



PSC

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Psc@utah.gov

FAX TRANSMITTAL FORM

To:
Name:
CC:
Phone:
Fax:

From: Kim Hall
Date Sent: 1/26/17
Number of Pages: 5

Message: annual reports for Nephi City and Mona City 2016
And

NOTICE: This report is required by 49 CFR Part 191. Failure to report can result in a civil penalty not to exceed 100,000 for each violation for each day that such violation persists except that the maximum civil penalty shall not exceed \$1,000,000 as provided in 49 USC 60122.		OMB NO: 2137-0629 EXPIRATION DATE: 5/31/2018
 U.S. Department of Transportation Pipeline and Hazardous Materials Safety Administration	Initial Date Submitted:	01/06/2017
	Form Type:	INITIAL
	Date Submitted:	

**ANNUAL REPORT FOR
 CALENDAR YEAR 2016
 GAS DISTRIBUTION SYSTEM**

A federal agency may not conduct or sponsor, and a person is not required to respond to, nor shall a person be subject to a penalty for failure to comply with a collection of information subject to the requirements of the Paperwork Reduction Act unless that collection of information displays a current valid OMB Control Number. The OMB Control Number for this information collection is 2137-0629. Public reporting for this collection of information is estimated to be approximately 16 hours per response, including the time for reviewing instructions, gathering the data needed, and completing and reviewing the collection of information. All responses to this collection of information are mandatory. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden to: Information Collection Clearance Officer, PHMSA, Office of Pipeline Safety (PHP-30) 1200 New Jersey Avenue, SE, Washington, D.C. 20590.

Important: Please read the separate instructions for completing this form before you begin. They clarify the information requested and provide specific examples. If you do not have a copy of the instructions, you can obtain one from the PHMSA Pipeline Safety Community Web Page at <http://www.phmsa.dot.gov/pipeline/library/forms>.

PART A - OPERATOR INFORMATION	(DOT use only)	20170629-30140
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1. Name of Operator	MONA TOWN
2. LOCATION OF OFFICE (WHERE ADDITIONAL INFORMATION MAY BE OBTAINED)	
2a. Street Address	56 NORTH 100 EAST
2b. City and County	NEPHI Juab
2c. State	UT
2d. Zip Code	84648
3. OPERATOR'S 5 DIGIT IDENTIFICATION NUMBER	30509
4. HEADQUARTERS NAME & ADDRESS	
4a. Street Address	21 EAST 100 NORTH
4b. City and County	NEPHI
4c. State	UT
4d. Zip Code	84648
5. STATE IN WHICH SYSTEM OPERATES	UT
6. THIS REPORT PERTAINS TO THE FOLLOWING COMMODITY GROUP (Select Commodity Group based on the predominant gas carried and complete the report for that Commodity Group. File a separate report for each Commodity Group included in this OPID.)	
Natural Gas	
7. THIS REPORT PERTAINS TO THE FOLLOWING TYPE OF OPERATOR (Select Type of Operator based on the structure of the company included in this OPID for which this report is being submitted.):	
Municipal Owned	

PART B - SYSTEM DESCRIPTION

1. GENERAL	STEEL				PLASTIC	CAST/ WROUGHT IRON	DUCTILE IRON	COPPER	OTHER	RECONDITION ED CAST IRON	SYSTEM TOTAL
	UNPROTECTED		CATHODICALLY PROTECTED								
	BARE	COATED	BARE	COATED							
MILES OF MAIN	0	0	0	0	23.546	0	0	0	0		23.546
NO. OF SERVICES	0	0	0	0	580	0	0	0	0		580

MILES OF MAIN	0	0	0	0	0	0	0	14	8.20	1.346	23.546
NUMBER OF SERVICES	0	0	0	0	0	0	0	285	241	54	580

PART C - TOTAL LEAKS AND HAZARDOUS LEAKS ELIMINATED/REPAIRED DURING THE YEAR

CAUSE OF LEAK	MAINS		SERVICES	
	TOTAL	HAZARDOUS	TOTAL	HAZARDOUS
CORROSION FAILURE	0	0	0	0
NATURAL FORCE DAMAGE	0	0	0	0
EXCAVATION DAMAGE	1	1	3	3
OTHER OUTSIDE FORCE DAMAGE	0	0	1	1
PIPE, WELD OR JOINT FAILURE	0	0	0	0
EQUIPMENT FAILURE	0	0	0	0
INCORRECT OPERATIONS	0	0	0	0
OTHER CAUSE	0	0	0	0

NUMBER OF KNOWN SYSTEM LEAKS AT END OF YEAR SCHEDULED FOR REPAIR : 0

PART D - EXCAVATION DAMAGE

PART E - EXCESS FLOW VALUE (EFV) DATA

1. TOTAL NUMBER OF EXCAVATION DAMAGES BY APPARENT ROOT CAUSE: 5

NUMBER OF EFV'S INSTALLED THIS CALENDER YEAR ON SINGLE FAMILY RESIDENTIAL SERVICES: 12

- a. One-Call Notification Practices Not Sufficient: 0
- b. Locating Practices Not Sufficient: 1
- c. Excavation Practices Not Sufficient: 2
- d. Other: 2

ESTIMATED NUMBER OF EFV'S IN THE SYSTEM AT THE END OF YEAR: 62

2. NUMBER OF EXCAVATION TICKETS : 114

PART F - LEAKS ON FEDERAL LAND

PART G - PERCENT OF UNACCOUNTED FOR GAS

TOTAL NUMBER OF LEAKS ON FEDERAL LAND REPAIRED OR SCHEDULED TO REPAIR: 0

UNACCOUNTED FOR GAS AS A PERCENT OF TOTAL INPUT FOR THE 12 MONTHS ENDING JUNE 30 OF THE REPORTING YEAR.

INPUT FOR YEAR ENDING 6/30: 0%

PART H - ADDITIONAL INFORMATION

PART I - PREPARER

Kim Hall, operator (Preparer's Name and Title)	(435) 623-4914 (Area Code and Telephone Number)
khnephigas@yahoo.com (Preparer's email address)	(435) 623-4916 (Area Code and Facsimile Number)

NOTICE: This report is required by 49 CFR Part 191. Failure to report can result in a civil penalty not to exceed 100,000 for each violation for each day that such violation persists except that the maximum civil penalty shall not exceed \$1,000,000 as provided in 49 USC 60122.

OMB NO: 2137-0629
EXPIRATION DATE: 5/31/2018



U.S. Department of Transportation
Pipeline and Hazardous Materials Safety Administration

Initial Date Submitted:

01/06/2017

Form Type:

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PART A - OPERATOR INFORMATION

(DOT use only)

20176060-30139

1. Name of Operator	NEPHI CITY
2. LOCATION OF OFFICE (WHERE ADDITIONAL INFORMATION MAY BE OBTAINED)	
2a. Street Address	56 NORTH 100 EAST
2b. City and County	NEPHI Juab
2c. State	UT
2d. Zip Code	84648
3. OPERATOR'S 5 DIGIT IDENTIFICATION NUMBER	30510
4. HEADQUARTERS NAME & ADDRESS	
4a. Street Address	21 EAST 100 NORTH
4b. City and County	NEPHI
4c. State	UT
4d. Zip Code	84648
5. STATE IN WHICH SYSTEM OPERATES	UT
6. THIS REPORT PERTAINS TO THE FOLLOWING COMMODITY GROUP (Select Commodity Group based on the predominant gas carried and complete the report for that Commodity Group. File a separate report for each Commodity Group included in this OPID.)	
Natural Gas	
7. THIS REPORT PERTAINS TO THE FOLLOWING TYPE OF OPERATOR (Select Type of Operator based on the structure of the company included in this OPID for which this report is being submitted.):	
Municipal Owned	

PART B - SYSTEM DESCRIPTION

1. GENERAL

	STEEL				PLASTIC	CAST/ WROUGHT IRON	DUCTILE IRON	COPPER	OTHER	RECONDITION ED CAST IRON	SYSTEM TOTAL
	UNPROTECTED		CATHODICALLY PROTECTED								
	BARE	COATED	BARE	COATED							
MILES OF MAIN	0	0	0	37	80.2	0	0	0	0		117.2
NO. OF SERVICES	0	0	0	0	2265	0	0	0	0		2265

MILES OF MAIN	0	0	0	0	0	0	0	0	106.0	10.2	.82	117.02
NUMBER OF SERVICES	0	0	0	0	0	0	0	0	1554	505	206	2265

PART C - TOTAL LEAKS AND HAZARDOUS LEAKS ELIMINATED/REPAIRED DURING THE YEAR

CAUSE OF LEAK	MAINS		SERVICES	
	TOTAL	HAZARDOUS	TOTAL	HAZARDOUS
CORROSION FAILURE	0	0	0	0
NATURAL FORCE DAMAGE	0	0	0	0
EXCAVATION DAMAGE	0	0	7	7
OTHER OUTSIDE FORCE DAMAGE	0	0	1	1
PIPE, WELD OR JOINT FAILURE	0	0	0	0
EQUIPMENT FAILURE	0	0	0	0
INCORRECT OPERATIONS	0	0	0	0
OTHER CAUSE	0	0	2	2

NUMBER OF KNOWN SYSTEM LEAKS AT END OF YEAR SCHEDULED FOR REPAIR : 0

PART D - EXCAVATION DAMAGE

1. TOTAL NUMBER OF EXCAVATION DAMAGES BY APPARENT ROOT CAUSE: 7

- a. One-Call Notification Practices Not Sufficient: 0
- b. Locating Practices Not Sufficient: 1
- c. Excavation Practices Not Sufficient: 6
- d. Other: 0

2. NUMBER OF EXCAVATION TICKETS : 1467

PART E - EXCESS FLOW VALUE(EFV) DATA

NUMBER OF EFV'S INSTALLED THIS CALENDER YEAR ON SINGLE FAMILY RESIDENTIAL SERVICES: 55

ESTIMATED NUMBER OF EFV'S IN THE SYSTEM AT THE END OF YEAR: 310

PART F - LEAKS ON FEDERAL LAND

TOTAL NUMBER OF LEAKS ON FEDERAL LAND REPAIRED OR SCHEDULED TO REPAIR: 0

PART G - PERCENT OF UNACCOUNTED FOR GAS

UNACCOUNTED FOR GAS AS A PERCENT OF TOTAL INPUT FOR THE 12 MONTHS ENDING JUNE 30 OF THE REPORTING YEAR.

INPUT FOR YEAR ENDING 6/30: 1.3%

PART H - ADDITIONAL INFORMATION

PART I - PREPARER

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