## Docket No. 14-999-08

Notice: This report is required by 49 CFR Part 191. Failure to report may result in a civil penalty not to exceed \$100,000 for each violation for each day the violation continues up to a maximum of \$1,000,000 as provided in 49 USC 60122.

Form Approved OMB No. 2137-0522 Expires: 01/13/2014



U.S. Department of Transportation Pipeline and Hazardous Materials Safety Administration

## ANNUAL REPORT FOR CALENDAR YEAR 2013 NATURAL OR OTHER GAS TRANSMISSION and GATHERING SYSTEMS

Initial Date Submitted	02/20/2014
Report Submission Type	INITIAL
Date Submitted	

A federal agency may not conduct or sponsor, and a person is not required to respond to, nor shall a person be subject to a penalty for failure to comply with a collection of information subject to the requirements of the Paperwork Reduction Act unless that collection of information displays a current valid OMB Control Number. The OMB Control Number for this information collection is 2137-0522. Public reporting for this collection of information is estimated to be approximately 22 hours per response, including the time for reviewing instructions, gathering the data needed, and completing and reviewing the collection of information. All responses to this collection of information are mandatory. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden to: information Collection Clearance Officer, PHMSA, Office of Pipeline Safety (PHP-30) 1200 New Jersey Avenue, SE, Washington, D.C. 20590.

Important: Please read the separate ins	PHP-30) 1200 New Jersey Avenue, SE, Washington, D.C. 20590.  Structions for completing this form before you begin.	· · · · · · ·
PART A COPERATOR INFORMATION.	DOT USE ONLY 20141399 - 27695	e ONE
1. OPERATOR'S 5 DIGIT IDENTIFICATION NUMBER (OPID)	2. NAME OF OPERATOR:  GCI PARADOX MIDSTREAM LLC	
39030	IF SUBSIDIARY, NAME OF PARENT:  Castleton Commodities International LLC	
3, RESERVED	4. HEADQUARTERS ADDRESS:  811 MAIN STREET, SUITE 3500 Street Address  HOUSTON City State: TX Zip Code: 77002	
5. THIS REPORT PERTAINS TO THE FOLLOWING COMMODITY and complete the report for that Commodity Group. File a separate Natural Gas	Y GROUP: (Select Commodity Group based on the predominant gas car o report for each Commodity Group Included in this OPID.)	ried

- 6. CHARACTERIZE THE PIPELINES AND/OR PIPELINE FACILITIES COVERED BY THIS OPID AND COMMODITY GROUP WITH RESPECT TO COMPLIANCE WITH PHMSA'S INTEGRITY MANAGEMENT PROGRAM REGULATIONS (49 CFR 192 Subpart O).
- 7. FOR THE DESIGNATED "COMMODITY GROUP", THE PIPELINES AND/OR PIPELINE FACILITIES INCLUDED WITHIN THIS OPID ARE: (Select one or both)

INTERstate pipeline – List all of the States and OSC portions in which INTERstate pipelines and/or pipeline facilities included under this OPID exist. UTAH etc.

INTRAstate pipeline – List all of the States in which INTRAstate pipelines and or pipeline facilities included under this OPID exist. etc.

8. RESERVED

For the designated Commodity Group, complete PARTs B, C, D, and E one time for all pipelines and/or pipeline facilities – both INTERstate and INTRAstate - included within this OPID.

PARTIB TRANSMISSI	ON PIPELINE HEAMILES
	Number of HCA Miles
Onshore	
Offshore	
Total Miles	

PART C VOLUME TRANSPORTED IN TRANSPO	<b>V</b>	s box and do not complete PART C if this yincludes gathering pipelines or onlines of gas distribution systems.
(EXCHUGENTIALISMICELES)	Onshore	Offshore
Natural Gas		
Propane Gas		 ·
Synthetic Gas		
Hydrogen Gas		
Landfill Gas		
Other Gas - Name:		

PARTID: MILES OF S	TEELPI	PEBY COR	ROSIONIPR	OTECTION	'in					
PAR TO STATE OF THE STATE OF TH	Steel Ca	athodically tected	Steel Cat unpro	nodically		Menught			Other	Total Miles
<u>.</u>	Bare	Coated	Bare	Coated	Cast Iron	Wrought Iron	Plastic	Composite <sup>1</sup>	Otitei	Car Miss
Transmission			144			0	0	0	0	7.0
Onshore	0	0	0	0	0	0	0	0	0	. 0
Offshore	0	0	0	0	U Stead Section		<i>'0</i>	0	10 C	0
Subtotal Transmission	0	0	. 0	0	0.5	0	<i>"</i>		Nº Series	
Gathering			10.00		0	0	0	0	0	2
Onshore Type A	0	2	0	0	0	0	0	0	0	i # ≠ 0:≤¥
Onshore Type B	0	0	0	0	1-0	0	0	0	0	5- 3-0°,
Offshore	0	0	0	0			30.0	0	o	2
Subtotal Gathering	. 0 ,	1 2	0.1	0	0	0.	0		0	
Total Miles	0	2	1 05	0	S LESS LEVELS		A CONTRACTOR			

<sup>&</sup>lt;sup>1</sup>Use of Composite pipe requires a PHMSA Special Permit or waiver from a State

PARTIE - Reserved, Data for Partie has been merged into PartiD for 2010 and 2011 Annual Reports.

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For the designated Commodity Group, complete PARTs F and G one time for all INTERstate pipelines and/or pipeline facilities included within this OPID and multiple times as needed for the designated Commodity Group for each State in which INTRAstate pipelines and/or pipeline facilities included within this OPID exist. Each time these sections are completed, designate the State to which the data applies for INTRAstate pipelines and/or pipeline facilities, or that it applies to all INTERstate pipelines included within this Commodity Group and OPID.

## PARTS Fland G

The data reported in these PARTs for the designated Commodity Group, complete PARTs F and G one:time for all iINTERstate pipelines and/or pipeline facilities included within this OPID and multiple times as needed for the designated Commodity Group for each State in which INTRAstate pipelines and/or pipeline facilities included within this OPID exist. Part F. WITHIN ANIHCA SEGMENT! data and Part G may be completed only IFHCA Miles in Part L is greater than zero applies to: /(select only one)

ARTIF INTEGRITY INSPECTIONS CONDUCTED AND ACTIONS TAKEN BASED ON INSPECTION	
pipellnes/pipeline/facilities	
pipelinesi pipeline taomata	
MILEAGEINSPECTEDINGALENDAR YEAR USING THE FOLLOWING IN-LINE INSPECTION (ILI) TOOLS	
a. Corrosion or metal loss tools	
b. Dent or deformation tools	
c. Crack or long seam defect detection tools	
d. Any other internal inspection tools, specify other tools:	
y Taile Other	
1. Internal Inspection Tools - Other      e. Total tool mileage inspected in calendar year using in-line inspection tools. (Lines a + b + c + d)  e. Total tool mileage inspected in calendar year using in-line inspection tools.	
a. Based on ILI data, total number of anomalies excavated in outcomes, year	
b. Total number of anomalies repaired in calendar year that were identified by ILI based on the operator's criteria	ŧ,
c. Total number of conditions repaired WITHIN AN HCA SEGMENT meeting the definition of:	
c. Total number of conditions repailed VYTT IN VX (1)	
1. "Immediate repair conditions" [192.933(d)(1)]	
2. "One-year conditions" [192,933(d)(2)]	
3. "Monitored conditions" [192.933(d)(3)]	
4. Other "Scheduled conditions" [192,933(c)]	
4. Other "Scheduled conditions" [192,933(b)]  3. MILEAGE INSPECTED/AND/ACTIONS TAKEN IN CALENDAR YEAR BASED ON PRESSURE TESTING  4. Other "Scheduled conditions" [192,933(b)]	
a. Total mileage inspected by pressure testing in calendar year.	
b. Total number of pressure test failures (ruptures and leaks) repaired in calonial y	
Segment and outside of an HCA Segment.  c. Total number of pressure test ruptures (complete failure of pipe wall) repaired in calendar year WITHIN AN H	CA
c. Total number of pressure test ruptures (complete tallets of p.p.	
SEGMENT.  d. Total number of pressure test leaks (less than complete wall failure but including escape of test medium)  d. Total number of pressure test leaks (less than complete wall failure but including escape of test medium)	
d. Total number of pressure test leads (loss states). repaired in calendar year WITHIN AN HCA SEGMENT.	ids)
A MURAGRINSPECTED/AND/ACTIONS/TAKENINIGALENDAR YEAR BASED/ON BATTOTOWN	
a. Total mileage inspected by each DA method in calendar year.	
1. ECDA	
2. ICDA	
	ors
3. SCCDA      b. Total number of anomalies identified by each DA method and repaired in calendar year based on the operate by the control of anomalies identified by each DA method and repaired in calendar year based on the operate by the control of the con	100
b. Total number of anomalies identified by each DA medicare.  criteria, both within an HCA Segment and outside of an HCA Segment.	
1, ECDA	

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2. ICDA	
3. SCCDA	
3. SCCDA  c. Total number of conditions repaired in calendar year WITHIN AN HCA SEGMENT meeting the definition of:	
1. "Immediate repair conditions" [192.933(d)(1)]	<del> </del>
2. "One-year conditions" [192.933(d)(2)]	<del> </del>
3. "Monitored conditions" [192.933(d)(3)]	<del> </del>
4. Other "Scheduled conditions" [192.933(c)]	
4. Other Scrieding Conditions Tracesory  5. MILE AGE INSPECTED AND ACTIONS TAKEN IN GALENDAR YEAR BASED ON OTHER INSPECTION TECHNIQUE	5
a. Total mileage inspected by inspection techniques other than those listed above in calendar year.	
A OU who wester Techniques	
b. Total number of anomalies identified by other inspection techniques and repaired in calendar year pased on the	
c. Total number of conditions repaired in calendar year WITHIN AN HCA SEGMENT meeting the definition of:	_
1. "Immediate repair conditions" [192.933(d)(1)]	
2, "One-year conditions" [192.933(d)(2)]	
3, "Monitored conditions" [192.933(d)(3)]	
4 Other "Schoduled conditions" [192,933©]	
AND AND THE CHARLES OF THE COMMENT O	
	47.5
b. Total number of anomalles repaired in calendar year both within an HCA Segment and outside of an More	
Segment. (Lines 2.6 + 3.6 + 4.6.1 + 4.6.2 + 4.6.3 + 4.6.4 + 5.c.1 + 5.c.2 + 5.c.3 + 5.c.4)  c. Total number of conditions repaired in calendar year WiTHIN AN HCA SEGMENT. (Lines 2.c.1 + 2.c.2 + 2.c.3 + 2.c.4 + 3.c + 3.d + 4.c.1 + 4.c.2 + 4.c.3 + 4.c.4 + 5.c.1 + 5.c.2 + 5.c.3 + 5.c.4)	
d. Eliminated by Replacement	
e. Ellminated by Abandonment	AU Pior
PART G "MILES OF BASELINE ASSESSMENTS AND REASSESSMENTS COMPLETED IN GALENDAR YEAR (HCAS ONLY)	sagment miles
a. Baseline assessment miles completed during the calendar year.	
b. Reassessment miles completed during the calendar year.	

c. Total assessment and reassessment miles completed during the calendar year.

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For the designated Commodity Group, complete PARTs H, I, J, K, L, M, P Q and R covering INTERstate pipelines and/or pipeline facilities for each State in which INTERstate systems exist within this OPID and again covering INTRAstate pipelines and/or pipeline facilities for each State in which INTRAstate systems exist within this OPID.

PARTS H, II, II The data repo	orted in the	se)PARTS a			ly one)				
PART H∃MI	LESIOF TRA	OISSIMSW/	NIPIPEIBY	NOMINAL	PIPESIZE	(NPS)			
	MNPS/4	6	8	10	12	14	16	185	20 ;
i						Ì			
	22	; 24	26	.28	30	32	34	36.	38
Onshore	401	42	444	46	48,	52	5 56	58rand over	
	Additional Size	es and Miles (S	Size – Miles;):						
Autoria	Total Miles of	Onshore Pipe	– Transmissio	n 107	12	14	16	18	20
	or less		in in						
	22	24	26	28	30	32	34)	36	38
								58 and	
Offshore	401	42	44	<b>*46</b> *	48	52	56	over	
					•				
	Additional Siz	zes and Miles (	Size – Miles;):			_			
	Total Miles o	f Offshore Pipe	– Transmissi	on					
	<i>a</i>						77.035		
PART I - MI	LES OF GA	THERING	IPE BY NO	MINALPIE	ESIZE (NI	PS)			
	NPS/4 or less	6:-	- 8	10	12	14	16	.18	20 0
Onshore Type A	0	0 24	26	2	30	0	34	0 -36	38
	0	0	0	0	0	0	0	0	0

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	40	.42)	44	46	48 ( 5	52	756	58 and over					
	0	0	0	0	0.	0	0	0					
	Additiona	I Sizes and Miles	(Size – Miles;)	0 - 0; 0 - 0; 0	- 0; 0 - 0; 0 - I	0; 0 - 0; 0 - 0;	0 - 0; 0 - 0	;					
2		es of Onshore Typ											
	NPS/4	á	8	/10	1/2	14	7/ 16		18 20				
	or less 0	0	0	0	0	0	0		0 0				
	22	24	+.26	28	30	32	3,4		36 38				
Onshore	0	0	0	0	0	0	0		0 0				
Туре В	40	42	44.	46	48	52	56	58rand over					
	0	0	0	0	0	0	0	0					
	Additions	at Sizes and Miles	(Size – Miles:)	: 0 - 0: 0 - 0: 0	- 0: 0 - 0: 0 -	0; 0 - 0; 0 - 0;	0 - 0; 0 - 0	\ }					
3. 1. 10. 10. 10. 10. 10. 10. 10. 10. 10.		dditional Sizes and Miles (Size – Miles;): 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0;											
	NPS:4		e B Pipe – Ga	mening	W-				200				
	orless	6.	8	10	1/2	14	110	<u> </u>	18-				
					30	20			36 38				
<i>i</i>	22	24	. 26	. 28	30	1 3 3 4 1							
Offshore		20	AVA	46	48	52	1.56	58 and					
	-40							rover					
				·									
	Addition	al Sizes and Miles	(Size – Miles;	): -; -; -; -;	-; -; -; -;	-;							
	Total Mil	es of Offshore Pip	e – Gathering										
		······································											
	1,2177,73				t de la compa								
PART J'- M	ILES OF	PIPE BY DEC	ADEINST	ALLED .									
Decade Pipe Installed		ı Üğknown	Pre:40	1940	1949 19	150 - 1959)	1960=	1969	1970 - 1979				
Transmission	on												
Onshore													
Offshore		<del></del>											
Subtotal Trans	smission		<b>Paralle</b>			30.00							
Gathering													
Onshore Ty	pe A	0	0			0	2		0				
Onshore Ty	ре В	0	0		)	0	0		0				
Offshore									r i to to to the contract of t				
Subtotal G Total Miles	athering	(0) - (0) -	0.00	The second second		0.							
Decade Ripe		1980 - 1989	1990 - 19			010 - 2019	Annual Section of Sections of		Total Miles				
Installed Transmissi	on					A CONTRACTOR OF THE PROPERTY O		and the same of th					
Onshore	×11												
Offshore			-										
Subtotal Tran	smission												
		The second section of the sect	- and the same of										

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Gathering						\$250.00 year mine 2000.	
Onshore Type A	0	0	0	0			
Onshore Type B	0	0	0	0			
Offshore							
Subtotal Gathering	+2/-+0/-/	* ##40\####	0.4			51 (S. 1)	2. 1
Total Miles		### 0 steel	<i>57,</i> 0 1	0			- <u> </u>
						500 300 30	
PARTIK-MILLES OF	TRANSMISSION	PIPE BYS	RECIFIED M	NIMUMIYIELI	DISTRENG	l in the second	Total Miles
ONSH	ORE			ASS LOCATION		01 4	- Total Miles
0110.11		Class I	Clas	s 2 Cla	ass 3	Class 4	
Steel pipe Less than	20% SMYS						12.50.76
Steel pipe Greater th 20% SMYS but less t	han 30% SMYS						
Steel pipe Greater to 30% SMYS but less to 40% SMYS	nan or equal to than or equal to						The second secon
Steel pipe Greater to but less than or equ	han 40% SMYS al to 50% SMYS						
Steel pipe Greater to	al to 60% SMYS						10 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
Steel pipe Greater t but less than or equ	al to 72% SMYS						
Steel pipe Greater t but less than or equ	al to 80% SMYS				· ·		
Steel pipe Greater t							ado Cara de Ca
Steel pipe Unknow	percent of SMYS						1.00
All Non-Steel pipe		20024		(1) (1) (1) (1) (1) (1) (1) (1) (1) (1)			
	Onshore Totals	1974			<u></u>		
OFFSHORE		Class	<u> </u>				
Less than or equal t	o 50% SMYS						
Greater than 50% S or equal to 72% SM	MYS put less than YS						
Steel pipe Greater t							
Steel Pipe Unknown							
All non-steel pipe							
	Offshore Tota	l 7					
	Total Mile	s it is			100		
	·		·				
PARTIL-MILES	SEIDIE DV (CIIA)	SUMPATIO	DN.		Marie Carlo		
BAKISEEMILES (C			Class Location			Total	HCA Miles In the IMP
	Class I	Class		s 3 Clas		ass Location Miles	Program
Transmission	Ciass	- Jas					
Transmission Onshore							
Offshore						V. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.	
Subtotal Transmis	sion						

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Onshore Type A	for each day the violation contin	thes up to a maximum		do providos				E	Expires: 01/13/2014
Onshore Type B	Gathering	1							
Construction   Cons	Onshore Type A	0	2	.	0	0		2	
Offshore	Onshore Type B	0	0		0	0		(0)	
Transmission   Cathering   C		0	0		0	0		0 7 7	
Transmission   Cathering   C	Subtotal Gathering	(4) (4) (4) (4) (4) (4) (4) (4)	2		₹ \$70k3 ###	0.	(1)	2	
Transmission   Leaks   And Fellures   Leaks   Transmission   Leaks   And Fellures   Leaks   Transmission   Leaks   And Fellures   Transmission   Leaks   Transmission   Leaks   Transmission   Leaks   Transmission   Leaks   Transmission   Cause   HCA   Non-HCA   HCA   HCA   Non-HCA   HCA   Non-HCA   HCA			77.79		55051 Ass	0.0		2******	
Transmission   Cathering   C	Total Miles	Marie Constitution of the		22 - Mari   1865 - 1965 - 1965 - 1965 - 1965 - 1965 - 1965 - 1965 - 1965 - 1965 - 1965 - 1965 - 1965 - 1965 -				aug Acquestion puller Acquestion as	
Transmission   Cathering   C									
Transmission   Cathering   C		ITE/AKS: /ANDI	RIEPAIRS						
Transmission Leaks   Cathering Leaks   Cathering Leaks   Cause   Cau			TY COLUMN	774					
Cause	BALLIMI (=\Withing Western	MINATED/REPAIR	KED IN CATE	NDAR YE	ARCINGIDA	NTS & FAIDURIE	SIMITOASI	GMENTSIN	HOAUENDAR(YEAR)
Leaks			Transmission	on Leaks.	and Failures			Gathering	g Leaks
Cause							Onshor		Offshore Leaks
Cause		Onshor			re Leaks	HCA			
	Cause					Segments	Туре А	Туре В	
Internal Corroston								0	
Stress Corrosion Cracking	Internal Corrosion								
Construction	Stress Corrosion Cracking	j							
Construction   Cons	Manufacturing								
Comparison   Com	Construction								
Excavation Damage	Equipment								
Excavation Damage   0 0 0 0   0	Incorrect Operations						U (#-20-732)	0	
Previous Damage (due to Excavation Activity)		lechanical Dai	mage			I	Λ	n n	0
Excavation Activity)		, l							
Vandalism (includes all Intentional Damage)		.0					0	0	0
Natural Force Damage (all)							0	0	0
Natural Force Damage (all)	Intentional Damage)						0		
Other Outside Force   Damage (excluding   Vandalism and all   Intentional Damage)   Other			ce/						
Damage (excluding Vandalism and all Intentional Damage)  Other  Total  Total  Transmission  Gathering  Onshore  Onshore		all)					0	0	<u></u>
Vandalism and all Intentional Damage)  Other  Total  Total  ARTIM2 KNOWNISYSTEMILEAKS/ATJENDIOF YEARISGHEDULEDIFORIRERAIR  Transmission  Gathering  Onshore  Onshore  Onshore  Onshore Type A  Onshore Type B  OCS  Subtotal Transmission  Subtotal Gathering  Osc  Subtotal Gathering									•
Intentional Damage)	Damage (excluding						0	0	0
Total		1							
Total							0	0	0
Transmission 0 Gathering 0  PART M3 - LIEAKS ON FEDERAL LIAND OR OCSIREPAIRED OR SCHEDULED FOR REPAIR.  Transmission Onshore Onshore Type A OONShore Type B OOSS OOSS OOSS OOSS OOSS OOSS OOSS O	·· <del>·</del>	Total		10000	100	100	0	0.0	÷ : : : : : : : : : : : : : : : : : : :
Transmission         0         Gathering         0           PARTIMS - LIEAKS ON FEDERAL L'ANDIOR OGSIREPAIRED OR SCHEDULED FOR REPAIR.           Transmission         Gathering           Onshore Type A         0           Onshore Type B         0           OCS         OCS           Subtotal Transmission         Subtotal Gathering           0         OCS		and an analysis of the second	MATE VEAR	eri-ann	enteneriele	ΔIR			
Transmission         Gathering           Onshore         Onshore Type A         0           OCS         OCS         0           Subtotal Transmission         Subtotal Gathering         0	COLUMN TO A STATE OF THE STATE			A STATE OF THE PARTY OF THE PAR					
Transmission         Gathering           Onshore         Onshore Type A         0           Onshore Type B         0           OCS         OCS         0           Subtotal Transmission         Subtotal Gathering         0	Transmissio	n 0		Gather	ing	0			
Onshore         Onshore Type A         0           Onshore Type B         0           OCS         OCS         0           Subtotal Transmission         Subtotal Gathering         0	PARTIMS LEAKS ON HED	ERAL LAND OR	OGSIREPAIR	ED OR SO	HEDÜLEDI	ORIREPAIR (			
Onshore         Onshore Type A         0           Onshore Type B         0           OCS         OCS         0           Subtotal Transmission         Subtotal Gathering         0	Transmiss	ion		G	athering		Ì		
Onshore Onshore Type B 0  OCS OCS 0  Subtotal Transmission Subtotal Gathering 0			Onsho			0			
OCS OCS 0 Subtotal Transmission Subtotal Gathering 0	Onshore					0	1		
Subtotal Transmission Subtotal Gathering 0	008						1		
		on Philippin	52	total Gath	ering	e de la companya de l			
Total (O)	· · · · · · · · · · · · · · · · · · ·	2000	Jul	ing the minute rate to the second	onna		ł		
	То	tal 🔑 🚜 🦸	1 × 1 × 1	( 0)					<u> </u>

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		thodically ected								
	Bare	Coated	Bare	Coated	Cast Iron	Wrought Iron	Plastic	.Composite <sup>1</sup>	Other <sup>2</sup>	Total Miles
Transmission										
Onshore	0	0	0	0	0	0	0	0	0	0.5
Offshore	0	0	0	0	0	0	0	0	0	0,72
Subtotal Transmission	. 0%	0	0	0 '	0	:0	20,,,	0	0.4	0.7
Gathering										
Onshore Type A	0	2	0	0	0	0	0	0	0	2
Onshore Type B	0	0	0	0	0	0	0	0	0	0 -
Offshore	0	0	0	0	0	0	0	0		0
Subtotal Gathering	0	. 2	0	0:	0	0 .	0	0	0	2 1
Total Miles	0.0	2.1	<b>:</b> 0	0'	0.	(0	0)	0	0.4	2

<sup>&</sup>lt;sup>1</sup>Use of Composite pipe requires PHMSA Special Permit or waiver from a State <sup>2</sup>specify Other material(s):

	-									e e la ese ajorgoda estico do sa			******	** * * * * * * * * * * * * * * * * * *
Part Q - Gas Tı	ransmi	ission N		by §192.6		AOP Det	ermin	ation Me	thod					
	(a)(1) Total	(a)(1) Incomplete Records	(a)(2) Total	(a)(2) Incomplete Records	(a)(3) Total	(a)(3) Incomplete Records	(a)(4) Total	(a)(4) Incomplete Records	(c) Total	(c) Incomplete Records	(d) Total	(d) Incomplete Records	Other <sup>1</sup> Total	Other Incomplete Records
Class 1 (in HCA)														
Class 1 (not in HCA)	·													
Class 2 (In HCA)														
Class 2 (not in HCA)														
Class 3 (in HCA)														
Class 3 (not in HCA)														
Class 4 (in HCA)														
Class 4 (not in HCA)														
Total														
Grand Total														
Sum of Total row	for all "	Incomple	te Red	cords" colu	mns			(W.) (*)						
<sup>1</sup> Specify Other me	ethod(s)	):						•						
Class 1 (in HCA)							Class 1 (not in HCA)							
Class 2 (in HCA)							Class 2 (not in HCA)							
Class 3 (in HCA)							Class 3 (not in HCA)							
Class 4 (in HCA)			Class 4 (not in HCA)											

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Part R – Gas Transm	ılssion Miles b	y Pressure Test	(PT) Range an	d Internal Inspection	akka dinaka dika matan manangan <u>ayan ayan ayan ayan a</u>			
	PT≥1.	25 MAOP	1.25 MAO	P > PT ≥ 1.1 MAOP	PT < 1.1 or No PT			
Location	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE		
Class 1 in HCA								
Class 2 in HCA								
Class 3 in HCA								
Class 4 in HCA								
in HCA subTotal								
Class 1 not in HCA								
Class 2 not in HCA	,							
Class 3 not in HCA								
Class 4 not in HCA								
not in HCA subTotal					salasa salas			
Total								
PT ≥ 1.25 MAOP Total				Total Miles Internal Ins				
1.25 MAOP > PT ≥ 1.1 MAOP Total			17,	Total Miles Internal Ins				
PT < 1.1 or No PT Total				Grand Total				
		Grand Total						

Form Approved OMB No. 2137-0522 Expires: 01/13/2014

For the designated Commodity Group, complete PART N one time for all of the pipelines and/or pipeline facilities included within this OPID, and then also PART O if any gas transmission pipeline facilities included within this OPID have Part L HCA mile value greater than zero.

PART Nr. PREPARER SIGNATURE	o Barrio de Carlos d La companya de Carlos de Carlo
Todd Westcott Preparer's Name(type or print)	(435) 686-7607 Telephone Number
Preparer's Title	<u></u>
todd.westcott@cci.com Preparer's E-mail Address	

Senior Executive Officer's signature certifying the information in PARTs B, F, G, and M as required by 49 U.S.C. 60109(f)	Telephone Number
Senior Executive Officer's name certifying the information in PARTs B, F, G, and M as required by 49 U.S.C. 60109(f)	-
Senior Executive Officer's title certifying the information in PARTs B, F, G, and M as required by 49 U.S.C. 60109(f)	-