

May 1, 2017

VIA ELECTRONIC FILING

Public Service Commission of Utah Heber M. Wells Building, 4th Floor 160 East 300 South Salt Lake City UT 84111

Attention: Gary Widerburg

Commission Secretary

Re: Utah 2016 Annual Report

PacifiCorp (dba Rocky Mountain Power) submits for filing its Public Service Commission of Utah Annual Report for 2016. In compliance with the Commission's order of March 26, 2008, in Docket 07-035-95, the 2016 Annual Report includes only the Utah-specific electric operating revenues, Account 400, section of the report.

It is respectfully requested that all formal correspondence and Staff requests regarding this filing be addressed to:

By e-mail (preferred): <u>datarequest@pacificorp.com</u>

bob.lively@pacificorp.com

By regular mail: Data Request Response Center

PacifiCorp

825 NE Multnomah, Suite 2000

Portland, Oregon, 97232

Informal questions should be directed to Bob Lively at (801) 220-4052.

Sincerely,

Jeffrey K. Larsen

Vice President, Regulation

Enclosures

cc: Division of Public Utilities

Office of Consumer Services

ANNUAL REPORT

UTAH SUPPLEMENT TO FERC FORM NO. 1 for MULTI-STATE ELECTRIC COMPANIES

	MULTI-STATE ELECTRIC COMPANIES
	INDEX
Page Number	Title
2	Electric Operating Revenues
Operations rep	in this report is consistent with the unadjusted data reflected in the company's December 2016 Results of port for the Utah jurisdiction, which was filed with the Public Service Commission of Utah on April 28, 2017. Dermation regarding Utah's 2016 financial results, refer to the December 2016 Results of Operations report.
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Name of Respondent	This Report Is:	Date of Report	Year of Report
PacifiCorp	\	(Mo, Da, Yr)	·
dba Rocky Mountain Power	(2) A resubmission	May 1, 2017	Dec. 31, 2016

ELECTRIC OPERATING REVENUES (Account 400)

- Report below operating revenues for each prescribed account, and manufactured gas revenues in total
- 2. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures
- at the close of each month.

OPERATING REVENUES

- 3. If increases or decreases from previous period (columns (c), (e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
- 4. Commercial and Industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (see Account 442 of the Uniform

MEGAWATT HOURS SOLD

- System of Accounts. Explain basis of classification in a footnote).
- 5. See page 108-109 of FERC Form No. 1, Important Changes During Period, for important new territory added and important rate increases or decreases.
- 6. For lines 2,4,5,6, and 7 see page 304 of FERC Form No.
- 1 for amounts relating to unbilled revenue by accounts.

AVG. NO. OF CUSTOMERS PER MONTH

7. Include unmetered sales. Provide details of such sales in a footnote.

		OPERATING REVENUES		MEGAWATT HOURS SOLD		AVG. NO. OF CUSTOMERS PER MONTH	
Line No.	Title of Account (a)	Amount for Year ⁽²⁾ (a)	Amount for Previous Year ⁽²⁾ (c)	Amount for Year (d)	Amount for Previous Year (e)	Number for Year (f)	Number for Previous Year (g)
1	Sales of Electricity						
2	(440) Residential Sales	774,788,758	758,636,160	6,896,347	6,715,838	780,158	764,088
3	(442) Commercial and Industrial Sales						
4	Small (or Commercial) (See Instr. 4)	720,004,404	734,104,546	8,333,951	8,528,650	84,726	82,385
5	Large (or Industrial) (See Instr. 4)	515,787,486	520,552,689	8,375,343	8,567,367	8,056	8,075
6	(444) Public Street and Highway Lighting	9,166,716	9,055,363	76,901	76,018	2,189	2,205
7	(445) Other Sales to Public Authorities	21,068,248	16,260,594	337,215	270,465	2	3
8	(446) Sales to Railroads and Railways	-	-	-	-	-	-
9	(448) Interdepartmental Sales	-	-	-	-	-	-
10	TOTAL Sales to Ultimate Consumers	2,040,815,612	2,038,609,352	24,019,757	24,158,338	875,131	856,756
11	(447) Sales for Resale	77,082,850	116,304,124	(1)	(1)	(1)	(1)
12	TOTAL Sales of Electricity	2,117,898,462	2,154,913,476	24,019,757	24,158,338	875,131	856,756
13	(Less) (449.1) Provision for Rate Refunds	-	-	-	-	-	-
14	TOTAL Revenue Net of Prov. For Refunds	2,117,898,462	2,154,913,476	24,019,757	24,158,338	875,131	856,756
15	Other Operating Revenues					_	tt hours sold see pages 310-
16	(450) Forfeited Discounts	3,587,513	3,479,501	311 Sales for Resa	lle of the 2016 FER	RC Form No. 1.	
17	(451) Miscellaneous Service Revenues	3,758,181	3,600,416]			
18	(453) Sale of Water and Water Power	32,914	-	` '		s do not include collections	
19	(454) Rent from Electric Property	9,997,376	7,982,424	Management Revenues which are recovered on a tariff rider and not as part of base revenues. 2015 Sales to Ultimate Customers have been restated to remove Demand Side Management Revenues for consistency.			
20	(455) Interdepartmental Rents	-	-				
21	(456) Other Electric Revenues	55,297,900	54,622,094				
22							
23							
24							
25							
26	TOTAL Cherting Operating Revenues	72,673,884	69,684,435				
27	TOTAL Electric Operating Revenues	2,190,572,346	2,224,597,911				

CERTIFICATE OF SERVICE

I hereby certify that on May 1, 2017, a true and correct copy of the foregoing was served by electronic mail to the following:

Utah Office of Consumer Services

Cheryl Murray - cmurray@utah.gov Michele Beck - mbeck@utah.gov

Division of Public Utilities

Chris Parker - <u>ChrisParker@utah.gov</u>
William Powell - <u>wpowell@utah.gov</u>
Erika Tedder - etedder@utah.gov

Supervisor, Regulatory Operations