NOTICE: This report is required by 49 CFR Part 191. Failure to report can result in a civil penalty not to exceed 100,000 for each violation for each day that such violation persists except that the maximum civil penalty shall not exceed \$100,000 OMB NO: 2137-0522 EXPIRATION DATE: 10/31/2016

| Initial Date Submitted: | Submitted: | Submitted: | Submitted: | Date Submit

MAR 3 0 2015

ANNUAL REPORT FOR CALENDAR YEAR 2014 GAS DISTRIBUTION SYSTEM

A ederal agency may not conduct or sponsor, and a person is not required to respond to, nor shall a person be subject to a penalty for failure to comply with a collection of information subject to line requirements of the Paperwork Reduction Act unless that collection of information displays a current valid OMB Control Number. The OMB Control Number for this information collection is 2137-0522. Public reporting for this collection of information is estimated to be approximately 16 hours per response, including the time for reviewing instructions, gathering the data needed, and completing and reviewing the collection of information. All responses to this collection of information are mandatory. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden to: Information Collection Clearance Officer, PHMSA, Office of Pipeline Safety (PHP-30) 1200 New Jersey Avenue, SE, Washington, D.C. 20590.

PART A - OPERATOR INFORMATION	(DOT use only) 20154161-24877					
1. Name of Operator	HILDALE, CITY OF					
2. LOCATION OF OFFICE (WHERE ADDITIONAL INFORMATION MAY BE OBTAINED)						
2a. Street Address	320 EAST NEWEL AVE					
2b. City and County	HILDALE					
2c. State	U Т					
2d. Zip Code	84784					
3. OPERATOR'S 5 DIGIT IDENTIFICATION NUMBER	31158					
4. HEADQUARTERS NAME & ADDRESS						
4a. Street Address	320 EAST NEWEL AVE					
4b. City and County	HILDALE,US					
4c. State	U T					
4d. Zip Code	84784					
5. STATE IN WHICH SYSTEM OPERATES	UT					

PART B - SYSTEM DESCRIPTION

1.GENERAL

	STEEL				PLASTIC					
	UNPROTECTED		CATHODICALLY PROTECTED			CAST/ WROUGHT	DUCTILE	COPPER	OTHER	SYSTEM TOTAL
	BARE	COATED	BARE	COATED		IRON				
MILES OF MAIN	0	0	0	23	8	0	0	0	0	31
NO. OF SERVICES	0	0	0	0	239	0	0	0	0	239

MATERIAL	UNK	NOWN	2" OR LE		OVER 2" THRU 4"	OVER 4		OVER 8" 'HRU 12"	OVER 1		SYSTEM TOTALS	
STEEL		0	0		0	23		0	0		23.00	
DUCTILE IRON		0	0		0	0		0	0		0.00	
COPPER		0	0		0	0		0	0		0.00	
CAST/WROUGHT	•	0	o o		0	0		0	0		0.00	
PLASTIC PVC		0	0		0	0		0	0		0.00	
PLASTIC PE		0	0		8	0		0	0		8.00	
PLASTIC ABS		0	0		0	0		0	0		0.00	
PLASTIC OTHER	R	0	0		0	0		0	0		0.00	
OTHER		0	0		0	0		0	0		0.00	
TOTAL	(0.00	0.00	0.00 8.00		23.00		0.00	0.00		31.00	
	•						•					
3.NUMBER OF SE	RVICES IN	SYSTEM A	T END OF YE	AR			AVERAG	E SERVICE LI	ENGTH: 50			
MATERIAL UNKNOWN		NOWN	1" OR LESS OVER 1" THRU 2"		OVER 1" THRU 2"	OVER 2" OVER 4" THRU 4" THRU 8"			OVER 8		SYSTEM TOTALS	
STEEL		0	0		0	0		0	0		0	
DUCTILE IRON	CTILE IRON 0		0		0	0	0 0		0		0	
COPPER		0	0		0	0		0	0		0	
CAST/WROUGHT IRON		0	0		0	0		0	0		0	
PLASTIC PVC		0	0		0	0		0	0		0	
PLASTIC PE		0	233		6	0		0	0		239	
PLASTIC ABS		0	0		0	0		0	0		0	
PLASTIC OTHER	2	0	0		0	0		0	0		0	
OTHER	OTHER 0		0	0		0		0	0		0	
TOTAL 0		233		6	0		0	0		239		
4.MILES OF MAIN	AND NUM	BER OF SE	RVICES BY DI	ECADE OF IN	ISTALLATION							
U	NKNOWN	PRE- 1940	1940-1949	1950-1959	1960-1969	1970-1979	1980-1989	1990-1999	2000-2009	2010-2019	тота	
MILES OF MAIN	0	0	0	0	0	0	0	0	31	0	31	
NUMBER OF SERVICES	0	0	0	0	0	0	0	0	183	56	239	

PART C - TOTAL LEAKS AND HAZARDOUS LEAKS ELIMINATED/REPAIRED DURING THE YEAR									
CAUSE OF LEAK	MAINS	3	SERVICES						
CAUSE OF LEAR	TOTAL	HAZARDOUS	TOTAL	HAZARDOUS					
CORROSION									
NATURAL FORCES									
EXCAVATION DAMAGE									
OTHER OUTSIDE FORCE DAMAGE									
MATERIAL OR WELDS	8								
EQUIPMENT				2					
INCORRECT OPERATIONS				2					
OTHER		<u> </u>		,					
NUMBER OF KNOWN SYSTEM LEAKS AT END OF YEAR SCHEDULED FOR REPAIR : 0									
PART D - EXCAVATION DAMAGE		PART E-EXCESS F	LOW VALUE(EFV) DAT	A					
NUMBER OF EXCAVATION DAMAGE	ES: <u>0</u>	NUMBER OF EFV'S INSTALLED THIS CALENDER YEAR ON SINGLE FAMILY RESIDENTIAL SERVICES:0							
NUMBER OF EXCAVATION TICKETS	S :_350	ESTIMATED NUMBER OF EFV'S IN SYSTEM AT THE END OF YEAR: 4							
PART F - LEAKS ON FEDERAL LAN	D in the	PART G-PERCENT	PART G-PERCENT OF UNACCOUNTED FOR GAS						
TOTAL NUMBER OF LEAKS ON FED SCHEDULED TO REPAIR: 0	ERAL LAND REPAIRED OR		UNACCOUUNTED FOR GAS AS A PERCENT OF TOTAL INPUT FOR THE 12 MONTHS ENDING JUNE 30 OF THE REPORTING YEAR.						
<u> </u>		INPUT FOR YEAR ENDING 6/30:0%							
PART H - ADDITIONAL INFORMATION	NC								
PART I - PREPARER AND AUTHORIZED SIGNATURE									
Joseph,Or (Preparer's Nan		((435)874-1160 Area Code and Telephor						
utilities@hilda (Preparer's em		(435)874-2603 (Area Code and Facsimile Number)							