Form Approved OMB No. 2137-0522 Expires: 01/13/2014



U.S. Department of Transportation Pipeline and Hazardous Materials Safety Administration

ANNUAL REPORT FOR CALENDAR YEAR 2013 NATURAL OR OTHER GAS TRANSMISSION and GATHERING SYSTEMS

Initial Date Submitted	03/12/2014
Report Submission Type	SUPPLEME NTAL
Date Submitted	03/20/2014

A federal agency may not conduct or sponsor, and a person is not required to respond to, nor shall a person be subject to a penalty for failure to comply with a collection of information subject to the requirements of the Paperwork Reduction Act unless that collection of information displays a current valid OMB Control Number. The OMB Control Number for this information collection is 2137-0522. Public reporting for this collection of information is estimated to be approximately 22 hours per response, including the time for reviewing instructions, gathering the data needed, and completing and reviewing the collection of information. All responses to this collection of information are mandatory. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden to: Information Collection Clearance Officer, PHMSA, Office of Pipeline Safety (PHP-30) 1200 New Jersey Avenue, SE, Washington, D.C. 20590.

Important: Please read the separate instructions for completing this form before you begin.

PART A - OPERATOR INFORMATION	DOT USE ONLY	20141852 - 28693				
OPERATOR'S 5 DIGIT IDENTIFICATION NUMBER (OPID)	2. NAME OF OPERA XTO ENERGY IN	ic				
31178 3. RESERVED	IF SUBSIDIARY, N	AME OF PARENT:		F >	O)	
	810 Houston ST Street Address			22 25 25	RE REP	*
	FORT WORTH City State: TX Zip Code: 7	6102	Salar Sa		83	
			\$ 1 mg	_0	5/5	

5. THIS REPORT PERTAINS TO THE FOLLOWING COMMODITY GROUP: (Select Commodity Group based on the predominant gas carried and complete the report for that Commodity Group. File a separate report for each Commodity Group included in this OPID.)

Natural Gas

MAR20 4 9:128M

- 6. CHARACTERIZE THE PIPELINES AND/OR PIPELINE FACILITIES COVERED BY THIS OPID AND COMMODITY GROUP WITH RESPECT TO COMPLIANCE WITH PHMSA'S INTEGRITY MANAGEMENT PROGRAM REGULATIONS (49 CFR 192 Subpart O).
- 7. FOR THE DESIGNATED "COMMODITY GROUP", THE PIPELINES AND/OR PIPELINE FACILITIES INCLUDED WITHIN THIS OPID ARE: (Select one or both)

INTERstate pipeline – List all of the States and OSC portions in which INTERstate pipelines and/or pipeline facilities included under this OPID exist. etc.

INTRAstate pipeline – List all of the States in which INTRAstate pipelines and or pipeline facilities included under this OPID exist. ALASKA, ARKANSAS, COLORADO, LOUISIANA, NEW MEXICO, OKLAHOMA, PENNSYLVANIA, TEXAS, UTAH etc.

8. RESERVED

For the designated Commodity Group, complete PARTs B, C, D, and E one time for all pipelines and/or pipeline facilities – both INTERstate and INTRAstate - included within this OPID.

PART B TRANSMISSI	ON PIPELINE HCA MILES
	Number of HCA Miles
Onshore	0
Offshore	0
Total Miles	0

PART C - VOLUME TRANSPORTED IN TRANSMISSIC PIPELINES (ONLY) IN MILLION SCF PER YEAR (excludes Transmission lines of Gas Distribution sys	report or	is box and do not complete PART C if this ly includes gathering pipelines or sion lines of gas distribution systems.
	Onshore	Offshore
Natural Gas	33660000	
Propane Gas		
Synthetic Gas		
Hydrogen Gas		
Landfill Gas		
Other Gas - Name:		

	Steel Cathodically protected		Steel Cathodically unprotected							
	Bare	Coated	Bare	Coated	Cast Iron	Wrought Iron	Plastic	Composite ¹	Other	Total Miles
Transmission										
Onshore	0	27.7	0	0	0	0	0	0	0	27.7
Offshore	0	7	0	0	0	0	0	0	0	7
Subtotal Transmission	0	34.7	0	0	О	0	0	0	0	34.7
Gathering										
Onshore Type A	0	103.2	0	0	0	0	4	0	0	107.2
Onshore Type B	0	4	0	0	0	0	7.5	0	0	11.5
Offshore	0	8	0	0	0	0	0	0	0	8
Subtotal Gathering	0	115.2	0	0	0	0	11.5	0	0	126.7
Total Miles	10	149.9	0	0	0	0	11.5	0	0	161.4

¹Use of Composite pipe requires a PHMSA Special Permit or waiver from a State

PART E - Reserved, Data for Part E has		

For the designated Commodity Group, complete PARTs F and G one time for all INTERstate pipelines and/or pipeline facilities included within this OPID and multiple times as needed for the designated Commodity Group for each State in which INTRAstate pipelines and/or pipeline facilities included within this OPID exist. Each time these sections are completed, designate the State to which the data applies for INTRAstate pipelines and/or pipeline facilities, or that it applies to all INTERstate pipelines included within this Commodity Group and OPID.

PARTs F and G

The data reported in these PARTs for the designated Commodity Group, complete PARTs F and G one time for all INTERstate pipelines and/or pipeline facilities included within this OPID and multiple times as needed for the designated Commodity Group for each State in which INTRAstate pipelines and/or pipeline facilities included within this OPID exist. Part F "WITHIN AN HCA SEGMENT" data and Part G may be completed only if HCA Miles in Part L is greater than zero applies to: (select only one)

NTRASTATE pipelines/pipeline facilities ALASKA	
1. MILEAGE INSPECTED IN CALENDAR YEAR USING THE FOLLOWING IN-LINE INSPECTION (ILI) TOOLS	
a. Corrosion or metal loss tools	0
b. Dent or deformation tools	0
c. Crack or long seam defect detection tools	0
d. Any other internal inspection tools, specify other tools:	0
1. Internal Inspection Tools - Other	
e. Total tool mileage inspected in calendar year using in-line inspection tools. (Lines a + b + c + d)]0
2. ACTIONS TAKEN IN CALENDAR YEAR BASED ON IN-LINE INSPECTIONS	
 a. Based on ILI data, total number of anomalies excavated in calendar year because they met the operator's criteria for excavation. 	0
 Total number of anomalies repaired in calendar year that were identified by ILI based on the operator's criteria, both within an HCA Segment and outside of an HCA Segment. 	0
c. Total number of conditions repaired WITHIN AN HCA SEGMENT meeting the definition of:	
1. "Immediate repair conditions" [192.933(d)(1)]	
2. "One-year conditions" [192.933(d)(2)]	
3. "Monitored conditions" [192.933(d)(3)]	
4. Other "Scheduled conditions" [192.933(c)]	
3. MILEAGE INSPECTED AND ACTIONS TAKEN IN CALENDAR YEAR BASED ON PRESSURE TESTING	
a. Total mileage inspected by pressure testing in calendar year.	0
b. Total number of pressure test failures (ruptures and leaks) repaired in calendar year, both within an HCA Segment and outside of an HCA Segment.	0
c. Total number of pressure test ruptures (complete failure of pipe wall) repaired in calendar year WITHIN AN HCA SEGMENT.	
 d. Total number of pressure test leaks (less than complete wall failure but including escape of test medium) repaired in calendar year WITHIN AN HCA SEGMENT. 	
4. MILEAGE INSPECTED AND ACTIONS TAKEN IN CALENDAR YEAR BASED ON DA (Direct Assessment methods)	
a. Total mileage inspected by each DA method in calendar year.	0
1. ECDA	0
2. ICDA	0
3. SCCDA	0
b. Total number of anomalies identified by each DA method and repaired in calendar year based on the operator's criteria, both within an HCA Segment and outside of an HCA Segment.	0
1. ECDA	0

2. ICDA	0
3. SCCDA	0
c. Total number of conditions repaired in calendar year WITHIN AN HCA SEGMENT meeting the definition of:	
1. "Immediate repair conditions" [192.933(d)(1)]	
2. "One-year conditions" [192.933(d)(2)]	
3. "Monitored conditions" [192.933(d)(3)]	
4. Other "Scheduled conditions" [192.933(c)]	
5. MILEAGE INSPECTED AND ACTIONS TAKEN IN CALENDAR YEAR BASED ON OTHER INSPECTION TECHNIQUES	
a. Total mileage inspected by inspection techniques other than those listed above in calendar year.	0
1.Other Inspection Techniques	
 Total number of anomalies identified by other inspection techniques and repaired in calendar year based on the operator's criteria, both within an HCA Segment and outside of an HCA Segment. 	0
c. Total number of conditions repaired in calendar year WITHIN AN HCA SEGMENT meeting the definition of:	
1. "Immediate repair conditions" [192.933(d)(1)]	
2. "One-year conditions" [192.933(d)(2)]	
3. "Monitored conditions" [192.933(d)(3)]	
4. Other "Scheduled conditions" [192.933©]	
6. TOTAL MILEAGE INSPECTED (ALL METHODS) AND ACTIONS TAKEN IN CALENDAR YEAR	
a. Total mileage inspected in calendar year. (Lines 1.e + 3.a + 4.a.1 + 4.a.2 + 4.a.3 + 5.a)	0
b. Total number of anomalies repaired in calendar year both within an HCA Segment and outside of an HCA Segment. (Lines 2.b + 3.b + 4.b.1 + 4.b.2 + 4.b.3 + 5.b)	0
c. Total number of conditions repaired in calendar year WITHIN AN HCA SEGMENT. (Lines 2.c.1 + 2.c.2 + 2.c.3 + 2.c.4 + 3.c + 3.d + 4.c.1 + 4.c.2 + 4.c.3 + 4.c.4 + 5.c.1 + 5.c.2 + 5.c.3 + 5.c.4)	
d. Eliminated by Replacement	
e. Eliminated by Abandonment	
PART G-MILES OF BASELINE ASSESSMENTS AND REASSESSMENTS COMPLETED IN CALENDAR YEAR (HCA Sec ONLY)	yment miles
a. Baseline assessment miles completed during the calendar year.	
b. Reassessment miles completed during the calendar year.	
c. Total assessment and reassessment miles completed during the calendar year.	

PART F - INTEGRITY INSPECTIONS CONDUCTED AND ACTIONS TAKEN BASED ON INSPECTION	
INTRASTATE pipelines/pipeline facilities OKLAHOMA	
1. MILEAGE INSPECTED IN CALENDAR YEAR USING THE FOLLOWING IN-LINE INSPECTION (ILI) TOOLS	
a. Corrosion or metal loss tools	
b. Dent or deformation tools	
c. Crack or long seam defect detection tools	
d. Any other internal inspection tools, specify other tools:	
1. Internal Inspection Tools - Other	
e. Total tool mileage inspected in calendar year using in-line inspection tools. (Lines a + b + c + d)	
2. ACTIONS TAKEN IN CALENDAR YEAR BASED ON IN-LINE INSPECTIONS	- 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10
 Based on ILI data, total number of anomalies excavated in calendar year because they met the operator's criteria for excavation. 	
 Total number of anomalies repaired in calendar year that were identified by ILI based on the operator's criteria, both within an HCA Segment and outside of an HCA Segment. 	
c. Total number of conditions repaired WITHIN AN HCA SEGMENT meeting the definition of:	
1, "Immediate repair conditions" [192.933(d)(1)]	

2. "One-year conditions" [192.933(d)(2)]	
3. "Monitored conditions" [192.933(d)(3)]	·-
4. Other "Scheduled conditions" [192.933(c)]	
3. MILEAGE INSPECTED AND ACTIONS TAKEN IN CALENDAR YEAR BASED ON PRESSURE TESTING	
a. Total mileage inspected by pressure testing in calendar year.	
b. Total number of pressure test failures (ruptures and leaks) repaired in calendar year, both within an HCA Segment and outside of an HCA Segment.	
c. Total number of pressure test ruptures (complete failure of pipe wall) repaired in calendar year WITHIN AN HCA SEGMENT.	
d. Total number of pressure test leaks (less than complete wall failure but including escape of test medium) repaired in calendar year WITHIN AN HCA SEGMENT.	
4. MILEAGE INSPECTED AND ACTIONS TAKEN IN CALENDAR YEAR BASED ON DA (Direct Assessment methods)	
a. Total mileage inspected by each DA method in calendar year.	
1. ECDA	
2. ICDA	
3. SCCDA	
 Total number of anomalies identified by each DA method and repaired in calendar year based on the operator's criteria, both within an HCA Segment and outside of an HCA Segment. 	
1. ECDA	
2. ICDA	
3. SCCDA	
c. Total number of conditions repaired in calendar year WITHIN AN HCA SEGMENT meeting the definition of:	
1. "Immediate repair conditions" [192.933(d)(1)]	
2. "One-year conditions" [192.933(d)(2)]	
3. "Monitored conditions" [192.933(d)(3)]	
4. Other "Scheduled conditions" [192.933(c)]	
5. MILEAGE INSPECTED AND ACTIONS TAKEN IN CALENDAR YEAR BASED ON OTHER INSPECTION TECHNIQUES	
a. Total mileage inspected by inspection techniques other than those listed above in calendar year.	
1.Other Inspection Techniques	
 b. Total number of anomalies identified by other inspection techniques and repaired in calendar year based on the operator's criteria, both within an HCA Segment and outside of an HCA Segment. 	
c. Total number of conditions repaired in calendar year WITHIN AN HCA SEGMENT meeting the definition of:	
1. "Immediate repair conditions" [192.933(d)(1)]	
2, "One-year conditions" [192.933(d)(2)]	
3. "Monitored conditions" [192.933(d)(3)]	
4. Other "Scheduled conditions" [192.933©]	
6. TOTAL MILEAGE INSPECTED (ALL METHODS) AND ACTIONS TAKEN IN CALENDAR YEAR	
a. Total mileage inspected in calendar year. (Lines 1.e + 3.a + 4.a.1 + 4.a.2 + 4.a.3 + 5.a)	
b. Total number of anomalies repaired in calendar year both within an HCA Segment and outside of an HCA Segment. (Lines 2.b + 3.b + 4.b.1 + 4.b.2 + 4.b.3 + 5.b)	
c. Total number of conditions repaired in calendar year WITHIN AN HCA SEGMENT. (Lines 2.c.1 + 2.c.2 + 2.c.3 + 2.c.4 + 3.c + 3.d + 4.c.1 + 4.c.2 + 4.c.3 + 4.c.4 + 5.c.1 + 5.c.2 + 5.c.3 + 5.c.4)	
d, Eliminated by Replacement	
e. Eliminated by Abandonment	
PART G-MILES OF BASELINE ASSESSMENTS AND REASSESSMENTS COMPLETED IN CALENDAR YEAR (HCA SecoNLY)	ment miles
a. Baseline assessment miles completed during the calendar year.	
b. Reassessment miles completed during the calendar year.	
c. Total assessment and reassessment miles completed during the calendar year.	

For the designated Commodity Group, complete PARTs H, I, J, K, L, M, P Q and R covering INTERstate pipelines and/or pipeline facilities for each State in which INTERstate systems exist within this OPID and again covering INTRAstate pipelines and/or pipeline facilities for each State in which INTRAstate systems exist within this OPID.

TL 2 31 4		- DART	·	. / /					
The data reported in these PARTs applies to: (select only one) INTRASTATE pipelines/pipeline facilities ALASKA									
PART H - N	MILES OF TR	RANSMISS	ION PIPE B	Y NOMINA	L PIPE SIZE	(NPS)			
	NPS 4 or less	6	8	10	12	14	16	18	20
	0	0	0	0	0	0	0	0	0
Onahara	22	24	26	28	30	32	34	36	38
	0	0	0	0	0	0	0	0	0
Onshore	40	42	44	46	48	52	56	58 and over	
	0	0	0	0	0	0	0	0	
	NPS 4	6	8	10	12	14	16	18	20
0	NPS 4	DAMESTA SERVICES	pe – Transmissi	Harristania (h. 1904)	12	14	16	18	20
						and the second section of the section of t			the state of the s
	0	0	7	0	0	0	0	0	0
		0 24	7 26	0 28	0 30	0 32	0 34	0 36	38
	0	estación de cedas	1.55-00-00-00-00-00		100000000000000000000000000000000000000			Charles And Subsection	* *** *** ** ** ***********************
Offshore	0 22	24	26	28	30	32	34	36	38
Offshore	0 22 0	0	26	28	0	32 0	34 0	36 0 58 and	38
Offshore	0 22 0 40 0 Additional Si	0 42 0	0 44	28 0 46 0	0 48	0 52	0 56	36 0 58 and over	38
Offshore	0 22 0 40 0 Additional Si 0 - 0; 0 - 0; 0	0 42 0 zes and Miles 0 - 0; 0 - 0; 0 -	26 0 44 0	28 0 46 0	0 48	0 52	0 56	36 0 58 and over	38
danke shawayi aya (1934 - 1944)	0 22 0 40 0 Additional Si 0 - 0; 0 - 0; 0	0 42 0 zes and Miles 0 - 0; 0 - 0; 0 -	26 0 44 0 s (Size – Miles;) 0; 0 - 0; 0 - 0; 0	28 0 46 0	0 48	0 52	0 56	36 0 58 and over	38
	0 22 0 40 0 Additional Si 0 - 0; 0 - 0; 0	24 0 42 0 zes and Miles 0 - 0; 0 - 0; 0 -	26 0 44 0 s (Size Miles;) 0; 0 - 0; 0 - 0; 0	28 0 46 0	30 0 48 0	0 52 0	0 56	36 0 58 and over	38
	0 22 0 40 Additional Si 0 - 0; 0 - 0; 0	24 0 42 0 zes and Miles 0 - 0; 0 - 0; 0 -	26 0 44 0 s (Size Miles;) 0; 0 - 0; 0 - 0; 0	28 0 46 0	30 0 48 0	0 52 0	0 56	36 0 58 and over	38
PART I - M Onshore	0 22 0 40 Additional Si 0 - 0; 0 - 0; 0 Total Miles o	24 0 42 0 izes and Miles 0 - 0; 0 - 0; 0 -	26 0 44 0 s (Size Miles;) 0; 0 - 0; 0 - 0; 0	28 0 46 0	30 0 48 0	0 522 0	0 56	0 58 and over 0	0
PART I - M	0 22 0 40 0 Additional Si 0 - 0; 0 - 0; 0 Total Miles of	24 0 42 0 izes and Miles 0 - 0; 0 - 0; 0 -	26 0 44 0 s (Size Miles;) 0; 0 - 0; 0 - 0; 0 pe Transmissi	28 0 46 0 0-0; 0-0;	0 48 0	0 52 0	0 56 0	0 58 and over 0	0

								·	LAprica	5: 01/13/2014
	40	42	44	46	48	52	56	58 and over		
	0	o	0	0	0	. 0	0	0		
	Additional S	izes and Miles	(Size – Miles;)	: 0 - 0; 0 - 0; 0	- 0; 0 - 0; 0 - 0;	0 - 0; 0 - 0;	0 - 0; 0 - 0;			
0	Total Miles o	of Onshore Typ	e A Pipe – Ga	thering						
	NPS 4 or less	6	8	10	12	14	16		18	20
	0	0	0	0	0	0	0		0	0
	22	24	26	28	30	32	34		36	38
Onshore	0	0	0	0	0	0	0		0	0
Гуре В	40	42	44	46	48	52	56	58 and over		
	0	0	0	0	0	0	0	0		
	Additional Si	izes and Miles	(Size – Miles;)	0 - 0; 0 - 0; 0	- 0; 0 - 0; 0 - 0;	0 - 0; 0 - 0;	0 - 0; 0 - 0;		1	
0	Total Miles o	of Onshore Typ	e B Pipe – Ga	hering						
****	NPS 4 or less	6	- 8	10	12	14	16		18	20
	0	0	8	0	0	0	0		0	0
	22	24	26	28	30	32	34		36	38
Offshore	0	0	0	0	0	0	0		0	0
nisnore	40	42	44	46	48	52	56	58 and over	# 10 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
	0	0	0	0	0	0	0	0		
					0 - 0; 0 - 0; 0 - 0;	<u> </u>				

PART J - MILES OF PIPE BY DECADE INSTALLED

Decade Pipe Installed	Unknown	Pre-40	1940 - 1949	1950 - 1959	1960 - 1969	1970 - 1979
Transmission						2.245 (April 2.25)
Onshore	0	0	0	0	0	0
Offshore	0	0	0	0	7	0
Subtotal Transmission	0	0	0	0	7	0
Gathering						
Onshore Type A	0	0	0	0	0	0
Onshore Type B	0	0	0	0	0	0
Offshore	0	0	0	0	8	0
Subtotal Gathering	0	0	0	0	8	0
Total Miles	0	o	0	0	15	0
Decade Pipe Installed	1980 - 1989	1990 - 1999	2000 - 2009	2010 - 2019	- 1	Total Miles
Transmission				Approximation of		A SAME SAME A
Onshore	0	0	0	0		0
Offshore	0	0	0	0		7
Subtotal Transmission	0	0	0	0		7

Gathering					A STATE OF THE PROPERTY OF THE
Onshore Type A	0	0	0	0	0
Onshore Type B	0	0	0	0	0
Offshore	0	0	0	0	8
Subtotal Gathering	0	0	0	0	8
Total Miles	0	0		0	15

011011075		CLASS L	OCATION		Total Miles
ONSHORE	Class I	Class 2	Class 3	Class 4	
Steel pipe Less than 20% SMYS	0	0	0	0	0
Steel pipe Greater than or equal to 20% SMYS but less than 30% SMYS	0	0	0	0	0
Steel pipe Greater than or equal to 30% SMYS but less than or equal to 40% SMYS	0	0	0	0	0
Steel pipe Greater than 40% SMYS but less than or equal to 50% SMYS	0	0	0	0	0
Steel pipe Greater than 50% SMYS but less than or equal to 60% SMYS	0	0	0	0	0
Steel pipe Greater than 60% SMYS but less than or equal to 72% SMYS	0	0	0	0	0
Steel pipe Greater than 72% SMYS but less than or equal to 80% SMYS	0	0	0	0	0
Steel pipe Greater than 80% SMYS	0	0	0	0	0
Steel pipe Unknown percent of SMYS	0	0	0	0	0
All Non-Steel pipe	0	0	0	0	0
Onshore Totals	0	0	0	0	0
OFFSHORE	Class I				And the second s
Less than or equal to 50% SMYS	7				
Greater than 50% SMYS but less than or equal to 72% SMYS	0				
	-	 Notice to the next property and a control of 			rama arabita ilkin dan basil dan basil dan basil b

		Class I	.ocation		Total Class Location	HCA Miles in the IMP
	Class I	Class 2	Class 3	Class 4	Miles	Program
Transmission	计算程序标识数数					
Onshore	0	0	0	0	0	0
Offshore	7	0	0	0	7	0
Subtotal Transmission	7	0	0	0	7	

0

0

7

7

Steel pipe Greater than 72% SMYS

All non-steel pipe

Steel Pipe Unknown percent of SMYS

Offshore Total
Total Miles

Notice: This report is required by 49 CFR Part 191. Failure to report may result in a civil penalty not to exceed \$100,000 for each violation

Form Approved

Notice: This report is required for each day the violation conti						100,000 for ea	ch violation	OMB No. 2137-0522 Expires: 01/13/2014
Gathering								
Onshore Type A	0	0		0	0		0	
Onshore Type B	0	0		0	0		0	
Offshore	8	0		0	0		8	
Subtotal Gathering	8	0		0	0		8	
Total Miles	15	0		0	0		15	0
Total Willes		and the second second second						
PART M - FAILURES,	LEAKS, AND	REPAIRS						
PART M1 – ALL LEAKS EL	MINATED/REPA	RED IN CALI	ENDAR 1	/EAR; INCIDEN	TS & FAILURE	S IN HCA S	EGMENTS	IN CALENDAR YEAR
		Transmissi	on Leaks	s, and Failures			Gatheri	ng Leaks
		Lea	ks		Failures in	Onsho	re Leaks	Offshore Leaks
	Onsho	re Leaks	Offs	hore Leaks	HCA			
Cause	HCA	Non-HCA	HCA	Non-HCA	Segments	Type A	Type B	
External Corrosion								
Internal Corrosion								The state of the s
Stress Corrosion Cracking	3						· .	
Manufacturing								
Construction								
Equipment								
Incorrect Operations								
Third Party Damage/N	lechanical Da	mage						
Excavation Damage								
Previous Damage (due	to							
Excavation Activity)				1				
Vandalism (includes all								
Intentional Ďamage)								
Weather Related/Othe	r Outside For	ce						
Natural Force Damage (all)							
Other Outside Force								
Damage (excluding								
Vandalism and all								
Intentional Damage)								
Other							<u> </u>	
	otal							
PART M2 - KNOWN SYSTE	M LEAKS AT EN	D OF YEAR S	CHEDU	LED FOR REPA	IR			
Transmissio		The state of the s	Gathe	A Secretary of the Control of the Co				
PART M3 = LEAKS ON FED	- X	OCS REPAIR	7.00-4.004	The state of the s	OR REPAIR			
Transmiss	ion			Gathering				
Onshore			re Type re Type					
OCS		OCS	o rype	<u>, </u>				
		000		100,000,000				

Subtotal Transmission

Total

Subtotal Gathering

		thodically ected		hodically tected						
	Bare	Coated	Bare	Coated	Cast Iron	Wrought Iron	Plastic	Composite ¹	Other ²	Total Miles
Transmission										
Onshore	0	0	0	0	0	0	0	0	0	0
Offshore	0	7	0	0	0	0	0	0	0	7
Subtotal Transmission	0	7	0	0	0	0	0	0	О	7
Gathering										
Onshore Type A	0	0	0	0	0	0	0	0	0	0
Onshore Type B	0	0	0	0	0	0	0	0	0	0
Offshore	0	8	0	0	0	0 -	0	0		8
Subtotal Gathering	0	8	О	0	0	0	0	0	О	8
Total Miles	0	15	0	0	.0	0	0	0	0	15

¹Use of Composite pipe requires PHMSA Special Permit or waiver from a State ²specify Other material(s):

Part Q - Gas Tı	ransmi	ssion N	liles l	oy §192.6	19 M	AOP Det	ermin	ation Me	thod			-		
	(a)(1) Total	(a)(1) Incomplete Records	(a)(2) Total	(a)(2) Incomplete Records	(a)(3) Total	(a)(3) Incomplete Records	(a)(4) Total	(a)(4) Incomplete Records	(c) Total	(c) Incomplete Records	(d) Total	(d) Incomplete Records	Other¹ Total	Other Incomplete Records
Class 1 (in HCA)														
Class 1 (not in HCA)	0		0		0		7		0		0		0	
Class 2 (in HCA)														
Class 2 (not in HCA)	0		0		0		0		0		0		0	
Class 3 (in HCA)														
Class 3 (not in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 4 (in HCA)														
Class 4 (not in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	
Total	0	0	0	0	0	0	7	0	0	0	0	0	0	0
Grand Total								7						
Sum of Total row	for all "	Incomple	te Red	cords" colu	mns			0						
¹ Specify Other me	ethod(s)	:												
Class 1 (in HCA)							Class	1 (not in HC	A)					
Class 2 (in HCA)							Class	2 (not in HC	A)					
Class 3 (in HCA)	Class 3 (in HCA)					Class 3 (not in HCA)								
Class 4 (in HCA)							Class	4 (not in HC	A)					

	PT ≥ 1.	25 MAOP	1.25 MAOF	P > PT ≥ 1.1 MAOP	PT < 1.1 or	No PT
Location	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Interna Inspection NOT ABLE
Class 1 in HCA					·	
Class 2 in HCA						
Class 3 in HCA						
Class 4 in HCA						
in HCA subTotal						
Class 1 not in HCA		0	0	0	7	0
Class 2 not in HCA	0	0	0	0	0	0
Class 3 not in HCA	0	0	0	0	0	0
Class 4 not in HCA	0	0	0	0	0	0
not in HCA subTotal	0	0	0	0	7	0
Total	0	0	0	0	7	0
PT ≥ 1.25 MAOP Tota	al		0	Total Miles Internal Ins	pection ABLE	7
1,25 MAOP > PT ≥ 1.	1 MAOP Total		0	Total Miles Internal Ins	pection NOT ABLE	0
PT < 1.1 or No PT To	-4		7		Grand Total	7
1 1 - 121 01 110 7 1 10		Grand Total	7	· · · · · ·	· · · · · · · · · · · · · · · · · · ·	• · · · · · · · · · · · · · · · · · · ·

D	1	١	D	٦	6	ш	200	1	 и	 344	M	D	n	 ar	h	F	2

The data reported in these PARTs applies to: (select only one)

INTRASTATE pipelines/pipeline facilities ARKANSAS

PART H - MILES OF TRANSMISSION PIPE BY NOMINAL PIPE SIZE (NPS)

	NPS 4 or less	6	8	10	12	14	16	18	20
	.7	0	0	0	0	0	0	0	0
•	22	24	26	28	30	32	34	36	38
	0	О	0	0	0	0	0	0	0
Onshore	40	42	44	46	48	52	.56	58 and over	
	0	o	0	0	0	0	0	0	
		<u> </u>	<u> </u>	L	<u> </u>				<u> </u>

Additional Sizes and Miles (Size – Miles;): 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0;

	Total Miles o	of Onshore Pip	e – Transmissi	on					
	14754	6	8	10	12	14	16	18	20
Offshore	22	24	26	28	-30	32		36	38

	40	42	44	46	48	52	56	58 and over	
					, shitte		- CANANA		- 144.S
		zes and Miles	(Size Miles;) - ;	: 	***			•	
	Total Miles o	of Offshore Pip	e – Transmissi	ion	1. W.1.	· · · · · · · · · · · · · · · · · · ·			
PARTI-M	ILES OF GA	THERING I	PIPE BY NO	MINAL PIP	E SIZE (NE	'S)			
	NPS 4 or less	6	8	10	12	14	16	18	20
	1	2.7	0	0	0	0	0	0	0
	22	24	26	28	30	32	34	36	38
Inshore Type A	0	0	0	0	0	0	0	0 i8 and	0
	40	42	44	46	48	52	30 0	over	in the state of th
	0	0	0	0	0	0	0	0	
	Additional Si	izes and Miles	(Size – Miles;)	: 0 - 0; 0 - 0; 0	- 0; 0 - 0; 0 - 0	; 0 - 0; 0 - 0; 0	- 0; 0 - 0;		
3,7		of Onshore Typ	e A Pipe – Ga	thering	I		Trus sum aurena		.a Persona e Carada a sanasana a s
	NPS 4 or less	6	8	10	12	14	16	18	20
	22	24	26	28	30	32	34	36	38
Onshore Type B	40	42	44	46	48	52		58 and sover	
	Additional S	izes and Miles	(Size – Miles;): -; -; -; -;	-; -; -; -;	;			
		of Onshore Typ	oe B Pipe Ga	nthering					
	NPS 4 or less	6	8	10	12	14	16	18	20
	0	0	0	0	0	0	0	0	0
	22	24	26	28	30	32	34	36	- 38
Offshore	0	0	0	0	0	0	0 56 {	0 58 and	0
	40	42	0	46 0	48	62 0	56) 0	over 0	
	0	Ì	<u> </u>): 0 - 0; 0 - 0; 0		<u> </u>		<u> </u>	
0		of Offshore Pip		<i>y</i> , 0 - 0, 0 - 0, 0		., 0 0, 0 - 0, 0	,,		

					P	Expires: 01/13/2014
Decade Pipe Installed	Unknown	Pre-40	1940 - 1949	1950 - 1959	1960 - 1969	1970 - 1979
Transmission						
Onshore	.7	0	0	0	0	0
Offshore	0	0	0	0	0	0
Subtotal Transmission	7	0	0	0	0	0
Gathering						
Onshore Type A	3.7	0	0	0	0	0
Onshore Type B	0	0	0	0	0	0
Offshore	0	0	0	0	0	0
Subtotal Gathering	3.7	0	0	0	0	0
Total Miles	4,4	- 0	0	0	0	0
Decade Pipe Installed	1980 - 1989	1990 - 1999	2000 - 2009	2010 - 2019		Total Miles
Transmission						
Onshore	0	0	0	0		7
Offshore	0	0	0	0		0
Subtotal Transmission	0	0	0	0		
Gathering						
Onshore Type A	0	0	0	0		3.7
Onshore Type B	0	0	0	0		0
Offshore	0	0	0	0		0
Subtotal Gathering	0	0	0	0		37
Total Miles	0	0	0	0		44

														IELI			

ONCHORE		CLASS L	OCATION		Total Miles		
ONSHORE	Class I	Class 2	Class 3	Class 4			
Steel pipe Less than 20% SMYS	0	0	0	0	0		
Steel pipe Greater than or equal to 20% SMYS but less than 30% SMYS	0	0	0	0	0		
Steel pipe Greater than or equal to 30% SMYS but less than or equal to 40% SMYS	0	0	0	0	0		
Steel pipe Greater than 40% SMYS but less than or equal to 50% SMYS	0	0	0	0	0		
Steel pipe Greater than 50% SMYS but less than or equal to 60% SMYS	0	0	0	0	0		
Steel pipe Greater than 60% SMYS but less than or equal to 72% SMYS	0	0	0	0	0		
Steel pipe Greater than 72% SMYS but less than or equal to 80% SMYS	0	0	0	0	0		
Steel pipe Greater than 80% SMYS	0	0	0	0	0		
Steel pipe Unknown percent of SMYS	.3	.4	0	0	7		
All Non-Steel pipe	0	0	0	0	0		
Onshore Totals	.3	4	0	0	7		

OFFSHORE	Class I	
Less than or equal to 50% SMYS	0	
Greater than 50% SMYS but less than or equal to 72% SMYS	0	
Steel pipe Greater than 72% SMYS	0	
Steel Pipe Unknown percent of SMYS	0	
All non-steel pipe	0	
Offshore Total	0	0
Total Miles	.3	7

PART L - MILES OF PIPE BY CLASS LOCATION

		Class I	ocation		Total	HCA Miles in the IMP	
	Class I	Class 2	Class 3	Class 4	Class Location Miles	Program	
Transmission							
Onshore	.3	.4	0	0	7	0	
Offshore	0	0	0	0	0	О	
Subtotal Transmission	The state of the s	.4		0	7		
Gathering					The state of the s		
Onshore Type A	0	2.7	1	0	3.7		
Onshore Type B	. 0	0	0	0	<i>o</i>		
Offshore	0	0	0	0	0		
Subtotal Gathering	0	2.7	1	0	3.7		
Total Miles	.3	3,1	1 1	0	4.4	0	

PART M - FAILURES, LEAKS, AND REPAIRS

PART M1 - ALL LEAKS ELIMINATED/REPAIRED IN CALENDAR YEAR; INCIDENTS & FAILURES IN HCA SEGMENTS IN CALENDAR YEAR

		Transmissi	on Leaks,	and Failures			Gathering	g Leaks
		Lea	ıks		Failures in	Onshor	e Leaks	Offshore Leaks
	Onsho	ore Leaks	Offsh	ore Leaks	HCA			
Cause	HCA	Non-HCA	HCA	Non-HCA	Segments	Type A	Туре В	and it will be included the account of the co
External Corrosion								
Internal Corrosion								
Stress Corrosion Cracking								
Manufacturing								
Construction								
Equipment			.					
Incorrect Operations								
Third Party Damage/Mecha	anical Da	ımage						
Excavation Damage								
Previous Damage (due to								
Excavation Activity)								
Vandalism (includes all								
Intentional Damage)		<u> </u>				A 5.2 (1		
Weather Related/Other Ou	tside Fo	rce						
Natural Force Damage (all)						,		
Other Outside Force				ŀ		ŀ	}	
Damage (excluding								
Vandalism and all			İ				Ì	
Intentional Damage)		 	<u> </u>		<u> </u>	<u> </u>		
Other		ļ <u></u>				14972760.00, 4	verses a contrat attack	Marie and the second of the second
Total								

Transmission		Gathering						
ART M3 - LEAKS ON FEDERAL	LAND OR OCS	REPAIRED OR SCHED	ULED FOR REPAIR					
Transmission		Gathe	ring					
		Onshore Type A						
Onshore		Onshore Type B						
ocs		ocs						
Subtotal Transmission		Subtotal Gathering						

5 **		thodically ected	Steel Cat unpro	hodically tected						
	Bare	Coated	Bare	Coated	Cast Iron	Wrought Iron	Plastic	Composite ¹	Other ²	Total Miles
Transmission								2.34.54.00.00.00.00.00.00.00		
Onshore	0	.7	0	0	0	0	0	0	0	.7
Offshore	0	0	0	0	0	0	0	0	0	0
Subtotal Transmission	0	.7	0	0	0	0	0	0	0	7
Gathering										
Onshore Type A	0	3.7	0	0	0	0	0	0 -	0	3.7
Onshore Type B	0	0	0	0	0	0	0	0	0	0
Offshore	0	0	0	0	0	0	0	0	<u></u>	0
Subtotal Gathering	0	3.7	0	0	О	0	0	0	0	3.7
Total Miles	0	4.4	0	. 0	0	0	0	0	0	4.4

¹Use of Composite pipe requires PHMSA Special Permit or waiver from a State ²specify Other material(s):

	(a)(1) Total	(a)(1) Incomplete Records	(a)(2) Total	(a)(2) Incomplete Records	(a)(3) Total	(a)(3) Incomplete Records	(a)(4) Total	(a)(4) Incomplete Records	(c) Total	(c) Incomplete Records	(d) Total	(d) Incomplete Records	Other ¹ Total	Other Incomplete Records
Class 1 (in HCA)														
Class 1 (not in HCA)	.3		0		0		0		0		0		0	
Class 2 (in HCA)														
Class 2 (not in HCA)	.4		0		0		0		0		0		0	
Class 3 (in HCA)														
Class 3 (not in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 4 (in HCA)														
Class 4 (not in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	
Total	7	0	0	0	0	0	0	0	0	0	0	0	0	0
Grand Total			-			-	*	.7		·		·		
Sum of Total row	for all "	Incomple	te Rec	cords" colu	mns			0						

¹ Specify	Other	method(s):
----------------------	-------	------------

Class 1 (in HCA)	Class 1 (not in HCA)	
Class 2 (in HCA)	Class 2 (not in HCA)	
Class 3 (in HCA)	Class 3 (not in HCA)	
Class 4 (in HCA)	Class 4 (not in HCA)	

	PT ≥ 1.3	25 MAOP	1.25 MAOI	P > PT ≥ 1.1 MAOP	PT < 1.1 or	No PT
Location	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE
Class 1 in HCA						
Class 2 in HCA						
Class 3 in HCA					A MARCON	
Class 4 in HCA						
in HCA subTotal						
Class 1 not in HCA	""	0	0	0	.3	0
Class 2 not in HCA	0	0	0	0	.4	0
Class 3 not in HCA	0	0	0	0	0	0
Class 4 not in HCA	0	0	0	0	0	0
not in HCA subTotal	0	0		0	7	0
Total	0	0	· · · · · · · · · · · · · · · · · · ·	0	.7	0
PT ≥ 1.25 MAOP Tota	al		0	Total Miles Internal Ins	pection ABLE	.7
1.25 MAOP > PT ≥ 1.	1 MAOP Total		T 0	Total Miles Internal Ins	pection NOT ABLE	0
PT < 1.1 or No PT To	tal	<u>.</u> ,	7		Grand Total	.7
		Grand Total	.7			<u> </u>

PAKISH, I	J, K, L, M, F	, u, and K							
	ported in th				nly one)				
NTRASTA	TE pipelines	/pipeline fa	cilities CO	LORADO					
PART H - M	IILES OF TR	ANSMISSI	ON PIPE B'	Y NOMINAI	. PIPE SIZE	(NPS)			
	NPS 4 or less	6	8	10	12	14	16	18	20
	0	0	6	0	0	0	0	0	0
	22	24	26	28	30	32	34	36	38
	0	0	0	0	0	0	0	0	0
Onshore	40	42	44	46	48	52	56	58 and	
	0	0	0	0	0	0	0	0	
	Additional Si 0 - 0; 0 - 0; 0	zes and Miles 0 - 0; 0 - 0; 0 -	(Size – Miles;) 0; 0 - 0; 0 - 0;	: 0 - 0; 0 - 0;					
6	1.122	f Onshore Pip	e – Transmissi	ion					Tomas de Cerce pous de la c
	NPS 4 or less	6.	8	10	12	14	16	18	20
	22	24	26	28	30	32	34	36	38
Offshore	40	42	44	46	-48	52	56	58 and over	
		izes and Miles):			<u> </u>	<u> I., </u>	
	Total Miles	of Offshore Pip	e – Transmiss	ion					
						-			
PART I - M	IILES OF GA	THERING	PIPE BY NO	OMINAL PI	PE SIZE (N	PS)			
	NPS 4	6	8	10	12	14	16	18	20
	or less 0	1	1.5	1.5	0	0	0	0	0
	22	24	26	28	30	32	34	36	38
Onshore	0	0	0	0	0	0	0	0	0
Туре А	40	42	44	46	48	52		8 and ver	
	0	0	0	0	0	0	0	0	
		I Sizes and Miles			<u> </u>				

Form Approved OMB No. 2137-0522 Expires: 01/13/2014

4	Total Miles o	of Onshore Ty	pe A Pipe – Ga	thering					
<u> </u>	NPS 4 or less	6	8	10	12	14	16	18	-20
	22	24	26	28	30	32	34	36	38
Onshore Type B		42	44	46	48	52	56	58 and over	
			s (Size – Miles; pe B Pipe – Ga		-; -; -; -; -	;		1	
	NPS 4 or less	6	8	10	12	14	16	18	20
	22	24	26	28	30	32	34	36	38
Offshore	40	42	44	46	48	52	56	58 and over	
	Additional S	izes and Mile	s (Size – Miles	s): -; -; -; -	; -; -; -; -	;			
	Total Miles	of Offshore Pi	pe Gathering		***************************************				

PART J = MILES OF PIPE BY DECADE INSTALLED

Decade Pipe Installed	Unknown	Pre-40	1940 - 1949	1950 - 1959	1960 - 1969	1970 - 1979
Transmission					:	
Onshore	0	0	0	0	0	0
Offshore	0	0	0	0	0	0
Subtotal Transmission	0	0	0	0	0	0
Gathering		***				"在各位基础是是"。
Onshore Type A	0	0	0	0	0	0
Onshore Type B	0	0	0	0	0	0
Offshore	0	0	0	0	0	0
Subtotal Gathering	0	0	0	0	0	0
Total Miles	0	0		===0===	0	0
Decade Pipe Installed	1980 - 1989	1990 - 1999	2000 - 2009	2010 - 2019		Total Miles
Transmission				entral de la companya		New State of the Control of the Cont
Onshore	0	0	6	0		6
Offshore	0	0	0	0		0
Subtotal Transmission	0	0	6	0		6
Gathering	the first transfer of the state		BAR SERVE	d Parante France		and the state of t
Onshore Type A	0	3	1	0		4
Onshore Type B	0	0	0	0		0
Offshore	0	0	0	0		Do 18 of 56

for each day the violation of		3		0		Expires: 01/13/2014
Subtotal Galhering	0	3		0		10
Total Miles				allend Carrell Control of the State	and the second of the second o	
PART K- MILES OF	TRANSMISSION	PIPE BY SPE	CIFIED MINIM	UM YIELD STR	ENGTH	
ONOR	nr		CLASS	LOCATION		Total Miles
ONSHO	KE	Class I	Class 2	Class 3	Class 4	
Steel pipe Less than 2	0% SMYS	0	0	0	0	0
Steel pipe Greater tha 20% SMYS but less th		0	0	0	0	0
Steel pipe Greater tha 30% SMYS but less th 40% SMYS	an or equal to an or equal to	0	0	0	0	0
Steel pipe Greater that but less than or equal		0	0	0	0	0
Steel pipe Greater that but less than or equal		0	0	0	0	0
Steel pipe Greater that but less than or equal		0	0	0	0	0.
Steel pipe Greater the but less than or equal		0	0	0	0	0
Steel pipe Greater tha	an 80% SMYS	0	0	0	0	0
Steel pipe Unknown	percent of SMYS	6	0	0	0	6
All Non-Steel pipe		0	0	0	0	0
All Holl-oteci pipe	Onshore Totals	6	0	0	0	6
OFFSHORE	Olishore rotals	Class I				
	FOO/ CMVC	<u> </u>				
Less than or equal to Greater than 50% SM						
Greater than 50% SM or equal to 72% SMYS			1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			
Steel pipe Greater tha						
Steel Pipe Unknown p	percent of SMYS					
All non-steel pipe	***					
	Offshore Total					
	Total Miles	6				6
	Total times	Control of the Contro				1000
PART L - MILES OF	PIPE BY CLASS	S LOCATION =				
		Class L	.ocation		Total Class Location	HCA Miles in the IMP
	Class I	Class 2	Class 3	Class 4	Miles	Program
Transmission		the second section of the				
Onshore	6	0	0	0	6	
Offshore		0	0	0	0	
Subtotal Transmission	on 6	0	0	0	6	
Gathering						
Onshore Type A	0	3	1	0	4	
Onshore Type B	0	0	0	0	0	
Offshore	0	0	0	0		
		3		0	4	

otal Miles		6	3=		1	0		10	
		e management of the state of the	As a majoring of the control of the	The state of the s	The second secon		- 100 - 100	The second of th	
ART M - FAILUR	ES, LEAK	S, AND	REPAIRS	American Services	The second secon		A CONTRACTOR OF THE PROPERTY O		
ART M1 – ALL LEAK	S ELIMINATI	ED/REPA	IRED IN CALE	NDAR YE	AR; INCIE	ENTS & FAILURE	S IN HCA SE		
		-	Transmissi	on Leaks,	and Fallu	res		Gathering	
	F		Lea	ks		Failures in	Onshor	e Leaks	Offshore Leaks
	F	Onsh	ore Leaks	Offsh	ore Leaks	HCA Segments			
Cause	<u> </u>	HCA	Non-HCA	HCA	Non-HC	A Segments	Type A	Type B	- Parthagas Casas Bases
xternal Corrosion									
nternal Corrosion								 	
Stress Corrosion Cra	cking						<u> </u>	├ ── -	
Manufacturing									
Construction									
Equipment									
ncorrect Operations					<u> </u>				
Third Party Dama	ge/Mecha	nical D	amage						
Excavation Damag	germoona			1					
Previous Damage	(due to		 					1	
Excavation Activity							<u> </u>		
Vandalism (include	zs all			Î				1	
Intentional Damag	e)								onecke a komenski nost (44 kinostik).
Weather Related/	Other Ou	side Fo	rce						
Natural Force Dan		0.00	T	1			1		
Other Outside For	re	-	 						
Damage (excludin	a l			1		1			
Vandalism and all	9		1		1	Į.			
Intentional Damag	e)			<u> </u>				ļ	
Other					l		Maria de Maria de Sa	Water feet amount can.	ume, valende, kirosa son ekses dan e
Salot	Total								
PART M2 - KNOWN	SYSTEM LEA	AKS AT E	ND OF YEAR	SCHEDÜ	LED FOR	REPAIR	7. 1. 2. 2.		
Transn				Gath					
PART M3 – LEAKS C	N FEDERAL	LAND O	R OCS REPAI	RED OR	SCHEDUL	ED FOR REPAIR	3. 2. 2.		
Trans	mission				Gatherin	g			
			Onsh	ore Type	A		4		
Onshore			Onsh	ore Type	В				
000			ocs						
OCS	- aminoian	wasa wansa		ubtotal Ga	therina		# E		
Subtotal Trai	ISMUSSION			22.76% s 416	See The See Section				
	Total								

		athodically tected		thodically tected				-		
	Bare	Coated	Bare	Coated	Cast Iron	Wrought Iron	Plastic	Composite ¹	Other ²	Total Miles
Transmission										
Onshore	0	6	0	0	0	0	0	0	0	6
Offshore	0	0	0	0	0	0	0	0	0	0
Subtotal Transmission	0	6	0	0 -	0	0	0	0	О	6
Gathering						Village Control				
Onshore Type A	0	4	0	0	0	0	0	0	0	4
Onshore Type B	0	0	0	0	0	0	0	0	0	0
Offshore	0	0	0	0	0	0	0	0		0
Subtotal Gathering	0	4	0	. 0	0	0	0	0	0	4
Total Miles	0	10	0	О	0	0	0	0	0	10

¹Use of Composite pipe requires PHMSA Special Permit or waiver from a State ²specify Other material(s):

	(a)(1) Total	(a)(1) Incomplete Records	(a)(2) Total	(a)(2) Incomplete Records	(a)(3) Total	(a)(3) Incomplete Records	(a)(4) Total	(a)(4) Incomplete Records	(c) Total	(c) Incomplete Records	(d) Total	(d) Incomplete Records	Other ¹ Total	Other Incomplete Records
Class 1 (in HCA)								7						
Class 1 (not in HCA)	6		0		0		0		0	**:	0		0	
Class 2 (in HCA)		Ĭ Ü									····			
Class 2 (not in HCA)	0		0		0		0	14.14	0	19.3	0		0	
Class 3 (in HCA)				***										
Class 3 (not in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 4 (in HCA)									,	***				
Class 4 (not in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	****
Total	6	0	0	0	0	0	0	0	0	0	0	0	0	0 -
Grand Total		<u> </u>						6				1		<u> </u>
Sum of Total row	for all "	ncomple	te Rec	ords" colu	mns			0						

¹Specify Other method(s):

Class 1 (in HCA)	Class 1 (not in HCA)	
Class 2 (in HCA)	Class 2 (not in HCA)	
Class 3 (in HCA)	Class 3 (not in HCA)	
Class 4 (in HCA)	Class 4 (not in HCA)	

	PT ≥ 1.	25 MAOP	1.25 MAO	P > PT ≥ 1.1 MAOP	PT < 1.1 or	No PT
Location	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE
Class 1 in HCA						
Class 2 in HCA						
Class 3 in HCA						
Class 4 in HCA						
in HCA subTotal						
Class 1 not in HCA		0	0	0	6	0
Class 2 not in HCA	0	0	0	0	0	0
Class 3 not in HCA	0	0	0	0	0	0
Class 4 not in HCA	0	0	0	0	0	0
not in HCA subTotal	0	0	0	0	6	0
Total	0	0	0	O	6	0
PT ≥ 1.25 MAOP Tota	1		0	Total Miles Internal Ins	pection ABLE	6
1.25 MAOP > PT ≥ 1.	1 MAOP Total		0	Total Miles Internal Ins	pection NOT ABLE	0
PT < 1.1 or No PT Tol	al		6		Grand Total	6

·D/	l Di	e 1	4.	- 1			v	40	A gent	RЛ	-53	D	700	n		2	n	М	3	₽	•
	۱RT	-3.1	٠,	- 0	5	•	₹.	, · ·	۰,۰	141	•	σ.	3	•	1	О		ч	Ľ,	•	

The data reported in these PARTs applies to: (select only one)

INTRASTATE pipelines/pipeline facilities LOUISIANA

PART H - MILES OF TRANSMISSION PIPE BY NOMINAL PIPE SIZE (NPS)

	NPS 4 or less	6	8	10	12	14	16	18	20
	0	1	0	17	0	0	0	0	0
	22	24	26	28	30	32	34	36	38
	0	0	0	0	0	0	0	0	0
Onshore	40	42	44	46	48	52	56	58 and over	
	0	0	0	0	0	0	0	0	
	0 - 0; 0 - 0;	0 - 0; 0 - 0; 0 -	(Size – Miles;): 0; 0 - 0; 0 - 0; 0) - 0; 0 - 0;					
18	Total Miles o	of Onshore Pip	e – Transmissi	on					
_	NPS 4 or less	6	8	10	12	14	16	18	20
offshore									
		74	26	20	20	30	The state of the s	20	20

				•				Expire	es: 01/13/2014
									:
	40	42	44	46	48	52	56	58 and over	
	E .	izes and Miles		:					
	Total Miles o	of Offshore Pipe	e – Transmissi	ion					
PART I - MII	LES OF GA	THERING F	PIPE BY NO	OMINAL PIF	PE SIZE (NF	'S)			
	NPS 4 or less	6	8	10	12	14	16	18	20
	6	2	0	0	0	0	0	0	0
	22	24	26	28	30	32	34	36	38
Onshore Type A	0	0	0	0	0	0	0	0	0
,,,,,,	40	42	44	46	48	52		and er	
	0	0	0	0	0	0	0	0	·
	Additional S	izes and Miles	(Size – Miles;)	: 0 - 0; 0 - 0; 0	- 0; 0 - 0; 0 - 0	; 0 - 0; 0 - 0; 0	-0;0-0;		
8	Total Miles o	of Onshore Typ	e A Pipe – Ga	thering					
****	NPS 4 or less	6	8	10	12	14	16	18	20
	0	0	0	0	0	0	0	0	0
	22	24	26	28	30	32	34	36	38
Onshore	0	0	0	0	0	0	0	0 Land	0
Гуре В	40	42	44	46	48	52		and	
	0	0	0	0	0	0	0	0	
	Additional S	izes and Miles	(Size – Miles;)	: 0 - 0; 0 - 0; 0	- 0; 0 - 0; 0 - 0	; 0 - 0; 0 - 0; 0	- 0; 0 - 0;		
0	Total Miles o	of Onshore Typ	e B Pipe – Ga	thering					
	NPS 4 or less	6	8	10	12	14	16	18	20
	0	0	0	0	0	0	0	0	0
	22	24	26	28	30	32	34	36	38
Offshore	0	0	0	0	0	0	0	0	0
	40	42	44	46	48	52		and er	
	0	0	0	0	0	0	0	0	
	Additional S	izes and Miles	(Size – Miles;): 0 - 0; 0 - 0; 0	- 0; 0 - 0; 0 - 0	; 0 - 0; 0 - 0; 0	- 0; 0 - 0;		
0	Total Miles o	of Offshore Pip	e – Gathering						

						Expires: 01/13/2014
Decade Pipe Installed	Unknown	Pre-40	1940 - 1949	1950 - 1959	1960 - 1969	1970 - 1979
Transmission						
Onshore	3	0	0	0	0	0
Offshore	0	0	0	0	0	0
Sublotal Transmission	3	0-	0	0	0	
Gathering						
Onshore Type A	0	0	0	0	0	0
Onshore Type B	0	0	0	0	0	0
Offshore	0	0	0	0	0	0
Subtotal Gathering	0	0	0	0	0	0
Total Miles	3	0	0	0		
Decade Pipe Installed	1980 = 1989	1990 - 1999	2000 - 2009	2010 - 2019		Total Miles
Transmission						
Onshore	0	15	0	0		18
Offshore	0	0	0	0		0
Subtotal Transmission	0	15	0	0		
Gathering						
Onshore Type A	8	0	0	0		8
Onshore Type B	0	0	0	0		0
Offshore	0	0	0	0		0
Subtotal Gathering	8		0-	0		8
Total Miles	8	15	0	0		-26

÷	PΔ	١R	ΤI	(-	М	LE	S	0	F	ΓF	Ł۸	N	SI	٧ŀ	S	SI	OI	N	F	ᅦ	PE	Ξ,	В١	1	SI	PΕ	C	IF	HE	ΞĐ	١.(Ш	NI	Μ	U	М	Y	ΊΕ	L	D:	S	TF	łΕ	N	G٦	ГН	1

ONOUGHE		CLASS L	OCATION		Total Miles
ONSHORE	Class I	Class 2	Class 3	Class 4	
Steel pipe Less than 20% SMYS	0	0	0	0	0
Steel pipe Greater than or equal to 20% SMYS but less than 30% SMYS	0	0	0	0	0
Steel pipe Greater than or equal to 30% SMYS but less than or equal to 40% SMYS	0	0	0	0	0
Steel pipe Greater than 40% SMYS but less than or equal to 50% SMYS	0	0	0	0	0
Steel pipe Greater than 50% SMYS but less than or equal to 60% SMYS	0	0	0	0	0
Steel pipe Greater than 60% SMYS but less than or equal to 72% SMYS	0	0	0	0	0
Steel pipe Greater than 72% SMYS but less than or equal to 80% SMYS	0	0	0	0	0
Steel pipe Greater than 80% SMYS	0	0	0	0	0
Steel pipe Unknown percent of SMYS	15	3	0	0	18
All Non-Steel pipe	0	0	0	0	0
Onshore Totals	15	3	0	0	18

OFFSHORE	Class I	
Less than or equal to 50% SMYS	0	
Greater than 50% SMYS but less than or equal to 72% SMYS	0	
Steel pipe Greater than 72% SMYS	0	
Steel Pipe Unknown percent of SMYS	0	
All non-steel pipe	0	
Offshore Total	0	o o
Total Miles	15	18

PART L - MILES OF PIPE BY CLASS LOCATION

		Class L	ocation.		Total	HCA Miles in the IMP
	Class I	Class 2	Class 3	Class 4	Class Location Miles	Program
Transmission	TESTERAS ENTRE					
Onshore	15	3	0	0	18	
Offshore	0	0	0	0	0	
Subtotal Transmission	15	3	0	0	18	
Gathering						
Onshore Type A	0	2	6	0	8	
Onshore Type B	0	0	0	0	0	
Offshore	0	0	0	0	0	
Subtotal Gathering	0	2	6	0	8	
Total Miles	15	5	6	0	26	

PART M - FAILURES, LEAKS, AND REPAIRS

PART M1 – ALL LEAKS ELIMINATED/REPAIRED IN CALENDAR YEAR; INCIDENTS & FAILURES IN HCA SEGMENTS IN CALENDAR YEAR

		Transmissi	on Leaks,	and Failures			Gathering	g Leaks
		Lea	iks		Failures in	Onshor	e Leaks	Offshore Leaks
	Onsho	re Leaks	Offsh	ore Leaks	HCA			
Cause	HCA	Non-HCA	HCA	Non-HCA	Segments	Type A	Type B	1. 4. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.
External Corrosion								
Internal Corrosion								
Stress Corrosion Cracking								
Manufacturing		ŧ						
Construction						<u></u>		
Equipment								
Incorrect Operations								
Third Party Damage/Mech	anical Da	ımage						
Excavation Damage								
Previous Damage (due to								
Excavation Activity)								
Vandalism (includes all		}	ļ					
Intentional Damage)	L		<u> </u>	<u> </u>			L	
Weather Related/Other Ou	tside Fo	rce					•	
Natural Force Damage (all)			<u> </u>					
Other Outside Force								
Damage (excluding								
Vandalism and all								
Intentional Damage)								
Other		<u> </u>				1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		2022-20-1-1-1-2-2-2-1-1-1-1-1-1-1-1-1-1-
Total								

Transmission	Gathering
PART M3 - LEAKS ON FEDERAL LAND	OR OCS REPAIRED OR SCHEDULED FOR REPAIR
Transmission	Gathering
	Onshore Type A
Onshore	Onshore Type B
ocs	ocs
Subtotal Transmission	Subtotal Gathering

		thodically lected	Steel Cat unpro	hodically tected						
	Bare	Coated	Bare	Coated	Cast Iron	Wrought Iron	Plastic	Composite ¹	Other ²	Total Miles
Transmission			NYMAN					Edit Seat		
Onshore	0	18	0	0	0	0	0	0	0	18
Offshore	0	0	0	0	0	0	0	0	0	0
Subtotal Transmission	0	18	0	0	0	О	0	0	o	18
Gathering								4.74.45		
Onshore Type A	0	8	0	0	0	0	0	0	0	8
Onshore Type B	0	0	0	0	0	0	0	0	0	0
Offshore	0	0	0	0	0	0	0	0		0
Subtotal Gathering	0	8	0	0	0	0	0	0	0	8
Total Miles	0	26	0	0	0	0	0	0	0	26

¹Use of Composite pipe requires PHMSA Special Permit or waiver from a State ²specify Other material(s):

	(a)(1) Total	(a)(1) Incomplete Records	(a)(2) Total	(a)(2) Incomplete Records	(a)(3) Total	(a)(3) Incomplete Records	(a)(4) Total	(a)(4) Incomplete Records	(c) Total	(c) Incomplete Records	(d) Total	(d) Incomplete Records	Other ¹ Total	Other Incomplete Records
Class 1 (in HCA)														
Class 1 (not in HCA)	15		0		0		0		0		0		0	
Class 2 (in HCA)														
Class 2 (not in HCA)	3		0		0		0		0		0		0	
Class 3 (in HCA)														
Class 3 (not in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 4 (in HCA)														
Class 4 (not in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	
Total	18	0	0	0	0	0	0	0	0	0	0	0	0	0
Grand Total								18						
Sum of Total row	for all "	Incomple	te Red	ords" colu	mns			0						

¹Specify Other method(s):

l	Class 1 (in HCA)	Class 1 (not in HCA)	
l	Class 2 (in HCA)	Class 2 (not in HCA)	
l	Class 3 (in HCA)	Class 3 (not in HCA)	,
l	Class 4 (in HCA)	Class 4 (not in HCA)	

	PT ≥ 1.	25 MAOP	1.25 MAO	P > PT ≥ 1.1 MAOP	PT < 1.1 or	· No PT
Location	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE
Class 1 in HCA						
Class 2 in HCA						
Class 3 in HCA						
Class 4 in HCA						
in HCA subTotal						
Class 1 not in HCA		0	0	0	15	0
Class 2 not in HCA	0	0	0	0	3	0
Class 3 not in HCA	0	0	0	0	0	0
Class 4 not in HCA	0	0	0	0	0	0
not in HCA subTotal	0	0	0 ····	0	18	
Total	0	0	o	0	18	0
PT ≥ 1.25 MAOP Tota			0	Total Miles Internal Ins	spection ABLE	18
1.25 MAOP > PT ≥ 1.	1 MAOP Total		0	Total Miles Internal Ins	spection NOT ABLE	0
PT < 1.1 or No PT To	lal .	•	18		Grand Total	18

								Expi	res: 01/13/2014
PARTs H,	, J, K, L, M,	P, Q, and I	-						
The data r	eported in ti	nese PART	s applies to	: (select o	only one)				
	TE pipeline								
PARTH - N	IILES OF TI	RANSMISS	ION PIPE B	Y NOMINA	L PIPE SIZ	E (NPS)			
	NPS 4	6	8	10	12	14	16	18	20
	0	0	0	0	0	0	0	0	0
	22	24	26	28	30	32	34	36	38
	0	0	0	0	0	0	0		 4. P. M. A. M. /li>
Onshore		e her hill own son hom		7		7 - 4 - 7 - 7 - 7 - 7 - 7 - 7 - 7 - 7 -	ario vigavena d	0 58 and	0
	40	42	44	46	48	52	56	over	
	0	0	0	0	0	0	0	0	
	Additional S	izes and Miles	(Size Miles;));		•			
	0 - 0; 0 - 0;	0 - 0; 0 - 0; 0 -	0; 0 - 0; 0 - 0;	0 - 0; 0 - 0;					
0		of Onshore Pip	e Transmissi	ion					
	NPS 4 or less	6	8	10	12	14	16	18	20
	22	24	26	28	30	32	34	36	38
					a Marina II ka ka Nosi Vasi ya s	rasional factor of Section	estrus prosevescus	58 and	
Offshore	40	42	44	46	48	52	56	over	
	Additional C	izon and Milan	(Size – Miles;)						
		-; -; -; -;		•					
	Total Miles o	of Offshore Pip	e – Transmissi	on			.		
H	: <u> </u>		, 1281						
				7. 7. 7. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.					
PART I - MI	LES OF GA	THERING I	PIPE BY NO	MINAL PIP	E SIZE (NF	'S)			
	NPS 4 or less	6	8	10	12	14	16	18	20
	0	0	0	0	0	0	0	0	0
)naha	22	24	26	28	30	32	34	36	38
Onshore Type A	0	0	0	0	0	0	0	0	0
	40	42	44	46	48	52		8 and	
	0	0	0	0	0	0	0	0	
	Additional Si	zes and Milee	(Size – Miles;)	· Ո - Ո· Ո - Ո· Ո	- 0· 0 - 0· 0 - 0	0-0-0-0-0	- 0· 0 - 0·		

0	Total Miles	of Onshore Ty	pe A Pipe – Gat	hering	-				
	NPS.4 or less	6	8	10	12	14	16	18	20
	8.7	2.5	.3	0	0	0	0	0	0
	22	24	26	28	30	32	34	36	38
Onshore	0	0	0	0	0	0	0	0	0
Type B	40	42	44	46	48	52		and er	
	0	0	0	0	0	0	o	0	
	Additional S	izes and Miles	(Size – Miles;):	0 - 0; 0 - 0; 0	- 0; 0 - 0; 0 - 0	; 0 - 0; 0 - 0;	0 - 0; 0 - 0;	I	
11.5	Total Miles	of Onshore Ty	pe B Pipe – Gal	hering					
	NPS 4 or less	6	8	10	12	14	16	18	20
	22	24	26	28	30	32	34	36	38
Offshore	40	42	44	46	48	52	56 58 ov	and er	
	Additional S	izes and Miles	(Size – Miles;):	-; -; -; -;	-;-;-;-	;			
	Total Miles o	of Offshore Pip	e – Gathering						

PART J = MILES OF PIPE BY DECADE INSTALLED

Decade Pipe Installed	Unknown	Pre-40	1940 - 1949	1950 - 1959	1960 - 1969	1970 - 1979
Transmission						
Onshore	0	0	0	0	0	0
Offshore	0	0	0	0	0	0
Subtotal Transmission	0	0	0	0	0	
Gathering						And the second s
Onshore Type A	0	0	0	0	0	0
Onshore Type B	11.5	0	0	0	0	0
Offshore	0	0	0	0	0	0
Subtotal Gathering	11.5	0	0	0	0	0
Total Miles	11.5	0	0	0		0
Decade Pipe Installed	1980 - 1989	_1990 - 1999	2000 - 2009	2010 - 2019		Total Miles
Transmission						
Onshore	0	0	0	0		0
Offshore	0	0	0	0		0
Subtotal Transmission	0	0	0	0		0
Gathering						1000年的1000年
Onshore Type A	0	0	0	0		
Onshore Type B	0	0	0	0		11.5
Offshore	0	0	0	0		0

Subtotal Gathering	0	0	0	0 10 10 15		11.5
Total Miles	0	0 [0	0	And Transaction	11.5
DARTIV MUES OF	TDANGMICCION			uiii.Viri b oti		
PART K- MILES OF	RANSIMISSION	HIPE BY SPE		LOCATION	KENGIH	Total Miles
ONSHO	RE	Classi			1 0 4	rotal wiles
		Class I	Class 2	Class 3	Class 4	
Steel pipe Less than	20% SMYS	0	0	0	0	0
Steel pipe Greater tha 20% SMYS but less th		0	0	0	0	Ö
Steel pipe Greater th 30% SMYS but less th 40% SMYS		0	0	0	0	0
Steel pipe Greater th but less than or equa		0	0	0	. 0	0
Steel pipe Greater th but less than or equa		0	0	0	0	0
Steel pipe Greater the but less than or equa		0	0	0	0	0
Steel pipe Greater thout less than or equa		0	0	0	0	0
Steel pipe Greater th	an 80% SMYS	0	0	0	0	0
Steel pipe Unknown	percent of SMYS	0	0	0	0	0
All Non-Steel pipe		0	0	0	0	0
	Onshore Totals	0	0	0	0	0
OFFSHORE		Class I				
ess than or equal to	50% SMYS					
Greater than 50% SM' or equal to 72% SMYS						
Steel pipe Greater tha						
Steel Pipe Unknown p	ercent of SMYS					
All non-steel pipe		*****				
	Offshore Total					
	Total Miles	0				0
	•	· · · · · · · · · · · · · · · · · · ·	**1			
PART L - MILES OF	PIPE BY CLASS	LOCATION				
			ocation		Total	HCA Miles in the IMP
	Class I	Class 2	Class 3	Class 4	Class Location Miles	Program
Fransmission Fransmission	Although years	AND				
Onshore	0	0	0	0	0	o
Offshore		0	0	0	0	0
Subtotal Transmissio	n 0	0	0	0	:::::::::::::::::::::::::::::::::::::::	
Gathering		e sept y te e de la faction			SEAN MINERAL PROPERTY.	
Onshore Type A	0	0	0	0	0	
Onshore Type B	0	1.7	9.8	0	11.5	
Offshore	0	0	0	0	0	

Subtotal Gathering

11.5

9.8

Total Miles	0	1,7		9.8	0		1.5	0
					<u> </u>	1. <u></u> .		· · · · · · · · · · · · · · · · · · ·
					The second secon	Commence of the commence of th		The second control of the second seco
PART M FAILURES, LE	AKS, AND	REPAIRS						
PART M1 – ALL LEAKS ELIMIN	ATED/REPAII	RED IN CALE	ENDAR YE	AR; INCIDEI	ITS & FAILURE	S IN HCA SI	EGMENTS IN	CALENDAR YEAR
		Transmissi	on Leaks,	and Failures	-		Gathering	Leaks
		Lea	ks		Failures in	Onshor	e Leaks	Offshore Leaks
•	Onshor	e Leaks	Offsho	ore Leaks	HCA Segments			
Cause	HCA	Non-HCA	HCA	Non-HCA	Segments	Type A	Type B	
External Corrosion								
Internal Corrosion								
Stress Corrosion Cracking	_							
Manufacturing	<u> </u>							
Construction					u u u			
Equipment								
Incorrect Operations			Sec. 100 5 1231		and the same of			
Third Party Damage/Mec	hanical Dai	nage						
Excavation Damage								
Previous Damage (due to Excavation Activity)								
Vandalism (includes all Intentional Damage)								
Weather Related/Other C	utside For	:e						
Natural Force Damage (all)								
Other Outside Force	ŀ						l l	
Damage (excluding	[l		
Vandalism and all						1	l l	
Intentional Damage)								
Other Tota						Aliyayatan.	. V. 2007 10 10 10 10 10 10 10 10 10 10 10 10 10	
	1					maar Mijimaa		
PART M2 – KNOWN SYSTEM L	EAKS AT ENI	OF YEARS	SCHEDUL	ED FOR REP	AIR			
Transmission			Gathe	ring				
PART M3 - LEAKS ON FEDER	AL LAND OR	OCS REPAIR	ED OR S	CHEDULED F	OR REPAIR			
Transmission			G	athering				
		Onsho	re Type A	\		1		
Onshore		Onsho	re Type E	3				
ocs		ocs			- III. - III.	1		
Subtotal Transmission			total Gath	ering				-
	W. A. C.	and the same of the same of the same		and the second second second		1		

		thodically ected	Steel Cat unpro	hodically tected						
	Bare	Coated	Bare	Coated	Cast Iron	Wrought Iron	Plastic	Composite ¹	Olher ²	Total Miles
Transmission										
Onshore	0	0	0	0	0	0	0	0	0	0
Offshore	0	0	0	0	0	0	0 ,	0	0	0
Subtotal Transmission	0	0	0	0	0	0	О	0	О	0
Gathering									A Pilita	
Onshore Type A	0	0	0	0	0	0	0	0	0	0
Onshore Type B	0	4	0	0	0	0	7.5	0	0	11.5
Offshore	0	0	0	0	0	0	0	0		0
Subtotal Gathering	0	4	0	0	0	0	7.5	0	0	11.5
Total Miles	0	4	0	0	0	0	7.5	0	0	11.5

¹Use of Composite pipe requires PHMSA Special Permit or waiver from a State ²specify Other material(s):

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Part Q - Gas Tr	ansmi	ssion N	liles l	oy §192.6	19 M	AOP Det	ermin	ation Me	thod					
	(a)(1) Total	(a)(1) Incomplete Records	(a)(2) Total	(a)(2) Incomplete Records	(a)(3) Total	(a)(3) Incomplete Records	(a)(4) Total	(a)(4) Incomplete Records	(c) Total	(c) Incomplete Records	(d) Tolal	(d) Incomplete Records	Other ¹ Total	Other Incomplete Records
Class 1 (in HCA)														
Class 1 (not in HCA)														
Class 2 (in HCA)														
Class 2 (not in HCA)														
Class 3 (in HCA)														
Class 3 (not in HCA)														
Class 4 (in HCA)														
Class 4 (not in HCA)											·			
Total							*							
Grand Total		•												
Sum of Total row	for all "	Incomple	te Red	cords" colu	mns									
¹ Specify Other me	thod(s)	:						•	•					
Class 1 (in HCA)	- 11						Class	1 (not in HC	A)					
Class 2 (in HCA)							Ciass	2 (not in HC	A)					
Class 3 (in HCA)							Class	3 (not in HC	A)					
Class 4 (in HCA)							Class	4 (not in HC	A)					

Part R - Gas Transmission Miles by Pressure Test (PT) Range and Internal Inspection

		PT ≥ 1.25 MAOP			oP > PT≥	1.1 MAOP	PT < 1.1 or No PT			
Locatio	on	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Interna Inspection ABLE	in	s Internal spection DT ABLE		s Internal ction ABLE	Miles Internal Inspection NOT ABLE	
Class 1 in H	CA									
Class 2 in H	CA									
Class 3 in H	CA	****								
Class 4 in H	CA									
in HCA	subTotal									
Class 1 not i	in HCA									
Class 2 not i	in HCA									
Class 3 not i	in HCA									
Class 4 not i	in HCA							ì		
not in HCA s	subTotal									
	Total									
PT ≥ 1.25 M	AOP Tota	1			Total M	iles Internal Ins	spection /	ABLE		
1.25 MAOP	> PT ≥ 1.	1 MAOP Total			Total M	iles Internal Ins	spection I	NOT ABLE		
PT < 1.1 or i	No PT Tol	al				# \	(Grand Total		
*		•	A 17 ()							
he data re	ported i		Grand Total R s applies to: facilities OKL/	(select only	one)					
he data re	ported i	n these PART nes/pipeline	R s applies to:	(select only		(NPS)				
he data re	ported i	n these PART nes/pipeline TRANSMISS	R s applies to: facilities OKL/	(select only		(NPS)	16	18	20	
he data re	ported in	n these PART nes/pipeline TRANSMISS	R s applies to: facilities OKL/ SION PIPE BY	(select only AHOMA NOMINAL PI	PE SIZE		16	18	the second secon	
he data re	ported in	n these PART nes/pipeline TRANSMISS	R s applies to: facilities OKL/ SION PIPE BY	(select only AHOMA NOMINAL PI	PE SIZE	14				
he data re	ported in	nthese PART nes/pipeline TRANSMISS 6	R s applies to: facilities OKL/ SION PIPE BY 8	(select only AHOMA NOMINAL PI	PE SIZE	0		0 36 0	0	
he data re	ported in	nthese PART nes/pipeline TRANSMISS 6 0	R s applies to: facilities OKL/ BION PIPE BY	(select only AHOMA NOMINAL PI 10 0	PE SIZE 12 0 30	0 32	0 34	0 36	0 .	
he data re	ported in FE pipell IILES OF Or less 0 22 0	nthese PART nes/pipeline TRANSMISS 6 0 24	R s applies to: facilities OKL/ BION PIPE BY	(select only AHOMA NOMINAL PI 10 0 28 0	PE SIZE 12 0 30 0	14 0 32 0	0 34 0	0 36 0 58 and	0 .	
he data re	ported in FE pipeli IILES OF NPS 4 or less 0 22 0 40 0 Addition	nthese PART nes/pipeline TRANSMISS 6 0 24 0 42 0 al Sizes and Mile	R s applies to: facilities OKL/ BION PIPE BY: 8 0 26 0 44	(select only AHOMA NOMINAL PI 10 0 28 0 46 0	PE SIZE 12 0 30 0	14 0 32 0	0 34 0	0 36 0 58 and	0 .	
he data re	ported in FE pipeli ILES OF APPLIANCE OF LESS	nthese PART nes/pipeline TRANSMISS 6 0 24 0 42 0 al Sizes and Mile: - 0; 0 - 0; 0 - 0; 0	R Sapplies to: facilities OKL/ BION PIPE BY	(select only AHOMA NOMINAL PI 10 0 28 0 46 0	PE SIZE 12 0 30 0	14 0 32 0	0 34 0	0 36 0 58 and	0 .	
he data re	ported in FE pipeli ILES OF APPLIANCE OF LESS	nthese PART nes/pipeline TRANSMISS 6 0 24 0 42 0 al Sizes and Miles - 0; 0 - 0; 0 - 0; 0	R s applies to: facilities OKL/ SION PIPE BY	(select only AHOMA NOMINAL PI 10 0 28 0 46 0	PE SIZE 12 0 30 0	14 0 32 0	0 34 0	0 36 0 58 and	0 .	
he data re	ported in FE pipeli ILES OF OF IESS OF	nthese PART nes/pipeline TRANSMISS 6 0 24 0 42 0 al Sizes and Miles - 0; 0 - 0; 0 - 0; 0	R s applies to: facilities OKLA BION PIPE BY 8 0 26 0 44 0 s (Size – Miles;): - 0; 0 - 0; 0 - 0; 0 -	(Select only AHOMA 100 100 100 100 100 100 100 100 100 10	PE SIZE 0 30 0	14 0 32 0 52 0	0 34 0 56 0	0 38 0 58 and over 0	0 · 388	

	I								
	0	0	0	0	0	0	0	0	0
	40	42	44	46	48	52	56	58 and over	
	0	0	0	0	0	0	0	0	
	Additional Si 0 - 0; 0 - 0; 0	izes and Miles) - 0; 0 - 0; 0 - 0	(Size – Miles;) 0; 0 - 0; 0 - 0; 0	:) - 0; 0 - 0;					
0	Total Miles o	of Offshore Pip	e – Transmissi	on	48		.,,,		
PART I - MIL	ES OF GA	THERING I	PIPE BY NO	MINAL PIF	PE SIZE (NE	28)			
20 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	NPS 4	6	8	10	12	14	16	18	20
	or less	0	2	2	7	0	1	0	0
	22	24	26	28	30	32	34	36	38
nshore	0	2	0	0	0	0	0	0	0
ype A	40	42	44	46	48	52	56 58 ov	and er	
	0	0	0	0	0	0	0	0	
	Additional S	izes and Miles	(Size – Miles;)	: 0 - 0; 0 - 0; 0	- 0; 0 - 0; 0 - 0); 0 - 0; 0 - 0; 0	- 0; 0 - 0;		1111 1
14	Total Miles o	of Onshore Typ	oe A Pipe – Ga	thering					
	NPS 4 or less	6	8	10	12	14	16	18	20
	0	0	0	0	0	0	0	0	0
	22	24	26	28	30	32	34	36	38
nshore	0	0	0	0	0	0	0	0	0
ype B	40	42	44	46	48	52	56 58 ov	and er	
	0	0	0	0	0	0	0	0	
	Additional S	izes and Miles	(Size – Miles;	: 0 - 0; 0 - 0; 0	- 0; 0 - 0; 0 - 0); 0 - 0; 0 - 0; 0	- 0; 0 - 0;		
0	Total Miles	of Onshore Typ	oe B Pipe – Ga	thering					
	NPS 4 or less	6	8	10	12	14	16	18	20
	22	24	26	28	30	32	34	36	38
Offshore	40	42	44	46	48	52	56 58 ov	and and	
						- :			
	Additional S	izes and Miles	(Size – Miles;): -; -; -; -;	_, _, _, _, _,	,			

				I ***** **** * * * * * * * * * * * * *	for ,	Expires: 01/13/2014
Decade Pipe Installed	Unknown	Pre-40	1940 - 1949	1950 - 1959	1960 - 1969	1970 - 1979
Transmission						
Onshore	0	0	0	0	0	0
Offshore	0	0	0	0	0	0
Subtotal Transmission	0	0	0	0	0	0
Gathering						
Onshore Type A	0	0	0	0	0	0
Onshore Type B	0	0	0	0	0	0
Offshore	0	0	0	0	0	0
Subtotal Gathering	0	0	0	0	0	0
Total Miles	0	- 0	0	0===	0	0
Decade Pipe Installed	1980 - 1989	1990 - 1999	2000 - 2009	2010 - 2019		Total Miles
Transmission						
Onshore	0	0	0	0		0
Offshore	0	0	0	0		0
Subtotal Transmission	0	0	0	0		0
Gathering						
Onshore Type A	0	0	4	10		14
Onshore Type B	0	0	0	0		0
Offshore	0	0	0	0		0
Subtotal Gathering	0	0	4	10		14
Total Miles	0	0	4	10		14

PART K-MILES OF TRANSMISSION PIPE BY SPECIFIED MINIMUM YIELD STRENG	IPE BY SPECIFIED MINIMUM YIELD STRE	NGTH
---	-------------------------------------	------

ONGLIORE		CLASS L	OCATION		Total Miles
ONSHORE	Class I	Class 2	Class 3	Class 4	
Steel pipe Less than 20% SMYS	0	0	0	0	0
Steel pipe Greater than or equal to 20% SMYS but less than 30% SMYS	0	0	0	0	0
Steel pipe Greater than or equal to 30% SMYS but less than or equal to 40% SMYS	0	0	0	0	0
Steel pipe Greater than 40% SMYS but less than or equal to 50% SMYS	0	0	0	0	0
Steel pipe Greater than 50% SMYS but less than or equal to 60% SMYS	0	0	0	0	0
Steel pipe Greater than 60% SMYS but less than or equal to 72% SMYS	0	0	0	0	0
Steel pipe Greater than 72% SMYS but less than or equal to 80% SMYS	0	0	0	0	0
Steel pipe Greater than 80% SMYS	0	0	0	0	0
Steel pipe Unknown percent of SMYS	0	0	0	0	0
All Non-Steel pipe	0	0	0	0	0
Onshore Totals	0	0	0	0	0

			311000 III 10 000 001	1661		Expires: 01/13/2014
OFFSHORE		Class I				
Less than or equal to 50%	SMYS					
Greater than 50% SMYS b or equal to 72% SMYS	ut less than					
Steel pipe Greater than 72	% SMYS					
Steel Pipe Unknown perce	ent of SMYS					
All non-steel pipe						
O	ffshore Total					
	Total Miles	0				0
PART L - MILES OF PIP	E DV CL ACC	LOCATION				
FARILE-WILES-OFFIR	E-D-I CLMOS	Class L	ocation		Total	HCA Miles in the IMP
	Class I	Class 2	Class 3	Class 4	Class Location Miles	Program
Transmission			19 5000000000000000000000000000000000000			
Onshore	0	0	0	0	0	
Offshore		0	0	0	0	,

₽₽	RTI	√I = FAI	ILURE:	S. LEA	KS. AN	D REPAIRS

13:

Subtotal Transmission

Subtotal Gathering

Onshore Type A

Onshore Type B

Gathering

Offshore

Total Miles

PART M1 - ALL LEAKS ELIMINATED/REPAIRED IN CALENDAR YEAR; INCIDENTS & FAILURES IN HCA SEGMENTS IN CALENDAR YEAR

	Transmission Leaks, and Fallures					Gathering Leaks		
	Leaks			Failures in	Onshore Leaks		Offshore Leaks	
	Onshore Leaks		Offshore Leaks		HCA			
Cause	HCA Non-HCA	HCA	Non-HCA	Segments	Type A	Туре В	False and Asido Ca	
External Corrosion								
Internal Corrosion								
Stress Corrosion Cracking								
Manufacturing								
Construction								
Equipment								
Incorrect Operations						L		
Third Party Damage/Mecha	ımage	() () () () () () () () () () () () () (
Excavation Damage								
Previous Damage (due to								
Excavation Activity)								
Vandalism (includes all								
Intentional Damage)						<u> </u>		
Weather Related/Other Ou	tside For	Ce						
Natural Force Damage (all)								
Other Outside Force								
Damage (excluding								
Vandalism and all						İ		
Intentional Damage)								
Other	900 10 10 10 10 10	P. W. Congression - 1980 - 1980 - 1980 - 1980 - 1980 - 1980 - 1980 - 1980 - 1980 - 1980 - 1980 - 1980 - 1980 -						
Total								

Transmission		Gathering							
PART M3 - LEAKS ON FEDERA	AL LAND OR OC	S REPAIRED OR SCHED	ULED FOR REPAIR						
Transmission		Gathering							
		Onshore Type A							
Onshore		Onshore Type B							
ocs		ocs							
Subtotal Transmission		Subtotal Gathering							

-		thodically ected	Steel Cathodically unprotected							
	Bare	Coated	Bare	Coated	Cast Iron	Wrought Iron	Plastic	Composite ¹	Other ²	Total Miles
Transmission								3 4 5 7 3 4 4 5 6	a Chatte	
Onshore	0	0	0	0	0	0	0	0	0	0
Offshore	0	0	0	0	0	0	0	0	0	0
Subtotal Transmission	0	0	0	0	0	0	0	0	0	0
Gathering									ings (1851) L	
Onshore Type A	0	14	0	0	0	0	0	0	0	14
Onshore Type B	0	0	0	0	0	0	0	0	0	0
Offshore	0	0	0	0	0	0	0	0		0
Subtotal Gathering	0	14	0	О	0	0	0	0	0	14
Total Miles	0	14	0	0	0	0	0	0	0	14

¹Use of Composite pipe requires PHMSA Special Permit or waiver from a State ²specify Other material(s):

	(a)(1) Total	(a)(1) Incomplete Records	(a)(2) Total	(a)(2) Incomplete Records	(a)(3) Total	(a)(3) Incomplete Records	(a)(4) Total	(a)(4) Incomplete Records	(c) Total	(c) Incomplete Records	(d) Total	(d) Incomplete Records	Other ¹ Total	Other Incomplete Records
Class 1 (in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 1 (not in HCA)	0		0		0		0		0		0		0	
Class 2 (in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 2 (not in HCA)	0		0		0		0		0		0		0	
Class 3 (in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 3 (not in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 4 (in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 4 (not in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	
Tota	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Grand Total			•					0						
Sum of Total row	for all '	Incomple	ete Re	cords" colu	mns			0						

¹Specify Other method(s):

Class 1 (in HCA)	Class 1 (not in HCA)	
Class 2 (in HCA)	Class 2 (not in HCA)	
Class 3 (in HCA)	Class 3 (not in HCA)	
Class 4 (in HCA)	Class 4 (not in HCA)	

	PT ≥ 1.2	25 MAOP	1.25 MAOF	P > PT ≥ 1.1 MAOP	PT < 1.1 or No PT			
Location	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE		
Class 1 in HCA	0	0	0	0	0	0		
Class 2 in HCA	0	0	0	0	0	0		
Class 3 in HCA	0	0	0	0	0	0		
Class 4 in HCA	0	0	0	0	0	0		
in HCA subTotal	0	0	0	0	0	0		
Class 1 not in HCA	0	0	0	0	0	0		
Class 2 not in HCA	0	0	0	0	0	0		
Class 3 not in HCA	0	0	0	0	0	0		
Class 4 not in HCA	0	0	0	0	0	0		
not in HCA subTotal	0	0	o	0	0	0		
Total	0	0		0	0	0		
PT ≥ 1.25 MAOP Tota	al		0	Total Miles Internal Ins	pection ABLE	0		
1.25 MAOP > PT ≥ 1.			0	Total Miles Internal Ins	0			
PT < 1.1 or No PT To					Grand Total	0		
		Grand Total	0					

							**		Explre	es: 01/13/2014
PARTs H, I	, J, K, L, M,	P, Q, and F								
The data re	eported in th	iese PART	s annlies to	:-(select o	only one)					
	TE pipeline									
INTRASTA	TE pipeline	sipipellite i	aciii(les.r.L	MOILVA						
PART H - N	IILES OF T	RANSMISS	ON PIPE B	Y NOMINA	L PIPE SIZI	E (NPS)				
	NPS 4	6	8	10	12	14	16		18	20
	or less									The country beautiful to the country of the country
	0	0	0	0	0	0	0		0	0
	22	24	26	28	30	32	34		36	38
	0	0	0	0	0	0	0		0	0
Onshore	40	42	44	46	48	52	56		and	
								sacre de Japanian C	ver	
	0	0	0	0	0	0	0		0	
	Additional S	izes and Miles	(Size – Miles:));						
	0 - 0; 0 - 0;	0 - 0; 0 - 0; 0 -	0; 0 - 0; 0 - 0;	0 - 0; 0 - 0;						
0	Total Miles	of Onshore Pip	e – Transmiss	ion						
	NPS 4 or less	6	8	10	12	14	16	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	18	20
	OI less			2 2 2 1					. 2014-02-10-20-10-20-20-2	The state of the s
	22	24	26	28	30	32	34		36	38
	100 10 to 100 100 100 100 100 100 100 100 100 10			Amerika (na manana			[246]:S[83:475]	58	and	
Offshore	40	42	44	46	48	52	56		ver	
				1						
		izes and Miles) :						
	-;-;-;-;	-; -; -; -;	-;							
	Total Miles o	of Offshore Pip	e – Transmissi	lon						
PART I - MI	ILES OF GA	THERING I	PIPE BY NO	OMINAL PIF	PE SIZE (NI	² S)				
	NPS 4 or less	6	8	10	12	14	16		18	20
	25	1	0	· 0	0	0	0		0	0
	22	24	26	28	30	32	34	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	36	38
Onshore Type A	0	0	0	0	0	0	0	58 and	0	0
	40	42	44	46	48	52	56	58 and over		
	0	0	0	0	0	,	0	0		
			l	ľ	l °	0	'	v		

26	Total Miles	of Onshore Ty	rpe A Pipe – Ga	athering					
	NPS 4 or less	6	8	10	12	14	16	18	20
	22	24	26	28	30	32	34	36	38
Onshore Type B	40	42	44	46	48	52	56	58 and	
		wms s	s (Size – Miles; pe B Pipe – Ga		-; -; -; -; -	ŗ			
	NPS 4 or less	of Offshole Ty	ре в г гре — Се 8	10	12	14	16	18	-20
	22	24	26	28	30	32	34	36	38
Offshore	40	42	44	46	48	.52	56	58 and over	
	Additional S	Sizes and Mile	s (Size – Miles;): -; -; -; -	; -; -; -; -; -	;			
	Total Miles	of Offshore Pi	pe – Gathering						

PART J - MILES OF PIPE BY DECADE INSTALLED

Decade Pipe Installed	Unknown	Pre-40	1940 - 1949	1950 - 1959	1960 - 1969	1970 - 1979
Transmission						
Onshore	0	0	0	0	0	0
Offshore	0	0	0	0	0	0
Subtotal Transmission	0	0	0	0	0	0
Gathering				Sandrija in der 1947		Mark and Mark and the
Onshore Type A	26	0	0	0	0	0
Onshore Type B	0	0	0	0	0	0
Offshore	0	0	0	0	0	0
Subtotal Gathering	26	0	0	0	0	0
Total Miles	26	0	0	0		0
Decade Pipe Installed	1980 - 1989	<u>1990 - 1999</u>	2000 - 2009	2010 - 2019		Total Miles
Transmission						
Onshore	0	0	0	0		0
Offshore	0	0	0	0		0
Subtotal Transmission	0	0	0	0		0
Gathering				5.00000000000		(1) 10 10 10 10 10 10 10 10 10 10 10 10 10
Onshore Type A	0	0	0	0		26
Onshore Type B	0	0	0	0		0
Offshore	0	0	0	0		0

Subtotal Gathering	0	0 [0	0	1. The state of th	26 26
Total Miles	0	0	0	0		26
			· ·			
PART K- MILES OF	TRANSMISSION	PIPE BY SPE	CIFIED MINIMU	JM YIELD STR	ENGTH	
				LOCATION		Total Miles
ONSHO	PRE	Class I	Class 2	Class 3	Class 4	
Steel pipe Less than 2	20% SMYS	-		A SAME TO SAME		
Steel pipe Greater tha 20% SMYS but less th	an 30% SMYS					
Steel pipe Greater th 30% SMYS but less th 40% SMYS	an or equal to nan or equal to					
Steel pipe Greater th but less than or equa						
Steel pipe Greater th but less than or equa						
Steel pipe Greater th but less than or equa						
Steel pipe Greater th but less than or equa						And the second s
Steel pipe Greater th	an 80% SMYS					
Steel pipe Unknown	percent of SMYS					
All Non-Steel pipe						
	Onshore Totals					
OFFSHORE		Class I	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			
Less than or equal to			- 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1	The second secon		
Greater than 50% SM or equal to 72% SMYS	3					
Steel pipe Greater tha	ın 72% SMYS			111 11 11 11 11 11 11 11 11 11 11 11 11		
Steel Pipe Unknown _I	percent of SMYS					
All non-steel pipe						
	Offshore Total					
	Total Miles		The state of the s			
	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				- 1450	· · · · · · · · · · · · · · · · · · ·
PART L - MILES OF	PIPE BY CLASS	S LOCATION				
LAKI E-MILLOOI		Class L	ocation		Total	HCA Miles in the IMP
	Class f	Class 2	Class 3	Class 4	Class Location Miles	Program
Transmission			and the first of the st		And Angle of the Polisies	
Onshore						
Offshore		0	0	0	0	
Subtotal Transmission	The second secon	0	0	0.11.11.11.11	HINESEE OF STREET	
Gathering	sedjalje fisienje i					
Onshore Type A	0	21	5	0	26	
Onshore Type B	0	0	0	0	0	
Offshore Subtotal Gatherir	0 na : 0 : :	0 21	0 5	0	26	
Subtotal Gatnerir	y į	ZI	······································	I i i i i i i i i i i i i i i i i i i i	1 20	

Total Miles	0	21		5	0		26			
PART M – FAILURES, LEA	KS, AND	REPAIRS					The second secon			
PART M1 – ALL LEAKS ELIMINAT			NDAR YE	AR; INCIDE	NTS & FAILURE	S IN HCA SI	EGMENTS IN	I CALENDAR YEAR		
The state of the s		Transmissi	on Leaks, a	nd Failures	Gathering Leaks					
		Lea			Onshor	e Leaks	Offshore Leaks			
	Onch	ore Leaks		re Leaks	Failures in HCA	0	o zouno	011011010 201110		
Cause	HCA	Non-HCA	HCA	Non-HCA	Segments	Type A	Type B			
External Corrosion			11011			.,,,,	71			
Internal Corrosion										
Stress Corrosion Cracking						·····				
Manufacturing										
Construction										
Equipment		· ·								
Incorrect Operations										
Third Party Damage/Mecha	nical D	made								
Excavation Damage	inca Di	Inago		*	· · · · · · · · · · · · · · · · · · ·					
Previous Damage (due to			 							
Excavation Activity)										
Vandalism (includes all										
Intentional Damage)										
Weather Related/Other Ou	tside Fo	rce								
Natural Force Damage (all)	tolac i c			and the second second second second		I				
Other Outside Force		1								
Damage (excluding					1					
Vandalism and all										
Intentional Damage)						ŀ				
Other							,			
Total	-4.11.000.000.000.000 Fig. (4.10.000.000.000.000.000.000.000.000.000									
PART M2 - KNOWN SYSTEM LEA	VKS AT E	IN OF YEAR S	CHEDIII E	N EOR REP	ΔIR					
		The second secon								
Transmission			Gatheri	ng						
PART M3 - LEAKS ON FEDERAL	LAND OR	OCS REPAIR	ED OR SC	HEDULED F	OR REPAIR					
Transmission			Ga	thering						
		Onsho	ге Туре А							
Onshore		Onsho	re Type B							
ocs		ocs	710			1				
2532			total O-th-							
Subtotal Transmission		Sub	total Gathe	ring		1				
Total						1				

		thodically ected	Steel Cathodically unprotected				<u> </u>				
	Bare	Coated	Bare	Coated	Cast Iron	Wrought Iron	Plastic	Composite ¹	Other ²	Total Miles	
Transmission											
Onshore	0	0	0	0	0	0	0	0	0	0	
Offshore	0	0	0	0	0	0	0	0	0	0	
Subtotal Transmission	0	0	0	0	0	0	0	0	<i>o</i>	0	
Gathering											
Onshore Type A	0	22	0	0	0	0	4	0	0	. 26	
Onshore Type B	0	0	0	0	0	0	0	0	0	0	
Offshore	0	0	0	0	0	0	0	0		0	
Subtotal Gathering	0	22	0	0	0	0	4	0	0	26	
Total Miles	0	22	0	0	0	0	4	0	0	26	

¹Use of Composite pipe requires PHMSA Special Permit or waiver from a State ²specify Other material(s):

Part Q - Gas Tr	ansmi	ission N	liles l	oy §192.6	19 M	OP Det	ermin	ation Met	thod					
	(a)(1) Total	(a)(1) Incomplete Records	(a)(2) Total	(a)(2) Incomplete Records	(a)(3) Total	(a)(3) Incomplete Records	(a)(4) Total	(a)(4) Incomplete Records	(c) Total	(c) Incomplete Records	(d) Total	(d) Incomplete Records	Other ¹ Total	Other Incomplete Records
Class 1 (in HCA)														
Class 1 (not in HCA)														
Class 2 (in HCA)		:												
Class 2 (not in HCA)														
Class 3 (in HCA)														,
Class 3 (not in HCA)														
Class 4 (in HCA)														
Class 4 (not in HCA)														
Total						Al-Himpini Al-Himpini		-,						
Grand Total														
Sum of Total row	for all "	Incomple	ete Re	cords" colu	mns									
¹ Specify Other me	ethod(s)):						W	_					
Class 1 (in HCA)				·		***	Class	1 (not in HC	A)					
Class 2 (in HCA)							Class	2 (not in HC	A)					
Class 3 (in HCA)							Class	3 (not in HC	A)					
Class 4 (in HCA)							Class	4 (not in HC	A)					

	PT ≥ 1.	25 MAOP	1.25 MAOF	P > PT ≥ 1.1 MAOP	PT < 1.1 or No PT		
Location	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	
Class 1 in HCA							
Class 2 in HCA							
Class 3 in HCA							
Class 4 in HCA			,				
in HCA subTotal							
Class 1 not in HCA							
Class 2 not in HCA							
Class 3 not in HCA							
Class 4 not in HCA							
not in HCA subTotal							
Total							
PT ≥ 1.25 MAOP Tota	al			Total Miles Internal Ins	spection ABLE		
1.25 MAOP > PT ≥ 1.	1 MAOP Total			Total Miles Internal Ins	spection NOT ABLE		
PT < 1.1 or No PT To	tal	********			Grand Total		
		Grand Total				<u> </u>	

F	٥Δ	R	1	ľ	ŀ	1::	 1:	ŀ	(Ν	1	P	O	<u> </u>	а	n	d	7	R	Ü

The data reported in these PARTs applies to: (select only one)

INTRASTATE pipelines/pipeline facilities TEXAS

PART H - MILES OF TRANSMISSION PIPE BY NOMINAL PIPE SIZE (NPS)

••••	NPS 4 or less	6	8	10	12	14	. 16	18	20
	0	3	0	0	0	0	0	0	o
	22	24	26	28	30	32	34	36	38
	0	0	0	0	0	o	0	0	0
Onshore	40	42	44	46	48	52	56	58 and over	
	0	0	0	0	0	0	0	0	

Total Miles of Onshore Pine – Transmission

	Total Miles	or Oristiole tup	e – Hansinissi	OH					
	NPS 4	6	8	10	12		16	18	
Offshore	0	0	0	0	0	0	0	0	0
		24	0.0	28	**************************************	32	34		38

								LADITO	s: 01/13/2014
	0	0	0	0	0	0	, O	0	0
٠	40	42	44	46	48	52	56	58 and over	
	0	0	0	0	0	0	0	0	
	Additional Si 0 - 0; 0 - 0; 0	izes and Miles) - 0; 0 - 0; 0 - 0	(Size – Miles;) 0; 0 - 0; 0 - 0; ():) - 0; 0 - 0;					
0	Total Miles o	of Offshore Pip	e Transmissi	íon					
PART I - MI	LES OF GA	THERING I	PIPE BY NO	OMINAL PIE	PE SIZE (NF	? S)			
	NPS 4	6	8	10	12	14	16	18	20
	22	12	16	1	0	0	0	0	0
_	22	24	26	28	- 30	32	34	36	38
Onshore Гуре А	0	0	0	0	0	0	0	0 and	0
	40	42	44	46	48	52	56 ove		
	0	0	0	0	0	0	0	0	
	Additional S	izes and Miles	(Size Miles;)): 0 - 0; 0 - 0; 0	- 0; 0 - 0; 0 - 0	; 0 - 0; 0 - 0; 0	-0;0-0;		
51		of Onshore Typ	oe A Pipe – Ga	thering					
	NPS 4 or less	6	8	10	12	14	16	18	20
	22	24	26	-28	30	32	34	36	38
Onshore Type B	40	42	44	46	48	52	58 56 0V	and a	
	Additional S	izes and Miles	(Size – Miles;): -; -; -; -;	-; -; -; -; -	i			
	Total Miles	of Onshore Typ	oe B Pipe – Ga	lhering					
	NPS 4 or less	6	8	10	12	14	16	18	20
	22	24	26	28	30	32	34	36	38
Offshore	40	42	44	46	48	52	58 56 ov	and er	
	Additional S	izes and Miles	(Size – Miles;): -; -; -; -;	-; -; -; -; -				
		of Offshore Pip				•••			

			· · · · · · · · · · · · · · · · · · ·			Expires: 01/13/2014
Decade Pipe Installed	Unknown	Pre-40	1940 - 1949	1950 - 1959	1960 - 1969	1970 - 1979
Transmission						
Onshore	0	0	0	0	3	0
Offshore	0	0	0	0	0	0
Subtotal Transmission	0	0	0	0	3	0
Gathering						
Onshore Type A	37	0	0	0	0	0
Onshore Type B	0	0	0	0	0	0
Offshore	0	0	0	0	0	0
Subtotal Gathering	37	0	0	0	0	0
Total Miles	37	0	- 0	0	3	0
Decade Pipe Installed	1980 - 1989	1990 - 1999	2000 - 2009	2010 - 2019		Total Miles
Transmission						
Onshore	0	0	0	0		3
Offshore	0	0	0	0		
Subtotal Transmission	0	0	0	0		
Gathering						
Onshore Type A	0	0	3	11		51
Onshore Type B	0	0	0	0		0
Offshore	0	0	0	0		0
Subtotal Gathering	0	0	3	11		51
Total Miles	0		3	11		54

							/ SPE					

ONSHORE		CLASS L	OCATION		Total Miles
ONSHORE	Class I	Class 2	Class 3	Class 4	
Steel pipe Less than 20% SMYS	0	0	0	0	0
Steel pipe Greater than or equal to 20% SMYS but less than 30% SMYS	0	0	0	0	0
Steel pipe Greater than or equal to 30% SMYS but less than or equal to 40% SMYS	0	0	0	0	0
Steel pipe Greater than 40% SMYS but less than or equal to 50% SMYS	0	0	0	0	0.
Steel pipe Greater than 50% SMYS but less than or equal to 60% SMYS	0	0	0	0	0
Steel pipe Greater than 60% SMYS but less than or equal to 72% SMYS	0	0	0	0	0
Steel pipe Greater than 72% SMYS but less than or equal to 80% SMYS	0	0	0	0	0
Steel pipe Greater than 80% SMYS	0	0	0	0	0
Steel pipe Unknown percent of SMYS	0	3	0	0	3
All Non-Steel pipe	0	0	0	0	0
Onshore Totals	0	3	0	0	3

OFFSHORE	Class I	
Less than or equal to 50% SMYS	0	
Greater than 50% SMYS but less than or equal to 72% SMYS	0	
Steel pipe Greater than 72% SMYS	0	
Steel Pipe Unknown percent of SMYS	0	
All non-steel pipe	0	
Offshore Total	0	9
Total Miles	0	3

PART L - MILES OF PIPE BY CLASS LOCATION

		Class I	ocation		Total	HCA Miles in the IMP
	Class I	Class 2	Class 3	Class 4	Class Location Miles	Program
Transmission	M. S.					
Onshore	0	3	0	0	3	0
Offshore	0	0	0	0	0	0
Subtotal Transmission	0	3	0	0	3	
Gathering					e de la companya de l	
Onshore Type A	0	36	15	0	51	
Onshore Type B	0	0	0	0	0	
Offshore	0	0	0	0	0	
Subtotal Gathering	0	36	15	0	51	
Total Miles	0	39	15	0 ==	54	0

PART M - FAILURES, LEAKS, AND REPAIRS

PART M1 = ALL LEAKS ELIMINATED/REPAIRED IN CALENDAR YEAR; INCIDENTS & FAILURES IN HCA SEGMENTS IN CALENDAR YEAR

		Transmissi	on Leaks,	and Failures			Gathering	Leaks
	****	Lea	iks		Failures in	Onshor	e Leaks	Offshore Leaks
	Onsh	ore Leaks	Offsh	ore Leaks	HCA			
Cause	HCA	Non-HCA	HCA	Non-HCA	Segments	Type A	Type B	And the first of the Court
External Corrosion								
Internal Corrosion								
Stress Corrosion Cracking								
Manufacturing								
Construction								
Equipment								
Incorrect Operations	<u> </u>					<u> </u>		
Third Party Damage/Mecha	anical Da	amage						
Excavation Damage								
Previous Damage (due to								
Excavation Activity)								
Vandalism (includes all				ļ				
Intentional Damage)	<u>L.</u>					Address St. A. A.		
Weather Related/Other Ou	tside Fo	rce		And the second s				
Natural Force Damage (all)								
Other Outside Force								
Damage (excluding				1				
Vandalism and all				1				
Intentional Damage)		<u> </u>					ļ	
Other		<u> </u>				and the second		
Total				Company of the compan				

Transmission		Gathering	
PART M3 - LEAKS ON FEDERAL LA	ND OR OCS	REPAIRED OR SCHED	ULED FOR REPAIR
Transmission		Gathe	ring
		Onshore Type A	
Onshore		Onshore Type B	
ocs		ocs	
Subtotal Transmission	The second secon	Subtotal Gathering	

		thodically ected	Steel Cat unpro							
	Bare	Coated	Bare	Coated	Cast fron	Wrought Iron	Plastic	Composite ¹	Other ²	Total Miles
Transmission									1.14	
Onshore	0	3	0	0	0	0	0	0	0	3
Offshore	0	0	0	0	0	0	0	0	0	0
Subtotal Transmission	0	3	0	0	0	0	0	0	0	3
Gathering		1111					:			
Onshore Type A	0	51	0	0	0	0	0	0	0	51
Onshore Type B	0	0	0	0	0	0	0	0	0	0
Offshore	0	0	0	0	0	0	0	0		0
Subtotal Gathering	0	51	0	0	0	0	- О	0	0	51
Total Miles	0	54	0	0	0	0	0	0 1	· 0 ·	54

¹Use of Composite pipe requires PHMSA Special Permit or waiver from a State ²specify Other material(s):

Part Q - Gas Tı	anemi	ission N	liles h	v 8192.6	19 M <i>A</i>	OP Det	ermin	ation Met	hod					
rait w - Oas ii	(a)(1) Total	(a)(1) Incomplete Records	(a)(2)	(a)(2) Incomplete Records	(a)(3)	(a)(3) Incomplete Records	(a)(4) Total	(a)(4) Incomplete Records	(c) Total	(c) Incomplete Records	(d) Total	(d) Incomplete Records	Other ¹ Total	Other Incomplete Records
Class 1 (in HCA)											<u>.</u>			
Class 1 (not in HCA)	0		0		0		0		0		0		0	
Class 2 (in HCA)	<u> </u>													N. N. N
Class 2 (not in HCA)	- 3		0		0		0		0		0		0	
Class 3 (in HCA)													<u> </u>	
Class 3 (not in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 4 (in HCA)									ļ			<u> </u>	-	
Class 4 (not in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	
Tota	1 3	0	0	0	0	0	0	0	0	0	0	0	0	0
Grand Total								3]					
Sum of Total row	for all	"Incomple	ete Re	cords" colu	ımns			0]					
¹ Specify Other m														
Class 1 (in HCA)			Π	Class 1 (not in HCA)										
Class 2 (in HCA)				Class 2 (not in HCA)							<u> </u>	-		
Class 3 (in HCA)	<u>"</u>	·					Class	3 (not in HC	CA)					
Class 4 (in HCA)		-					Class	4 (not in HO	CA)		<u> </u>			

	PT ≥ 1.2	25 MAOP	1.25 MAOF	P > PT ≥ 1.1 MAOP	PT < 1.1 or No PT			
Location	Miles Internal Miles Internal Inspection Inspection ABLE NOT ABLE		Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE		
Class 1 in HCA								
Class 2 in HCA						 		
Class 3 in HCA					<u> </u>			
Class 4 in HCA								
in HCA subTotal								
Class 1 not in HCA		0	0	0	0	0		
Class 2 not in HCA	3	0	0	0	0	0		
Class 3 not in HCA	0	0	0	0	0	0		
Class 4 not in HCA	0	0	0	0	0	0		
not in HCA subTotal	3	O	o	0	0	0		
Total	3	0	0	0		0		
PT ≥ 1.25 MAOP Total	al	<u> </u>	3	Total Miles Internal Ins	spection ABLE	3		
1.25 MAOP > PT ≥ 1.			0	Total Miles Internal Ins	0			
PT < 1.1 or No PT To			0		Grand Total	3		
11 - 1.10(140) 1 10		Grand Total	3					

									Expire	s: 01/13/2014
PARTs H, I,	J, K, L, M, I	P, Q, and R								
The data re	ported in th	ρερ ΡΔΩΤς	annlies to	: /select o	nly one)					
NIKASIAI	E pipelines	3/pipeline-1a	acimies o i	An						
PART H - M	ILES OF TR	ANSMISSI	ON PIPE B	Y NOMINAI	. PIPE SIZE	(NPS)				
	NPS 4	6	8	10	12	14	16	- 1	à l'antie	20
	or less		A CONTROL OF THE PROPERTY OF T				Y			The state of the s
	0	0	0	0	0	0	0	C)	0
	22	24	26	28	-30	32	34	3	6	38
	0	0	0	0	0	0	0 .)	0
Onshore	40	42	44	46	48	52	56	58 a	G-17-17-17-17-18-18-18-18-18-18-18-18-18-18-18-18-18-	
	The state of the s	14		**************************************	January Colombia, California	Alyma, mamasa a rajad	14/10/11/11/11/11/11		rer	# 1
	0	0	0	0	0	0	0	()	
	Additional Si	zoe and Milae	(Size – Miles;)							
	0 - 0; 0 - 0; 0	2es and ivines 0 - 0; 0 - 0; 0 -	0; 0 - 0; 0 - 0; (0 - 0; 0 - 0;						
	Total Miles o	of Onehoro Pine	e – Transmissi	on	···		- 			
	NPS.4	6	8 - Transmissi	10	12	- 14	16		8	20
	orless								· ·	
	-22	24	26	28	30	32	34	3	6	38
	5000 - 10									
								- Compa	Eller 1995	
Offshore	40	42	44	46	48	52	56	58 a	and /er	The state of the s
	Additional Si	izes and Miles	(Size – Miles;)	t .						
		-; -; -; -;								
			—							
	Total Miles o	of Offshore Pip	e – Transmissi	on	····					
PART I - MI	LES OF GA	THERING F	PIPE BY NO	MINAL PIP	PE SIZE (NF	PS)=====				
	NPS 4	6	8	10	12	14	16	1	8	20
	or less	0	0	0	.5	0	0	erve terametra	് ം ം ე	0
	22	24	26	28	30	32	34		6	38
Onshore	0	0	0	0	0	0	0		D	0
Type A	40	42	44	46	48	52		58 and over	2 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	
	_	_								
	0] 0	0	0	0	0	0	0		

.5	Total Miles	of Onshore Typ	e A Pipe – Ga	athering					
	NPS 4 or less	6	8	10	12	14	16	18	20
	22	24	26	28	30	32	34	36	38
Onshore Type B	40	42	44	46	48	52	nin .	and er	
					-; -; -; -; -	;			
	NPS 4	of Onshore Typ							
	or less	6	8	10	12	14	16	18	20
	22	24	26	28	30	32	34	36	38
Offshore	40	42	44	46	48	52	56 58 ov	and er	
	Additional S	izes and Miles	(Size – Miles;): -; -; -; -;	-; -; -; -; -	;			
	Total Miles	of Offshore Pip	e – Gathering						

PART J - MILES OF PIPE BY DECADE INSTALLED

Decade Pipe Installed	Unknown	Pre-40	1940 - 1949	1950 - 1959	1960 - 1969	1970 - 1979
Transmission						
Onshore	0	0	0	0	0	0
Offshore	0	0	0	0	0	0
Subtotal Transmission	0	0	0	0	0	0
Gathering						
Onshore Type A	0	0	0	0	0	0
Onshore Type B	0	0	0	0	0	0
Offshore	0	0	0	0	0	0
Subtotal Gathering	0	0	0	0	0	0
Total Miles	0	0	0	0	0	
Decade Pipe Installed	1980 - 1989	1990 - 1999	2000 - 2009	2010 - 2019	19.00	Total Miles
Transmission	TANK!		The The Danks			为是中华人民族政治的政治
Onshore	0	0	0	0		0
Offshore	0	0	0	0		0
Subtotal Transmission	0	0	0	0		0
Gathering						一个主义的主义的主义的主义
Onshore Type A	0	0	.5	0		-,5
Onshore Type B	0	0	0	0		0
Offshore	0	0	0	0		0

Subtotal Gathering		0	5	0		Expires: 01/13/2014
Total Miles	0	0	.5	0		.5
				marine the second second		
PART K-MILES OF	TRANSMISSION	PIPE BY SPE	CIFIED MINIM	UM YIELD STR	RENGTH	
THE TENED OF STREET	174 114 114 114 114 114 114 114 114 114	,		LOCATION		Total Miles
ONSHO	RE	Class I	Class 2	Class 3	Class 4	
Steel pipe Less than 2	0% SMYS					
Steel pipe Greater that 20% SMYS but less th						
Steel pipe Greater tha 30% SMYS but less the 40% SMYS						
Steel pipe Greater tha but less than or equal						
Steel pipe Greater tha but less than or equal						
Steel pipe Greater tha but less than or equal						
Steel pipe Greater that but less than or equal						
Steel pipe Greater tha	ın 80% SMYS					
Steel pipe Unknown p	ercent of SMYS					
All Non-Steel pipe						
	Onshore Totals					
OFFSHORE		Class I				
Less than or equal to	50% SMYS					
Greater than 50% SMY or equal to 72% SMYS						
Steel pipe Greater tha	n 72% SMYS					
Steel Pipe Unknown p	ercent of SMYS					And the second s
All non-steel pipe		·	North Malanti Anna an an an an an an an an an an an an			
	Offshore Total	And the second s				
	Total Miles					
PART L - MILES OF	DIDE BY CLASS	LOCATION				
-FARTE - MILES OF	LINEL DISCEMOS		Location		Total	1106 134
	Class I	Class 2	Class 3	Class 4	Class Location Miles	HCA Miles in the IMP Program
Transmission		1	MENTAL CONTRACT			
Onshore						
Offshore		0	0	0	0	
Subtotal Transmission	n ilikumananinga	0	0	0	0	
Gathering				Principle Billion		e de esperante de la compa
Onshore Type A	0	0	.5	0	.5	
Onshore Type B	0	0	0	0	0	
Offshore	0	0	0	0	0	
Subtotal Gathering	g0 :::::::::		.5	0	5	

								expires: 01/13/2014
Total Miles	0	0		.5	0		.5	
- -								
Company of the Compan		The state of the s		A Company of the Comp	7 / 2 7 2 1 1 1 1 1 1 1 1 1	F. T. F. L. T. D. T. Warner of the Control of the C	The second secon	The state of the s
PART M - FAILURES, LE	AKS, AND	REPAIRS	And the second s	1		A Company of the Comp	The state of the s	
PART M1 - ALL LEAKS ELIMIN	ATED/REPA	IRED IN CALE	NDAR YE	AR; INCIDEN	ITS & FAILURE	S IN HCA SI	EGMENTS IN	I CALENDAR YEAR
A CONTRACT OF THE PARTY OF THE		Transmissi	on Leaks,	and Failures			j Leaks	
		Lea	ks		Failures in	Onshor	e Leaks	Offshore Leaks
	Onsh	ore Leaks	Offsho	re Leaks	HCA			
Cause	HCA	Non-HCA	HCA	Non-HCA	Segments	Type A	Type B	
External Corrosion								
Internal Corrosion								
Stress Corrosion Cracking								
Manufacturing								
Construction								
Equipment								
Incorrect Operations		1						
Third Party Damage/Mec	hanical Da	amage						
Excavation Damage			T T					
Previous Damage (due to	1		l					
Excavation Activity)	1							
Vandalism (includes all	- - - - - - - - - - 	· · · · · · · · · · · · · · · · · · ·	i "i			*********		
Intentional Damage)								
Weather Related/Other C	utside Fo	rce						
Natural Force Damage (all)	I I	i i				ľ		
Other Outside Force		-						
Damage (excluding								
Vandalism and all	Į.							
Intentional Damage)								
Other		<u> </u>						
Tota				A 200 - 100				
PART M2 - KNOWN SYSTEM L	EAKS AT EI	ND OF YEAR S	SCHEDULE	ED FOR REP	AIR			
Transmission			Gather	ing				
PART M3 - LEAKS ON FEDER	AL LAND OR	OCS REPAIR	RED OR SO	HEDULED F	OR REPAIR			
Transmission			G	athering				
····		Onsho	re Type A					
Onshore			re Type B					
000		ocs	, , , ,			1		
OCS Subtotal Transmission		· · ·	ototal Gathe	erina		1		
		Sul Sul	Joidi Oddii	Anna Interp		1		
Total					11.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1			

		ithodically tected		Steel Cathodically unprotected						
	Bare	Coated	Bare	Coated	Cast Iron	Wrought Iron	Plastic	Composite ¹	Other ²	Total Miles
Transmission										
Onshore	0	0	0	0	0	0	0	0	0	0
Offshore	0	0	0	0	0	0	0	0	0	0
Subtotal Transmission	0	0	0	0	0	0	0	0	o	0
Gathering										
Onshore Type A	0	.5	0	0	0	0	0	0	0	
Onshore Type B	0	0	0	0	0	0	0	0	0	0
Offshore	0	0	0	0	0	0	0	0		0
Subtotal Gathering	0	.5	0	0	. 0	0	О	0	0	.5
Total Miles	0	.5	0	0	0	0	0	0	0	.5

¹Use of Composite pipe requires PHMSA Special Permit or waiver from a State ²specify Other material(s):

Part Q - Gas Tr	ansmi	ission N	liles l	oy §192.6	19 M	AOP Det	ermin	ation Met	thod					
	(a)(1) Total	(a)(1) Incomplete Records	(a)(2) Total	(a)(2) Incomplete Records	(a)(3) Total	(a)(3) Incomplete Records	(a)(4) Total	(a)(4) Incomplete Records	(c) Total	(c) Incomplete Records	(d) Total	(d) Incomplete Records	Other ¹ Total	Other Incomplete Records
Class 1 (in HCA)														
Class 1 (not in HCA)														1.13
Class 2 (in HCA)														
Class 2 (not in HCA)										1,100				
Class 3 (in HCA)														
Class 3 (not in HCA)														
Class 4 (in HCA)														
Class 4 (not in HCA)														
Total														
Grand Total	Grand Total													
Sum of Total row	for all "	Incomple	ete Rec	cords" colu	mns									
¹ Specify Other me		*****												
Class 1 (in HCA)				Class 1 (not in HCA)										
Class 2 (in HCA)						Class 2 (not in HCA)								
Class 3 (in HCA)							Class	3 (not in HC	A)					
Class 4 (in HCA)							Class	4 (not in HC	(A)					

:	PT ≥ 1.	25 MAOP	1.25 MAOI	P > PT ≥ 1.1 MAOP	PT < 1.1 or No PT			
Location	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE		
Class 1 in HCA								
Class 2 in HCA								
Class 3 in HCA								
Class 4 in HCA								
in HCA subTotal								
Class 1 not in HCA								
Class 2 not in HCA								
Class 3 not in HCA								
Class 4 not in HCA	******							
not in HCA subTotal								
Total								
PT ≥ 1.25 MAOP Tota	al			Total Miles Internal ins	pection ABLE			
1.25 MAOP > PT ≥ 1.	1 MAOP Total			Total Miles Internal Ins				
PT < 1.1 or No PT To	tal			Grand Total				
		Grand Total						

For the designated Commodity Group, complete PART N one time for all of the pipelines and/or pipeline facilities included within this OPID, and then also PART O if any gas transmission pipeline facilities included within this OPID have Part L HCA mile value greater than zero.

PART N - PREPARER SIGNATURE	
Alice Yauger	(817) 885-3134 Telephone Number
Preparer's Name(type or print)	
EDM/Regulatory Specialist	
Preparer's Title	
alice_yauger@xtoenergy.com	
Preparer's E-mail Address	

PART O - CERTIFYING SIGNATURE (applicable only to PARTs B, F, G, and M1)	
Senior Executive Officer's signature certifying the information in PARTs B, F, G, and M as required by 49 U.S.C. 60109(f)	Telephone Number
Senior Executive Officer's name certifying the information in PARTs B, F, G, and M as required by 49 U.S.C. 60109(f)	
Senior Executive Officer's title certifying the information in PARTs B, F, G, and M as required by 49 U.S.C. 60109(f)	
Senior Executive Officer's E-mail Address	