pip	26 44 (Size – Miles;); e – Transmissi	10 28 46	30 48 E SIZE (NF	32 52	34 56	58 and	

	* 1								Expire	es: 01/13/2014
	40	42	44	46	48	52	56	58 and over		
	0	0	0	0	0	0	0	0		
	Additional S	izes and Miles	(Size – Miles;)	: 0 - 0; 0 - 0; 0	- 0; 0 - 0; 0 - 0	; 0 - 0; 0 - 0;	0 - 0; 0 - 0;			
322,5	Total Miles o	of Onshore Typ	e A Pipe – Ga	thering						
	NPS 4 or less	6	8	10	12	14	16		18	20
	0	0	0	0	0	0	0		0	0
	22	24	26	28	30	32	34		36	38
Onshore	0	0	0	0	0	0	0		0	0
уре В	40	42	44	46	48	52	56	58 and over		
	0	0	0	0	0	0	0	0		
o en	Additional Si	izes and Miles	(Size – Miles;)	: 0 - 0; 0 - 0; 0	- 0; 0 - 0; 0 - 0	; 0 - 0; 0 - 0;	0 - 0; 0 - 0;		· · · · ·	
0	Total Miles o	of Onshore Typ	е В Ріре – Ga	thering						
	NPS 4 or less	-6	8	10	12	14	16		18	20
	22	24	26	28	30	32	34		36	38
ffshore	40	42	44	46	48	52	56	58 and	\$100 SE	
				1.7			B 5478 B	over		
			(0) 1111)			,			1	
	Additional Si	zes and Miles	(Size – Miles;)	; -; -; -;	-, -, -, -, -	1				

PART J - MILES OF PIPE BY DECADE INSTALLED

Decade Pipe Installed	Unknown	Pre-40	1940 - 1949	1950 - 1959	1960 - 1969	1970 - 1979
Transmission		. 1.)				
Onshore	0	0	0	0	0	O
Offshore					ar e	
Subtotal Transmission	0	0	0	0	0	0
Gathering						
Onshore Type A	119.5	0	0	0	0	84
Onshore Type B	0	0	0	0	. 0	0
Offshore		" ' ' '				
Subtotal Gathering	119.5	0	0	0	0	84
Total Miles	119.5	0	0	0	0	84
Decade Pipe Installed	1980 - 1989	1990 - 1999	2000 - 2009	2010 = 2019		Total Miles
Transmission						
Onshore	0	0	10	0		10
Offshore	-					
Subtotal Transmission	0	0	10	0		10

Gathering					
Onshore Type A	80.5	22.25	16.25	0	322.5
Onshore Type B	0	0	0	0	0
Offshore					
Subtotal Gathering	80,5	22,25	16.25	0	322.5
Total Miles	80.5	22.25	26.25	0	332.5

		CLASS L	OCATION		Total Miles
ONSHORE	Class I	Class 2	Class 3	Class 4	
Steel pipe Less than 20% SMYS	0	3	0	0	3
Steel pipe Greater than or equal to 20% SMYS but less than 30% SMYS	0	6	0	0	6
Steel pipe Greater than or equal to 30% SMYS but less than or equal to 40% SMYS	0	0	0	0	0
Steel pipe Greater than 40% SMYS but less than or equal to 50% SMYS	0	0	0	0	0
Steel pipe Greater than 50% SMYS but less than or equal to 60% SMYS	0	1	. 0	0	1
Steel pipe Greater than 60% SMYS but less than or equal to 72% SMYS	0	0	0	0	0
Steel pipe Greater than 72% SMYS but less than or equal to 80% SMYS	0	0	0	0	0
Steel pipe Greater than 80% SMYS	0	0	0	0	Control of principal and the principal of the control of the contr
Steel pipe Unknown percent of SMYS	0	0	0	0	
All Non-Steel pipe	0	0	0	0	
Onshore Totals	0	10	0	0	10
OFFSHORE	Class I				
Less than or equal to 50% SMYS					
Greater than 50% SMYS but less than or equal to 72% SMYS					
Steel pipe Greater than 72% SMYS				organizacione del compositione del compo	
Steel Pipe Unknown percent of SMYS					A community of all any or a company of a com
All non-steel pipe					
Offshore Total					
Total Miles	0			A STATE OF THE STA	10

PART L - MILES OF PIPE BY CLASS LOCATION

		Class I	Total Class Location	HCA Miles in the IMP		
	Class I	Class 2	Class 3	Class 4	Miles	Program
Transmission		The series of the				
Onshore	0	10	0	0	10	
Offshore		0	0	0	0	
Subtotal Transmission	0	10	0	0	10	ANALY MATERIAN STATES

Gathering					
Onshore Type A	0	173.1	149.3	.1	322.5
Onshore Type B	0	0	0	0	0
Offshore	0	0	0	0	0
Subtotal Gathering	0	173.1	149.3	.1	322.5
Total Miles	0	183.1	149.3	1.	332.5

PART M – FAILURES, LEAKS, AND REPAIRS

PART M1 - ALL LEAKS ELIMINATED/REPAIRED IN CALENDAR YEAR; INCIDENTS & FAILURES IN HCA SEGMENTS IN CALENDAR YEAR

:		Transmissi	on Leaks,	and Fallures			Gatherin	g Leaks	
		Lea	ks		Failures in	Onshor	e Leaks	Offshore Leaks	
·	Onsh	ore Leaks	Offsh	ore Leaks	HCA				
Cause	HCA	Non-HCA	HCA	Non-HCA	Segments	Type A	Type B		
External Corrosion		0		0		0	0	0	
Internal Corrosion		0		0		0	0	0	
Stress Corrosion Cracking		0		0		0	0	0	
Manufacturing		0		0		0	0	0.	
Construction		0		0		0	0	0	
Equipment		0		0		0	0	0	
Incorrect Operations		0		0		0	0	0	
Third Party Damage/Mecha	anical Da	amage 🔠							
Excavation Damage		0		0		0	0	0	
Previous Damage (due to Excavation Activity)		0		0		0	0	0	
Vandalism (includes all Intentional Damage)		0		0		0	0	0	
Weather Related/Other Ou	tside Fo	rce							
Natural Force Damage (all)		0		. 0		0	0	0	
Other Outside Force Damage (excluding Vandalism and all Intentional Damage)		0		0		0	0	0	
Other		0		0		0	0	0	
Total	To a State of the State of Sta	0		0		0	0		

PART M2 - KNOWN SYSTEM LEAKS AT END OF YEAR SCHEDULED FOR REPAIR

Transmission	0	Gathering	0
PART M3 – LEAKS ON FEDERA	AL LAND OR O	S REPAIRED OR SCHED	ULED FOR REPAIR
Transmission	1	Gathe	ring
		Onshore Type A	
Onshore	U	Onshore Type B	
ocs	0	OCS	
Subtotal Transmission	0	Subtotal Gathering	

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Total

0

1	Steel Cathodically protected			thodically tected						
	Bare	Coated	Bare	Coated	Cast Iron	Wrought Iron	Plastic	Composite ¹	Other ²	Total Miles
Transmission										
Onshore	0	10	0	0	0	0	0	0	0	10
Offshore	0	0	0	0	0	0	0	, 0	0	0
Subtotal Transmission	0	10	0	0	0	0	0	0	0	10
Gathering										
Onshore Type A	0	215.5	0	0	0	0	107	0	0	322.5
Onshore Type B	0	0	0	0	0	0	0	0	0	0
Offshore	0	0	0′	0	0	0	0	0		0
Subtotal Gathering	0	215,5	0	0	0	0	107	0	0	322.5
Total Miles	0	225.5	0	0	0	0	107	0	0	332.5

¹Use of Composite pipe requires PHMSA Special Permit or waiver from a State ²specify Other material(s):

Part Q - Gas T	ransmi	ission N	liles l	oy §192.6	19 M	AOP Det	ermin	ation Me	thod	•				
	(a)(1) Total	(a)(1) Incomplete Records	(a)(2) Total	(a)(2) Incomplete Records	(a)(3) Total	(a)(3) Incomplete Records	(a)(4) Total	(a)(4) Incomplete Records	(c) Total	(c) Incomplete Records	(d) Total	(d) Incomplete Records	Other ¹ Total	Other Incomplete Records
Class 1 (in HCA)	1													
Class 1 (not in HCA)	0		0		0		0		0		0		0	
Class 2 (in HCA)											·			
Class 2 (not in HCA)	0		10		0		0		0		0		0	
Class 3 (in HCA)														
Class 3 (not in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 4 (in HCA)														
Class 4 (not in HCA)	0	0	0	0	0	. 0	0	0	0	0	0	0	0	
Tota	0	0	10	0	0	0	0	0	0	0	0	0	0	0
Grand Total								10						
Sum of Total row	for all "	Incomple	te Red	cords" colu	mns			0						
¹ Specify Other me	ethod(s)):							-					
Class 1 (in HCA)							Class	1 (not in HC	A)					
Class 2 (in HCA)							Class	2 (not in HC	A)					
Class 3 (in HCA)							Class 3 (not in HCA)							
Class 4 (in HCA)							Class	4 (not in HC	A)					

	PT ≥ 1.25 MAOP		1.25 MAOI	P > PT ≥ 1.1 MAOP	PT < 1.1 or No PT			
Location	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE		
Class 1 in HCA								
Class 2 in HCA								
Class 3 in HCA								
Class 4 in HCA								
in HCA subTotal								
Class 1 not in HCA,		0	0	0	0	0		
Class 2 not in HCA	0	0	0	10	0	0		
Class 3 not in HCA	0	0	0	0	0	0		
Class 4 not in HCA	0	0	0	0	0	0		
not in HCA subTotal	0	0	0	10	0	0		
Total	0	0	0	10	0	0.00		
PT ≥ 1.25 MAOP Tota	ıl	, A. J.	0	Total Miles Internal Ins	pection ABLE	0		
1,25 MAOP > PT ≥ 1.	1 MAOP Total		10	Total Miles Internal Inspection NOT ABLE		10		
PT < 1.1 or No PT To	al		0		10			
		Grand Total	10			Terror Terror Street Programme Community Community		

PARTs H, I, J, K, L, M, P, Q, and R

The data reported in these PARTs applies to: (select only one)

INTERSTATE pipelines/pipeline facilities KANSAS

PART H - MILES OF TRANSMISSION PIPE BY NOMINAL PIPE SIZE (NPS)

	NPS 4 or less	6	8	10	12	14	16	18	20
	0	0	0	0	0	0	0	0	0
	22	24	26	28	30	**************************************	34	36.	38
	0	o	0	0	0	0	0	0	0
Onshore	40	42	44	46	48	52	-56	58 and over	
	0	0	0	0	0	0	0	0	
	Additional Si 0 - 0; 0 - 0;	izes and Miles 0 - 0; 0 - 0; 0 -	(Size – Miles;) 0; 0 - 0; 0 - 0;	: 0 - 0; 0 - 0;	≜ mass				٤
0	Total Miles o	of Onshore Pipe	e – Transmissi	on				-	
	NPS 4 or less	6		10	12	14	16	18	20
Offshore									

24

26

36

30

28

32

									es: 01/13/2014
					`				
	40	42	44	46	48	52	56	58 and	V Spring agent in the county of the large county facility of the county
				The state of the s		The second secon		over	
	-; -; -; -;	izes and Miles	-;						
ART I - MIL	ES OF GA	THERING F	PIPE BY NO	OMINAL PIF	PE SIZE (NF	?S)		3 (2.3)	
	NPS 4	6	8 ===	10	12	14	16	18	20
	0	0	0	0	0	0	0	0	0
	22	24	26	28	30	32	34	36	38
Onshore Type A	0	0	0	0	0	0	0	0	0
	40	42	44	46	48 ,	52		8 and ver	
i .	0	0	0	0	0	0	0	0	
	Additional Si	zes and Miles	(Size – Miles;)	: 0 - 0; 0 - 0; 0	- 0; 0 - 0; 0 - 0	; 0 - 0; 0 - 0; 0	- 0; 0 - 0;		
0		of Onshore Typ	e A Pipe – Ga	thering				_	
	NPS 4 or less	6	8	10	12	14	16	18	20
	0	0	0	0	0	0	0	0	0
	22	24	26	28	30	32 - 32	34	36	38
Onshore	0	0	0	0	0	0	0	0 Band (0
уре В	40	42	44	46	48	52	Service The Republication of the Service Control of the Service Cont	ver	making parameter in the second parameter and the
	0	0	0	0	0	0	0	0	
	Additîonal Si	zes and Miles	(Size – Miles;)	: 0 - 0; 0 - 0; 0	- 0; 0 - 0; 0 - 0	; 0 - 0; 0 - 0; 0	- 0; 0 - 0;		
0	Total Miles o	f Onshore Typ	e B Pipe – Ga	thering				-	
	NPS 4 or less	6 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	8	10	12	14	16	18	20
	22	24	26	28	30	32	34	36	38
Offshore	40	42	44	46	-48	52		and	
	Section where the Section and Control of the Section of the Sectio						neministration (III)	ver ::::::::::::::::::::::::::::::::::::	e pagaman ke ke aya an alime ya manifer kampanika a mangayi ke faliminy
	Additional Si	zes and Miles	(Size – Miles;)	: -; -; -; -;	-; -; -; -; -	;	I	l	
	Total Miles o	of Offshore Pipe	e – Gathering						
200000000000000000000000000000000000000									

						Expires: 01/13/2014
Decade Pipe Installed	Unknown	Pre-40	1940 - 1949	1950 - 1959	1960 - 1969	1970 - 1979
Transmission						
Onshore	0	0	0	0	0	0
Offshore		0				
Subtotal Transmission	0	0	0	0	Ó	0
Gathering						
Onshore Type A	0	0	0	0 '	0	0
Onshore Type B	0	0	0	0	0	0
Offshore		0				
Subtotal Gathering	0	0	0	0	0	0
Total Miles	0	0	0	0	0	0
Decade Pipe Installed	1980 - 1989	1990 - 1999	2000 - 2009	2010 - 2019		Total Miles
Transmission						
Onshore	0	0	0	0		0
Offshore	×			1 11111		0
Subtotal Transmission	0	0	33.320	0		0
Gathering						
Onshore Type A	0	0	0	0		0
Onshore Type B	0	0	0	0		0
Offshore						Ø
Subtotal Gathering	0	0	0	0.00		0
Total Miles	0	0	0	0		0

ONOUGRE		CLASS L	OCATION		Total Miles
ONSHORE	Class I	Class 2	Class 3	Class 4	
Steel pipe Less than 20% SMYS	0	0	0	0	0 - 1
Steel pipe Greater than or equal to 20% SMYS but less than 30% SMYS	0	0	0	0	
Steel pipe Greater than or equal to 30% SMYS but less than or equal to 40% SMYS	0	0	0	0	0
Steel pipe Greater than 40% SMYS but less than or equal to 50% SMYS	0	0	0	. 0	
Steel pipe Greater than 50% SMYS but less than or equal to 60% SMYS	0	0	0	0	
Steel pipe Greater than 60% SMYS but less than or equal to 72% SMYS	0	0	0	0	0
Steel pipe Greater than 72% SMYS but less than or equal to 80% SMYS	0	0	0	0	0
Steel pipe Greater than 80% SMYS	0	0	0	0	0
Steel pipe Unknown percent of SMYS	0	0	0	0	0
All Non-Steel pipe	0	0	0	0	
Onshore Totals	0	0	0	0	0

Class I

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Less than or equal to 50	0% SMYS			desimble de la compansión				
Greater than 50% SMYS	but less than				According to the control of the cont			
or equal to 72% SMYS Steel pipe Greater than	72% SMVS							
Steel Pipe Unknown pe								
	rcent of SW13							
All non-steel pipe			n violaine minogens					
	Offshore Total							
	Total Miles	0						0
			,		•			
PART L - MILES OF P	PIPE BY CLASS	LOCATION	ON					
			Class Lo	cation			Total Location	HCA Miles in the IMP
	Class I	Class	2	Class 3	Class 4		Villes	Program
Transmission	1998.	Şehilik i		Mark the		H WHI		
Onshore	0	0		0	0		0	0
Offshore						8.08.15.00		
Subtotal Transmission	0	0.2	: 38.65 S	a 20 0 0 00 0	0		0	
Gathering			1.3				7	
Onshore Type A	-							
Onshore Type B						N (500 S)		
Offshore						7. CO. 400 O		
Subtotal Gathering			250X55 G		440			
Total Miles	0	0		0	0		0	0
PART M – FAILURES	LEAKS, AND	REPAIRS						
PART M1 – ALL LEAKS EL			NDAR	YEAR: INCIDE	NTS & FAILURES	S IN HCA'S	EGMENTS II	V CALENDAR YEAR
				s, and Failures			Gatherin	
		Lea		o, and randros	Failures in	Onsho	re Leaks	Offshore Leaks
	Onshor	e Leaks		hore Leaks		Q110110	O HOURS	
Cause	HCA	Non-HCA	HCA		HCA			
External Corrosion	1.			Non-HCA	HCA Segments	Туре А	Туре В	
Internal Corrosion				Non-HCA		Туре А	Туре В	10 10 10 10
Stress Corrosion Cracking				Non-HCA		Type A	Туре В	
	g			Non-HCA		Туре А	Туре В	
Manufacturing	g			Non-HCA		Туре А	Туре В	
Manufacturing Construction	9			Non-HCA		Туре А	Type B	
Manufacturing Construction Equipment	g			Non-HCA		Type A	Туре В	
Manufacturing Construction Equipment Incorrect Operations		nage		Non-HCA		Type A	Type B	
Manufacturing Construction Equipment Incorrect Operations Third Party Damage/N Excavation Damage	Mechanical Dar	nage		Non-HCA		Type A	Type B	
Manufacturing Construction Equipment Incorrect Operations Third Party Damage/N Excavation Damage Previous Damage (due	Mechanical Dar	nage		Non-HCA		Type A	Type B	
Manufacturing Construction Equipment Incorrect Operations Third Party Damage/f Excavation Damage Previous Damage (due Excavation Activity)	Mechanical Dar	nage		Non-HCA		Type A	Type B	
Manufacturing Construction Equipment Incorrect Operations Third Party Damage/f Excavation Damage Previous Damage (due Excavation Activity) Vandalism (includes all	Mechanical Dar	nage		Non-HCA		Type A	Type B	
Manufacturing Construction Equipment Incorrect Operations Third Party Damage/f Excavation Damage Previous Damage (due Excavation Activity)	Mechanical Dar			Non-HCA		Type A	Type B	
Manufacturing Construction Equipment Incorrect Operations Third Party Damage/It Excavation Damage Previous Damage (due Excavation Activity) Vandalism (includes all Intentional Damage) Weather Related/Othe Natural Force Damage	Mechanical Date to			Non-HCA		Type A	Type B	
Manufacturing Construction Equipment Incorrect Operations Third Party Damage/It Excavation Damage Previous Damage (due Excavation Activity) Vandalism (includes all Intentional Damage) Weather Related/Othe Natural Force Damage Other Outside Force	Mechanical Date to			Non-HCA		Type A	Type B	
Manufacturing Construction Equipment Incorrect Operations Third Party Damage/It Excavation Damage Previous Damage (due Excavation Activity) Vandalism (includes all Intentional Damage) Weather Related/Othe Natural Force Damage Other Outside Force Damage (excluding	Mechanical Date to			Non-HCA		Type A	Type B	
Manufacturing Construction Equipment Incorrect Operations Third Party Damage/It Excavation Damage Previous Damage (due Excavation Activity) Vandalism (includes all Intentional Damage) Weather Related/Othe Natural Force Damage Other Outside Force Damage (excluding Vandalism and all	Mechanical Date to			Non-HCA		Type A	Type B	
Manufacturing Construction Equipment Incorrect Operations Third Party Damage/I Excavation Damage Previous Damage (due Excavation Activity) Vandalism (includes all Intentional Damage) Weather Related/Othe Natural Force Damage Other Outside Force Damage (excluding	Mechanical Date to			Non-HCA		Type A	Type B	

Total

OFFSHORE

Transmission	Gathering
PART M3 – LEAKS ON FEDERAL LAND	OR OCS REPAIRED OR SCHEDULED FOR REPAIR
Transmission	Gathering
	Onshore Type A
Onshore	Onshore Type B
ocs	ocs
Subtotal Transmission	Subtotal Gathering

		thodically ected	Steel Cat unpro							
·	Bare	Coated	Bare	Coated	Cast Iron	Wrought Iron	Plastic	Composite ¹	Other ²	Total Miles
Transmission	X							PON MARKY	1	A TOTAL CONTRACTOR OF THE PARTY
Onshore							***			
Offshore										
Subtotal Transmission		De Sala								
Gathering										
Onshore Type A										
Onshore Type B										
Offshore										42 (8.2) (5.2)
Subtotal Gathering	5/50 (0.786 200 (0.666	\$2.655 20.085	5 000900	- 17 55 E						
Total Miles	20 S S S S S S S S S S S S S S S S S S S	5000AA-000 000 00 500A0080 00	2007/00/03/03/00/03	341765-794247 9 6 8	MEDICAL TO 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	A CANADIAN C	9 - 10 9 79 5 VACW	26.34.00 (10.45.00) 25.54.00	FOR COLUMN	

¹Use of Composite pipe requires PHMSA Special Permit or waiver from a State ²specify Other material(s):

for each day the vio	iauon con	innues up to	amaxii	יטט,ו כָּ נט וווטוו	U _i UUU as	pióvided ili	48 030	00122.					no. 2137 s: 01/13	
Part Q - Gas T	ransm	ission N	/illes l	by §192.6	19 M	AOP Det	ermir	ation Me	thod					
	(a)(1) Total	(a)(1) Incomplete Records	(a)(2) Total	(a)(2) Incomplete Records	(a)(3) Total	(a)(3) Incomplete Records	(a)(4) Total	(a)(4) Incomplete Records	(c) Total	(c) Incomplete Records	(d) Total	(d) Incomplete Records	Other ¹ Total	Other Incomplete Records
Class 1 (in HCA)														
Class 1 (not in HCA)														
Class 2 (in HCA)														
Class 2 (not in HCA)														
Class 3 (in HCA)														
Class 3 (not in HCA)														
Class 4 (in HCA)														
Class 4 (not in HCA)														
Total			7.7.7.7.7.		337.532									
Grand Total								50.000 (20.00)						
Sum of Total row	for all "	Incomple	te Red	cords" colu	mns									
¹ Specify Other me	ethod(s)):												
Class 1 (in HCA)							Class	1 (not in HC	A)					
Class 2 (in HCA)							Class	2 (not in HC	A)					
Class 3 (in HCA)							Class	3 (not in HC	A)					
Class 4 (in HCA)							Class	4 (not in HC	A)					
Part R – Gas Tr	ansmis	sion Mil	es by	Pressure '	Test (F	PT) Range	and I	nternal in	spectio	n				
		PT	≥ 1.25	MAOP		1.25 M	AOP >	PT ≥ 1.1	MAOP		PT	< 1.1 or i	No PT	

			,		DT . / /	N DT	
*	PT ≥ 1.	25 MAOP	1.25 MAO	P > PT ≥ 1.1 MAOP	PT < 1.1 or No PT		
Location	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	
Class 1 in HCA							
Class 2 in HCA							
Class 3 in HCA							
Class 4 in HCA							
in HCA subTotal							
Class 1 not in HCA							
Class 2 not in HCA							
Class 3 not in HCA		·					
Class 4 not in HCA							
not in HCA subTotal							
Total							
PT ≥ 1.25 MAOP Tota	l			Total Miles Internal Ins	pection ABLE		
1.25 MAOP > PT ≥ 1.	1 MAOP Total			Total Miles Internal Ins	pection NOT ABLE		
PT < 1.1 or No PT Tot	al				Grand Total		
	•	Grand Total					

PARTs H, I,	J, K, L, M,	P, Q, and F	L						ss. 0 13/2014
The data re	(68 48 47 5 46 4 5 b)		4650.434.65 G. G.		only one)				
PART H - M	ILES OF T	RANSMISS	ON PIPE B	Y NOMINA	L PIPE SIZI	E (NPS)			
	NPS 4 or less	6	The second secon	10	12	14	16	18	20
	0	5.25	11	12	8	0	0	0	0
	22	24	26	28	30	32	1	36	38
	0	0	0	0	0	0	0	0	0
Onshore	40	42	44	46	48	52	56	58 and over	A Comment of the Comm
	0	0	0	0	0	0	0	0	
	Additional S 0 - 0; 0 - 0;	Sizes and Miles 0 - 0; 0 - 0; 0 -	(Size – Miles; 0; 0 - 0; 0 - 0;); 0 - 0; 0 - 0;					
36.25	Total Miles	of Onshore Pip		a kodomiki kondu jima ezeli de		Security of the second security of the second secon	Angel Chief Control of Ship	n S. Lagar (S. S. S	
	or less	6		10	12	14	16	18	20 %
	22	24	26	28	30	32 	34	36	38
Offshore	40	42	44	46	48	52	56	58 and over	
y.		Sizes and Miles		·):					
	Total Miles	of Offshore Pip	e – Transmiss	lon					
PART I - MI	LES OF GA	ATHERING	PIPE BY NO	OMINAL PIF	PE SIZE (NI	PS)			
	NPS 4	6	8	10	12	14	16	18	20
	0	0	0	0	0	0	2	0	0
Onshore	0	24	26 0	28	30 0	32 0	34	36	0
Туре А	40	42	44	46	48	52	56 58	3 and	
	0	0	0	0	0	0	0	rer 0	
	Additional C	I Sizes and Miles	(Cizo Mila-	<u> </u>	Lance of a	1 1: 0 - 0: 0 - 0: 0	- 0.0.0.0.		

	NPS 4	6	e A Pipe – Gat 8	10	12	14	16	18	20
	0	0	0	0	0	0	0	0	0
		24	26	28	30	32	34	36	38
Onshore	0	0	0	0	0	0	0	0	0
Гуре В	40	42	44	46	48	-52	56 58 ove	man in definition of the second of the company of the	
	0	0	0	0	0	0	0	0	
	Additional Siz	zes and Miles	(Size – Miles;):	0 - 0; 0 - 0; 0	- 0; 0 - 0; 0 - 0;	0 - 0; 0 - 0;	0 - 0; 0 - 0;		
0	Total Miles of	f Onshore Typ	e B Pipe – Gat	hering					
	NPS 4	[2014] Sunday (Color) Substitute	8 (27) (18) (18) (18) (18) (18) (18) (18) (18	10 to	12	14	16	18	20
	22	24	26	28	30	32	34	36	38
				-21-21-45-41-18-18-18-18-18-18-18-18-18-18-18-18-18	ay the any tole for the an accordance of			 	
Offshore	40	42	44.	46	48	52	56 500 ove		
Offshore	40	42	44	46	48	62			
Offshore			44 (Size – Miles;):						

PART J – MILES OF PIPE BY DECADE INSTALLED

Decade Pipe Installed	Unknown	Pre-40	1940 - 1949	1950 - 1959	1960 - 1969	1970 - 1979
Transmission						
Onshore	36.25	0	0	0	0	0
Offshore						
Subtotal Transmission	36,25	0	0	0	0	0
Gathering				a francisco		
Onshore Type A	2	0	0	0	0	0
Onshore Type B	0	0	0	0	. 0	0
Offshore						
Subtotal Gathering	2	0	0	0	0	0
Total Miles	38.25	0	0	0	0	0
Decade Pipe Installed	1980 - 1989	1990 - 1999	2000 - 2009	2010 - 2019		Total Miles
Transmission						
Onshore	0	0	0	0		36.25
Offshore						
Subtotal Transmission	0	0	0	0		36.25
Gathering						
Onshore Type A	0	0	0	0		2
Onshore Type B	0	0	0	0		0
Offshore						

	·	Expires. 01/15/2014
Subtotal Gathering	0 0 0	2
Total Miles	0 0 0	38.25

7 123 Factor				JM YIELD STR	ENGLIDERE	
	_		CLASS	LOCATION		Total Miles
ONSHORE	Ξ	Class I	Class 2	Class 3	Class 4	
Steel pipe Less than 20%	6 SMYS	0	0	0	0	
Steel pipe Greater than of 20% SMYS but less than	or equal to 30% SMYS	0	0	0	0	
Steel pipe Greater than 30% SMYS but less than 40% SMYS		35.25	0	1	0	36.25
Steel pipe Greater than but less than or equal to	40% SMYS 50% SMYS	0	0	0	0	What is a second of the second
Steel pipe Greater than but less than or equal to		0	0	0	0	
Steel pipe Greater than but less than or equal to		0	0	0	0	
Steel pipe Greater than but less than or equal to		0	0	0	0	
Steel pipe Greater than	80% SMYS	0	0	0	0	
Steel pipe Unknown per	cent of SMYS	0	0	0	0	right of the control
All Non-Steel pipe		0	0	0	0	
C	Inshore Totals	35.25	0	1 1	0	36.25
OFFSHORE		Class I		(
Less than or equal to 50°	% SMYS			Mr. Schmatter and Committee an		Ender Committee (Committee Committee
Greater than 50% SMYS or equal to 72% SMYS						
Steel pipe Greater than 7	72% SMYS		24-20-2-3-1-3-1			
Steel Pipe Unknown per	cent of SMYS				and training a Malladian descriptional subjects (1995); (1995)	
All non-steel pipe						
	Offshore Total					
1	Total Miles	35,25				36.25
	Total Miles	35.25	No. of the control of			36,25
	PE BY CLASS	S LOCATION Class Lo	ocation		Total	
	IPE BY CLASS		ocation Class 3	Class 4	Class Location Miles	HCA Miles in the IMF Program
PART L - MILES OF P		Class Lo		Class 4	Class Location	HCA Miles in the IMF Program
PART L - MILES OF PI Transmission Onshore	Class I	Class Lo	Class 3	0	Class Location Miles 36.25	
PART L - MILES OF P Transmission Onshore Offshore	Class I 35.25	Class Lo	Class 3 1 0	0	Class Location Miles 36.25	
PART L - MILES OF PI Fransmission Onshore Offshore Subtotal Transmission	Class I 35.25	Class Lo	Class 3 1 0 1	0	Class Location Miles 36.25	
FART L - MILES OF PI Fransmission Onshore Offshore Subtotal Transmission Gathering	Class I 35.25	Class Lo	Class 3 1 0 1	0 0	Class Location Miles 36.25 0 36.25	
PART L - MILES OF PI Transmission Onshore Offshore Subtotal Transmission Gathering Onshore Type A	Class I 35.25 35.25	Class Lo Class 2 0 0 0 0	Class 3 1 0 1	0 0 0	Class Location Miles 36.25 0 36.25	
PART L - MILES OF PI Transmission Onshore Offshore Subtotal Transmission Gathering	Class I 35.25	Class Lo	Class 3 1 0 1	0 0	Class Location Miles 36.25 0 36.25	

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Total Miles	35.25	0		3	0	3	8.25	xpires: 01/13/2014
DADTM FAILURE LEA	VC AND	AFDAIDE						
PART M – FAILURES, LEA				and to a second displace cover				
PART M1 – ALL LEAKS ELIMINA	TED/REPA	IRED IN CALE	ENDAR YE.	AR; INCIDE	NTS & FAILURE	S IN HCA SI	EGMENTS IN	CALENDAR YEAR
		Transmissi	on Leaks, a	and Failures			Gathering	Leaks
		Lea	ks		Failures in	Onshor	e Leaks	Offshore Leaks
_	Onsh	ore Leaks		re Leaks	HCA Segments			
Cause	HCA	Non-HCA	HÇA	Non-HCA	Segments	Type A	Type B	
External Corrosion		0		0		0	0	0
Internal Corrosion		0		0		0	0	0
Stress Corrosion Cracking		0		0		0	0	. 0
Manufacturing		0		0		0	0	0
Construction		0		0		0.	0	. 0
Equipment		0		0		0	0	0
Incorrect Operations		0		0		0	0 [0
Third Party Damage/Mech	anical Da	amage						
Excavation Damage		0		0		0	0	0
Previous Damage (due to Excavation Activity)		0		0		0	0	0
Vandalism (includes all Intentional Damage)		0		0		0	0	0
Weather Related/Other Ou	itside Fo	rce						
Natural Force Damage (all)		0		0		0	0	0
Other Outside Force Damage (excluding Vandalism and all Intentional Damage)		0		0		0	0	0
Other		0		0		0	0	0
Total	Service recommended	0 = = =		0		0	0	0
PART M2 – KNOWN SYSTEM LE	AKS AT EN	ID OF YEAR S	CHEDULE	D FOR REP	AIR	g my netr) gysteti y szestendőin él n fellomán él élemély	maging and Demond Indians.	
Transmission	0		Gatheri	ing	0			
PART M3 – LEAKS ON FEDERAL	LAND OR	OCS REPAIR	ED OR SC	HEDULED F	OR REPAIR	·	•	
Transmission			Ga	thering	· · · · · · · · · · · · · · · · · · ·			
Onshore	0		e Type A e Type B					
ocs	0	ocs						
Subtotal Transmission	0		total Gathe	ring				
Total				indused, any dispersion and the control of the cont	Angle ben kennelen de kontrol op de de kon			
				of act of the second se				

		athodically tected	Steel Cat unpro	hodically tected						
	Bare	Coated	Bare	Coated	Cast Iron	Wrought Iron	Plastic	Composite ¹	Other ²	Total Miles
Transmission									<u> 1478 - 17</u>	
Onshore	0	36.25	0	0	0	0	. 0	0	0	36,25
Offshore	0	0 -	0	0	0	0	0	0	0	0
Subtotal Transmission	0	36.25	0	0	0	0		0	0	36.25
Gathering									<u> </u>	
Onshore Type A	. 0	2	0	0	0	0	0	0	0	2
Onshore Type B	0	0	0	0	0	0	0	0	0	0
Offshore	0	0	0	0	0	0	0	0		0
Subtotal Gathering	0	2	0	0	0	0	0	0	0	2
Total Miles	0	38.25	0	0	0	0	0	0	0	38.25

¹Use of Composite pipe requires PHMSA Special Permit or waiver from a State ²specify Other material(s):

	(0)(1)	(0)(1)	(a)(2)	(a)(2)	(a)(3)	(a)(3)	(a)(4)	(a)(4)	(c)	(c)	(d)	(d)	Other ¹	Olher
	(a)(1) Total	(a)(1) Incomplete Records	Total	Incomplete Records	Total	Incomplete Records	Total	Incomplete Records	Total	Incomplete Records	Total	incomplete Records		Incomplete Records
Class 1 (in HCA)														
Class 1 (not in HCA)	0		8		0		27.25		0		0		0	
Class 2 (in HCA)														
Class 2 (not in HCA)	0		0		0		0		0		0		0	
Class 3 (in HCA)														
Class 3 (not in HCA)	0	0	0	0	0	0	1	0	0	0	0	0	0	0
Class 4 (in HCA)										!				
Class 4 (not în HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	
Tota	0	0	-8	0	0	0	28.25	0	0	0	0	0	0	0
Grand Total								36.25						
Sum of Total row	for all "	'Incomple	ete Rec	cords" colu	ımns			0						
10:===!f: Other m	-thod/o	١.							•					
¹ Specify Other m	emoute);									.			
Class 1 (in HCA)							Class	1 (not in HC	A)	*****				
Class 2 (in HCA)							Class	2 (not in HC	(A)					
Class 3 (in HCA)		-					Class	3 (not in HC	A)					

Class 4 (in HCA)

Class 4 (not in HCA)

	PT ≥ 1.	25 MAOP	1.25 MAO	P > PT ≥ 1.1 MAOP	PT < 1.1 or	No PT
Location	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Interna Inspection NOT ABLE
Class 1 in HCA	0	0	0	0	0	0
Class 2 in HCA	0	0	0	0	0	0
Class 3 in HCA	0	0	0 .	0	0	. 0
Class 4 in HCA	0	0	0	0	0	0
in HCA subTotal	0	0	0 3	O	0	0
Class 1 not in HCA	0	0	. 0	0	0	35.25
Class 2 not in HCA	0	0	0	0	. 0	0
Class 3 not in HCA	0	0	0	0	0	1
Class 4 not in HCA	0	0	0	0	0	0
not in HCA subTotal	0	0	0	0	0	36,25
Total	0	0	0	0	0	36.25
PT ≥ 1.25 MAOP Tota	al		0	Total Miles Internal Ins	pection ABLE	. 0
1.25 MAOP > PT ≥ 1.	1 MAOP Total		0	Total Miles Internal Insp	pection NOT ABLE	36.25
PT < 1.1 or No PT To	tal		36.25		Grand Total	36.25
		Grand Total	36,25			The second secon

PARTs H, I, J, K, L, M, P, Q, and R

The data reported in these PARTs applies to: (select only one)

INTRASTATE pipelines/pipeline facilities PENNSYLVANIA

PART H - MILES OF TRANSMISSION PIPE BY NOMINAL PIPE SIZE (NPS)

	NPS 4 or less	6	8	10.	12	14	16	18	20
	0	0	0	0	0	0	0	0	0
	22	24	26	28	30	32	34	36	38
	0	0	0	0	0	0	0	0	0
Onshore	40	42	44		48	52	56	58 and over	
	0	0	0	0	0	0	0	0	
	Additional Si 0 - 0; 0 - 0;	zes and Miles 0 - 0; 0 - 0; 0 -	(Size – Miles;) 0; 0 - 0; 0 - 0; (:) - 0; 0 - 0;					
0	Total Miles o	f Onshore Pip	e – Transmissi	on					
	NPS 4 or less	6	ded part of the control of the contr	10	12:55	14	16	18	20
Offshore	22	24	26		30	32	34	36	38

									Exhite	s: 01/13/2014
	40	42	44	46	48	52	56	SASSER - BEESEN COMMY	and	
			Allering to the control of the contr		The set day consequence (See Agreem) and a global set of the set				ver	
		zes and Miles):						
	Total Miles o	of Offshore Pip	e – Transmiss	ion						
		-								
PART I - MIL	ES OF GA	THERING I	PIPE BY NO	OMINAL PIF	PE SIZE (NF	'S)				
	NPS 4 or less	6	8	10	12	14	16		18	20
	0	0	0	0	0	0	3		0	0
Onshore	22	24	26	28	30	32 5	34		36	38
Type A	0	3	0	0	0	0	0	 58 and ==	0	0
ŀ	40	42	44	46	48	52		over	Electricity of motion	despeta I old under to determine production (inches)
	0	0	0	0	0	0	0	0		
	Additional Si	zes and Miles	(Size – Miles;	: 0 - 0; 0 - 0; 0	- 0; 0 - 0; 0 - 0	; 0 - 0; 0 - 0; 0	- 0; 0 - 0;			
6.		of Onshore Typ	e A Pipe – Ga	thering	23(840)[24]	100 May 200 Congress Manual Congress Co		shelet brondkerso		Surgery compact contemporary and contemp
	NPS 4 or less	6	- 8	10	12	14	16		18	20
	0	0	0	0	0	0	0	Soldy Edgingering	0	0
<u>,</u> ,	0	24 0	26 0	28	0	32 0	34 0	gaige. With the co	36 = == 0	0
Onshore Type B	40	42	44	46	48	52	56	58 and	7 - 7 - 7 - 7 - 7 - 7 - 7 - 7 - 7 - 7 -	
	0	0	0	0	0	0	0	over 0	100 CONT. 100 CONT.	L. Carrier and Car
				<u> </u>				Y		
					- 0; 0 - 0; 0 - 0	; 0 - 0; 0 - 0; 0	- 0; 0 - 0;			
0	Total Miles o	of Onshore Typ		Social production of the Control of			A Support of a spirit s			
	or less	6	8	10	12	14	. 16	12 5 52	18	20
	22	24	26	28	30	32	34		36	38
Offshore										
	40	42	44	46	48	52		58 and over		
	Additional Si	zes and Milee	(Size – Milee)	<u> </u> : -: -: -: -: -:	<u> </u> -; -; -; -; -	<u> </u>			<u> </u>	
			e – Gathering	/ · · · · · · · · · · · · · · · · · · ·	J J - 1 - 1 -	1				
	T-1-1 14/1-									

mid Tip ky kynkynnykus (j. najsja mizom žaviš čipa), ky ji konyo mid to statotnik sta	 yorksakon apalonosa yang berampanan ankalon ana 	Laure and the property receives the continue of the continue of	· Author with acceptance for the property of the con-	Design philosophism dessity open authorities to be a consistent of the consistency open authorities to be a consistency open authorities.	200 h N. and mark Collision on the Arthritis of the China China China	Expires: 01/13/2014
Decade Pipe Installed	Unknown	Pre-40	1940 - 1949	1950 - 1959	1960 - 1969	1970 - 1979
Transmission						
Onshore	0	0	0	0	0	0
Offshore						
Subtotal Transmission	0	0	0	0	0	0
Gathering						
Onshore Type A	0	0	0	0	0	O
Onshore Type B	0	0	0	0	0	0
Offshore						
Subtotal Gathering	0	0	0	0	0	0
Total Miles	0	0	0	0	0	0
Decade Pipe Installed	1980 - 1989	1990 - 1999	2000 - 2009	2010 - 2019		Total Miles
Transmission						
Onshore	0	0	0	0		0
Offshore						
Subtotal Transmission	0	0	0	0		0
Gathering						
Onshore Type A	0	0	0	6		6
Onshore Type B	. 0	0	0	0		0
Offshore						25 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -
Subtotal Gathering	0	0	0	6		6
Total Miles	0	0	0	6-6-		6

																				GΤ	

ONSHORE	,	CLASS L	OCATION		Total Miles
ONSHORE	Class I	Class 2	Class 3	Class 4	
Steel pipe Less than 20% SMYS	0	0	0	0	0 = 3
Steel pipe Greater than or equal to 20% SMYS but less than 30% SMYS	0	0	0	0	0
Steel pipe Greater than or equal to 30% SMYS but less than or equal to 40% SMYS	0	0	0	0	0
Steel pipe Greater than 40% SMYS but less than or equal to 50% SMYS	0	0	0	0	0
Steel pipe Greater than 50% SMYS but less than or equal to 60% SMYS	0	0	0	0	0
Steel pipe Greater than 60% SMYS but less than or equal to 72% SMYS	0	0	0	0	
Steel pipe Greater than 72% SMYS but less than or equal to 80% SMYS	0	0	0	0	0
Steel pipe Greater than 80% SMYS	0	0	0	0	0
Steel pipe Unknown percent of SMYS	0	0	0	0	0
All Non-Steel pipe	0	0	0	0	0
Onshore Totals	0	0	0	0	0

Class I	
	0

PART L - MILES OF PIPE BY CLASS LOCATION

		Class L	ocation.		Total Class Location	HCA Miles in the IMP
	Class I	Class 2	Class 3	Class 4	Miles	Program
Transmission :					美国的美国。 阿拉斯	
Onshore	0	0	0	0	0	
Offshore		0	0	0	0	
Subtotal Transmission	0	0	0	0	: 0 : 1 : 1 : 1 : 1 : 1 : 1 : 1 : 1 : 1	
Gathering						
Onshore Type A	0	. 6	0	0	6	
Onshore Type B	0	0	0	. 0	0	
Offshore	. 0	0	0	0	0.000	
Subtotal Gathering	0	6	0	0	6	
Total Miles	0	6	0	0	6	

PART M - FAILURES, LEAKS, AND REPAIRS

PART M1 – ALL LEAKS ELIMINATED/REPAIRED IN CALENDAR YEAR; INCIDENTS & FAILURES IN HCA SEGMENTS IN CALENDAR YEAR

		Transmissio	on Leaks,	and Fallures			Gathering	g Leaks
		Lea	ks		Failures in	Onshor	e Leaks	Offshore Leaks
	Onsho	ore Leaks	Offsh	ore Leaks	HCA			
Cause	HCA	Non-HCA	HCA	Non-HCA	Segments	Type A	Туре В	
External Corrosion		0		0		0	0	0
Internal Corrosion		0		0		0	0	0
Stress Corrosion Cracking		0		0		0	0	0
Manufacturing		0		0		0	0	0
Construction		0		0		0	0	0
Equipment		0		0		0	0	0
Incorrect Operations		0		0		0	0	0
Third Party Damage/Mecha	anical Da	amage						
Excavation Damage		0		0		0	0	0
Previous Damage (due to Excavation Activity)		0		0		0	0	0
Vandalism (includes all Intentional Damage)		0		0		0	0	0
Weather Related/Other Ou	tside Fo	rce						
Natural Force Damage (all)		0		0		0	0	0
Other Outside Force Damage (excluding Vandalism and all Intentional Damage)		0		0		0	0	0
Other		0		0		0	0	0
Total	21.5 (2.5 (2.5 (2.5 (2.5 (2.5 (2.5 (2.5 (2	0	59 (2005)	0		0 = 0	0	0

0	Gathering	0
AND OR	OCS REPAIRED OR SCHED	ULED FOR REPAIR
	Gathe	ring
_	Onshore Type A	
U	Onshore Type B	
0	ocs	
0	Subtotal Gathering	
	0	AND OR OCS REPAIRED OR SCHED Gathe Onshore Type A Onshore Type B OCS

		athodically tected		thodically tected	. 9					
	Bare	Coated	Bare	Coated	Cast Iron	Wrought Iron	Plastic	Composite ¹	Other ²	Total Miles
Transmission										
Onshore	0	0	0	0	0	0	0	0	0	0
Offshore	0	0	0	0	0	0	0.	0 .:	0	0
Subtotal Transmission	0	0	0	0	0	0	0	0	0	0
Gathering	1,000	100	11.00							
Onshore Type A	0	6	0	0	0	0	0	0	0	6
Onshore Type B	0	0	0	0	0	0	0	0	0	0
Offshore	0	0	0	0	0	0	0	0		. 0
Subtotal Gathering	0	6	0	0	0	0	0	0	0	6
Total Miles	0	6	0	0	0	0	0	0	0	6

¹Use of Composite pipe requires PHMSA Special Permit or waiver from a State ²specify Other material(s):

Part Q - Gas Ti	ransmi	ission iv	liles l	y §192.6	19 M	OP Det	ermin	ation Met	thod						
	(a)(1) Total	(a)(1) Incomplete Records	(a)(2) Total	(a)(2) Incomplete Records	(a)(3) Total	(a)(3) Incomplete Records	(a)(4) Total	(a)(4) Incomplete Records	(c) Total	(c) Incomplete Records	(d) Total	(d) Incomplete Records	Other ^t Total	Other Incomplete Records	
Class 1 (in HCA)			:												
Class 1 (not in HCA)	0		0		0		0		0		0		0		
Class 2 (in HCA)											·				
Class 2 (not in HCA)	0		0		0		0		0		0		0		
Class 3 (in HCA)						•									
Class 3 (not in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Class 4 (in HCA)															
Class 4 (not in HCA)								0	0	0	0	0	0		
Tota	0	0	0	3 3 O 5	0	0 =	0	0	0	0	0	0	0	0	
Grand Total		***************************************						0							
Sum of Total row	for all "	'Incomple	ete Rec	cords" colu	mns			0							
¹ Specify Other me	ethod(s):													
Class 1 (in HCA)		······································				Class 1 (not in HCA)									
Class 2 (in HCA)							Class 2 (not in HCA)								
Class 3 (in HCA)							Class	3 (not in HC	A)						
Class 4 (in HCA)							Class	4 (not in HC	A)						

	PT ≥ 1.	25 MAOP	1.25 MAOI	P > PT ≥ 1.1 MAOP	PT < 1.1 or	No PT		
Location	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE		
Class 1 in HCA								
Class 2 in HCA	· · · · · · · · · · · · · · · · · · ·							
Class 3 in HCA								
Class 4 in HCA								
in HCA subTotal								
Class 1 not in HCA		0	0	0	0	0		
Class 2 not in HCA	0	0	0	0	0	0		
Class 3 not in HCA	. 0	0	0	0	0	0		
Class 4 not in HCA	0	0	0	0	0	0		
not in HCA subTotal	0	0	0	0	0	0		
Total	0	0	0	O	0	0		
PT ≥ 1.25 MAOP Tota	al	-	0	Total Miles Internal Ins	pection ABLE	0		
1.25 MAOP > PT ≥ 1.	1 MAOP Total		0	Total Miles Internal Ins	pection NOT ABLE	0		
PT < 1.1 or No PT To	tal		0	Grand Total 0				
		Grand Total	0					

PARTS H, I, J, K, L, M, P, Q, and R The data reported in these PARTs applies to: (select only one) INTRASTATE pipelines/pipeline facilities TEXAS PART H - MILES OF TRANSMISSION PIPE BY NOMINAL PIPE SIZE (NPS) NPS 4	
NPS 4	0 38 0
PART H - MILES OF TRANSMISSION PIPE BY NOMINAL PIPE SIZE (NPS) NPS 4	0 38 0
NPS 4	0 38 0
NPS 4	0 38 0
Onshore Ons	0 38 0
Drishore 22	38 0
Onshore 0 1.5 0	0 d
Onshore 40 42 44 46 48 52 56 58 an over over over over over over over over	d and provide a second
Onshore 40 42 44 46 48 52 56 58 an over over over over over over over over	d and provide a second
Additional Sizes and Miles (Size – Miles;): 0 0 0 0 0 0 0 0 0 0 Additional Sizes and Miles (Size – Miles;): 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; Total Miles of Onshore Pipe – Transmission NPS 4 6 8 10 12 14 16 18 22 24 26 28 30 32 34 36 Diffshore 40 42 44 46 48 52 56 58 an over Additional Sizes and Miles (Size – Miles;): -; -; -; -; -; -; -; -; -; -; -; -; -; -	
Additional Sizes and Miles (Size – Miles;): 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; Total Miles of Onshore Pipe – Transmission NPS 4 of less 6 8 10 12 14 16 18 22 24 26 28 30 32 34 36 Diffshore 40 42 44 46 48 52 58 an over Additional Sizes and Miles (Size – Miles;): -; -; -; -; -; -; -; -; -; -; -; -; -; -	•
0 - 0; 0	
38.5 Total Miles of Onshore Pipe – Transmission NPS 4	
NPS 4 6 8 10 12 14 16 18 22 24 26 28 30 32 34 36 Diffshore 40 42 44 46 48 52 56 58 an over Additional Sizes and Miles (Size – Miles;): -; -; -; -; -; -; -; -; -; -; -; -; -; -	
NPS 4	
Offshore 22 24 26 28 30 32 34 36 26 58 an over Additional Sizes and Miles (Size – Miles;): -; -; -; -; -; -; -; -; -; -; -;	20
Offshore 40 42 44 46 48 52 56 58 an ovei	
Additional Sizes and Miles (Size – Miles;): -; -; -; -; -; -; -; -; -;	38
Additional Sizes and Miles (Size – Miles;): -; -; -; -; -; -; -; -;	
Additional Sizes and Miles (Size – Miles;): -; -; -; -; -; -; -; -;	a see the see the see
-; -; -; -; -; -; -;	
-; -; -; -; -; -; -;	
-; -; -; -; -; -; -;	L
Total Miles of Offshore Pipe – Transmission	
	•
PART I - MILES OF GATHERING PIPE BY NOMINAL PIPE SIZE (NPS)	
NPS 4 6 8 10 12 14 16 18	20
0 0 0 0 0 0 0	0
Dishore 22 24 26 28 30 32 34 36	38
ype A 40 42 44 46 48 52 56 58 and	
	0
	0

0	Total Miles o	of Onshore Typ	pe A Pipe – Gat	hering					
	NPS 4 or less	6	8	10	12	14	16	18==	20
	0	0	0	0	0	0	0	0	0
	22	24	26	28	30	32	34	36	38
Onshore	0	0	0	0	0	0	0	0	0
Type B	40	42	44	46	48	52		3 and /er	
	0	0	0	0	0	0	0	0	
	Additional Si	izes and Miles	(Size – Miles;):	0 - 0; 0 - 0;	0 - 0; 0 - 0; 0 - 0;	0 - 0; 0 - 0;	0 - 0; 0 - 0;		
0	Total Miles o	of Onshore Typ	pe B Pipe – Gat	hering					
	NPS 4 or less	6	8	10	12	14	16	18	20
	22	24	26	28	30	32	34	36	38
Offshore	40	42	6 hamiltonia hamiltoni	46	48	52		B and Band	
	Additional Si	izes and Miles	(Size – Miles;):	-;-;-;-	; -; -; -; -; -	;	1		
	Total Miles o	f Officers Dia	0.0						

PART J - MILES OF PIPE BY DECADE INSTALLED

Decade Pipe Installed	Unknown	Pre-40	1940 - 1949	1950 - 1959	1960 - 1969	1970 - 1979
Transmission						
Onshore	26.5	0	0	0	0	0
Offshore						
Subtotal Transmission	26.5	0	0	0	0	0
Gathering						
Onshore Type A	0	0	0	. 0	.0	0
Onshore Type B	0	0	0	0	0	0 .
Offshore						
Subtotal Gathering	0	.0	0	0	0	0
Total Miles	26.5	0	0	0	0	0
Decade Pipe Installed	1980 - 1989	1990 - 1999	2000 - 2009	2010 - 2019		Total Miles
Transmission						
Onshore	0	0 .	12	0		38.5
Offshore						
Subtotal Transmission	0	0	12	0		38.5
Gathering						: 1.
Onshore Type A	0	0	0	0		0
Onshore Type B	0	0	0	0		0
Offshore	-111					
	4 (0 40 0040)					Da 20 of 50

Subtotal Gathering	0	0	0 -	0		Expires: 01/13/2014 0
Total Miles	ō.	0	12	0		38.5
			**************************************		10.00	The second secon
					The state of the s	0010 <u>- 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888 - 1888</u>
PART K- MILES OF TR	RANSMISSION	PIPE BY SPE	CIFIED MINIMU	UM YIELD STF	RENGTH	
ONGLIOD	····		CLASS	LOCATION		Total Miles
ONSHORE		Class I	Class 2	Class 3	Class 4	
Steel pipe Less than 20%	6 SMYS	12	. 0	0	0	12
Steel pipe Greater than 20% SMYS but less than	30% SMYS	0	0	0	0	-0
Steel pipe Greater than 30% SMYS but less than 40% SMYS		25	0	0	0	25
Steel pipe Greater than but less than or equal to		1.5	0	0	0	1.5
Steel pipe Greater than but less than or equal to		0	0	0	0	0
Steel pipe Greater than but less than or equal to		0	0	0	0	0
Steel pipe Greater than but less than or equal to		0	0	0	0	0
Steel pipe Greater than	80% SMYS	0	0	0	0	0
Steel pipe Unknown per	cent of SMYS	0	0	0	0	0
All Non-Steel pipe		0	0	0	0	V
	nshore Totals	38.5	Ö		0	38.5
OFFSHORE	-	Class I		Enter Executive Control of the Contr	The second secon	The state of the s
Less than or equal to 50°	% SMYS	tong a gan gan kang taman kanang ing menintah di Agai Kangania di Salayan di Salayan di Salayan di Salayan di S				
Greater than 50% SMYS or equal to 72% SMYS						
Steel pipe Greater than 7	'2% SMYS					
Steel Pipe Unknown perd	cent of SMYS					
All non-steel pipe						
	Offshore Total					
T T T T T T T T T T T T T T T T T T T	Total Miles	38.5				38,5
		With the common States and States to common designations (5.7)	 As the matter of the second map of the properties of the properties. 	an a	arts (combined also and combined and combine	Account of the second s
PART L - MILES OF PI	DE BV OLAGO	LOCATION	805 S 805 S 80 A C			
RANIAL RIVILES OF EL	REID/RULASS	Class Lo	acation		Total	
ŀ	Class I	Class 2	Class 3	Class 4	Class Location Miles	HCA Miles in the IMP Program
Transmission						
Onshore	38.5	0	0	0	38.5	
Offshore		0	0	0	0	
Subtotal Transmission	38,5	0	0	0	38.5	
Gathering						
Onshore Type A	0	0	0	0	0	
Onshore Type B	0	0	0	0	0	
Offshore	0	0		0	0	
Subtotal Gathering	0	0	0	0	0	

38.5	0-		0	0		and the second of the second of the second	pires: 01/13/2014		
				(415) (2.5)					
KS, AND	REPAIRS	(b) 3: 5: 3: 5: 5: 5: 2: 2:		MINISTREAM STATES			0.00 Mg 0.00 Mg Mg 0.00 Mg 0.00 Mg 0.00 Mg 0.0		
TED/REPA	IRED IN CALE	INDAR YE	AR; INCIDEN	ITS & FAILURE	S IN HCA SI	EGMENTS IN	CALENDAR YEAR		
	Transmissio	on Leaks.	and Failures			Gathering	Leaks		
				Fallures in	Onshor		Offshore Leaks		
Onsho			re Leaks	HCA					
HCA	Non-HCA	HCA	Non-HCA	Segments	Type A	Type B			
	0		0		0	0	0		
	0		0		0	0	0		
	0		0		0	0	0		
	0		0				0		
	0		0				0		
	0		0				0		
			0		0	0]	0		
anical Da				700 (100 p. 100 p.			or and plan demonstrating for the control of the co		
	0		0		0	0	0		
	0		0		0	0	0		
	. 0		0		0	0	0		
tside Fo	rce								
	0		0		0	0	0		
	0		. 0		0	0 -	0		
	0		0		0	0	0		
	0		0		0	0	0		
AKS AT EN	D OF YEAR S	CHEDULE	D FOR REP	AIR					
0		Gather	ing	0					
LAND OR	OCS REPAIR	ED OR SC	HEDULED F	OR REPAIR		t.			
		, Ga	athering						
0									
0		O Typo D							
- 0	Colone.	ering							
	Sed to depart delegan depart of the	0	and the state of t	Andread Commission of Commission (Commission Commission					
	AKS AT EN 0 LAND OR	TED/REPAIRED IN GAUST Transmission Lea Onshore Leaks HCA Non-HCA 0 0 0 0 0 0 0 0 0 0 anical Damage 0 0 tside Force 0 0 AKS AT END OF YEAR'S 0 LAND OR OCS REPAIR 0 Onshore	TED/REPAIRED IN GALENDAR YE Transmission Leaks, a Leaks Onshore Leaks Onshore Leaks Onshore Leaks Onshore Leaks Offsho HCA Non-HCA HCA 0 0 0 0 0 0 0 0 anical Damage 0 0 tside Force 0 AKS AT END OF YEAR SCHEDULE 0 Gather LAND OR OCS REPAIRED OR SO Onshore Type B 0 OCS OCS Subtotal Gather	Transmission Leaks, and Failures Leaks	Cathering	TED/REPAIRED IN CALENDAR YEAR; INCIDENTS & FAILURES IN HCA SE	Section Sect		

		athodically tected		thodically stected						
	Bare	Coated	Bare	Coated	Cast Iron	Wrought : Iron	Plastic	Composite ¹	Other ²	Total Miles
Transmission	40.0									
Onshore	0	38.5	0	0	0	0	0	0	0	38.5
Offshore	0	0	0	0	0	0	0	0	0	0
Subtotal Transmission	0	38.5	0	0	0	0	0	0	0	38.5
Gathering										
Onshore Type A	0	0	0	0	0	. 0	0	0	0	0
Onshore Type B	0	0	0	0	0	0	0	0	0	0
Offshore	0	0	0	0	0	0	0	0		0
Subtotal Gathering	0	0	0	0	0	0	0	0	0	0
Total Miles	0	38.5	0	0	0	Ō	0	0	0	38.5

¹Use of Composite pipe requires PHMSA Special Permit or waiver from a State ²specify Other material(s):

	(a)(1) Total	(a)(1) Incomplete Records	(a)(2) Total	(a)(2) Incomplete Records	(a)(3) Total	(a)(3) Incomplete Records	(a)(4) Total	(a)(4) Incomplete Records	(c) Total	(c) Incomplete Records	(d) Total	(d) Incomplete Records	Other ¹ Total	Other Incomplete Records		
Class 1 (in HCA)				'										<u> </u>		
Class 1 (not in HCA)	Ó		38.5		0		0		0		0		0			
Class 2 (în HCA)																
Class 2 (not in HCA)	0		0		0		0		0		0		0			
Class 3 (in HCA)																
Class 3 (not in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
Class 4 (in HCA)																
Class 4 (not in HCA)	ass 4 (not in 0 0 0 0 0 0 0 0 O								0	0	0	0	0			
Total	0	0	38.5	, 0	0	0	0	0	0	0	0	0	0	0		
Grand Total								38.5								
Sum of Total row	for all "	incomple	te Rec	cords" colu	mns		0									
¹ Specify Other me	ethod(s)):														
Class 1 (in HCA)		\neg			<u></u>		Class	1 (not in HC	;A)							
Class 2 (in HCA)							Class	2 (not in HC	;A)							
Class 3 (in HCA)		$\overline{}$	ſ				Class	3 (not in HC	;A)							

Class 4 (in HCA)

Class 4 (not in HCA)

	PT ≥ 1.	25 MAOP	1.25 MAO	P > PT ≥ 1.1 MAOP	PT < 1.1 or	No PT		
Location	Mites Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Interna Inspection NOT ABLE		
Class 1 in HCA	0	0	0	. 0	0	0		
Class 2 in HCA	0	0	0	0	0	0		
Class 3 in HCA	0	0	0	0	0	0		
Class 4 in HCA	0	0	0	0	0	0		
in HCA subTotal	0	0	0	0	0	0		
Class 1 not in HCA	0	0	0	0	0	38.5		
Class 2 not in HCA	0	. 0	0	0	0	0		
Class 3 not in HCA	0	0	0	0	0	0		
Class 4 not in HCA	0	0	0 .	0	0	0		
not in HCA subTotal	0	0	0	200	0	38.5		
Total	0	0	0	0	0	38.5		
PT ≥ 1.25 MAOP Tota	1		0	Total Miles Internal Ins	pection ABLE	<u>.</u> € .0		
1.25 MAOP > PT ≥ 1.	1 MAOP Total		0	Total Miles Internal Ins	pection NOT ABLE	38,5		
PT < 1.1 or No PT To	tal		38.5	Grand Total				
		Grand Total	38.5			The contract of the contract o		

									L								

The data reported in these PARTs applies to: (select only one)

INTRASTATE pipelines/pipeline facilities UTAH

PART H - MILES OF TRANSMISSION PIPE BY NOMINAL PIPE SIZE (NPS)

	NPS 4 or less	6	. 8	10	12	14	16	18	20
	0	0	3	0	4	0	0	0	2
	22	24	26	28	30	32	34	36	38 3
	0	0	0	0	0	0	0	0	0
Onshore	40	42	44	46	48	52	-56	58 and over	
	0	0	0	0	0	0	0	0	

9 Total Miles of Onshore Pipe - Transmission

September 2 September 2000 Con-	, , , , , , , , , , , , , , , , , , , ,			<u> </u>			•		
	NPS 4	6	8	10	12	14	16		20
Offshore									
		24	26	28	30	32	34	36	38

						, 			Ехрис	es: 01/13/2014	
	10				yanga pinangangan kanangan ka				58 and		
	. 40	42	44	46	48	52	56	Sampanya magamagan ayan ayan ayan ayan ayan ayan ayan	over	The second secon	
		<u>l</u>		<u>I</u>	l	I		L			
		izes and Miles ; - ; - ; - ;		:							
		, , , ,	,								
	Total Miles o	of Offshore Pip	e – Transmissi	on							
								•			
		-11-5110			e aee m				8 - SV - SV 12 - 12 - 12 - 12 - 12 - 12 - 12 - 12		
PARTI- WI	LES OF GA	HERING I	PIPE BY NO	JWIINAL PIF	'E SIZE (INF	/S) 					
	NPS 4 or less	6	8	10	12	14	16		18	.20	
	0	0	0	0	0	0	0	65879E 3	0	0	
Onshore	22	24	26	28	30	32	34		36	38	
Гуре А	0	0	0	0	0	0	0 56	58 aı	0 nd =	0	
	40 mm/m	42	44	46	48	52	- 00	over			
	0	0	0	0	0	0	0	0)		
	Additional Si	izes and Miles	(Size – Miles;)	: 0 - 0; 0 - 0; 0	- 0; 0 - 0; 0 - 0	; 0 - 0; 0 - 0; 1	0 - 0; 0 - 0;				
0	21	of Onshore Typ	e A Pipe – Ga	thering				:			
	NPS 4 or less	6	8	10	12	14	16		18	20	
	0	0	0	0	0	0	0		0	0	
	22	24	26	28	30	32	34		36	38	
Onshore Type B	0	0	0	0	0	0	0	58 aı	0 nd	0	
-,,,,,,,	40	42	44	46	48	52	56	over	ASSESSABLE NAMES		
•	0	0	0	0	0	0	0	. 0			
	Additional Sizes and Miles (Size – Miles;): 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0;										
0	Total Miles o	of Onshore Typ	oe B Pipe – Ga	thering							
	NPS 4 or less	6	8	10	12	14	16		18	20	
	Season Free Seasons	Common of the control of the con	m Children of Chil		Application (1999) (1999) (1999) (1999) (1999) (1999) (1999) (1999) (1999) (1999) (1999) (1999) (1999) (1999)	Smart Training (South goods)		58000000		contact dark source beans and Arthur	
	22	24	26	∤ 28	30	32	34		36	38	
Offshore								58 aı			
	**************************************	42	44	46	48	52	56	over		The state of the s	
	Additional Si	izes and Miles	(Size – Miles;)	: -; -; -; -;	-;-;-;-;-	;				<u> </u>	
		of Offshore Pip			. ,						
	Total Miles C	n Onaiore Lib	e – Gamering								

				Expiles, 01/13/2014			
Decade Pipe Installed	Unknown	Pre-40	1940 - 1949	1950 - 1959	1960 - 1969	1970 - 1979	
Transmission							
Onshore		0	0	0	0	0	
Offshore	· 						
Subtotal Transmission		0	0	0	Ó	0	
Gathering							
Onshore Type A	0	0	0	0	0	0	
Onshore Type B	0	0	0	0	0	0	
Offshore							
Subtotal Gathering	0	0	0	0	0	0	
Total Miles	0	0	0	0	0	0	
Decade Pipe Installed	1980 - 1989	1990 - 1999	2000 - 2009	2010 - 2019		Total Miles	
Transmission							
Onshore	0	7	0	2		9	
Offshore		•			-		
Subtotal Transmission	0	7	0	2		9	
Gathering							
Onshore Type A	0	0	0	0		0	
Onshore Type B	0	0	0	0		0	
Offshore							
Subtotal Gathering	<u> </u>		0	0		0	
Total Miles	0	7	0	2		9	

ONGLIGRE		CLASS LOCATION							
ONSHORE	Class i	Class 2	Class 3	Class 4					
Steel pipe Less than 20% SMYS	0	0	0	0	0				
Steel pipe Greater than or equal to 20% SMYS but less than 30% SMYS	2	0	0	0	2				
Steel pipe Greater than or equal to 30% SMYS but less than or equal to 40% SMYS	5.5	0	0	0	5.5				
Steel pipe Greater than 40% SMYS but less than or equal to 50% SMYS	1.5	0	0	0	1.5				
Steel pipe Greater than 50% SMYS but less than or equal to 60% SMYS	0	0	0	0	0				
Steel pipe Greater than 60% SMYS but less than or equal to 72% SMYS	0	0	0	0	0				
Steel pipe Greater than 72% SMYS but less than or equal to 80% SMYS	0	0	0	0					
Steel pipe Greater than 80% SMYS	0	0	0	0					
Steel pipe Unknown percent of SMYS	0	0	0	0	0				
All Non-Steel pipe	0	0	. 0	0	0				
Onshore Totals	9	0	0	0	9				

		Explication on total t
OFFSHORE	Class I	
Less than or equal to 50% SMYS		
Greater than 50% SMYS but less than or equal to 72% SMYS		
Steel pipe Greater than 72% SMYS		
Steel Pipe Unknown percent of SMYS		
Ali non-steel pipe		
Offshore Total	trass on A. Shi at read	
Total Miles	9	9

PART L - MILES OF PIPE BY CLASS LOCATION

		Class L	Total	HCA Miles in the IMP			
	Class I	Class 2	Class 3	Class 4	Class Location Miles	Program	
Transmission				医基础性	alisa ma		
Onshore	9	0	0	0	9		
Offshore		0	0	0	0		
Subtotal Transmission	9	0	0	0 =	9		
Gathering		ing the provi			1.00		
Onshore Type A	0 .	0	0	0	0		
Onshore Type B	0	0	0	0	0		
Offshore	, 0	0	0	0	0		
Subtotal Gathering	0	0	0	0	0		
Total Miles	9	0	0	0	9		

PART M - FAILURES, LEAKS, AND REPAIRS

PART M1 - ALL LEAKS ELIMINATED/REPAIRED IN CALENDAR YEAR; INCIDENTS & FAILURES IN HCA SEGMENTS IN CALENDAR YEAR

	Transmission Leaks, and Fallures					Gathering Leaks			
		Lea	ks		Failures in	Onshor	e Leaks	Offshore Leaks	
	Onsho	re Leaks	Offshore Leaks		HCA				
Cause	HCA	Non-HCA	HCA	Non-HCA	Segments	Type A	Type B		
External Corrosion	0	0	0	0	0	0	0	0	
Internal Corrosion	0	0	0	0	0	0	0	0	
Stress Corrosion Cracking	0	0	0	0	0	0	0	0	
Manufacturing	0	0	0	0	0	0	0	0	
Construction	0	0	0	0	0	0	0	0	
Equipment	0	0	0	0	0	0	0	0	
Incorrect Operations	0	0	0	0	0	0	0	0	
Third Party Damage/Mecha	anical Da	ımage	9 - 22 - 22 - 22 - 22 - 22 - 22 - 22 -	er Som tell et et de Ger (142				5 33.030.03444.53 53.03.03	
Excavation Damage	0	0	0	0	0	0	0	0	
Previous Damage (due to Excavation Activity)	0	0	0	0	0 1	0	0	0	
Vandalism (includes all Intentional Damage)	0	0	0	0	0	0	0	0	
Weather Related/Other Ou	tside Fo	rce 💮 🗀							
Natural Force Damage (all)	0	0	0	0	0	0	0	0	
Other Outside Force Damage (excluding Vandalism and all Intentional Damage)	0	0	0	0	0	0	0	0	
Other	0	0	0	0	0	0	0	0	
Total	0	0	0.00	0	(100 m)	6.00	30 TO	0	

PART M2 – KNOWN SYSTEM L	EAKS AT END	OF YEAR SCHEDULED FO	R REPAIR
Transmission	0	Gathering	0
PART M3 – LEAKS ON FEDERA	AL LAND OR OC	S REPAIRED OR SCHED	ULED FOR REPAIR
Transmission		Gathe	ring
		Onshore Type A	
Onshore	U	Onshore Type B	
ocs	0	OCS	
Subtotal Transmission	0	Subtotal Gathering	Print Prin
Total	Action bearing the Control of the Co	0	

		thodically ected		thodically tected						
	Bare	Coated	Bare	Coated	Cast tron	Wrought Iron	Plastic	Composite ¹	Other ²	Total Miles
Transmission									M.	
Onshore	0	9	0	0	0	0	0	0	0	9 -
Offshore	0	0	0	0	0	0	0	0	0	0
Subtotal Transmission	0	9	0	0	0	0	0	0	0	9
Gathering	1 1 1							**		
Onshore Type A	0	0	0 ,	0	0	0	0	0	0	0
Onshore Type B	0	0	0	0	0	0	0	0	0	0
Offshore	0	0	0	0	0	0	0	0		0
Subtotal Gathering	0	0	0	0	0	0	0	0	0	0
Total Miles	0	9	0	* ************************************	0	0	0	0	0	9

¹Use of Composite pipe requires PHMSA Special Permit or waiver from a State ²specify Other material(s):

-	(a)(1) Total	(a)(1) Incomplete Records	(a)(2) Total	(a)(2) Incomplete Recerds	(a)(3) Total	(a)(3) Incomplete Records	(a)(4) Total	(a)(4) Incomplete Records	(c) Total	(c) Incomplete Records	(d) Total	(d) Incomplete Records	Other ¹ Total	Other Incomplete Records
Class 1 (in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 1 (not in HCA)	0		9		0		0		0		0	i.	0	-
Class 2 (in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 2 (not in HCA)	0		0		0		0		0	3	0		0	
Class 3 (in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 3 (not in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 4 (in HCA)	0	0	0	0 .	0	0	0	0	0	0	0	0	0	0
Class 4 (not in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	
Total	0	0 =	9 :	0.	i 40	0	⊹ 0 ⊡	0	0	0	0	0	0	0
Grand Total				· · · · · · · · · · · · · · · · · · ·			9							
Sum of Total row	for all "	incomple	te Rec	ords" colu	mns			0						

¹Specify Other method(s):

Class 1 (in HCA)	Clas	ss 1 (not in HCA)	
Class 2 (in HCA)	Clas	iss 2 (not in HCA)	
Class 3 (in HCA)	Clas	iss 3 (not in HCA)	
Class 4 (in HCA)	Clas	iss 4 (not in HCA)	:

,	PT ≥ 1.	25 MAOP	1.25 MAOF	P > PT ≥ 1.1 MAOP	PT < 1.1 or No PT		
Location	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	
Class 1 in HCA	0	0	0	0	0	0	
Class 2 in HCA	0	0	0	0	0	0	
Class 3 in HCA	0	0	0	0	0	0	
Class 4 in HCA	0	0	0	0	0	0	
in HCA subTotal	0	0	0	0	0	**************************************	
Class 1 not in HCA	0	9	0	0	0	0	
Class 2 not in HCA	0	0	0	0	0	0	
Class 3 not in HCA	0	0	0	0	0	0	
Class 4 not in HCA	0	0	0	0	0	0	
not in HCA subTotal	0	9	0	0	0	0	
Total	0	9	0	0	0	0	
PT ≥ 1.25 MAOP Tota	1		9	Total Miles Internal Ins	pection ABLE	0	
1.25 MAOP > PT ≥ 1.	1 MAOP Total		0	Total Miles Internal Ins	pection NOT ABLE	9	
PT < 1.1 or No PT To	tal		0		9		

PARTs H, I	, J, K, L, M,	P, Q, and R							
	eported in th TE pipelines				only one)				
PART H - N	NILES OF TR	RANSMISSI	ON PIPE B	Y NOMINA	L PIPE SIZI	E (NPS)			
etat eruta orretinarra lati au atutet diri	NPS 4 or less	6	8	10	12	14	16	18	20
	24.81	84.81	17.21	0	43.68	0	70.76	0	0
	22	and an amount of the control of the	26	28	30	32	34	36	38
	0	0	0	0	0	0	0	0	0
Onshore	40	42	44	46	48	52	- 56 -	58 and	
	0	0	0	0	0	0	0	О	
241.27	0 - 0; 0 - 0; Total Miles o	izes and Miles 0 - 0; 0 - 0; 0 - of Onshore Pip	0; 0 - 0; 0 - 0;	0 - 0; 0 - 0;					
	NPS 4 or less	6	8	200 (100 (100 (100 (100 (100 (100 (100 (12	14	16	18	20
	22	24	26	28	30	32	34	36	38
Offshore	40	42	44	46	48	52	56	58 and over	
		izes and Miles		:				<u> </u>	
	Total Miles o	of Offshore Pip	e – Transmissi	ion					
PART I - MI	ILES OF GA	THERING	PIPE BY NO	OMINAL PIF	PE SIZE (NF	² S)			
	NPS 4	6	8	10		1430000	16	18	20
	0	0	0	0	0	0	0	0	0
Onshore	22	24	26	28	30	32	34 0	36	38
Type A	0	0	0 44	0 46	48	52	56 58	and	
	0	0	0	0	0	0	0	ver 0	
	·1	ı	ı ĭ	ı ~	1 ×	. ~	ı "	~ I	

0	Total Miles o	of Onshore Type	A Pipe – G	athering					
·	NPS 4 or less	6	8	10	12	14	16	18	20
	0	0	0	0	0	0	0	0	0
	22	24	26	28	30	32	34	36	38
Onshore	0	0	0	0	0	0	0	0	0
Type B	40	42	. 44	46	48	52	any ababi and salahi kal	58 and over	
	, 0	0	0	0	0	0	0	0	
	Additional Si	zes and Miles (Size – Miles	;): 0 - 0; 0 - 0; 0	- 0; 0 - 0; 0 - 0	; 0 - 0; 0 - 0;	0 - 0; 0 - 0;		
0	Total Miles o	of Onshore Type	B Pipe – G	athering					
,	NPS 4	6	8	10	12	14	16	18	20
	22 23 (San Care Care Care Care Care Care Care Care	24	26	28	30	32	34	36	38
Offshore	40	42	44	46	48	52	30-00-00 and 10-00-00-00	58 and over	
	Additional Si	zes and Miles (Size – Mites;	;): -; -; -; -;	-; -; -; -; -	;			
	:	of Offshore Pipe	-						

PART J - MILES OF PIPE BY DECADE INSTALLED

Decade Pipe Installed	Unknown	Pre-40	1940 - 1949	1950 - 1959	1960 - 1969	1970 - 1979
Transmission						
Onshore	0	0	0	0	47.36	112.75
Offshore		0				
Subtotal Transmission	0	0	0	0	47,36	112.75
Gathering			AND STATE			
Onshore Type A	0	0	0	0	0	0
Onshore Type B	0	0	0	0	0	0
Offshore		0				
Subtotal Gathering	0	0	0	0	0	0
Total Miles	0	0	0	0	47.36	112,75
Decade Pipe Installed	1980 - 1989	1990 - 1999	2000 - 2009	2010 - 2019		Total Miles
Transmission						
Onshore	16.49	62.44	2.23	0		241.27
Offshore	·.					0
Subtotal Transmission	16.49	62.44	2.23	0		241,27
Gathering						
Onshore Type A	0	0	0	0		0
Onshore Type B	0	0	0	0		0
Offshore						0

PIPE BY SPEC	CLASS L Class 2	M YIELD STR OCATION Class 3	ENGTH Class 4	241.27 Total Miles
Class I	CLASS L Class 2	OCATION		Total Miles
Class I	CLASS L Class 2	OCATION		Total Miles
Class I	CLASS L Class 2	OCATION		Total Miles
	Class 2	1	Class 4	Total Miles
		Class 3	Class 4	1
0	0	1		
0	0	0	0	
.05	0	0	0	05
38.9	0	0	0	38.9
25.08	0	0	0	25.08
0	0	Ö	0	
177,24	0	0	0	177:24
0	0	0	0	
0	0	0	. 0	
0	0	0	0	
0	0	0	0	0
241.27	0	0	0	241.27
Class I				
				And the second s
And the state of t				
	25.08 0 177.24 0 0 0 0 241.27	25.08 0 0 0 177.24 0 0 0 0 0 0 0 0 0 0 0 241.27 0	25.08 0 0 0 0 0 177.24 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 241.27 0 0	25.08 0 0 0 0 0 0 0 177.24 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 241.27 0 0 0

Subtotal Gathering

Gathering

Offshore

Onshore Type A

Onshore Type B

			oyidadig soot∎ ca w		sa II dagaran sancilaran adamakan	reacting and soline in		xpīres: 01/13/2014		
Total Miles	241.27	0	10000 30	0	0	2	41.27	0		
					27/07/03/07/25/07/07/07					
PART M – FAILURES, L	EAKS, AND	REPAIRS			(25) 38 (42) 80 (4)		10 S 3 9 3	GOOD STORY		
PART M1 – ALL LEAKS ELIM	NATENIBEDAI	RED IN CALL	ENDAR V	EAR-INCIDE	JTS & FAILURE	S IN HOA S	EGMENTS IN	CALENDAR YEAR		
TART III - ALC LEARO ECIM	IIAIEDIKELA	KED IN OAE	LINDAIC	CAIN) INVIDE	TO GIALDINE	O III II ION O	LOMEITTO III			
		Transmissi	on Leaks	, and Failures		Gathering Leaks				
		Lea	ıks		Failures in	Onsho	re Leaks	Offshore Leaks		
	Onsho	re Leaks	Offsh	ore Leaks	HCA					
Cause	HCA	Non-HCA	HCA	Non-HCA	Segments	Type A	Type B			
External Corrosion	0	0	0	0	0	0	0	0		
Internal Corrosion	0	0	0	.0	0	0	0	0		
Stress Corrosion Cracking	0	0	0	0	0	0	0	0		
Manufacturing	0	0	0	0	0	- 0	0	0		
Construction	0	0	0	0	0	0	0	0		
Equipment	0	0	0	0	0	0	0	0		
Incorrect Operations	0	0	0	0	0	0	0	0 .		
Third Party Damage/Me				T .						
Excavation Damage	0	0	0	0	0	0	0	0		
Previous Damage (due to Excavation Activity)	0	0	0	0	0	0	0	0		
Vandalism (includes all Intentional Damage)	0	0	0	0	0	. 0	0	0		
Weather Related/Other	Outside For	ce								
Natural Force Damage (all		0	0	0	0	0	0	0		
Other Outside Force Damage (excluding Vandalism and all Intentional Damage)	0	0	0	0	0	0	0	0		
Other	0	0	0	0	0	0	0	0		
Tot	al 0	0	0	0	Ö	0	0	0		
PART M2 - KNOWN SYSTEM	Discharge Parished Delice	D OF YEAR S	SCHEDUL	ED FOR REP	AIR			- managarana ya musu mugi musiku kutawa m		
Transmission	0		Gathe	ring	0					
PART M3 – LEAKS ON FEDER	RAL LAND OR	OCS REPAIR	RED OR S	CHEDULED F	OR REPAIR					
Transmissio	n			athering						
01		Onsho	Onshore Type A		0					
Onshore	0	Onsho	re Type I	3	0					
ocs	0	ocs			0					
Subtotal Transmission	0.55	00129	total Gath	nering		1				
Total	And the state of t		0			1				
Total		Dudwaskiya (ATAS)				i				

		athodically tected		thodically tected						
	Bare	Coated	Bare	Coated	Cast Iron	Wrought Iron	Plastic	Composite ¹	Other ²	Total Miles
Transmission										
Onshore	0	241.27	0	0	0	0	0	0	0	241.27
Offshore	0	0	0	0	0	0	0	0	0	0
Subtotal Transmission	0	241.27	0	0	0	0	0	0	0	241,27
Gathering										
Onshore Type A	0	0	0	0	0	0	0	0	0	.0
Onshore Type B	0	0	0	0 .	0	0	0	0	0	0
Offshore	0	0	0	0 -	0	0	0	0		0
Subtotal Gathering	0	0	0	0	0	0 5	О	0	0	0
Total Miles	0	241.27	0	0	0	0	o o	0	0	241,27

¹Use of Composite pipe requires PHMSA Special Permit or waiver from a State ²specify Other material(s):

Part Q - Gas Ti	ransmi	ission N	liles l	эу <mark>§192.6</mark>	19 M	AOP Det	ermin	ation Me	thod					,
	(a)(1) Total	(a)(1) Incomplete Records	(a)(2) Total	(a)(2) Incomplete Records	(a)(3) Total	(a)(3) Incomplete Records	(a)(4) Total	(a)(4) Incomplete Records	(c) Total	(c) Incomplete Records	(d) Total	(d) Incomplete Records	Other ¹ Total	Other Incomplete Records
Class 1 (in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 1 (not in HCA)	0		241.2 7		0		0		0		0		0	
Class 2 (in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 2 (not in HCA)	0		0		0		0		0		0		0	
Class 3 (in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 3 (not in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 4 (in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 4 (not in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	
Tota	0	0	241.2 7	0	0	0	0	0	0	0	0	0	0	0
Grand Total	1				1 2 4 7 7 7 7 7 7			241,27						
Sum of Total row	for all "	'Incomple	te Rec	cords" colu	mns			0	1					

¹Specify Other method(s):

l	Class 1 (in HCA)	Class 1 (not in HCA)	
l	Class 2 (in HCA)	Class 2 (not in HCA)	
l	Class 3 (in HCA)	Class 3 (not in HCA)	
l	Class 4 (in HCA)	Class 4 (not in HCA)	

	PT ≥ 1.	25 MAOP	1.25 MAO	P > PT ≥ 1.1 MAOP	PT < 1.1 or No PT		
Location	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Interna Inspection NOT ABLE	
Class 1 in HCA	0	0	0	0	0	0	
Class 2 in HCA	0	0	0	0	0	0	
Class 3 in HCA	. 0	0	0	.0	0	0	
Class 4 in HCA	0 0		0	0	0	0	
in HCA subTotal	0	0	0	0	0	0	
Class 1 not in HCA	t in HCA 0 79.5		11.2	132.97	0	17.6	
Class 2 not in HCA	0	0	0	0	0	0	
Class 3 not in HCA	0	0	0	0	0	0	
Class 4 not in HCA	0	0	0	0	0 .	0	
not in HCA subTotal	0	79.5	11.2	132.97	0	17.6	
Total	0	79.5	11.2	132.97	0	17.6	
PT ≥ 1.25 MAOP Tota	l		79.5	Total Miles Internal Ins	pection ABLE	11.2	
1.25 MAOP > PT ≥ 1.	1 MAOP Total		144.17	Total Miles Internal Ins	pection NOT ABLE	230.07	
PT < 1.1 or No PT To	ial .		17.6		Grand Total	241.27	
		Grand Total	241.27			ing the second	

PARTs H, I, J, K, L, M, P, Q, and R

The data reported in these PARTs applies to: (select only one)

INTRASTATE pipelines/pipeline facilities WYOMING

PART H - MILES OF TRANSMISSION PIPE BY NOMINAL PIPE SIZE (NPS)

	NPS 4 or less	6	8	10	12	14	16	18	20
	54.7	218.5	15.6	52.5	23.6	0	18.1	0	0
	22	24	26	28	30	32	34	36	38
	0	0	0	0	0	0	О	0	0
Onshore	40	42	44	46	48	52	56	58 and over	
	0	0	0	0	o	0	0	0	
	0 - 0; 0 - 0;	Izes and Miles 0 - 0; 0 - 0; 0 -	0; 0 - 0; 0 - 0;	0 - 0; 0 - 0;					
383	1	of Onshore Pipe	e – Transmissi	on		WORLDON LEE SERVICE	I		
Offic Is a sec	NPS 4 or less	6	8	10	12	14	16 La 3	18	20
Offshore		widow pinicipo (pro especia a Norma)	2000 Service Service 200 200 (100)	engla saila o Asailan Asaila sa Asailan Asaila Ny saratra mandritry ny taona mandritry ny	e de cultación de la company de la compa	minutes in the second of the second			dali edi akkli biradha upin pana ya ma

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Notice: This report is required by 49 CFR Part 191. Failure to report may result in a civil penalty not to exceed \$100,000 for each violation for each day the violation continues up to a maximum of \$1,000,000 as provided in 49 USC 60122.

	40	42	44	46	48	52	56	58 and over					
		zes and Miles		:				I.					
	Total Miles o	of Offshore Pip	e – Transmissi	on									
PART I - MI	LES OF GA	THERING F	PIPE BY NO	MINAL PIF	PE SIZE (NF	PS)							
	NPS 4	6	8	10	12	14	16	18	20				
	0	0	0	0	0	0	0	0	0				
	22	24	26	28	30	32	34	36	38				
Onshore Гуре А	. 0	0	0	. 0	0	. 0	0	0	0				
	40	42	44	46	48	52	56 0ye	and					
	0	0	0	0	0	0	0	0					
	Additional Si	zes and Miles	(Size – Miles;)	: 0 - 0; 0 - 0; 0	- 0; 0 - 0; 0 - 0	; 0 - 0; 0 - 0; 0	- 0; 0 - 0;						
0	Total Miles o	f Onshore Typ	e A Pipe – Ga	thering									
	NPS 4 or less	6	8	10	12	14	16	18	20				
Onshore	0	0	0	0	0	0	0	0	0				
	22	24	26	28	30	32	34	36	38				
	0	0	0	0	0	0	0	0	0				
Гуре В	40	42	44	46	48	52		and er					
	0	0	0	0	0	0	0	0					
	Additional Sizes and Miles (Size – Miles;): 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0;												
0	Total Miles o	of Onshore Typ	e B Pipe – Ga	thering									
	NPS 4	6	Action models the base of an observation observation of an observation o	10	12	I manufaction and the second	16	18	20				
						, 5 - a - 6 - 1							
	221	24	26	28	30	32	34	36	38				
Offshore	40	42	44	46	48	52		and					
		The state of the s	semples comment of the		continue comments from the continue con	manuscript to the second secon	Now Proceed Workshop on the OV						
	Additional S	izes and Miles	(Size – Milee)	: -; -; -; -;		<u> </u>							
				- 1 1 1 1	1 + 1 - 1	,							
	Total Miles o	of Offshore Pip	e – Gathering										

Decade Pipe Installed	Unknown	Pre-40	1940 - 1949	1950 - 1959	1960 - 1969	1970 - 1979
Transmission	And the second s			**************************************	guighte chaquates grig to propher too, a need to the substitute of	
Onshore	6	0	0	0	54	194.3
Offshore						
Subtotal Transmission	6	0	0	0	54	194.3
Gathering						
Onshore Type A	0	0	0	0	0	0
Onshore Type B	0	0	0	0	0	0
Offshore						
Subtotal Gathering	0	0	0	0	0	0
Total Miles	6	0	0	0	54	194.3
Decade Pipe Installed	1980 - 1989	1990 - 1999	2000 - 2009	2010 - 2019		Total Miles
Transmission						
Onshore	59.4	49.5	6.2	12.6		382
Offshore						
Subtotal Transmission	59.4	49.5	6.2	12.6		382
Gathering						
Onshore Type A	0	0	0	0		0
Onshore Type B	0	0	0	0		0
Offshore						
Subtotal Gathering	0	0	0	0		0
Total Miles	59,4	49.5	6.2	12.6		382

PART K- MILES OF TRANSMISSION	HIPE BY SPEC		INTIELU SIKEN	GIREN	
ONSHORE		CLASS LO	OCATION		Total Miles
ONSHORE	Class I	Class 2	Class 3	Class 4	
Steel pipe Less than 20% SMYS	21	0	0	0	21
Steel pipe Greater than or equal to 20% SMYS but less than 30% SMYS	113.7	0	0	0	113.7
Steel pipe Greater than or equal to 30% SMYS but less than or equal to 40% SMYS	226.5	0	2.5	0	229
Steel pipe Greater than 40% SMYS but less than or equal to 50% SMYS	0	0	0	0	0
Steel pipe Greater than 50% SMYS but less than or equal to 60% SMYS	6	0	0	0	6
Steel pipe Greater than 60% SMYS but less than or equal to 72% SMYS	0	0	3.3	0	3.3
Steel pipe Greater than 72% SMYS but less than or equal to 80% SMYS	0	0	0	0	.0
Steel pipe Greater than 80% SMYS	0	0	0	0	0
Steel pipe Unknown percent of SMYS	9	0	0	0	9
All Non-Steel pipe	0	0	0	0	0
Onshore Totals	376.2	0	5-6-5-8	0	382

	EXPROS. 911 16/E011
Class I	
376.2	382

PART L - MILES OF PIPE BY CLASS LOCATION

		Class L	ocation		Total	HCA Miles in the IMP
	Class I	Class 2	Class 3	Class 4	 Class Location Miles 	Program
Transmission						
Onshore	376.2	0	5.8	0	382	3.2
Offshore		0	0	0	0	
Subtotal Transmission	376.2	0	5.8	0	382	
Gathering		3 1.5				
Onshore Type A	0	0	0	0	-0	
Onshore Type B	0	0	0	0	0	
Offshore	0	0	0	0	0	
Subtotal Gathering	0	0	0	0	0	
Total Miles	376.2	⊕ 0	5.8	0	382	3.2

PART M - FAILURES, LEAKS, AND REPAIRS

PART M1 - ALL LEAKS ELIMINATED/REPAIRED IN CALENDAR YEAR; INCIDENTS & FAILURES IN HCA SEGMENTS IN CALENDAR YEAR

		Transmissio	on Leaks,	and Failures			Gathering	J Leaks
		Lea	ks		Failures in	Onshor	e Leaks	Offshore Leaks
	Onsho	re Leaks	Offsho	ore Leaks	HCA Segments			
Cause	HCA	Non-HCA	HCA	Non-HCA	Segments	Type A	Type B	
External Corrosion	0	0	0	0	0	0	0	0
Internal Corrosion	0	0	0	0	0	0	0	0
Stress Corrosion Cracking	0	0	0	0	0	0	0	0
Manufacturing	0	0	0	0	0	0	0	0
Construction	0	0	0	0	0	0	0	0
Equipment	0	0	0	0	0	0	0	0
Incorrect Operations	0	0	0	0	0	0	0	0
Third Party Damage/Mecha	anical Da	mage						
Excavation Damage	0	1	0	0	0	0	0	0
Previous Damage (due to Excavation Activity)	0	0	0	0	0	0	0	0
Vandalism (includes all Intentional Damage)	0	0	0	0	0	0	0	0
Weather Related/Other Ou	tside Fo	rce						
Natural Force Damage (all)	0	0	0	0	0	0	0	0
Other Outside Force Damage (excluding Vandalism and all Intentional Damage)	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0
Total	0	200000000000000000000000000000000000000	0	0	0	0		0

0	0					
LANDORO	OCS REPAIRED OR SCHEDULI	ED FOR REPAIR				
	Gathering					
_	Onshore Type A					
0	Onshore Type B					
0	ocs					
0	Subtotal Gathering					
	0 LAND OR (0 0	Onshore Type A Onshore Type B OOCS				

		thodically ected	Steel Cat unpro	hodically tected						
	Bare	Coated	Bare	Coated	Cast Iron	Wrought Iron	Plastic	Composite ¹	Other ²	Total Miles
Transmission										
Onshore	15	366	0	0	0	0	0	0	0	381
Offshore	0	0	0	0	0	0	0	0	0	0
Subtotal Transmission	15	366	0	0	0	0	0	0	0	381
Gathering				Tarage Control						
Onshore Type A	0	0	0	0	0	0	0	0	0	0 %
Onshore Type B	0	0	0	0	0	0	0	0	0	0
Offshore	0	0	0	0	0	0	0	0		0
Subtotal Gathering	0	0	0	0	0	O.	0	0	Ō	0
Total Miles	15	366	0	0	0	0	0	0	Ō	381

¹Use of Composite pipe requires PHMSA Special Permit or waiver from a State ²specify Other material(s):

	(a)(1) Total	(a)(1) Incomplete Records	(a)(2) Total	(a)(2) Incomplete Records	(a)(3) Total	(a)(3) Incomplete Records	(a)(4) Total	(a)(4) Incomplete Records	(c) Total	(c) Incomplete Records	(d) Total	(d) Incomplete Records	Other ¹ Total	Other Incomplete Records
Class 1 (in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 1 (not in HCA)	0		205.2		0		170		0		0		0	
Class 2 (in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 2 (not in HCA)	0		0		0		0		0		0		0	
Class 3 (in HCA)	0	0	1.2	1.2	0	0	2	2	0	0	0	0	0	0
Class 3 (not in HCA)	2.6	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 4 (in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 4 (not in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	
Total	2,6	0	206.4	1,2	0	0	172	2	0	0	0	0	0	0
Grand Total								381						-
Sum of Total row	for all "	incomple	te Rec	cords" colu	mns			3.2						

¹ Specify (Other	methode	(s)	:
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Class 1 (in HCA)	¢	Class 1 (not in HCA)	:
Class 2 (in HCA)	C	Class 2 (not in HCA)	
Class 3 (in HCA)		Class 3 (not in HCA)	
Class 4 (in HCA)	C	Class 4 (not in HCA)	

	DT > 4	OE MAAOD	1.25 MAO	P > PT ≥ 1.1 MAOP	PT < 1.1 or	No PT
PT ≥ 1.25 MAOP		1.23 MAOF > F1 2 1.1 MAOF		11 5 1.1 01 10 1 1		
Location	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE
Class 1 in HCA	0	0	0	0	0	0
Class 2 in HCA	0	0	0	0	0	0
Class 3 in HCA	0	3.2	0	0	0	0
Class 4 in HCA	0	0	0	0	0	0
in HCA subTotal	0	3.2	0	0	0	0
Class 1 not in HCA	103	51.5	0	26.5	0	196.2
Class 2 not in HCA	0	0	0	. 0	0	0
Class 3 not in HCA	0	2.4	0	0	0	0
Class 4 not in HCA	0	0	0	0	0	0
not in HCA subTotal	103	53.9	0	26.5	0	196.2
Total	103	57.1	0	26.5	0	196.2
PT ≥ 1.25 MAOP Tota	al		160.1	Total Miles Internal Ins	pection ABLE	103
1.25 MAOP > PT ≥ 1.1 MAOP Total		- 26,5	Total Miles Internal Inspection NOT ABLE		279.8	
PT < 1.1 or No PT To	tal		196.2		Grand Total	382.8
		Grand Total	382.8			

For the designated Commodity Group, complete PART N one time for all of the pipelines and/or pipeline facilities included within this OPID, and then also PART O if any gas transmission pipeline facilities included within this OPID have Part L HCA mile value greater than zero.

PART N - PREPARER SIGNATURE	
Roger Knight	(720) 929-6713 Telephone Number
Preparer's Name(type or print)	
Staff EHS Representative	ı
Preparer's Title	
roger.knight@anadarko.com	
Preparer's E-mail Address	

Mike Ross	(720) 929-6723
Senior Executive Officer's signature certifying the information in PARTs B, F, G, and M as required by 49 U.S.C. 60109(f)	Telephone Number
Mike Ross	
Senior Executive Officer's name certifying the information in PARTs B, F, G, and M as required by 49 U.S.C. 60109(f)	
General Manager	
Senior Executive Officer's title certifying the information in PARTs B, F, G, and M as required by 49 U.S.C. 60109(f)	
mike.ross@anadarko.com	