Docket No. 14-999-08

Notice: This report is required by 49 CFR Part 191. Fallure to report may result in a civil penalty not to exceed \$100,000 for each violation for each day the violation continues up to a maximum of \$1,000,000 as provided in 49 USC 60122.

Form Approved OMB No. 2137-0522 Expires: 01/13/2014

(2)

U.S. Department of Transportation Pipeline and Hazardous Materials Safety Administration

ANNUAL REPORT FOR CALENDAR YEAR 2013 NATURAL OR OTHER GAS TRANSMISSION and GATHERING SYSTEMS

EX	0865: 01/13/2014
Initial Date Submitted	03/12/2014
Report Submission Type	INITIAL
Date Submitted	

A federal agency may not conduct or sponsor, and a person is not required to respond to, nor shall a person be subject to a penalty for failure to comply with a collection of information subject to the requirements of the Paperwork Reduction Act unless that collection of information displays a current valid OMB Control Number. The OMB Control Number for this information collection is 2137-0522. Public reporting for this collection of information is estimated to be approximately 22 hours per response, including the time for reviewing instructions, gathering the data needed, and completing and reviewing the collection of information. All responses to this collection of information are mandatory. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden to: Information Collection Clearance Officer, PHMSA, Office of Pipeline Safety (PHP-30) 1200 New Jersey Avenue, SE, Washington, D.C. 20590.

Important: Please read the separate instructions for completing this form before you begin

Important: Please read the separate inst	ructions for completing this form before you begin.
PART/A - OPERATOR INFORMATION	DOT USE ONLY 20141832 - 28152 //
1. OPERATOR'S 5 DIGIT IDENTIFICATION NUMBER (OPID)	2. NAME OF OPERATOR: HOLLY REFINING & MARKETING COMPANY
31805	IF SUBSIDIARY, NAME OF PARENT:
3. RESERVED	4. HEADQUARTERS ADDRESS:
	2828 N. HARWOOD, SUITE 1300 DALLAS Street Address
•	DALLAS City
	State: TX Zip Code: 75201
5. THIS REPORT PERTAINS TO THE FOLLOWING COMMODITY (and complete the report for that Commodity Group. File a separate re Hydrogen Gas	SROUP: (Select Commodity Group based on the predominant gascamed sport for each Commodity Group included in this OPID.)
6. CHARACTERIZE THE PIPELINES AND/OR PIPELINE FACILITIE RESPECT TO COMPLIANCE WITH PHMSA'S INTEGRITY MANAG	ES COVERED BY THIS OPID AND COMMODITY GROUP WITH EMENT PROGRAM REGULATIONS (49 CFR 192 Subpart O).
7. FOR THE DESIGNATED "COMMODITY GROUP", THE PIPELIN (Select one or both)	ES AND/OR PIPELINE FACILITIES INCLUDED WITHIN THIS OPID ARE:
INTERstate pipeline – List all of the States pipelines and/or pipeline facilities included	s and OSC portions in which INTERstate I under this OPID exist. etc.
INTRAstate pipeline – List all of the State: facilities included under this OPID exist. U	s in which INTRAstate pipelines and or pipeline ITAH etc.
8. RESERVED	

For the designated Commodity Group, complete PARTs B, C, D, and E one time for all pipelines and/or pipeline facilities – both INTERstate and INTRAstate - included within this OPID.

PART/B TRANSMISSI	ON PIPELINE HCA MILES
	Number of HCA Miles
Onshore	3.6
Offshore	0
Total Miles	3.6 m. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.

PARTIC VOLUME TRANSPORTED IN TRANSPIREUNES (ONLY) IN MILLION SCEPER YEAR (excludes transmission lines of Gas Distribut	Wasasa	学[[] [] [] [] [] [] [] [] [] [] [] [] []	Check this box and do not complete PART C. If this eport only includes gathering pipelines or transmission lines of gas distribution systems.
		Onshore	Offshore
Natural Gas		0	
Propane Gas		0	
Synthetic Gas		0	
Hydrogen Gas		1816184	
Landfill Gas		0	
Other Gas - Name:		0	

	Steel C	TEEU PIRE BY CORROSION PROTECTION Steel Cathodically Steel Cathodically protected unprotected								
	Bare	Coated	Bare	Coated	Cast Iron	Wrought Iron	Plastic	Composite ¹	Other	Total Miles
Transmission										****************************
Onshore	0	4,34	0	0	0	0	0	0	0	4,341
Offshore	0	0	0	0	0	0	0	0	0	0.5
Subtotal Transmission	0.0	4,34	0.1	Q 1;	0	0	0	2 . 0	0/	4,34
Gathering										
Onshore Type A	0	0	0	0	0	0	0	0	0	## 0 ##
Onshore Type B	0	0	0	0	0	0	0	0	0	2000000
Offshore	0	0	0	0	0	0	0	0	0	- 7 O : 2
Subtotal Gathering		0	7 G V 77 7 7 8 19 19 19	0.1	THE RE	0 =	ō,	1 0		0
Total Miles	0	4.34	0 8	*20 ° ≥	? = 0 = ==	· 0 ·	2 0 2 3	#¥###0 = = =		4.34

¹Use of Composite pipe requires a PHMSA Special Permit or waiver from a State

PART E - Reserved: Data for Part E has been merged into Part D for 2010 and 2011 Annual Reports ()

For the designated Commodity Group, complete PARTs F and G one time for all INTERstate pipelines and/or pipeline facilities included within this OPID and multiple times as needed for the designated Commodity Group for each State in which INTRAstate pipelines and/or pipeline facilities included within this OPID exist. Each time these sections are completed, designate the State to which the data applies for INTRAstate pipelines and/or pipeline facilities, or that it applies to all INTERstate pipelines included within this Commodity Group and OPID.

PARTs F and G

The data reported in these PARTs for the designated Commodity Group, complete PARTs F and G one time for all INTERstate pipelines and/or pipeline facilities included within this OPID and multiple times as needed for the designated Commodity Group for each State in which INTRAstate pipelines and/or pipeline facilities included within this OPID exist. Part F "WITHIN AN HCA SEGMENT" data and Part G may be completed only if HCA Miles in Part L is greater than zero applies to: (select only one).

PART F INTEGRITY INSPECTIONS CONDUCTED AND ACTIONS TAKEN BASED ON INSPECTION	
INTRASTATE pipelines/pipeline facilities UTAH	建工艺艺
(I. MILLEAGE INSPECTED IN CALENDAR YEAR USING THE FOLLOWING IN-LINE INSPECTION (ILLI) TOOLS	
a. Corrosion or metal loss tools	4.29
b. Dent or deformation tools	4,29
c. Crack or long seam defect detection tools	0
d. Any other internal inspection tools, specify other tools:	0
1. Internal Inspection Tools - Other	0
e. Total tool mileage inspected in calendar year using in-line inspection tools. (Lines a + b + c + d)	8.58
ZA ACTIONS TAKENING ALENDAR YEAR BASED ON IN-LINE INSPECTIONS	
 Based on ILI data, total number of anomalies excavated in calendar year because they met the operator's criteria for excavation. 	0
 Total number of anomalies repaired in calendar year that were identified by ILI based on the operator's criteria, both within an HCA Segment and outside of an HCA Segment. 	0
c. Total number of conditions repaired WITHIN AN HCA SEGMENT meeting the definition of:	\$1 \ \(\tilde{0}\) \(\tilde{x}\) \(\tilde{x}\)
1. "Immediate repair conditions" [192.933(d)(1)]	0
2. "One-year conditions" [192.933(d)(2)]	0
3, "Monitored conditions" [192.933(d)(3)]	0
4. Other "Scheduled conditions" [192.933(c)]	0
33 MILEAGE INSPECTED, AND ACTIONS TAKEN IN CALENDAR YEAR BASED ON PRESSURE TESTING (1)	的数数数据
a. Total mileage inspected by pressure testing in calendar year.	0
b. Total number of pressure test failures (ruptures and leaks) repaired in calendar year, both within an HCA Segment and outside of an HCA Segment.	0
c. Total number of pressure test ruptures (complete failure of pipe wall) repaired in calendar year WITHIN AN HCA SEGMENT.	0
d. Total number of pressure test leaks (less than complete wall failure but including escape of test medium) repaired in calendar year WITHIN AN HCA SEGMENT.	0
1/2 MILLEAGE INSPECTED AND ACTIONS TAKEN IN CALENDAR: YEAR BASED ON DAY (Direct Assessment methods)	
a. Total mileage inspected by each DA method in calendar year.	05
1. ECDA	.05
2, ICDA	0
3, SCCDA	0
b. Total number of anomalies identified by each DA method and repaired in calendar year based on the operator's criteria, both within an HCA Segment and outside of an HCA Segment.	1 101
1. ECDA	0

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·	Expires: 01/13/2014
2. ICDA	0
3, SCCDA	0
c. Total number of conditions repaired in calendar year WITHIN AN HCA SEGMENT meeting the definition of:	######################################
1. *Immediate repair conditions* [192.933(d)(1)]	0
2. "One-year conditions" [192.933(d)(2)]	0
3. "Monitored conditions" [192.933(d)(3)]	0
4. Other "Scheduled conditions" [192.933(c)]	0
MILEAGE INSPECTED AND ACTIONS TAKEN IN CALENDAR YEAR BASED ON OTHER INSPECTION TECHNIQUE	Shirt Water Subst
a. Total mileage inspected by inspection techniques other than those listed above in calendar year.	0
1.Other Inspection Techniques	0
b. Total number of anomalies identified by other inspection techniques and repaired in calendar year based on the operator's criteria, both within an HCA Segment and outside of an HCA Segment.	0
c. Total number of conditions repaired in calendar year WITHIN AN HCA SEGMENT meeting the definition of:	20,40,40,40
1. "Immediate repair conditions" [192.933(d)(1)]	0
2. "One-year conditions" [192.933(d)(2)]	0
3. "Monitored conditions" [192.933(d)(3)]	0
4. Other "Scheduled conditions" [192.933©]	0
OTAL MILEAGE INSPECTED (ALL METHODS) AND ACTIONS TAKENIN CALENDAR YEAR	
a. Total mileage inspected in calendar year. (Lines 1.e + 3.a + 4.a.1 + 4.a.2 + 4.a.3 + 5.a)	-, / = . 8,63, ° / , ± 1
b. Total number of anomalies repaired in calendar year both within an HCA Segment and outside of an HCA Segment. (Lines 2.b + 3.b + 4.b.1 + 4.b.2 + 4.b.3 + 5.b)	0.7
c. Total number of conditions repaired in calendar year WITHIN AN HCA SEGMENT. (Lines 2.c.1 + 2.c.2 + 2.c.3 + 2.c.4 + 3.c + 3.d + 4.c.1 + 4.c.2 + 4.c.3 + 4.c.4 + 5.c.1 + 5.c.2 + 5.c.3 + 5.c.4)	0
d. Eliminated by Replacement	
e. Eliminated by Abandonment	0.0
RT G. MILES OF BASELINE ASSESSMENTS AND REASSESSMENTS COMPLETED IN CALENDAR YEAR (HCA'S Y)	ogment miles
a. Baseline assessment miles completed during the calendar year.	0
b. Reassessment miles completed during the calendar year.	3.6
c. Total assessment and reassessment miles completed during the calendar year.	3/6

For the designated Commodity Group, complete PARTs H, I, J, K, L, M, P Q and R covering INTERstate pipelines and/or pipeline facilities for each State in which INTERstate systems exist within this OPID and again covering INTRAstate pipelines and/or pipeline facilities for each State in which INTRAstate systems exist within this OPID.

PARTS H, I, C	I, K, L, M, P	, Q, and R						(1800 SHB) (1800 SHC) (1800 SHC)	
The data rep	orted in the	se PARTS	applies to	(select o	nly one)				
INTRASTATI	pipelines	/pipeline fa	cilities UT/	AH.					
PART H = MI	LES OF TR	ANSMISSI	ON PIPE(B)	YNOMINAI	PIPE SIZE	(NPS)			
<u> </u>	NPS/4	65.00	1898	100	1/2	14)	16	//18 6	20
	.05	4.29	0	0	0	0	0	0	0
!	22	24	26	28	30	32.32	34	36	11:081.7
	0	0	0	0	0	0	0	0	0
Onshore	40)	42	441	46	48	52	56	58 and 2	
•	0	0	0	0	0	0	0	0	
	Additional Si 0 - 0; 0 - 0; 0	zes and Miles 0 - 0; 0 - 0; 0 -	(Size – Miles;) 0; 0 - 0; 0 - 0;	: 0 - 0; 0 - 0;	- -		. <u>.</u>		
(## 434 mg	Total Miles o	f Onshore Pip	e – Transmiss	PROPERTY AND COMM	Medicales	100 AX	F84278 F 0		20
	P.For less	6	8 5 6	10.		\$ 14 ************************************	October 1888		20000
	22	24	726	28	66° 930° - 4	3025	\$348	36	- 38
Offshore	40	-42	44.1	46	, 48 · ·	52	56	58 and the source of the sourc	
	Additional S	izes and Miles	(Size – Miles	:):					
	Total Miles	of Offshore Pip	oe – Transmis	sion					
paramanana kabita ta 4,485								entenar programmani en Valder	
PART I - MI	LES'OF GA	ATHERING	PIPE BY N	OMINAL P	PE SIZE (N	PS)			
Transfer of the second	NPS4	63.0	87.4	\$ 70	\$65,12	14	16.0	38-18	20 4
Onshore Type A	220	24	26	28	30.	32	344	\$ 36	38
	1	1					<u> </u>	<u> </u>	

	45/40 X	12,42	443	46	487	1 52	7,56	58 and 6		01/13/2014					
				• • • • • • • • • • • • • • • • • • • •											
	Additiona	Sizes and Miles	(Size - Miles:)				<u> </u>		1						
1464 V. 1664 1164 1164 1164 1164 1164 1164 116		6	Onshore Type A Pipe – Gathering 6 18 18 10 12 14 16 16 18 18 18												
	or less					9 2 3									
	22	24	26.	28	/30	4 V 32	34		3614.0	4 4 5 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1					
Onshore				5767898891622-20		1. 6.221.20.00			12 2 2 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1						
Type B	40	42	44 12	46 %	48	52	56	58 and av							
	-		!				<u> </u>								
	Additiona	dditional Sizes and Miles (Size – Miles;): otal Miles of Onshore Type B Pipe – Gathering													
			pe B Pipe – Ga	thering					wayyaya B						
	NPS/4	6.7	8 8	10	12		16		18	20					
1	600223002406		***************************************	TISSURGE CONTROLS			NA HITANA			and the same of the same					
	22.	(4.) 24	26	281	30.6	1324	34		36	38					
Offshore	SI 17450 SI	ai establica						58 and	Le de la						
	40%	42	442 (1546¥	STEEL 403	F.N.52	F-700	over	76.000						
								<u>.</u>							
	Additiona	l Sizes and Miles	(Size – Miles;):											
	Total Mile	es of Offshore Pi	ne – Gathering	"											
	1010111111														
reservation	N. 44 57 52		7.74.05			= $=$ g									
PARTU M	ILES OF	PIPE BY DE	CADE INST	ALLED											
Decade Pipe	Mark Con-	Unknown	Pre-40	1020	rio de la como	950 - 1959 4	196024	9694	19	70=1979=/					
Installed 3							garatek K			Years Assiste					
Transmissio Onshore	on ·	0	0	C		0	0			0					
Offshore			0	Y	<u> </u>										
Subtotal Trans	mission 🖠	6 (0) Y			光教》	#10/30 rai	`{`a; '¥ 40}		1435.H	7 0 m y 2 m					
Gathering															
Onshore Ty	pe A		0												
Onshore Ty	pe B		0												
Offshore			0			Hamas Mar Markey	रिकास स्थापन प्रकार	anser a							
Subtotal G	athering §		747.0			±1,501;7;4;			aryidd Amurio	· 0 · 2 · 3 · 3 · 3 · 3 · 3 · 3 · 3 · 3 · 3					
Total Miles Decade Pipe		0 11980 - 1989	1990: 19	THE RESERVE		010 2019	3-25-15 THE V.S.	A STANSANCE OF	Parkett Parkett	olal Miles					
Installed		24 1980 - 1989 -	3 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2			27 13		3							
Transmission	on				24			27. 27.	河北省 10	434					
Onshore			0	4,:	34	0			的复数 数据数据	Character was					
Offshore	mission	44.(2E'07*4"5	ei Seculona	S	34%	0		墓	Alberia Gregoria	*±0 ↓					
Subtotal Trans	nolesinis	(宝龙)	to State V. F.	帝551 约至45分计	HI HOPE				e processor processing the si						

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for each day the violation contin	ues up to a maximum	(1) \$1,000,000 as provi	ded III 49 030 00 IZZ.			xplres: 01/13/2014
Gathering					Particular Action of	
Onshore Type A						\dot{o}
Onshore Type B						0 1. 1. 1.
Offshore						(** 0** \$1 in 1
Subtotal Gathering		学生教育 港				Percentury
Total Miles	(4) O	G_077.33	4.34	ON TAKE		(4) (4:34] (4) (4) (4) (4) (4) (4)
				of Carlot St. 1985		
PART K-MILES OF TR	KANSMISSION	PIPE BY SPEC	IFIED MINIMUN	NY(ELD)STRE	NGTH	
			CLASS L	OCATION		Total Miles
ONSHORE	=	Class I	Class 2	Class 3	Class 4	
Steel pipe Less than 20%	6 SMYS	0	0	0	0	0.0
Steel pipe Greater than 20% SMYS but less than	or equal to	.04	.7	3.6	0	4.347
Steel pipe Greater than			<u> </u>			
30% SMYS but less than 40% SMYS	or equal to	0	0	0	0	0
Steel pipe Greater than but less than or equal to		0	0	0	0	0
Steel pipe Greater than but less than or equal to		0	0	0	0	0
Steel pipe Greater than 60% SMYS but less than or equal to 72% SMYS		0	0	0	0	0
Steel pipe Greater than but less than or equal to	72% SMYS	0	0	0	0	0
Steel pipe Greater than		0	0	0	0	0,55
Steel pipe Unknown per		0	0	0	0	0.2
All Non-Steel pipe		0	0	0	0	60,500,000
	Onshore Totals	04	7.77.75.78	906	files rectons at	9 (5.434)
OFFSHORE		(Class I				
Less than or equal to 50	% SMYS					
Greater than 50% SMYS						
or equal to 72% SMYS	700/ 011/0					
Steel pipe Greater than	· 	<u></u>				
Steel Pipe Unknown per	cent of SMYS	· · · · · · · · · · · · · · · · · · ·				
All non-steel pipe	Office T-1-1					
	Offshore Total		u u			4/34
_	Total Miles	STEEL ST				
PART: L-MILES OF P	IPE BY CLASS	LOCATION	er array Island array 1880 Nobel			
		Class Lo			Total Class Location	HCA Miles in the IMP
	Class I	Class 2	Class 3	Class 4	Miles	Program
Transmission						emostalistanistasi.
Onshore	,04	.7	3.6	0	4.34	3.6
Offshore		0	0	0	0 ==	
Subtotal Transmission	.04	图1201号7000000	(a) \$ 3.6.(s.	0====	4.34	

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	14-11-14-14					11/19/14/14				
Gathering	344,44		an historial		i MaiN _i .		l terreg gyallera kaltiskel. I			
Onshore Type A										
Onshore Type B										
Offshore										
						3774.Ž				
Subtotal Gathering			2194401 of 2410	23		72 (CH	WAS ERRORS	24: A	3/	36
Total Miles	遊遊	y.04 § §	海道的7条	多场景 流	.≑i.⊾3.6	海明整	SOUTH MINES			
		•								
		AND THE REAL PROPERTY.	Security Sec	ka en		A 2 (4 f)				
PARTM FAILURES	LEA	KS AND	REPAIRS		11.74				1.1	
Acres de la companya	THE PAST		77.3 A 54.6 35 W	MANAGE ES				MIN ST	il News	Navara
RARIEMI PAULUEAKS EU	IMINA	TED/REPAI	REDINICAL	NDAR Y	EAR/IN	ICIDEN	TSI&FAILURES	INFUASE	IGMENIS	NCALIENDANG PANG
	e ne		Transmissi	on Leaks	. and Fa	ailures		EA-SIME FINENCE	Gatherin	g Leaks
			Lea				Fallures in	Onshor	e Leaks	Offshore Leaks
		Onshor	e Leaks	Offsh	ore Lea	aks	HCA			
Cause		HCA	Non-HCA	HÇA	Non-	HCA	Segments -	Type A	Туре В	
External Corrosion										
Internal Corrosion	_			l						
Stress Corrosion Cracking	a									
Manufacturing										
Construction										
Equipment										
Incorrect Operations										
Third Party Damage/I	/lech	anical Da	mager			8633			100	
Excavation Damage	Tulka, washing									
Previous Damage (due	to	 								
Excavation Activity)										
Vandalism (includes all				1						
Intentional Damage)					100 400 7 1 1 1 1 1	an som in het floringtill to	Serv Belgerer value (1980 dalie)	area a Touristan	23-1-72-0-72-3-5-4-3	
Weather Related/Oth	er/Ou	itside For	ce 🔛 🗀					And the Sec		T
Natural Force Damage	(all)			<u> </u>						
Other Outside Force				1						
Damage (excluding										
Vandalism and all										
Intentional Damage)		 		 						
Other		MARK PROPERTY	nisterinisco:	1789325186	e seesyn			34/40/44	CARSTON P.	45036745
	Total					有人		#1072318#15	But seeds	Miles Contract Services
PART M2 KNOWN SYST	EM LE	AKS AT EN	DORYEAR	SCHEDU	HED)F0	RIREP	AIR NE ST			
Transmissi	on			Gathe						
TEARTHAR THE AKES TO THE	DERA	LLAND OR	ocs/REPA	RED OR	GHED	JUED F	OR REPAIR			
Transmis	sion			(Gathe	ring				
	· T		Onsho	оге Туре	Α					
Onshore			1	ore Type						
			ocs	7,00		 				
OCS Subtotal Transmiss	sion S	70000	-81	btotal Gat	herina		Of the Section			
	otal	and the same		u sa sa		A Carl		ţ		
·	otal k	ex fills of the		5 (4.50%)				<u> </u>		
L							=			

		thodically ected	Steel Cat unpro					<u>,</u>	,	
	Bare	Coated	Bare	Coated	Cast Iron	Wrought Iron	Plastic	Composite ¹	Other ²	Total Miles
Transmission		444				Market 6	r danas.			
Onshore	0	4,34	0	0	0	0	0	0	0_	4.34
Offshore	0	0	0	0	0	0	0	0	0	化影響の響響
Subtotal Transmission	0,	4.34	0.4	0	0 -	0.	0,3	i ò	0.5	. 4.34
Gathering								Name (All)		
Onshore Type A	0	0	0	0	0	0	0	0	0	言語。0章章
Onshore Type B	0	0	0	0	0	0	0	0	0	9 12 € 0
Offshore	0	0	0	0	0	0	0	0		### O: 44
Subtotal Gathering	7.10	0 is	0	0.5	.;, 0; ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Ó.	0 .	0 2	0	1.984 OF
Total Miles	9. O. S.	4.34	0	5.5° (0) (3.5°)	1760	* # O # #	144(ON)	系列·0差形	0.0	4.34

¹Use of Composite pipe requires PHMSA Special Permit or waiver from a State ²specify Other material(s):

Part Q - Gas Ti	(a)(1)	(a)(1) incomplete Records	(a)(2)	(a)(2) Incomplete Records	(a)(3) Total	(a)(3) Incomplete Records	(a)(4) Total	(a)(4) Incomplete Records	(c) Total	(c) Incomplete Records	(d) Total	(d) Incomplete Records	Other ¹ Total	Other incomplete Records
Class 1 (in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 1 (not in HCA)	.04	U	0		0		0		0		0		0	
Class 2 (in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 2 (not in HCA)	.7		0		0		0		0		0		0	
Class 3 (in HCA)	3.6	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 3 (not in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 4 (in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 4 (not in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	
Tota	4:34	# 0\$#	∌ 0 ₫	7(*) 0.53	60.5	(0 S	60 €	0.6	. 0 :	[20]	02	三 0)書	E 0	· 0
Grand Total		<u> </u>						4.34						
Sum of Total row for all "incomplete Records" columns					(20)	1								

1Specify Other method(s):

Class 1 (in HCA)	Class 1 (not in HCA)	
Class 2 (in HCA)	Class 2 (not in HCA)	
Class 3 (in HCA)	Class 3 (not in HCA)	
Class 4 (in HCA)	Class 4 (not in HCA)	

Part R – Gas Transm	ission Miles b	y Pressure Test (PT) Range an	d Internal Inspection		***	
	PT≥1.	25 MAOP	1.25 MAOF	P > PT ≥ 1.1 MAOP	PT < 1.1 or No PT		
Location	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	
Class 1 in HCA	0	0	0	0	0	0	
Class 2 in HCA	0	0	0	Ō	0	0	
Class 3 in HCA	3.59	.01	0	0	0	0	
Class 4 in HCA	0	0	0	0	0	0	
in HCA subTotal		.01/	0.51	0,000	0/	· , 0. a	
Class 1 not in HCA	0	.04	0	0	0	0	
Class 2 not in HCA	.7	0	0	0	0	0	
Class 3 not in HCA	0	0	0	0	0	0	
Class 4 not in HCA	0	0	0	0	0	0	
not in HCA subTotal	爱 到 7些多	04.1		1.6 m = 1 (0) 1 (4 x 1 x 1)	(***; \$\dagger\$) 0 (#)\$ \$\dagger\$	(1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	
Total	4.29;	05 PM (05) 192	1.2.1.0.	J. 10.74		2 × 0.	
PT ≥ 1.25 MAOP Total			4.34	Total Miles Internal Ins	.4.29		
1.25 MAOP > PT ≥ 1.1 MAOP Total			0.0	Total Miles Internal Ins	4.23.05		
PT < 1.1 or No PT To			HEWOOTH	Grand Total 434			
		Grand Total	4.34				

For the designated Commodity Group, complete PART N one time for all of the pipelines and/or pipeline facilities included within this OPID, and then also PART O if any gas transmission pipeline facilities included within this OPID have Part L HCA mile value greater than zero.

PART N : PREPARER SIGNATURE	
Sameera Esquibel	(575) 748-8943 Telephone Number
Preparer's Name(type or print)	•
Sr. Regulatory Coordinator	
Preparer's Title	
sameera.esquibel@hollyenergy.com	
Preparer's E-mail Address	

Mark Cunningham	(214) 871-3846
Senior Executive Officer's signature certifying the information in PARTs B, F, G, and M as required by 19 U.S.C. 60109(f)	Telephone Number
Mark Cunningham	
Senior Executive Officer's name certifying the information in PARTs B, F, G, and M as required by 49 U.S.C. 60109(f)	
Sr. Vice President, Pipeline Operations	
Senior Executive Officer's title certifying the information in PARTs B, F, G, and M as required by 49 U.S.C. 60109(f)	
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