Form Approved OMB No. 2137-0522 Expires: 10/31/2016



U.S. Department of Transportation Pipeline and Hazardous Materials Safety Administration

# ANNUAL REPORT FOR CALENDAR YEAR 2014 NATURAL OR OTHER GAS TRANSMISSION and GATHERING SYSTEMS

Initial Date Submitted	02/23/2015
Report Submission Type	INITIAL
Date Submitted	

A federal agency may not conduct or sponsor, and a person is not required to respond to, nor shall a person be subject to a penalty for failure to comply with a collection of information subject to the requirements of the Paperwork Reduction Act unless that collection of information displays a current valid OMB Control Number. The OMB Control Number for this information collection is 2137-0522. Public reporting for this collection of information is estimated to be approximately 22 hours per response, including the time for reviewing instructions, gathering the data needed, and completing and reviewing the collection of information. All responses to this collection of information are mandatory. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden to: Information Collection Clearance Officer, PHMSA, Office of Pipeline Safety (PHP-30) 1200 New Jersey Avenue, SE, Washington, D.C. 20590.

Important: Please read the separate instructions for completing this form before you begin. They clarify the information requested and provide specific examples. If you do not have a copy of the instructions, you can obtain one from the PHMSA Pipeline Safety Community Web Page at http://www.phmsa.dot.gov/pipeline/library/forms.

PART A - OPERATOR INFORMATION	DOT USE ONLY	20152706 - 29151
1. OPERATOR \$5 DIGIT IDENTIFICATION NUMBER (OPID)		ATOR: RTH AMERICA, LLC NAME OF PARENT:
3. RESERVED GO	4. HEADQUARTER  3700 WEST SAM HOSTICE Address  HOUSTON City  State: TX Zip Code:	OUSTON PARKWAY SOUTH

5. THIS REPORT PERTAINS TO THE FOLLOWING COMMODITY GROUP: (Select Commodity Group based on the predominant gas carried and complete the report for that Commodity Group. File a separate report for each Commodity Group included in this OPID.)

Hydrogen Gas

- 6. CHARACTERIZE THE PIPELINES AND/OR PIPELINE FACILITIES COVERED BY THIS OPID AND COMMODITY GROUP WITH RESPECT TO COMPLIANCE WITH PHMSA'S INTEGRITY MANAGEMENT PROGRAM REGULATIONS (49 CFR 192 Subpart O).
- 7. FOR THE DESIGNATED "COMMODITY GROUP", THE PIPELINES AND/OR PIPELINE FACILITIES INCLUDED WITHIN THIS OPID ARE: (Select one or both)

INTERstate pipeline – List all of the States and OSC portions in which INTERstate pipelines and/or pipeline facilities included under this OPID exist. etc.

INTRAstate pipeline – List all of the States in which INTRAstate pipelines and or pipeline facilities included under this OPID exist. ALABAMA, OHIO, TEXAS, UTAH etc.

8. RESERVED

For the designated Commodity Group, complete PARTs B, C, D, and E one time for all pipelines and/or pipeline facilities – both INTERstate and INTRAstate - included within this OPID.

PART B - TRANSMISSI	ON PIPELINE HCA MILES
	Number of HCA Miles
Onshore	32.54
Offshore	0
Total Miles	32.54

PART C - VOLUME TRANSPORTED IN TRANSM PIPELINES (ONLY) IN MILLION SCF PER YEAR (excludesTransmission lines of Gas Distribution		Check this box and do not complete PART C if this report only includes gathering pipelines or transmission lines of gas distribution systems.					
	Onsh	ore	Offshore				
Natural Gas		3					
Propane Gas							
Synthetic Gas							
Hydrogen Gas							
Landfill Gas							
Other Gas - Name:							

	3	Steel Cathodically protected		Steel Cathodically unprotected						
	Bare	Coated	Bare	Coated	Cast Iron	Wrought Iron	Plastic	Composite <sup>1</sup>	Other	Total Miles
Transmission										
Onshore	0	32.54	0	0	0	0	0	0	0	32.54
Offshore	0	0	0	0	0	0	0	0	0	0
Subtotal Transmission	0	32,54	0	0	0	0	0	0	ō	32.54
Gathering										
Onshore Type A	0	0	0	0	0	0	0	0	0	0
Onshore Type B	0	0	0	0	0	0	0	0	0	0
Offshore	0	0	0	0	0	0	0	0	0	0
Subtotal Gathering	0	0	0	0	0	0	0	0	0	0
Total Miles	0	32.54	0	0	0	0	0	0	0	32.54

<sup>1</sup>Use of Composite pipe requires a PHMSA Special Permit or waiver from a State

PART E – Reserved, Data for	Part E has been merged into P	art D for 2010 and 2011	Annual Reports.	

For the designated Commodity Group, complete PARTs F and G one time for all INTERstate pipelines and/or pipeline facilities included within this OPID and multiple times as needed for the designated Commodity Group for each State in which INTRAstate pipelines and/or pipeline facilities included within this OPID exist. Each time these sections are completed, designate the State to which the data applies for INTRAstate pipelines and/or pipeline facilities, or that it applies to all INTERstate pipelines included within this Commodity Group and OPID.

#### PARTs F and G

The data reported in these PARTs for the designated Commodity Group, complete PARTs F and G <u>one time</u> <u>for all INTERstate pipelines and/or pipeline facilities</u> included within this OPID and multiple times as needed for the designated Commodity Group <u>for each State in which INTRAstate pipelines and/or pipeline facilities</u> included within this OPID exist. Part F "WITHIN AN HCA SEGMENT" data and Part G may be completed only if HCA Miles in Part L is greater than zero applies to: (select only one)

PART F - INTEGRITY INSPECTIONS CONDUCTED AND ACTIONS TAKEN BASED ON INSPECTION	
INTRASTATE pipelines/pipeline facilities ALABAMA	<u>2</u>
1. MILEAGE INSPECTED IN CALENDAR YEAR USING THE FOLLOWING IN-LINE INSPECTION (ILI) TOOLS	
a. Corrosion or metal loss tools	0
b. Dent or deformation tools	0
c, Crack or long seam defect detection tools	0
d. Any other internal inspection tools, specify other tools:	0
1. Internal Inspection Tools - Other	0
e. Total tool mileage inspected in calendar year using in-line inspection tools. (Lines a + b + c + d)	0
2. ACTIONS TAKEN IN CALENDAR YEAR BASED ON IN-LINE INSPECTIONS	
<ul> <li>Based on ILI data, total number of anomalies excavated in calendar year because they met the operator's criteria for excavation.</li> </ul>	0
<ul> <li>Total number of anomalies repaired in calendar year that were identified by ILI based on the operator's criteria, both within an HCA Segment and outside of an HCA Segment.</li> </ul>	0
c. Total number of conditions repaired WITHIN AN HCA SEGMENT meeting the definition of:	0
1. "Immediate repair conditions" [192.933(d)(1)]	0
2. "One-year conditions" [192.933(d)(2)]	0
3. "Monitored conditions" [192.933(d)(3)]	0
4. Other "Scheduled conditions" [192.933(c)]	0
3. MILEAGE INSPECTED AND ACTIONS TAKEN IN CALENDAR YEAR BASED ON PRESSURE TESTING	
a. Total mileage inspected by pressure testing in calendar year.	0
<ul> <li>b. Total number of pressure test failures (ruptures and leaks) repaired in calendar year, both within an HCA Segment and outside of an HCA Segment.</li> </ul>	0
c. Total number of pressure test ruptures (complete failure of pipe wall) repaired in calendar year WITHIN AN HCA SEGMENT.	0
<ul> <li>d. Total number of pressure test leaks (less than complete wall failure but including escape of test medium) repaired in calendar year WITHIN AN HCA SEGMENT.</li> </ul>	0
4. MILEAGE INSPECTED AND ACTIONS TAKEN IN CALENDAR YEAR BASED ON DA (Direct Assessment methods)	
a. Total mileage inspected by each DA method in calendar year.	0
1. ECDA	0
2. ICDA	0
3. SCCDA	0
b. Total number of anomalies identified by each DA method and repaired in calendar year based on the operator's criteria, both within an HCA Segment and outside of an HCA Segment.	0
1. ECDA	0

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2, ICDA	0
3. SCCDA	0
c. Total number of conditions repaired in calendar year WITHIN AN HCA SEGMENT meeting the definition of:	0
1. *Immediate repair conditions* [192.933(d)(1)]	0
2. "One-year conditions" [192.933(d)(2)]	0
3. "Monitored conditions" [192.933(d)(3)]	0
4. Other "Scheduled conditions" [192.933(c)]	0
. MILEAGE INSPECTED AND ACTIONS TAKEN IN CALENDAR YEAR BASED ON OTHER INSPECTION TECHNIQUE	<b>:</b> \$
a. Total mileage inspected by inspection techniques other than those listed above in calendar year.	0
1.Other Inspection Techniques	0
<ul> <li>Total number of anomalies identified by other inspection techniques and repaired in calendar year based on the operator's criteria, both within an HCA Segment and outside of an HCA Segment.</li> </ul>	0
c. Total number of conditions repaired in calendar year WITHIN AN HCA SEGMENT meeting the definition of:	0
1. "Immediate repair conditions" [192.933(d)(1)]	0
2. "One-year conditions" [192.933(d)(2)]	0
3. "Monitored conditions" [192.933(d)(3)]	0
4. Other "Scheduled conditions" [192.933©]	0
. TOTAL MILEAGE INSPECTED (ALL METHODS) AND ACTIONS TAKEN IN CALENDAR YEAR	
a. Total mileage inspected in calendar year. (Lines 1.e + 3.a + 4.a.1 + 4.a.2 + 4.a.3 + 5.a)	0
b. Total number of anomalies repaired in calendar year both within an HCA Segment and outside of an HCA Segment. (Lines 2.b + 3.b + 4.b.1 + 4.b.2 + 4.b.3 + 5.b)	. 0
c. Total number of conditions repaired in calendar year WITHIN AN HCA SEGMENT. (Lines 2.c.1 + 2.c.2 + 2.c.3 + 2.c.4 + 3.c + 3.d + 4.c.1 + 4.c.2 + 4.c.3 + 4.c.4 + 5.c.1 + 5.c.2 + 5.c.3 + 5.c.4)	0
d. Total number of actionable anomalies eliminated by pipe replacement in calendar year WITHIN AN HCA SEGMENT:	0
e. Total number of actionable anomalies eliminated by pipe abandonment in calendar year WITHIN AN HCA SEGMENT:	0
PART G-MILES OF BASELINE ASSESSMENTS AND REASSESSMENTS COMPLETED IN CALENDAR YEAR (HCA S DNLY)	egment miles
a. Baseline assessment miles completed during the calendar year.	0
b. Reassessment miles completed during the calendar year.	0
c. Total assessment and reassessment miles completed during the calendar year.	0

For the designated Commodity Group, complete PARTs H, I, J, K, L, M, P Q and R covering INTERstate pipelines and/or pipeline facilities for each State in which INTERstate systems exist within this OPID and again covering INTRAstate pipelines and/or pipeline facilities for each State in which INTRAstate systems exist within this OPID.

	eported in th TE pipelines				only one)				
PART H - N	NILES OF TR	RANSMISSI	ON PIPE B	Y NOMINA	L PIPE SIZI	E (NPS)			
	NPS 4 or tess	6	8	10	12	14	16	18	20
	5.07	0	0	5.93	0	0	0	0	0
	22	24	26	28	30	32	34	36	38
O I	0	0	0	0	0	0	0	0	0
Onshore	40	42	44	46	48	52	56	58 and over	32300
	0	0	0	0	0	0	0	0	
- 11	Total Miles of NPS 4 or less	of Onshore Pip 6	e – Transmissi 8	on 10	12.	14	16	18	20
	NPS 4 or less	24	26	10	30	32	34	18 36 58 and	20
	NPS 4 or less 22 40 Additional Si	24 42 Izes and Miles	26 44 (Size – Miles;)	28				36	
Offshore	Additional Si	24  42  Izes and Miles  -; -; -; -;	8 26 44 (Size – Miles;) -; e – Transmissi	10 28 46	30	52	34	36 58 and	
Offshore	Additional Si	24  24  42  Izes and Miles  -; -; -; -;  of Offshore Pip	26 26 44 (Size - Miles;) -; e - Transmissi	10 28 46 46 condition	30 48 E SIZE (NF	32 52 8S)	34	36 58 and over	38
Offshore	Additional Si	24  42  Izes and Miles  -; -; -; -;	8 26 44 (Size – Miles;) -; e – Transmissi	10 28 46 con	30	52	34	36 58 and	

	l				48	52	56	58 and	Expires: 10/31/2016	
	40	42	44	46	40	52	30	over		
	Additional S	Sizes and Miles	(Size – Miles;)	:					<b></b>	***************************************
		of Onshore Typ								
	NPS 4	6	8	10	12	14	16		18	20
	or less		*	1.4						
	22	24	26	28	30>	32	34		36	38
Onshore										
Type B	40	42	44	46	48	52	56	58 and over	34 (54 (54)	
								Over		
	Additional S	Sizes and Miles	(Size – Miles;)	:						
	Total Miles	of Onshore Typ	e B Pipe – Ga	thering						
ente entre en entre en entre de Selvingerijke	NPS 4	6	8	10	12	14	16		18	20
	or less									
	22	24	26	28	30	32	34		36	38
Offshore										
Olishole	40	42	44	46	48	52	56	58 and over		
						* Section (1990) (1990) (1990)	entra a successión el cristica.		e mang segarapan	
									<u> </u>	
	Additional S	Sizes and Miles	(Size – Miles;)	:						
	Total Miles	of Offshore Pip	e – Gathering	u • u						
200 A 200 - 100 200 A 200 A 200 A 200	.i									
PART J - M	ILES OF P	IPE BY DEC	ADE INST	ALLED						
Decade Pipe Installed		Unknown	Pre-40	1940 -	1949 195	1959	1960 - 1	969	19	70 - 1979
Transmissio	on									
Onshore		0	0	0		0	0			0
Offshore			:							
Subtotal Trans	smission	0	0	0		0	0			0
Gathering										
Onshore Ty			1							
Onshore Ty	ре В		1							
Offshore			A language jan area (kalen es			esta de propertie de la cina	New spanje sloveni	(6),00(8)897   800	ezonemos konejs	en verste begren der Albert bestellt eine der
Subtotal G	athering	0	0	0		0	0			0
Total Miles Decade Pipe			1990 - 199			0 - 2019	<b>V</b>			otal Miles
Installed		1980 - 1989	1990 - 198	2000 -	2008 20	10 - 20 18				Vai Milas
Transmissi	on		1					1		
Onshore		0	5.07	5.9	3	0		500		11
Offshore		and the second second	1,7,7,700 = 14 = 31		- 100 m 100			10 V		
Subtotal Trans	smission	0	5.07	5.9	3	0		3/3		11

Gathering					
Onshore Type A					
Onshore Type B					
Offshore					
Subtotal Gathering	F7 (5 ) (5 ) (6 ) (6 )				
Total Miles	0	5.07	5.93	0	11

		Total Miles			
ONSHORE	Class I	Class 2	Class 3	Class 4	
Steel pipe Less than 20% SMYS	0	0	0	0	0
Steel pipe Greater than or equal to 20% SMYS but less than 30% SMYS	0	0	5.93	5.07	11
Steel pipe Greater than or equal to 30% SMYS but less than or equal to 40% SMYS	0	0	0	0	0
Steel pipe Greater than 40% SMYS but less than or equal to 50% SMYS	0	0	0	0	0
Steel pipe Greater than 50% SMYS but less than or equal to 60% SMYS	0	0	0	0	0
Steel pipe Greater than 60% SMYS but less than or equal to 72% SMYS	0	0	0	0	0
Steel pipe Greater than 72% SMYS but less than or equal to 80% SMYS	0	0	0	0	0
Steel pipe Greater than 80% SMYS	0	0	0	0	0
Steel pipe Unknown percent of SMYS	0	0	0	0	0
All Non-Steel pipe	0	0	0	0	0
Onshore Totals	0	0	5,93	5.07	11
OFFSHORE	Class I				
Less than or equal to 50% SMYS			erse videogjetantivski cis		
Greater than 50% SMYS but less than or equal to 72% SMYS					
Steel pipe Greater than 72% SMYS					
Steel Pipe Unknown percent of SMYS					
All non-steel pipe					
Offshore Total					
Total Miles	0				11

### PART L - MILES OF PIPE BY CLASS LOCATION

		Class L	Total Class Location	HCA Miles in the IMP		
	Class I	Class 2	Class 3	Class 4	Miles	Program
Transmission						
Onshore	0	0	5.93	5.07	11	11
Offshore						
Subtotal Transmission	0	0	5.93	5.07	11	

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for each day the violation conti	inues up to a maximu	m of \$1,000,00	u as provide	10 49 USC 60	122.			OMB No. 2137-0522 Expires: 10/31/2016
Gathering								
Onshore Type A								
Onshore Type B		1						
Offshore						100 100		
Subtotal Gathering								
Total Miles	0	0		5.93	5.07		11	11
Total Willes	•	il estate year	1	0,00	0.01			
PART M – FAILURES, PART M1 – ALL LEAKS EL			ENDAR YE	AR; INCIDEN	ITS & FAILURE	S IN HCA SI	EGMENTS II	N CALENDAR YEÂR
		Transmissio	on Leaks.	and Fallures			Gatherin	g Leaks
		Lea		-,,,,	Failures in	Onshor	e Leaks	Offshore Leaks
	Onshor	re Leaks		re Leaks	HCA	2,10.101		
Cause	HCA	Non-HCA	HCA	Non-HCA	Segments	Type A	Type B	
External Corrosion								
Internal Corrosion								
Stress Corrosion Cracking	g							
Manufacturing								
Construction								
Equipment								
Incorrect Operations				Standards Holling Co.	end all larges at south risk means has storage which	Samulania (na vertana a seria de del seria)		lan esta Nacionale Indiano 1900 Anton Anton Grado 1904 Anton
Third Party Damage/N	<u> lechanical Da</u>	mage						•
Excavation Damage								
Previous Damage (due	to							
Excavation Activity) Vandalism (includes all								
Intentional Damage)								
Weather Related/Othe	r Outside For	?A						
Natural Force Damage			r Balkodiana diyaburu Bosa	1969 (1966) - 160 (1966) <u>- 1</u> 666)		era egustataria establica		
Other Outside Force	···/							
Damage (excluding								
Vandalism and all								
Intentional Damage)								
Other			engay-a atawa ka k	SERVICE CONTROL OF THE		allocative acceptances	gata jayakalan ka	
	Total	86 846					en in term	
PART M2 - KNOWN SYSTE	M LEAKS AT EN	OF YEAR S	CHEDULI	D FOR REPA	AIR-			
Transmissio	on		Gather	ing				
PART M3 - LEAKS ON FED	ERAL LAND OR	OCS REPAIR	ED OR SO	HEDULED F	OR REPAIR			
Transmiss	ion	an ann taologic i common i common de magnetica	G	athering	and the control of th			
		Onsho	ге Туре А					
Onshore			re Type B					
ocs		ocs	- 7 Fr = -					
Subtotal Transmissi	on	27-4	total Gathe	erina				
Subtotal Hallstillssi	UII PER	SI SUD	notal Galli	unia [				
То	tal I							

		thodically lected		thodically otected						
	Bare	Coated	Bare	Coated	Cast Iron	Wrought Iron	Plastic	Composite <sup>1</sup>	Other <sup>2</sup>	Total Miles
Transmission					'					
Onshore	0	11	0	0	0	0	0	0	0	11
Offshore	0	0	0	0	0	0	0	0	0	0
Subtotal Transmission	0	11	0	- 0	Ö	0	0	0	0	11
Gathering										
Onshore Type A	0	0	0	0	0	0	0	0	0	0
Onshore Type B	0	0	0	0	0	0	0	0	0	○ 0 €
Offshore	0	0	0	0	0	0	0	0		0
Subtotal Gathering	0	0	0	0	0	0	0	0	0	0
Total Miles	0	11	0	0	0	0	0	- 0	0	11

<sup>&</sup>lt;sup>1</sup>Use of Composite pipe requires PHMSA Special Permit or waiver from a State <sup>2</sup>specify Other material(s):

Part Q - Gas T	ransmi	ission N	liles l	oy §192.6	19 M	AOP Det	ermin	ation Me	thod					
	(a)(1) Total	(a)(1) Incomplete Records	(a)(2) Total	(a)(2) Incomplete Records	(a)(3) Total	(a)(3) Incomplete Records	(a)(4) Total	(a)(4) Incomplete Records	(c) Total	(c) Incomplete Records	(d) Total	(d) Incomplete Records	Other¹ Total	Other Incomplete Records
Class 1 (in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 1 (not in HCA)	0		0		0		0		0		0		0	
Class 2 (in HCA)	0	0	0	0	0	0	0	0	0	0	0	. 0	0	0
Class 2 (not in HCA)	0		0		0		0		0		0		0	
Class 3 (in HCA)	0	0	5.93	0	0	0	0	0	0	0	0	0	0	0
Class 3 (not in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 4 (in HCA)	0	0	5.07	0	0	0	0	0	0	0	0	0	0	0
Class 4 (not in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	
Tota	0 1	0	11	0	0	0	0	0	0	0	0	0	0	0
Grand Total				-				11						·
Sum of Total row	for all "	Incomple	te Re	corde" colu	mns			0						

#### <sup>1</sup>Specify Other method(s):

Class 1 (in HCA)	Class 1 (not in HCA)	
Class 2 (in HCA)	Class 2 (not in HCA)	
Class 3 (in HCA)	Class 3 (not in HCA)	
Class 4 (in HCA)	Class 4 (not in HCA)	

	PT ≥ 1.	25 MAOP	1.25 MAO	P > PT ≥ 1.1 MAOP	PT < 1.1 or	No PT
Location	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Interna Inspection NOT ABLE
Class 1 in HCA	0	0	0	0	0	0
Class 2 in HCA	0	0	0	0	0	0
Class 3 in HCA	0	5.93	0	0	0	0
Class 4 in HCA	0	5.07	. 0	0	0	0
in HCA subTotal	0	11	0	0	0	0
Class 1 not in HCA	0	0	0	0	0	0
Class 2 not in HCA	0	0	0	0	0	0
Class 3 not in HCA	0	0	0	0	0	0
Class 4 not in HCA	0	0	0	0	0	0
not in HCA subTotal	0	0	0	0	0	0
Total	0	11	0	0	0	0
PT ≥ 1.25 MAOP Tota	al		11	Total Miles Internal Ins	spection ABLE	0
1.25 MAOP > PT ≥ 1.	1 MAOP Total		0	Total Miles Internal Ins	spection NOT ABLE	11
PT < 1.1 or No PT To	tal		0		Grand Total	11
		Grand Total	11			authority and an expensed year.

#### PARTs H, I, J, K, L, M, P, Q, and R

The data reported in these PARTs applies to: (select only one)

INTRASTATE pipelines/pipeline facilities OHIO

#### PART H - MILES OF TRANSMISSION PIPE BY NOMINAL PIPE SIZE (NPS)

	NPS 4 or less	6	8	10	12	14	16	18	20
	0	0	3.58	0	3.58	0	0	0	0
	22	24	26	28	30	32	34	36	38
	0	0	0	0	0	0	0	0	0
Onshore	40	42	44	46	48	52	56	58 and over	
	0	0	0	0	0	0	. 0	0	
	Additional S 0 - 0; 0 - 0;	izes and Miles 0 - 0; 0 - 0; 0 -	(Size – Miles;) 0; 0 - 0; 0 - 0;	: 0 - 0; 0 - 0;					
7.16	Total Miles	of Onshore Pip	e – Transmissi	on					

20

38

16

34

18

36

NPS 4

or less

Offshore

6

8

26

10

28

12

30

14

32

				***				Expire	s: 10/31/2016
									-
	40	42	44	46	48	52	56	58 and over	
		izes and Miles ; - ; - ; - ; - ;	(Size – Miles;) - ;	);					
	Total Miles o	of Offshore Pip	e – Transmiss	ion					
PART I - MI	LES OF GA	THERING I	PIPE BY NO	OMINAL PIF	PE SIZE (NF	<b>'</b> S)			
	NPS 4 or less	6	8	10	12	14	16	18	20
Onshore	22	24	26	28	30	32	34	36	38
Туре А	40	42	44	46	48	52	56 58 OV	and er	
			(Size – Miles;						
	NPS 4 or less	6	oe A Pipe – Ga 8	10	12	14	16	18	20
	22	24	26	28	30	32	34	36	38
Onshore Type B	40	42	44	46	48	52	56 58 ove	and er	
	Additional S	lzes and Miles	(Size – Miles;	):					
	W)		oe B Pipe – Ga	 			l		
	NPS 4 or less	6	8	10	12	14	16	18	20
	22	24	26	28	30	32	34	36	38
Offshore	40	42	44	46	48	52	56 58 ov	and er	
	Additional S	izes and Miles	(Size – Miles;	<u> </u> ):					
	Total Miles	of Offshore Pig	e – Gathering		·				

			The Water Course of the second second	Executed Community of the Section Co.	I	Expires: 10/31/2016
Decade Pipe Installed	Unknown	Pre-40	1940 - 1949	1950 - 1959	1960 - 1969	1970 - 1979
Transmission						
Onshore	0	0	0	0	0	0
Offshore					-	
Subtotal Transmission	0	0	0	0	0	0
Gathering						·
Onshore Type A						
Onshore Type B						
Offshore						
Subtotal Gathering			es es es es es es			
Total Miles	0	0	0	0	0	0
Decade Pipe Installed	1980 - 1989	1990 - 1999	2000 - 2009	2010 - 2019		Total Miles
Transmission						
Onshore	0	0	7.16	0		7,16
Offshore						
Subtotal Transmission	0	0	7.16	0		7.16
Gathering						
Onshore Type A						
Onshore Type B						
Offshore						
Subtotal Gathering						
Total Miles	0	0	7,16	0		7.16

011011055		CLASS L	OCATION		Total Miles
ONSHORE	Class I	Class 2	Class 3	Class 4	
Steel pipe Less than 20% SMYS	0	0	0	0	0
Steel pipe Greater than or equal to 20% SMYS but less than 30% SMYS	0	0	7.16	0	7.16
Steel pipe Greater than or equal to 30% SMYS but less than or equal to 40% SMYS	0	0	0	0	0
Steel pipe Greater than 40% SMYS but less than or equal to 50% SMYS	0	0	0	0	0
Steel pipe Greater than 50% SMYS but less than or equal to 60% SMYS	0	0	0	0	0
Steel pipe Greater than 60% SMYS but less than or equal to 72% SMYS	0	0	0	0	0
Steel pipe Greater than 72% SMYS but less than or equal to 80% SMYS	0	0	0	0	0
Steel pipe Greater than 80% SMYS	0	0	0	0	0
Steel pipe Unknown percent of SMYS	0	0	0	0	0
All Non-Steel pipe	0	0	0	0	0
Onshore Totals	0	0	7.16	0	7.16

		II		9770 V Vo. 3311 C C C C C C C C C C C C C C C C C	and the second of the second control of	Congress of the constraint of the	The state of the second section of the	医结肠性炎 经工工总统 化二氯 电二氯 医红斑病 网络西克斯人姓氏德斯 化电影工作员 化二氯化丁
OFFSHORE		Class	l sa					
Less than or equal to 50	% SMYS							
Greater than 50% SMYS or equal to 72% SMYS	but less than							
Steel pipe Greater than	72% SMYS							
Steel Pipe Unknown per	cent of SMYS					812918-1228		
All non-steel pipe			18					
	Offshore Total							
	Total Miles	0						7.16
			enderene, Ed					
					Andreas (Sept.)		Asserting the second	
PART L - MILES OF P	IPE BY CLASS	LOCATIO	N	3 4 5				
			lass Loca	tion			otal Location	HCA Miles in the IMP
	Class I	Class	2	Class 3	Class 4		Ailes	Program
Transmission			1					
Onshore	0	0	-	7.16	0		7,16	7.16
Offshore								
Subtotal Transmission	0	0		7.16	0		7.16	
Gathering	The second se		ecolotelos desc	o de la la la companya de la companya		Control & constitutions	Vision managed of an observed of	the first of the second strains of a property (1995) for the second seco
Onshore Type A								
Onshore Type B			-			23.524163		
Offshore		+			1	200 S		
			Managara (Mas	1203150000000000000000000000000000000000		486524823 4748 (2515565)		
Subtotal Gathering	0	0		7.16	0		7.16	7.16
Total Miles	Ų					BARA PARKERSE		
PART M – FAILURES	, LEAKS, AND	REPAIRS						
PART M1 – ALL LEAKS EL	IMINATED/PEDAL	DED IN CAL	ENDAR V	EAR: INCIDE	NTS & FAII LIRE	S IN HCA S	FGMENTS II	I CALENDAR YEAR
PARTITION - ALE LEARN LE	amina contena						(\$1.50 <u>82.60</u> .6	
		Transmissi	on Leaks,	, and Fallures			Gatherin	g Leaks
		Lea			Failures in	Onsho	re Leaks	Offshore Leaks
_		re Leaks		ore Leaks	HCA Segments		T =	
Cause	HCA	Non-HCA	HCA	Non-HCA	3	Type A	Type B	
External Corrosion								
Internal Corrosion Stress Corrosion Crackin	a							
Manufacturing	9						-	
Construction								
Equipment								
Incorrect Operations		oky stankonoby sjáry sa če						
Third Party Damage/	Mechanicai Da	mage			<u> </u>	2. 2. 2. 2. 2. <b>I</b>	160.745 (44.740.05)	
Excavation Damage Previous Damage (due	to							
Excavation Activity)								
Vandalism (includes all								
Intentional Damage)					L	<u> </u>		
Weather Related/Oth		CO			T			
Natural Force Damage Other Outside Force	(ail)					<u> </u>	<del> </del>	
Damage (excluding						[		ĺ
Vandalism and all								
Intentional Damage)								
Other					Walter Control of the	juang kepalahan na		
	Total	an early substituted.	■ BUTER KARABAT	📭 team a Art Milliotte		<ul> <li>□ 1,474,1456,666,515,516,66</li> </ul>	4 100年からからは1994	畫統 : 建铁合物 医抗原性 医抗原性 医多种原物

Transmission	Gathering
PART M3 – LEAKS ON FEDERAL LAND	OR OCS REPAIRED OR SCHEDULED FOR REPAIR
Transmission	Gathering
	Onshore Type A
Onshore	Onshore Type B
ocs	OCS
Subtotal Transmission	Subtotal Gathering
Total	

		thodically tected	Steel Cathodically unprotected							
	Bare	Coated	Bare	Coated	Cast Iron	Wrought Iron	Plastic	Composite <sup>1</sup>	Other <sup>2</sup>	Total Miles
Transmission										
Onshore	0	7.16	0	0	0	0	0	0	0	7.16
Offshore	0	0	0	0	0	0	0	0	0	0
Subtotal Transmission	0	7,16	0	0	0	o	0	0	0	7,16
Gathering										
Onshore Type A	0	0	0	0	0	0	0	0	0	0 -
Onshore Type B	0	0	0	0	0	0	0	0	0	0
Offshore	0	0	0	0	0	0	0	0		0
Subtotal Gathering	0	0	0	0	0	0	0	0	o	0
Total Miles	0	7.16	0	0	0	0	0	0	0	7,16

<sup>&</sup>lt;sup>1</sup>Use of Composite pipe requires PHMSA Special Permit or waiver from a State <sup>2</sup>specify Other material(s):

	(a)(1) Total	(a)(1) Incomplete Records	(a)(2) Total	(a)(2) Incomplete Records	(a)(3) Total	(a)(3) Incomplete Records	(a)(4) Total	(a)(4) Incomplete Records	(c) Total	(c) Incomplete Records	(d) Total	(d) Incomplete Records	Other <sup>t</sup> Total	Other Incomplete Records
Class 1 (in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 1 (not in HCA)	0		0		0		0		0		0		0	
Class 2 (in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 2 (not in HCA)	0		0		0		0		0		0		0	
Class 3 (in HCA)	0	0	7.16	0	0	0	0	0	0	0	0	0	0	0
Class 3 (not in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 4 (in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 4 (not in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	
Tota	0	0	7.16	0	0	0	0	0	0	0	0	0	. 0	0
Grand Total								7,16		,				
Sum of Total row	for all <sup>1</sup>	Incomple	te Rec	cords" colu	mns			0						

<sup>1</sup>Specify Other method(s):

Class 1 (in HCA)	Class 1 (not in HCA)	
Class 2 (in HCA)	Class 2 (not in HCA)	
Class 3 (in HCA)	Class 3 (not in HCA)	
Class 4 (in HCA)	Class 4 (not in HCA)	

	PT ≥ 1.	25 MAOP	1.25 MAOI	No PT		
Location	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE
Class 1 in HCA	0	0	0	0	0	0
Class 2 in HCA	0	0	0	0	0	0
Class 3 in HCA	0	7.16	0	0	0	0
Class 4 in HCA	0	0	0	0	0	0
in HCA subTotal	0	7.16	0	0	0	0
Class 1 not in HCA	0	0	0	0	0	0
Class 2 not in HCA	0	0	0	0	0	0
Class 3 not in HCA	0	0	0	0	0	0
Class 4 not in HCA	0	0	0	0	0	0
not in HCA subTotal	0	0	0	0	0	0
Total	0	7,16	0	0	0	0
PT ≥ 1.25 MAOP Tota	T ≥ 1.25 MAOP Total		7.16	Total Miles Internal Ins	pection ABLE	0
.25 MAOP > PT ≥ 1.1 MAOP Total			0	Total Miles Internal ins	7.16	
PT < 1.1 or No PT To			0		7.16	
		Grand Total	7.16			

PARTs H, I	J, K, L, M,	P, Q, and R							s. 10/01/2010
The data re	ported in th				only one)				
PART H - M	IILES OF TR	RANSMISSI	ON PIPE B	Y NOMINAI	_ PIPE SIZE	E (NPS)			
	NPS 4 or less	6	8	10	12	14	16	18	20
	.68	0	7.78	3.74	0	0	0	0	0
	22	24	26	28	30	32	34	36	38
	0	0	0	0	0	0	0	0	0
Onshore	40	42	44	-46	48	52	56	58 and over	
	0	0	0	0	0	0	0	0	
	0 - 0; 0 - 0;	izes and Miles 0 - 0; 0 - 0; 0 -	0; 0 - 0; 0 - 0;	0 - 0; 0 - 0;					
12.2	Total Miles o	of Onshore Pip	esante de la composition della	on 10	12	14	16	18	20
	or less	6	8	10	12	14		10	20
	22	24	26	28	30	32	34	36	38
Offshore	40	42	44	46	48	52	56	58 and over	
		izes and Miles ; - ; - ; - ; - ;		):				I.,	
	Total Miles	of Offshore Pip	e – Transmiss	ion					
PART I - M	ILES OF GA	THERING I	PIPE BY N	OMINAL PIF	PE SIZE (NI	PS)			
	NPS 4 or less	6	8	10	12	14	16	18	20
Onshore	22	24	26	28	30	32	34	36	38
Туре А	40	42	44	46	48	52	56 58 ove	and er	l
	Additional S	izes and Miles	(Size – Miles;	):					

	Total Miles o	of Onshore Ty	pe A Pipe – Gal	thering					
	NPS 4 or less	6	8	10	- 12	14	16	18	20
	22	24	26	28	30	32	34	36	38
Onshore Type B	40	42	44	46	48	52		8 and ver	
	3863		s (Size – Miles;)				1		
	NPS 4		pe B Pipe – Ga	inering 10	12	14	16	18	20
	or less	6	8	10	12	14	10	10	
	22	24	26	28	30	32	34	36	38
Offshore	40	42	44	_46	48	52	eraktur 🕶 😘 Salayan (Karala Hariba)	8 and Ver	
	Additional S	izes and Miles	s (Size – Miles;)	:					
	Total Miles	of Offshore Pi	pe – Gathering						

## PART J - MILES OF PIPE BY DECADE INSTALLED

Decade Pipe Installed	Unknown	Pre-40	1940 - 1949	1950 - 1959	1960 - 1969	1970 - 1979
Transmission						
Onshore	0	0	0	0	0	0
Offshore						
Subtotal Transmission	0	0	0	0	0	0
Gathering						
Onshore Type A						
Onshore Type B						
Offshore						
Subtotal Gathering						
Total Miles	0	0	0	0	0	0
Decade Pipe Installed	1980 - 1989	1990 - 1999	2000 - 2009	2010 - 2019		Total Miles
Transmission						
Onshore	0	0	8.46	3.74		12.2
Offshore						
Subtotal Transmission	0	0	8.46	3.74		12.2
Gathering					_	
Onshore Type A						
Onshore Type B			****			
Offshore						
	40.0044					Pa 17 of 27

Subtotal Catherina						Expires: 10/31/2016
Subtotal Gathering  Total Miles	0	0	8.46	3.74		12.2
i otal iviiles			MAKASA I SANS			
					astroni kantoni	
PART K-MILES OF TH	RANSMISSION	PIPE BY SPE	*		ENGTH	
ONSHOR	=		CLASS	LOCATION		Total Miles
OHOHO.		Class I	Class 2	Class 3	Class 4	
Steel pipe Less than 20%	% SMYS	0	0	0	0	Ó
Steel pipe Greater than 20% SMYS but less than		0	0	0	0	0
Steel pipe Greater than 30% SMYS but less than 40% SMYS		0	0	3.74	0	3.74
Steel pipe Greater than but less than or equal to		0	0	8.46	0	8.46
Steel pipe Greater than but less than or equal to		0	0	0	0	0
Steel pipe Greater than but less than or equal to		0	0	0	0	0
Steel pipe Greater than but less than or equal to		0	0	0	0	0
Steel pipe Greater than	80% SMYS	0	0	0	0	0
Steel pipe Unknown pe	rcent of SMYS	0	0	0	0	0
All Non-Steel pipe		0	0	0	0	0
Onshore Totals		0	0	12.2	0	12.2
OFFSHORE		Class I			an en <sup>e</sup> n camana, en c	
Less than or equal to 50	% SMYS					
Greater than 50% SMYS or equal to 72% SMYS						
Steel pipe Greater than	72% SMYS				60.00.000.000.000.000.00	
Steel Pipe Unknown per	cent of SMYS					
All non-steel pipe			CONTRACTOR OF THE		Garanto per para esta va	
	Offshore Total			2 G 3		
	Total Miles	0				12.2
		<ul> <li></li></ul>	and the second of the second s		and the second s	
PART L - MILES OF P	IPE BY CLASS					
		-Y	ocation		Total Class Location	HCA Miles in the IMP
	Class I	Class 2	Class 3	Class 4	Miles	Program
Transmission						
Onshore 0		0	12.2	0	12,2	12.2
Offshore						
Subtotal Transmission	0	0	12,2	0	12.2	
Gathering				-		
Onshore Type A	<b></b>					
Onshore Type B						
Offshore						
Subtotal Gathering			<u> Partina New Central de 1977 e </u>	Asia sa sa Cinaga		

Total Miles	0	0		12.2	0		12.2	12.2
		. DESA						
PART M - FAILURES, LEA								
PART M1 – ALL LEAKS ELIMINA	TED/REPA	IRED IN CALL	ENDAR YE	AR; INCIDE!	NTS & FAILURE	S IN HCA SI	EGMENTS IN	I CALENDAR YEAR
		Transmissi	on Leaks,	and Fallures			Gathering	g Leaks
		Lea	ks		Fallures in	Onshor	re Leaks	Offshore Leaks
	Onsh	ore Leaks	Offsho	ore Leaks	HCA Sogmonte			
Cause	HCA	Non-HCA	HCA	Non-HCA	Segments	Type A	Type B	
External Corrosion							<u> </u>	
Internal Corrosion								
Stress Corrosion Cracking						<u> </u>		
Manufacturing			ļ		1	<u> </u>	<del></del>	
Construction			ļļ			ļ <u></u>		
Equipment			ļ			<b> </b>		
Incorrect Operations	<u> </u>					<u> </u>		
Third Party Damage/Mech	anical Da	amage			<b>r</b>			
Excavation Damage	ļ					<del>                                     </del>		
Previous Damage (due to					l			
Excavation Activity)  Vandalism (includes all	<del> </del>		<del>                                     </del>			<del>                                     </del>	<del>                                     </del>	
Intentional Damage)					1			
Weather Related/Other Ou	tside Fo	rce						
Natural Force Damage (all)	T	· ••••••••••••••••••••••••••••••••••••						
Other Outside Force	1							
Damage (excluding					I			
Vandalism and all	Ī				[	1		
Intentional Damage)						<u></u>	<u> </u>	
Other					and a special section of the section	Andrew .		
Total							8169 P. C. B.	
PART M2 – KNOWN SYSTEM LE	AKS AT E	ND OF YEAR S	SCHEDUL	ED FOR REP	AIR			
Transmission			Gathe	ring		]		
PART M3 - LEAKS ON FEDERAL	LAND OF	t OCS REPAIR	RED OR SO	CHEDULED F	OR REPAIR			
Transmission			G	athering		]		
	Onshore		re Type A			1		
Onshore		Onshore Type B			1			
ocs		ocs			]			
Subtotal Transmission		206 R.O	btotal Gath	ering				
Total						<u> </u>		

		thodically tected		thodically stected						
	Bare	Coated	Bare	Coated	Cast Iron	Wrought Iron	Plastic	Composite <sup>1</sup>	Other <sup>2</sup>	Total Mile
Transmission										
Onshore	0	12.2	0	0	0	0	0	0	0	12.2
Offshore	0	0	0	0	0	0	0	0	0	0
Subtotal Transmission	0	12.2	0	0	0	0	0	0	0	12.2
Gathering										
Onshore Type A	0	0	0	0	0	0	0	0	0	0
Onshore Type B	0	0	0	0	0	0	0	0	0	0
Offshore	0	0	0	0	0	0	0	0		0
Subtotal Gathering	0	О	0	- 0	0	0	0	0	0	0
Total Miles	0	12.2	0	0	0	0	0	0	0	12.2

<sup>1</sup>Use of Composite pipe requires PHMSA Special Permit or waiver from a State <sup>2</sup>specify Other material(s):

Part Q - Gas T	ransm	ission N	liles l	у §192.6	19 M	AOP Det	ermin	ation Me	tnod					
	(a)(1) Total	(a)(1) Incomplete Records	(a)(2) Total	(a)(2) Incomplete Records	(a)(3) Total	(a)(3) Incomplete Records	(a)(4) Total	(a)(4) Incomplete Records	(c) Total	(c) Incomplete Records	(d) Total	(d) Incomplete Records	Other <sup>1</sup> Total	Other Incomplete Records
Class 1 (in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 1 (not in HCA)	0		0		0		0		0		0		0	
Class 2 (in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 2 (not in HCA)	0		0		0		0		0		0		0	
Class 3 (in HCA)	0	0	12.2	0	0	0	0	0	0	0	0	0	0	0
Class 3 (not in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 4 (in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 4 (not in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	
Tota	i 0	0	12.2	0	0	0	0	0	0	0	0	0	0	0
Grand Total	•			-				12.2						
Sum of Total row	for all "	incomple	to Ro	corde" colu	mne			0	1					

1Specify Other method(s):

Class 1 (in HCA)	Class 1 (not in HCA)
Class 2 (in HCA)	Class 2 (not in HCA)
Class 3 (in HCA)	Class 3 (not in HCA)
Class 4 (in HCA)	Class 4 (not in HCA)

	PT ≥ 1.	25 MAOP	1.25 MAO	P > PT ≥ 1.1 MAOP	PT < 1.1 or No PT	
Location	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Interna Inspection NOT ABLE
Class 1 in HCA	0	0	0	0	0	0
Class 2 in HCA	0	0	0	0	0	0
Class 3 in HCA	0	12.2	0	0	0	0
Class 4 in HCA	0	0	0	0	0	0
in HCA subTotal	0	12.2	0	0	0	0
Class 1 not in HCA	0	0	0	0	0	0
Class 2 not in HCA	0	0	0	0	0	0
Class 3 not in HCA	0	0	0	0	0	0
Class 4 not in HCA	0	0	0	0	0	0
not in HCA subTotal	0	0	0	0	0	- 0
Total	0 - 1	12.2	0	0	0	0
PT ≥ 1.25 MAOP Tota	al		12,2	Total Miles Internal In	spection ABLE	0
1.25 MAOP > PT ≥ 1.	1 MAOP Total		0	Total Miles Internal In:	spection NOT ABLE	12.2
PT < 1.1 or No PT To	tal		0		Grand Total	12.2
		Grand Total	12.2		·	

#### PARTs H, I, J, K, L, M, P, Q, and R

The data reported in these PARTs applies to: (select only one)

INTRASTATE pipelines/pipeline facilities UTAH

## PART H - MILES OF TRANSMISSION PIPE BY NOMINAL PIPE SIZE (NPS)

-	NPS 4 or less	6	8	10	12	14	16	18	20
	0	0	2.18	0	0	0	0	0	0
	22	24	26	28	30	_32	34	36	38
	0	0	0	0	0	0	0	0	0
Onshore	40	42	44	46	48	52	56	58 and over	
	0	0	0	0	0	0	0	0	

2.18	Total Miles	of Onshore Pip	e – Transmiss	ion					_
	NPS 4 or less	6	8	10	12	14	16	18	20
Offshore	22	24	26	28	30	32	34	36	38

			·	T				1	es: 10/31/2016
	40	42	44	46	48	52	56	58 and over	
		izes and Miles	(Size – Miles;)	): :	<u>                                       </u>				
	Total Miles o	of Offshore Pip	e – Transmiss	ion					
PART I - MI	LES OF GA	THERING I	PIPE BY NO	OMINAL PIF	PE SIZE (NF	'S)			
	NPS 4 or less	6	- 8	10	12	14	16	18	20
Ourshaus	22	24	26	28	.30	32	34	36	38
Onshore Type A	40	42	44	46	48	52		and er	
	Additional S	izes and Miles	(Size – Miles;	):					
	Total Miles of NPS 4		pe A Pipe – Ga I		1				
	orless	6	8	10	12	14	16	18	20
	22	24	26	28	30	32	34	36	38
Onshore Type B	40	42	44	46	48	52		3 and /er	
	Additional S	izes and Miles	(Size – Miles;	):					
	93	of Onshore Ty	pe B Pipe – Ga	thering					
	NPS 4 or less	6	8	10	12	14	16	18	20
	22	24	26	28	30	- 3 <b>2</b> - 1	34	36	38
Offshore	40	42	44	46	48	52		3 and /er	
	Additional S	izes and Miles	(Size – Miles;	):				1	
	Total Miles	of Offshore Pip	oe – Gathering						

Decade Pipe Installed	Unknown	Pre-40	1940 - 1949	1950 - 1959	1960 - 1969	1970 - 1979
Transmission						
Onshore	0	0	0	0	0	0
Offshore						
Subtotal Transmission	0	0	0	0	0	0
Gathering						
Onshore Type A						
Onshore Type B						
Offshore						
Subtotal Gathering						
Total Miles	0	0	0	0	0	0
Decade Pipe Installed	1980 - 1989	1990 - 1999	2000 - 2009	2010 - 2019		Total Miles
Transmission						
Onshore	0	2.18	0	0		2.18
Offshore						
Subtotal Transmission	0	2.18	0	0		2.18
Gathering						
Onshore Type A						
Onshore Type B						
Offshore						
Subtotal Gathering						
Total Miles	0	2.18	0	0		2.18

Steel pipe Less than 20% SMYS	0	0	0	0	Company (0.12.0)
Steel pipe Greater than or equal to 20% SMYS but less than 30% SMYS	0	0	2.18	0	2.18
Steel pipe Greater than or equal to 30% SMYS but less than or equal to 40% SMYS	0	0	0	0	0
Steel pipe Greater than 40% SMYS but less than or equal to 50% SMYS	0	0	0	0	0
Steel pipe Greater than 50% SMYS but less than or equal to 60% SMYS	0	0	0	0	0

Class 2

**CLASS LOCATION** 

Class 3

0

PART K- MILES OF TRANSMISSION PIPE BY SPECIFIED MINIMUM YIELD STRENGTH

Class I

0

0

**Total Miles** 

0

Class 4

0

Steel pipe Greater than 60% SMYS

but less than or equal to 72% SMYS

**ONSHORE** 

OFFSHORE		<ul> <li>Class</li> </ul>	11 8 8			S\$ 250 (8) (8)	8 <u>8</u> 8 8 8	
Less than or equal to 50%	SMYS							
Greater than 50% SMYS be	ut less than						\$ 15 C S	e Constitution (Constitution Constitution Constitution Constitution Constitution Constitution Constitution Con
or equal to 72% SMYS	0/ 0310/0							
Steel pipe Greater than 72						ELIA SIS		
Steel Pipe Unknown perce	nt of SMYS							
All non-steel pipe				800000	Balanda da ka	6.89206		
Oi	fshore Total			600000		30 54 St 10	5.5	
	Total Miles	0	3					2.18
DARTI MUECOFRIN	F DV CLAS	C L OCATI	AN .					
PART L - MILES OF PIP	E BY ULAS			-41		1 7	otal o	
<b> </b>			Class Loca		<del>'i</del>		Location	HCA Miles in the IMP Program
	Class I	Class	2	Class 3	Class 4	ı	vliles	Flogram
Transmission					ŧ	1 (0x8x89x80x82x		
Onshore	0	0		2.18	0	(20 H3 (24 H3)	2.18	2.18
Offshore								
Subtotal Transmission	0	e e e e <b>0</b>	300000	2.18	0.0	5 2 3 3	2.18	
Gathering								
Onshore Type A						¥ . 5 . 5 .		
Onshore Type B								
						E. 1.27 (1)		
Offshore								
Subtotal Gathering			3 3 E					
	0	0		2.18	0		2.18	2,18
Subtotal Gathering	0	0		2.18	0		2.18	2,18
Subtotal Gathering Total Miles				2.18	0		2.18	2,18
Subtotal Gathering				2.18	0		2.18	2,18
Subtotal Gathering Total Miles	EAKS, AND	REPAIRS	ENDAR Y					
Subtotal Gathering Total Miles  PART M FAILURES, LI	EAKS, AND	REPAIRS		EAR; INCIDEN			EGMENTS II	N GALENDAR YEAR
Subtotal Gathering Total Miles  PART M FAILURES, LI	EAKS, AND	REPAIRS RED IN CALI Transmission	on Leaks		ITS & FAILURES	IN HCA S	EGMENTS II	N CALENDAR YEAR g Leaks
Subtotal Gathering Total Miles  PART M FAILURES, LI	EAKS, AND	REPAIRS RED IN CALI Transmission	on Leaks ks	EAR; INCIDEN		IN HCA S	EGMENTS II	N GALENDAR YEAR
Subtotal Gathering Total Miles  PART M FAILURES, LI	EAKS, AND	REPAIRS RED IN CALI Transmission	on Leaks ks	EAR; INCIDEN	ITS & FAILURES	IN HCA S	EGMENTS II Gatherin re Leaks	N CALENDAR YEAR g Leaks
Subtotal Gathering Total Miles  PART M - FAILURES, LI PART M1 - ALL LEAKS ELIMI	EAKS, AND NATED/REPAI	REPAIRS RED IN CALI Transmissic Lea re Leaks	on Leaks ks Offsh	EAR; INCIDEN , and Failures , ore Leaks	ITS & FAILURES Fallures in HCA	IN HCA S	EGMENTS II	N CALENDAR YEAR g Leaks
Subtotal Gathering Total Miles  PART M - FAILURES, LI PART M1 - ALL LEAKS ELIMI  Cause External Corrosion Internal Corrosion	EAKS, AND NATED/REPAI	REPAIRS RED IN CALI Transmissic Lea re Leaks	on Leaks ks Offsh	EAR; INCIDEN , and Failures , ore Leaks	ITS & FAILURES Fallures in HCA	IN HCA S	EGMENTS II Gatherin re Leaks	N CALENDAR YEAR g Leaks
Subtotal Gathering Total Miles  PART M - FAILURES, LI PART M1 - ALL LEAKS ELIMI  Cause  External Corrosion Internal Corrosion Stress Corrosion Cracking	EAKS, AND NATED/REPAI	REPAIRS RED IN CALI Transmissic Lea re Leaks	on Leaks ks Offsh	EAR; INCIDEN , and Failures , ore Leaks	ITS & FAILURES Fallures in HCA	IN HCA S	EGMENTS II Gatherin re Leaks	N CALENDAR YEAR g Leaks
Subtotal Gathering Total Miles  PART M - FAILURES, LI PART M1 - ALL LEAKS ELIMI  Cause  External Corrosion internal Corrosion Stress Corrosion Cracking Manufacturing	EAKS, AND NATED/REPAI	REPAIRS RED IN CALI Transmissic Lea re Leaks	on Leaks ks Offsh	EAR; INCIDEN , and Failures , ore Leaks	ITS & FAILURES Fallures in HCA	IN HCA S	EGMENTS II Gatherin re Leaks	N CALENDAR YEAR g Leaks
Subtotal Gathering Total Miles  PART M - FAILURES, LI PART M1 - ALL LEAKS ELIMI  Cause  External Corrosion internal Corrosion Stress Corrosion Cracking Manufacturing Construction Equipment	EAKS, AND NATED/REPAI	REPAIRS RED IN CALI Transmissic Lea re Leaks	on Leaks ks Offsh	EAR; INCIDEN , and Failures , ore Leaks	ITS & FAILURES Fallures in HCA	IN HCA S	EGMENTS II Gatherin re Leaks	N CALENDAR YEAR g Leaks
Subtotal Gathering Total Miles  PART M - FAILURES, LI PART M1 - ALL LEAKS ELIMI  Cause  External Corrosion internal Corrosion Stress Corrosion Cracking Manufacturing Construction Equipment Incorrect Operations	Onsho	REPAIRS RED IN CALI Transmissic Lea re Leaks Non-HCA	on Leaks ks Offsh	EAR; INCIDEN , and Failures , ore Leaks	ITS & FAILURES Fallures in HCA	IN HCA S	EGMENTS II Gatherin re Leaks	N CALENDAR YEAR g Leaks
Cause External Corrosion Internal Corrosion Cracking Manufacturing Construction Equipment Incorrect Operations Third Party Damage/Med	Onsho	REPAIRS RED IN CALI Transmissic Lea re Leaks Non-HCA	on Leaks ks Offsh	EAR; INCIDEN , and Failures , ore Leaks	ITS & FAILURES Fallures in HCA	IN HCA S	EGMENTS II Gatherin re Leaks	N CALENDAR YEAR g Leaks
Cause External Corrosion Internal Corrosion Cracking Manufacturing Construction Equipment Incorrect Operations Third Party Damage/Med Excavation Damage	Onsho	REPAIRS RED IN CALI Transmissic Lea re Leaks Non-HCA	on Leaks ks Offsh	EAR; INCIDEN , and Failures , ore Leaks	ITS & FAILURES Fallures in HCA	IN HCA S	EGMENTS II Gatherin re Leaks	N CALENDAR YEAR g Leaks
Cause External Corrosion Internal Corrosion Cracking Manufacturing Construction Equipment Incorrect Operations Third Party Damage/Med Excavation Damage Previous Damage (due to	Onsho	REPAIRS RED IN CALI Transmissic Lea re Leaks Non-HCA	on Leaks ks Offsh	EAR; INCIDEN , and Failures , ore Leaks	ITS & FAILURES Fallures in HCA	IN HCA S	EGMENTS II Gatherin re Leaks	N CALENDAR YEAR g Leaks
Cause  External Corrosion Internal Corrosion Cracking Manufacturing Construction Equipment Incorrect Operations Third Party Damage/Med Excavation Damage Previous Damage (due to Excavation Activity) Vandalism (includes all	Onsho	REPAIRS RED IN CALI Transmissic Lea re Leaks Non-HCA	on Leaks ks Offsh	EAR; INCIDEN , and Failures , ore Leaks	ITS & FAILURES Fallures in HCA	IN HCA S	EGMENTS II Gatherin re Leaks	N CALENDAR YEAR g Leaks
Cause  External Corrosion Internal Corrosion Cracking Manufacturing Construction Equipment Incorrect Operations Third Party Damage/Med Excavation Damage Previous Damage (due to Excavation Activity) Vandalism (includes all intentional Damage)	Onsho HCA	REPAIRS RED IN CALI Transmissic Lea re Leaks Non-HCA	on Leaks ks Offsh	EAR; INCIDEN , and Failures , ore Leaks	ITS & FAILURES Fallures in HCA	IN HCA S	EGMENTS II Gatherin re Leaks	N CALENDAR YEAR g Leaks
Cause  External Corrosion Internal Corrosion Cracking Manufacturing Construction Equipment Incorrect Operations Third Party Damage/Med Excavation Damage Previous Damage (due to Excavation Activity) Vandalism (includes all intentional Damage) Weather Related/Other (due to Excavation Damage)	Onsho HCA Chanical Da	REPAIRS RED IN CALI Transmissic Lea re Leaks Non-HCA	on Leaks ks Offsh	EAR; INCIDEN , and Failures , ore Leaks	ITS & FAILURES Fallures in HCA	IN HCA S	EGMENTS II Gatherin re Leaks	N CALENDAR YEAR g Leaks
Cause  External Corrosion Internal Corrosion Cracking Manufacturing Construction Equipment Incorrect Operations Third Party Damage/Med Excavation Damage Previous Damage (due to Excavation Activity) Vandalism (includes all intentional Damage) Weather Related/Other Construction Natural Force Damage (all)	Onsho HCA Chanical Da	REPAIRS RED IN CALI Transmissic Lea re Leaks Non-HCA	on Leaks ks Offsh	EAR; INCIDEN , and Failures , ore Leaks	ITS & FAILURES Fallures in HCA	IN HCA S	EGMENTS II Gatherin re Leaks	N CALENDAR YEAR g Leaks
Cause  External Corrosion Internal Corrosion Cracking Manufacturing Construction Equipment Incorrect Operations Third Party Damage/Med Excavation Damage Previous Damage (due to Excavation Activity) Vandalism (includes all Intentional Damage) Weather Related/Other Control Natural Force Damage (all) Other Outside Force Damage (excluding)	Onsho HCA Chanical Da	REPAIRS RED IN CALI Transmissic Lea re Leaks Non-HCA	on Leaks ks Offsh	EAR; INCIDEN , and Failures , ore Leaks	ITS & FAILURES Fallures in HCA	IN HCA S	EGMENTS II Gatherin re Leaks	N CALENDAR YEAR g Leaks
Cause  External Corrosion Internal Corrosion Cracking Manufacturing Construction Equipment Incorrect Operations Third Party Damage/Med Excavation Damage Previous Damage (due to Excavation Activity) Vandalism (includes all intentional Damage) Weather Related/Other County Natural Force Damage (all Other Outside Force Damage (excluding Vandalism and all	Onsho HCA Chanical Da	REPAIRS RED IN CALI Transmissic Lea re Leaks Non-HCA	on Leaks ks Offsh	EAR; INCIDEN , and Failures , ore Leaks	ITS & FAILURES Fallures in HCA	IN HCA S	EGMENTS II Gatherin re Leaks	N CALENDAR YEAR g Leaks
Cause  External Corrosion Internal Corrosion Cracking Manufacturing Construction Equipment Incorrect Operations Third Party Damage/Med Excavation Damage Previous Damage (due to Excavation Activity) Vandalism (includes all Intentional Damage) Weather Related/Other Control Natural Force Damage (all) Other Outside Force Damage (excluding)	Onsho HCA Chanical Da	REPAIRS RED IN CALI Transmissic Lea re Leaks Non-HCA	on Leaks ks Offsh	EAR; INCIDEN , and Failures , ore Leaks	ITS & FAILURES Fallures in HCA	IN HCA S	EGMENTS II Gatherin re Leaks	N CALENDAR YEAR g Leaks

	Gathering	
AND OR OC	S REPAIRED OR SCHED	ULED FOR REPAIR
	Gathe	ring
	Onshore Type A	
-, .	Onshore Type B	
	ocs	
	Subtotal Gathering	
	AND OR OC	AND OR OCS REPAIRED OR SCHED  Gathe  Onshore Type A  Onshore Type B  OCS

		athodically tected		Steel Cathodically unprotected						
	Bare	Coated	Bare	Coated	Cast Iron	Wrought Iron	Plastic	Composite <sup>1</sup>	Other <sup>2</sup>	Total Miles
Transmission										Annual Control of Control
Onshore	0	2.18	0	0	0	0	0	0	0	2,18
Offshore	0	0	0	0	0	0	0	0	0	0
Subtotal Transmission	0	2.18	0	0	. 0	Ō	0	0	0	2.18
Gathering										100 Table 100 Ta
Onshore Type A	0	0	0	0	0	0	0	0	0	0
Onshore Type B	0	0	0	0	0	0	0	0	0	0
Offshore	0	0	0	0	0	0	0	0		.0
Subtotal Gathering	0	0	0	0	0	0	0	0	0	0
Total Miles	0	2.18	0	0	0	0	0	0	0	2.18

<sup>&</sup>lt;sup>1</sup>Use of Composite pipe requires PHMSA Special Permit or waiver from a State <sup>2</sup>specify Other material(s):

	(a)(1) Total	(a)(1) incomplete Records	(a)(2) Total	(a)(2) Incomplete Records	(a)(3) Total	(a)(3) Incomplete Records	(a)(4) Total	(a)(4) Incomplete Records	(c) Total	(c) Incomplete Records	(d) Total	(d) Incomplete Records	Other <sup>1</sup> Total	Other Incomplete Records
Class 1 (in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 1 (not in HCA)	0		0		0		0		0		0		0	
Class 2 (in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 2 (not in HCA)	0		0		0		0		0		0		0	
Class 3 (in HCA)	0	0	2.18	0	0	0	0	0	0	0	0	0	0	0
Class 3 (not in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 4 (in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 4 (not in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	
Total	0	0	2.18	0	0	0	0	0	0	0	0	0	0	0
Grand Total								2.18						
Sum of Total row	for all "	Incomple	te Red	ords" colu	mns			0						

<sup>1</sup> Specify	Other	method	(s):
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Class 1 (in HCA)	Class 1 (not in HCA)	
Class 2 (in HCA)	Class 2 (not in HCA)	
Class 3 (in HCA)	Class 3 (not in HCA)	
Class 4 (in HCA)	Class 4 (not in HCA)	

Location	PT ≥ 1.25 MAOP		1.25 MAOP > PT ≥ 1.1 MAOP		PT < 1.1 or No PT	
	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE
Class 1 in HCA	0	0	0	0	0	0
Class 2 in HCA	0	0	0	0	0	0
Class 3 in HCA	0	2.18	0	0	0	0
Class 4 in HCA	0	0	0	0	0	0
in HCA subTotal	0	2.18	0	0	0	0
Class 1 not in HCA	0	0	0	0	0	0
Class 2 not in HCA	0	0	0	0	0	0
Class 3 not in HCA	0	0	0	0	0	0
Class 4 not in HCA	0	0	0	0	0	0
not in HCA subTotal	0	o	0	0	0	0
Total	0	2.18	0	0	0	0 -
PT ≥ 1.25 MAOP Total		2.18	Total Miles Internal Inspection ABLE		0	
1.25 MAOP > PT ≥ 1.1 MAOP Total		0	Total Miles internal inspection NOT ABLE		2.18	
PT < 1.1 or No PT Total		0		Grand Total	2.18	
		Grand Total	2.18			

For the designated Commodity Group, complete PART N one time for all of the pipelines and/or pipeline facilities included within this OPID, and then also PART O if any gas transmission pipeline facilities included within this OPID have Part L HCA mile value greater than zero.

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Preparer's Title		
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Preparer's E-mail Address		

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Chinedu Udeogalanya		
Senior Executive Officer's name certifying the Information In PARTs B, F, G, and M as required by 49 U.S.C. 60109(f)		
Pipeline Engineer Manager		
Senior Executive Officer's title certifying the information in PARTs B, F, G, and M as required by 49 U.S.C. 60109(f)		
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