

May 1, 2018

The Honorable Kimberly D. Bose  
Secretary  
Federal Energy Regulatory Commission  
888 First Street, N.E.  
Washington, DC 20426

RE: *PacifiCorp*  
Docket No. ER18-\_\_\_\_\_-000

Dear Secretary Bose:

Pursuant to Section 205 of the Federal Power Act, 16 U.S.C. § 824d (2006), Part 35 of the Federal Energy Regulatory Commission's ("Commission") regulations, 18 C.F.R. Part 35 (2016), and Order No. 714<sup>1</sup> regarding electronic filing of tariff submittals, PacifiCorp hereby tenders for filing the following jurisdictional agreement:

Project Construction Agreement ("Construction Agreement") between Salt River Project Agricultural Improvement and Power District ("SRP") and PacifiCorp, to be designated as PacifiCorp Rate Schedule No. 735.

## **1. Background and Reason for Filing**

SRP submitted a request for meter upgrade work at PacifiCorp's 138kV Tushar substation in Beaver County, Utah, in order to accommodate SRP's announced intentions to join the Energy Imbalance Market administered by the California Independent System Operator. PacifiCorp has agreed to perform the work, subject to the terms and conditions of the Construction Agreement. Accordingly, PacifiCorp respectfully requests that the Commission accept the Construction Agreement, attached hereto, for filing.

## **2. Effective Date and Request for Waiver**

In accordance with 18 C.F.R. § 35.3(a)(1), PacifiCorp respectfully requests that the Commission establish an effective date of July 2, 2018, for the Construction Agreement.

To the extent that any filing requirement in Part 35 of the Commission's regulations is not satisfied by this filing and the materials enclosed herewith, PacifiCorp respectfully requests waiver of such requirements.

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<sup>1</sup> *Electronic Tariff Filings*, Order No. 714, 124 FERC ¶ 61,270 (2008).

**3. Designation**

PacifiCorp requests that the Construction Agreement be designated as PacifiCorp Rate Schedule No. 735.

**4. Enclosure**

The following enclosure is attached hereto:

Construction Agreement between SRP and PacifiCorp, to be designated as PacifiCorp Rate Schedule No. 735

**5. Communications**

All communications and correspondence regarding this filing should be forwarded to the following persons:

Thomas C. Woodworth  
Assistant General Counsel  
PacifiCorp  
825 N.E. Multnomah, Suite 1800  
Portland, OR 97232  
(503) 813-5356  
(503) 813-7252 (facsimile)  
[Tom.Woodworth@PacifiCorp.com](mailto:Tom.Woodworth@PacifiCorp.com)

Rick Vail  
Vice President, Transmission  
PacifiCorp  
825 N.E. Multnomah, Suite 1600  
Portland, OR 97232  
(503) 813- 6938  
(503) 813- 6893 (facsimile)  
[Richard.Vail@PacifiCorp.com](mailto:Richard.Vail@PacifiCorp.com)

**6. Service List**

Pursuant to Rule 2010 of the Commission’s Rules of Practice and Procedure, a copy of this filing is being served on the following:

James Statzer  
Salt River Project, EVS125  
7050 E University Drive  
Mesa, AZ 85207  
[James.statzer@srpnet.com](mailto:James.statzer@srpnet.com)

Utah Public Service Commission  
Heber M. Wells Building  
160 East 300 South  
Salt Lake City, UT 84114  
[psc@utah.gov](mailto:psc@utah.gov)

If you have any questions, or if I can be of further assistance, please do not hesitate to contact me.

Respectfully Submitted,

/s/ Thomas C. Woodworth  
Thomas C. Woodworth  
Attorney for PacifiCorp

## CERTIFICATE OF SERVICE

I hereby certify that I have on this day caused a copy of the foregoing document to be served via first-class mail or electronic mail upon each of the parties listed in the enclosed Service List.

Dated at Portland, Oregon this 1st day of May, 2018.

/s/ Thomas C. Woodworth

Thomas C. Woodworth  
Assistant General Counsel  
PacifiCorp  
825 N.E. Multnomah, Suite 1800  
Portland, OR 97232  
(503) 813-5356  
(503) 813-7252 (facsimile)  
[Tom.Woodworth@PacifiCorp.com](mailto:Tom.Woodworth@PacifiCorp.com)

**PROJECT CONSTRUCTION AGREEMENT**  
**PROJECT TITLE: SALT RIVER PROJECT AGRICULTURAL IMPROVEMENT AND**  
**POWER DISTRICT / COVE FORT METER REPROGRAMMING**

This Project Construction Agreement (“Agreement”), made and entered into this 23rd day of April, 2018, between Salt River Project Agricultural Improvement and Power District (“Customer” or “SRP”), and PacifiCorp (“Company”), is for meter upgrade work to be performed by PacifiCorp for SRP at PacifiCorp’s 138kV Tushar substation in Beaver county, Utah (the “Project”), as described in more detail below. Hereinafter, SRP and PacifiCorp may be individually referred to as a “Party” or collectively referred to as the “Parties.”

RECITALS:

- A. WHEREAS, Company is a transmission provider which owns and operates certain facilities for the transmission of electric power and energy located in Utah; and
- B. WHEREAS, Company executed a Standard Large Generator Interconnection Agreement, dated January 9, 2012, with Enel Cove Fort, LLC (“Enel”), related to Enel’s proposed up to 65 MW binary cycle geothermal generation facility located in Beaver County, Utah, reflected as Federal Energy Regulatory Commission (“FERC”) PacifiCorp Service Agreement (“SA”) No. 710 (the “Cove Fort Generator”); and
- C. WHEREAS, the first 25 MW phase of the Cove Mountain Generator is registered within SRP’s balancing authority area via pseudo-tie.
- D. WHEREAS, Company and SRP entered into a memorandum of understanding that addressed the installation of a common meter tie-point at Company’s 138kV Tushar substation that would accommodate both Company and SRP’s needs to access and share data for their respective balancing authority activities and obligations (the “Common Metered Tie Point MOU”);
- E. WHEREAS, the Common Metered Tie Point MOU was initially filed with FERC August 15, 2013, and accepted for filing with an effective date of October 15, 2013, and was subsequently amended and accepted for filing by FERC with an effective date of April 1, 2014 (FERC First Revised Rate Schedule (“RS”) No. 698);
- F. WHEREAS, SRP has announced its intention to join the Energy Imbalance Market (“EIM”) administered by the California Independent System Operator, and intends for the Cove Mountain Generator to participate in the EIM; and
- G. WHEREAS, SRP has submitted a request to Company to update the metering

scheme for the Cove Mountain Generation to bring it into compliance with EIM standards of operation (“Project”); and

- H. WHEREAS, the Parties have agreed to perform the work required to complete the Project.

NOW THEREFORE, in consideration of and subject to the mutual covenants contained herein, the Parties agree to the following:

1. DEFINITIONS.

**Applicable Laws and Regulations** shall mean all duly promulgated applicable federal, state and local laws, regulations, rules, ordinances, codes, decrees, judgments, directives, or judicial or administrative orders, permits and other duly authorized actions of any governmental authority.

**Applicable Reliability Standards** shall mean the requirements and guidelines of North American Electric Reliability Corporation (“NERC”), the Western Electricity Coordinating Council (“WECC”), and the balancing authority area of the transmission system to which the Customer is directly interconnected.

**Direct Assignment Facilities** shall mean facilities or portions of facilities that are constructed by Company for the sole use/benefit of the Customer requesting service. Direct Assignment Facilities shall be specified in this Agreement. The Customer will pay all costs of Direct Assignment Facilities.

**Good Utility Practice** shall mean any of the practices, methods and acts engaged in or approved by a significant portion of the electric utility industry during the relevant time period, or any of the practices, methods and acts which, in the exercise of reasonable judgment in light of the facts known at the time the decision was made, could have been expected to accomplish the desired result at a reasonable cost consistent with good business practices, reliability, safety and expedition. Good Utility Practice is not intended to be limited to the optimum practice, method, or act to the exclusion of all others, but rather to be acceptable practices, methods, or acts generally accepted in the region.

2. TERM & TERMINATION. This Agreement shall be effective upon the later of the following: (1) the date of execution by both Parties, or (2) the effective date established by the Federal Energy Regulatory Commission (“FERC”) upon acceptance for filing. Unless terminated earlier pursuant to Section 12, this Agreement shall terminate ninety (90) calendar days after the earliest of the following to occur:

- (i) Company’s receipt of final payment of actual costs by Customer; or
- (ii) Company’s refund of overpayment to Customer, pursuant to Section 4 of this Agreement; or
- (iii) Following PacifiCorp’s determination of actual costs after completion of construction, in the event that neither a final payment nor a refund is required pursuant to Section 4 of this Agreement.

3. SCOPE AND PERFORMANCE OF WORK:

- a. **Project Description and Scope.** Company to, with SRP's assistance in coordination, reprogram interchange metering to allow for full integration with EIM.
- b. **Company Responsibilities.** Company agrees to design, procure, and install the Project as depicted in the attached Exhibit A, Estimated Scope of Work.
- c. **Customer Responsibilities.** Customer agrees to the scope of the Project as depicted in the attached Exhibit A, Estimated Scope of Work.
- d. **Performance Standards.** Each Party shall perform all its obligations under this Agreement in accordance with Applicable Laws and Regulations, Applicable Reliability Standards, and Good Utility Practice (as such terms are defined in this Agreement). To the extent a Party is required or prevented or limited in taking any action by such regulations and standards, such Party shall not be deemed to be in breach of this Agreement for compliance therewith.

4. OWNERSHIP/RESPONSIBILITY FOR COSTS:

- 4.1. Ownership. Each Party shall retain ownership and maintain equipment installed by the respective Party.
- 4.2. Estimated Costs. The Company's estimated cost for Company's Scope of Work for the Project is \$6,000, which includes \$6,000 in Direct Assignment Facilities costs.

The estimated cost includes engineering, labor, materials, subcontracts, and applicable overheads. The cost estimate is based on the following assumptions:

- Cost estimate is based on calendar year 2018 dollars.
- If construction is delayed, the cost estimate will likely need to be adjusted.
- Estimate assumes no exceptional site preparation will be needed.
- Estimate assumes project will be built during normal hours and will not require schedule compression or overtime.
- Estimate assumes no new permitting, property, right of way, or easements will be required.

4.2.1. Direct Assignment Facilities Costs. In consideration of the work to be performed by Company, Customer agrees to pay the actual Direct Assignment Facilities costs, estimated to be \$6,000, within thirty (30) calendar days after receipt of invoice from Company. Following completion of the Project, Company shall determine its actual costs for the Direct Assignment Facilities identified in the Scope of Work. Company's actual costs shall include all direct costs plus applicable overheads. Company will forward a copy of the actual costs to Customer along

with an invoice for the amount of actual costs within one hundred twenty (120) calendar days after completion of construction.

4.3. Payment of Actual Costs. In consideration of the work to be performed by Company, Customer agrees to pay the actual costs of the Project within thirty (30) calendar days after receipt of a Project invoice from Company.

Company shall keep accurate and complete accounting records in support of all cost billings and claims in accordance with generally accepted accounting principles. Upon request, Company shall provide accounting records to Customer following completion of Project.

5. TAXES:

5.1. Customer Payments Not Taxable. The Parties intend that all payments made by Customer to Company for the installation of the Project shall be non-taxable, either as contributions to capital, or as an advance, in accordance with the Internal Revenue Code ("IRC") and any applicable state income tax laws and shall not be taxable as contributions in aid of construction or otherwise under the IRC and any applicable state income tax laws.

5.2. Indemnification for the Cost Consequences of Current Tax Liability Imposed Upon Company. Notwithstanding Section 5.1, Customer shall protect, indemnify and hold harmless Company from the cost consequences of any current tax liability imposed against Company as the result of payments made by Customer to Company under this Agreement for the Project, as well as any interest and penalties, other than interest and penalties attributable to any delay caused by Company.

Company shall not include a gross-up for the cost consequences of any current tax liability in the amounts it charges Customer under this Agreement unless (i) Company has determined, in good faith, that the payments or property transfers made by Customer to Company should be reported as income subject to taxation or (ii) any governmental authority directs Company to report payments or property as income subject to taxation. Customer shall reimburse Company for such costs on a fully grossed-up basis, in accordance with Section 5.3, within thirty (30) calendar days of receiving written notification from Company of the amount due, including detail about how the amount was calculated.

5.3. Tax Gross-up Amount. Customer's liability for the cost consequences of any current tax liability under this Section 5 shall be calculated on a fully grossed-up basis. Except as may otherwise be agreed to by the parties, this means that Customer will pay Company, in addition to the amount paid for the Project, an amount equal to (1) the

current taxes imposed on Company ("Current Taxes") on the excess of (a) the gross income realized by Company as a result of payments made by Customer to Company under this Agreement (without regard to any payments under this Article) (the "Gross Income Amount") over (b) the present value of future tax deductions for depreciation that will be available as a result of such payments (the "Present Value Depreciation Amount"), plus (2) an additional amount sufficient to permit Company to receive and retain, after the payment of all Current Taxes, an amount equal to the net amount described in clause (1).

For this purpose, (i) Current Taxes shall be computed based on Company's composite federal and state tax rates at the time the payments or property transfers are received and Company will be treated as being subject to tax at the highest marginal rates in effect at that time (the "Current Tax Rate"), and (ii) the Present Value Depreciation Amount shall be computed by discounting Company's anticipated tax depreciation deductions as a result of such payments by Company's current weighted average cost of capital. Thus, the formula for calculating Customer's liability to Company pursuant to this Article can be expressed as follows:

***(Current Tax Rate x (Gross Income Amount – Present Value of Tax Depreciation)) / (1-Current Tax Rate).***

5.4. Contests. In the event any governmental authority determines that Company's receipt of payments or property constitutes income that is subject to taxation, Company shall notify Customer, in writing, within thirty (30) calendar days of receiving notification of such determination by a governmental authority.

5.5. Refund. In the event that (a) a private letter ruling is issued to Company which holds that any amount paid by Customer to Company under the terms of this Agreement is not subject to federal income taxation, (b) any legislative change or administrative announcement, notice, ruling or other determination makes it reasonably clear to Company in good faith that any amount paid by Customer to Company under the terms of this Agreement is not taxable to Company, (c) any abatement, appeal, protest, or other contest results in a determination that any payments made by Customer to Company are not subject to federal income tax, or (d) if Company receives a refund from any taxing authority for any overpayment of tax attributable to any payment by Customer to Company pursuant to this Agreement, Company shall promptly refund to Customer the following:

- (i) any payment made by Customer under this Section 5 for taxes that is attributable to the amount determined to be non-taxable, together with interest thereon;
- (ii) interest on any amounts paid by Customer to Company for such taxes which Company did not submit to the taxing authority, calculated in accordance with the methodology set forth in FERC's regulations at 18 C.F.R. § 35.19a(a)(2)(iii) from the

date payment was made by Customer to the date Company refunds such payment to Customer; and

(iii) with respect to any such taxes paid by Company, any refund or credit Company receives or to which it may be entitled from any governmental authority, interest (or that portion thereof attributable to the payment described in clause (i), above) owed to Company for such overpayment of taxes (including any reduction in interest otherwise payable by Company to any governmental authority resulting from an offset or credit); provided, however, that Company will remit such amount promptly to Customer only after and to the extent that Company has received a tax refund, credit or offset from any governmental authority for any applicable overpayment of income tax related to Company's Project.

The intent of this provision is to leave the Parties, to the extent practicable, in the event that no taxes are due with respect to any payment for the Project hereunder, in the same position they would have been in had no such tax payments been made.

6. PROJECT SCHEDULE. The Parties have agreed to the Estimated Schedule and Milestones attached as Exhibit B, Estimated Schedule and Milestones, for the completion of the Project. All project schedule milestones shall be best estimates of the time required to complete each Parties task at the time the schedule was developed.

7. STANDARD OF WORK. All work performed pursuant to this Agreement by either Party or their agents shall be performed in a good and workmanlike manner in accordance with Good Utility Practice and with any and all prudent and Applicable Reliability Standards.

8. CHANGES. The Parties may at any time, in writing, mutually agree to changes and/or additions within the general scope of this Agreement or any amendment hereto, direct the omission of or variation in work, or alter the schedule. If such direction results in a material change in the amount or character of the work, an equitable adjustment in estimated costs and other such provisions of this Agreement as may be affected shall be made and this Agreement shall be modified in writing accordingly.

All revisions to this Agreement, if originally filed at FERC, will be filed by Company as an amended and restated agreement.

9. INSPECTION. Customer may, at its discretion and expense, inspect Company's construction work of the Project in progress upon reasonable notice and with supervision by Company. Company may, at its discretion and Customer's expense, inspect Customer's construction work of the Project in progress upon reasonable notice and with supervision by Customer. Customer will provide testing results to Company as specified in the technical specifications.

10. TESTING. Before the new facilities required for the Project are energized, such new facilities shall be tested by Company to ensure their safe and reliable operation in accordance with Good Utility Practice, all applicable FERC, NERC and WECC criteria and requirements, and all applicable federal, state, and local law, regulations, and requirements. If testing indicates that modifications are required, Customer shall bear the cost of all such modifications in accordance with Section 4 above, except to the extent that any such modifications are required as a result of Company's or its agents' or its subcontractors' negligence, willful misconduct, or failure to comply with Good Utility Practice.

11. ACCESS. Either Party shall grant the other Party reasonable escorted access to the Project, provided that each party provides reasonable notice and comply with the other Parties safety and security rules.

12. RIGHT TO STOP WORK. Customer reserves the right, upon thirty (30) days advance written notice to Company, to require Company at any time to stop all work by Company pursuant to this Agreement, provided that such stop-work order is the result of suspension or termination of the Project. Issuance of any such stop-work order shall terminate this Agreement. Upon issuance of any such stop-work order, Customer shall pay the Project Costs Company has incurred prior to the stoppage of work, including, without limitation, the costs incurred in connection with the cancellation of third-party contracts and any cancellation costs for equipment that is already ordered for the Project.

13. GOVERNING LAW. Enforcement or interpretation of this Agreement shall be in the state court of the State of Utah, and all parties hereby submit to the jurisdiction of said court for the stated purpose. Furthermore, this Agreement shall be governed by and construed in accordance with the laws of the State of Utah.

14. NO PARTNERSHIP. This Agreement shall not be interpreted or construed to create an association, joint venture, agency relationship, or partnership between the Parties or to impose any partnership obligation or partnership liability upon either Party. Neither Party shall have any right, power or authority to enter into any agreement or undertaking for, or act on behalf of, or to act as or be an agent or representative of, or to otherwise bind, the other Party.

15. ASSIGNMENT. Company may at any time assign its rights and delegate its obligations under this Agreement, in whole or in part, including, without limitation, transferring its rights and obligations under this Agreement to any: (i) affiliate; (ii) successor in interest with respect to the Project, or (iii) corporation or any other business entity in conjunction with a merger, consolidation or other business reorganization to which Company is a party. Affiliate of Company includes any entity in which Berkshire Hathaway, Inc. owns more than a 5% interest, over which Berkshire Hathaway exercises management control. Should such assignment take place, Company will provide written notice to Customer. Customer shall not assign its rights, nor delegate its obligations, under this agreement without the prior written consent of Company, which shall not be unreasonably withheld, and any attempted transfer in violation of the

restriction shall be void.

16. PROVISIONAL REMEDIES. Either Party may seek provisional legal remedies, if in such Party's judgment such action is necessary to avoid irreparable damage or preserve the status quo.

17. ENTIRE CONTRACT. This Agreement constitutes the entire agreement between the Parties with respect to the subject matter hereof and there are no oral or written understandings, representations or commitments of any kind, express or implied, which are not expressly set forth herein.

18. NOTICES. Any correspondence regarding this work shall be directed to the appropriate party (or parties) as shown below:

Customer: James Statzer  
Supervisor Meter Engineering Support  
Salt River Project, EVS125  
7050 E University Drive  
Mesa, Arizona 85207  
Email: James.statzer@srpnet.com  
Phone: (602) 236-6302

Company: Vice President, Transmission Services  
825 NE Multnomah St., Suite 1600  
Portland, OR 97232

19. PAYMENT. Payments shall be sent to:

US Mail Deliveries: Company Transmission  
P.O. Box 2757  
Portland, OR 97208

Other Deliveries: Company Transmission  
Attn: Central Cashiers  
1033 NE 6<sup>th</sup> Ave  
Portland, OR 97232-2017

20. INDEMNIFICATION. Customer ("Indemnifying Party") agrees to protect, defend, indemnify and hold harmless the Company, its officers, employees and agents (collectively, the "Indemnified Party") against and from any and all liability, suits, loss, damage, claims, actions, costs and expenses of any nature, including court costs and attorney's fees, even if such actions or claims are completely groundless, growing out of injury to or death of the Indemnifying Party or its subcontractors of any tier, their employees, agents or guests, or any other person or persons, or any and all destruction, loss or damage to property arising in any way in connection

with, or related to, the Company's performance of any work or any of its obligations under the Agreement, except as to injury to persons or damage to property on the work site caused by the sole negligence of the Indemnified Party.

21. LIMITATION OF LIABILITY. Except as otherwise expressly provided in this Agreement, each Party's liability to the other Party for any loss, cost, claim, injury, damage, liability, or expense, including reasonable attorney's fees, relating to or arising from any act or omission in its performance of this Agreement, shall be limited to the amount of direct damage actually incurred. In no event shall either Party be liable to the other Party for any indirect, special, consequential, or punitive damages, except as specifically authorized by this Agreement.

22. FORCE MAJEURE. A Party shall not be subject to any liability or damages for inability to meet its obligations under this Agreement to the extent that such failure shall be due to causes beyond the control of the Party, including, but not limited to the following: (a) the operation and effect of any new or modified rules, regulations and orders promulgated by FERC, any applicable state public utility commission, any municipality, or any governmental agency of the United States, or subdivision thereof (so long as the claiming party has not applied for or assisted in the application for, and has opposed where and to the extent reasonable, such government action); (b) restraining order, injunction or similar decree of any court; (c) any Force Majeure event.

Force Majeure shall mean any act of God, labor disturbance, act of the public enemy, war, insurrection, riot, fire, storm or flood, explosion, breakage or accident to machinery or equipment, any order, regulation or restriction imposed by governmental, military or lawfully established civilian authorities, or any other cause beyond a Party's control. A Force Majeure event does not include acts of negligence or intentional wrongdoing by the Party claiming Force Majeure.

The Party claiming Force Majeure shall make every reasonable attempt to remedy the cause thereof as diligently and expeditiously as possible. Except for the obligation to pay amounts owed when due, time periods for performance obligations of either Party herein shall be extended for the period during which Force Majeure was in effect.

23. SUCCESSORS. This Agreement will be binding upon the Parties and will inure to the benefit of their respective successors.

24. SEVERABILITY. If any provision or portion of this Agreement shall for any reason be held or adjudged to be invalid or illegal or unenforceable by any court of competent jurisdiction or other governmental authority, (1) such portion or provision shall be deemed separate and independent, (2) the Parties shall negotiate in good faith to restore insofar as practicable the benefits to each Party that were affected by such ruling, and (3) the remainder of this Agreement shall remain in full force and effect.

25. WAIVER OF JURY TRIAL. TO THE FULLEST EXTENT PERMITTED BY LAW, EACH OF THE PARTIES HERETO WAIVES ANY RIGHT IT MAY HAVE TO A TRIAL BY JURY IN RESPECT OF LITIGATION DIRECTLY OR INDIRECTLY ARISING OUT OF, UNDER OR IN CONNECTION WITH THIS AGREEMENT. EACH PARTY FURTHER WAIVES ANY RIGHT TO CONSOLIDATE, OR TO REQUEST THE CONSOLIDATION OF, ANY ACTION IN WHICH A JURY TRIAL HAS BEEN WAIVED WITH ANY OTHER ACTION IN WHICH A JURY TRIAL CANNOT BE OR HAS NOT BEEN WAIVED.

26. MULTIPLE COUNTERPARTS. This Agreement may be executed in two or more counterparts, each of which is deemed an original but all constitute one and the same instrument.

27. CONTRACTORS AND SUBCONTRACTORS. Nothing in this Agreement shall prevent Company or Customer from utilizing the services of any third party contractor or subcontractor as it deems appropriate to perform its obligations under this Agreement; provided, however, that Company and Customer shall require a third party contractor and subcontractor to comply with all applicable terms and conditions of this Agreement in providing such services and each Party shall remain primarily liable to the other Party for the performance of such third party contractor and subcontractor.

28. NO THIRD-PARTY BENEFICIARIES. This Agreement is not intended to and does not create rights, remedies, or benefits of any character whatsoever in favor of any persons, corporations, associations, or entities other than the Parties, and the obligations herein assumed are solely for the use and benefit of the Parties, their successors in interest and where permitted, their assigns.

29. SURVIVAL. All payment obligations and liabilities incurred before the termination or expiration of this Agreement, will survive its termination or expiration.

30. MODIFICATIONS OR AMENDMENTS. No modification or amendment of any provision of this Agreement shall be effective unless set forth in a written document signed by authorized representative of the Parties.

31. RECITALS. The above stated recitals are incorporated into and made part of this Agreement by this reference to the same extent as if these recitals were set forth in full at this point.

32. WAIVER. Waiver of any right, privilege, claim, obligation, condition, or default shall be in writing and signed by the waiving Party. No waiver by a Party of any breach of this Agreement shall be a waiver of any preceding or succeeding breach, and no waiver by a party of any right under this Agreement shall be construed as a waiver of any other right.

33. DISPUTE RESOLUTION.

33.1. Submission. In the event either Party has a dispute, or asserts a claim, that arises out of or in connection with this Agreement, such Party (the "disputing Party") shall provide the other Party with written notice of the dispute or claim ("Notice of Dispute"). Such dispute or claim shall be referred to a designated senior representative of each Party for resolution on an informal basis as promptly as practicable after receipt of the Notice of Dispute by the other Party. In the event the designated representatives are unable to resolve the claim or dispute through unassisted or assisted negotiations within thirty (30) calendar days of the other Party's receipt of the Notice of Dispute, such claim or dispute may, upon mutual agreement of the Parties, be submitted to arbitration and resolved in accordance with the arbitration procedures set forth below. In the event the Parties do not agree to submit such claim or dispute to arbitration, each Party may exercise whatever rights and remedies it may have in a Federal court under Federal law, subject to the limitations set forth in this Agreement.

33.2. Arbitration Procedures

Any arbitration initiated under these procedures shall be conducted before a single neutral arbitrator appointed by the Parties. If the Parties fail to agree upon a single arbitrator within ten (10) calendar days of the submission of the dispute to arbitration, each Party shall choose one arbitrator who shall sit on a three-member arbitration panel. The two arbitrators so chosen shall within twenty (20) calendar days select a third arbitrator to chair the arbitration panel. In either case, the arbitrators shall be knowledgeable in electric utility matters, including electric transmission and bulk power issues, and shall not have any current or past substantial business or financial relationships with any party to the arbitration (except prior arbitration). The arbitrator(s) shall provide each of the Parties an opportunity to be heard and, except as otherwise provided herein, shall conduct the arbitration in accordance with the Commercial Arbitration Rules of the American Arbitration Association.

33.3. Arbitration Decisions

Unless otherwise agreed by the Parties, the arbitrator(s) shall render a decision within ninety (90) calendar days of appointment and shall notify the Parties in writing of such decision and the reasons therefore. The arbitrator(s) shall be authorized only to interpret and apply the provisions of this Agreement and shall have no power to modify or change any provision of this Agreement in any manner. The decision of the arbitrator(s) shall be final and binding upon the Parties, and judgment on the award may be entered in any court having jurisdiction. The decision of the arbitrator(s) may be appealed solely on the grounds that the conduct of the arbitrator(s), or the decision itself, violated the standards set forth in the Federal Arbitration Act or the Administrative Dispute Resolution Act. The final decision of the arbitrator must also be filed with FERC if it affects jurisdictional rates, terms and conditions of service.

33.4. Costs

Each Party shall be responsible for its own costs incurred during the arbitration process and for the following costs, if applicable: (1) the cost of the arbitrator chosen by the Party

to sit on the three member panel and one half of the cost of the third arbitrator chosen; or  
(2) one half the cost of the single arbitrator jointly chosen by the Parties.

IN WITNESS WHEREOF, the Parties hereto have entered into this Agreement effective  
as of the day and year first herein above written.

COMPANY

SALT RIVER PROJECT  
AGRICULTURAL IMPROVEMENT AND  
POWER DISTRICT

/s/ Rick Vail  
Signature

/s/ James Statzer  
Signature

Rick Vail  
Printed Name of Signor

James Statzer  
Printed Name of Signor

VP, Transmission  
Title of Signor

Supervisor Meter Engineering Support  
Title of Signor

4/23/18  
Date

4/19/2018  
Date

**Exhibit A**  
**Estimated Scope of Work**

(Based on the assumption of using Energy Profiler Online (“EPO”) data for reprogramming purposes. If EPO data is not used, scope will be altered and costs will increase)

SRP AGREES TO THE FOLLOWING --

- Coordinate with Cove Fort generation owner to schedule any outages necessary for Company to reprogram metering;
- Provide to Company any and all parameters for new EIM-compliant metering.

COMPANY AGREES TO THE FOLLOWING --

- Coordinate with SRP and Cove Fort generation owner regarding scheduling outages to complete meter reprogramming;
- Reprogram any and all metering units used at the Cove Fort site to satisfy EIM standards as directed by SRP.
- Provide as-tested meter PT and CT accuracy ratings upon reprogramming.

**Exhibit B**  
**Estimated Schedule and Milestones**

The estimated schedule and milestones are driven by the below timeframes which may be adjusted through the course of the Project. If there is a delay in any of the below activities, there will be, at a minimum, a day for day slip in the entire schedule. Any delays in the Project have the potential to affect the entire schedule.

<b>Milestones</b>	<b>Estimated Date</b>
Execute Construction Agreement	May 1, 2018
Engineering design and procurement begins	August 1, 2018
Engineering design completed	October 1, 2018
Construction Begins	January 15, 2019
Construction Complete	February 1, 2019
Testing Complete	February 1, 2019
Commissioning Complete	February 2, 2019

**PROJECT CONSTRUCTION AGREEMENT**  
**PROJECT TITLE: SALT RIVER PROJECT AGRICULTURAL IMPROVEMENT AND**  
**POWER DISTRICT / COVE FORT METER REPROGRAMMING**

This Project Construction Agreement (“Agreement”), made and entered into this 23rd day of April, 2018, between Salt River Project Agricultural Improvement and Power District (“Customer” or “SRP”), and PacifiCorp (“Company”), is for meter upgrade work to be performed by PacifiCorp for SRP at PacifiCorp’s 138kV Tushar substation in Beaver county, Utah (the “Project”), as described in more detail below. Hereinafter, SRP and PacifiCorp may be individually referred to as a “Party” or collectively referred to as the “Parties.”

RECITALS:

- A. WHEREAS, Company is a transmission provider which owns and operates certain facilities for the transmission of electric power and energy located in Utah; and
- B. WHEREAS, Company executed a Standard Large Generator Interconnection Agreement, dated January 9, 2012, with Enel Cove Fort, LLC (“Enel”), related to Enel’s proposed up to 65 MW binary cycle geothermal generation facility located in Beaver County, Utah, reflected as Federal Energy Regulatory Commission (“FERC”) PacifiCorp Service Agreement (“SA”) No. 710 (the “Cove Fort Generator”); and
- C. WHEREAS, the first 25 MW phase of the Cove Mountain Generator is registered within SRP’s balancing authority area via pseudo-tie.
- D. WHEREAS, Company and SRP entered into a memorandum of understanding that addressed the installation of a common meter tie-point at Company’s 138kV Tushar substation that would accommodate both Company and SRP’s needs to access and share data for their respective balancing authority activities and obligations (the “Common Metered Tie Point MOU”);
- E. WHEREAS, the Common Metered Tie Point MOU was initially filed with FERC August 15, 2013, and accepted for filing with an effective date of October 15, 2013, and was subsequently amended and accepted for filing by FERC with an effective date of April 1, 2014 (FERC First Revised Rate Schedule (“RS”) No. 698);
- F. WHEREAS, SRP has announced its intention to join the Energy Imbalance Market (“EIM”) administered by the California Independent System Operator, and intends for the Cove Mountain Generator to participate in the EIM; and
- G. WHEREAS, SRP has submitted a request to Company to update the metering scheme for the Cove Mountain Generation to bring it into compliance with EIM standards of operation (“Project”); and

H. WHEREAS, the Parties have agreed to perform the work required to complete the Project.

NOW THEREFORE, in consideration of and subject to the mutual covenants contained herein, the Parties agree to the following:

1. DEFINITIONS.

**Applicable Laws and Regulations** shall mean all duly promulgated applicable federal, state and local laws, regulations, rules, ordinances, codes, decrees, judgments, directives, or judicial or administrative orders, permits and other duly authorized actions of any governmental authority.

**Applicable Reliability Standards** shall mean the requirements and guidelines of North American Electric Reliability Corporation (“NERC”), the Western Electricity Coordinating Council (“WECC”), and the balancing authority area of the transmission system to which the Customer is directly interconnected.

**Direct Assignment Facilities** shall mean facilities or portions of facilities that are constructed by Company for the sole use/benefit of the Customer requesting service. Direct Assignment Facilities shall be specified in this Agreement. The Customer will pay all costs of Direct Assignment Facilities.

**Good Utility Practice** shall mean any of the practices, methods and acts engaged in or approved by a significant portion of the electric utility industry during the relevant time period, or any of the practices, methods and acts which, in the exercise of reasonable judgment in light of the facts known at the time the decision was made, could have been expected to accomplish the desired result at a reasonable cost consistent with good business practices, reliability, safety and expedition. Good Utility Practice is not intended to be limited to the optimum practice, method, or act to the exclusion of all others, but rather to be acceptable practices, methods, or acts generally accepted in the region.

2. TERM & TERMINATION. This Agreement shall be effective upon the later of the following: (1) the date of execution by both Parties, or (2) the effective date established by the Federal Energy Regulatory Commission (“FERC”) upon acceptance for filing. Unless terminated earlier pursuant to Section 12, this Agreement shall terminate ninety (90) calendar days after the earliest of the following to occur:

- (i) Company’s receipt of final payment of actual costs by Customer; or
- (ii) Company’s refund of overpayment to Customer, pursuant to Section 4 of this Agreement; or
- (iii) Following PacifiCorp’s determination of actual costs after completion of construction, in the event that neither a final payment nor a refund is required pursuant to Section 4 of this Agreement.

3. SCOPE AND PERFORMANCE OF WORK:

a. **Project Description and Scope.** Company to, with SRP’s assistance in

Project Construction Agreement  
Salt River Project / Cove Fort Meter Upgrade

coordination, reprogram interchange metering to allow for full integration with EIM.

b. **Company Responsibilities.** Company agrees to design, procure, and install the Project as depicted in the attached Exhibit A, Estimated Scope of Work.

c. **Customer Responsibilities.** Customer agrees to the scope of the Project as depicted in the attached Exhibit A, Estimated Scope of Work.

d. **Performance Standards.** Each Party shall perform all its obligations under this Agreement in accordance with Applicable Laws and Regulations, Applicable Reliability Standards, and Good Utility Practice (as such terms are defined in this Agreement). To the extent a Party is required or prevented or limited in taking any action by such regulations and standards, such Party shall not be deemed to be in breach of this Agreement for compliance therewith.

4. OWNERSHIP/RESPONSIBILITY FOR COSTS:

4.1. Ownership. Each Party shall retain ownership and maintain equipment installed by the respective Party.

4.2. Estimated Costs. The Company's estimated cost for Company's Scope of Work for the Project is \$6,000, which includes \$6,000 in Direct Assignment Facilities costs.

The estimated cost includes engineering, labor, materials, subcontracts, and applicable overheads. The cost estimate is based on the following assumptions:

- Cost estimate is based on calendar year 2018 dollars.
- If construction is delayed, the cost estimate will likely need to be adjusted.
- Estimate assumes no exceptional site preparation will be needed.
- Estimate assumes project will be built during normal hours and will not require schedule compression or overtime.
- Estimate assumes no new permitting, property, right of way, or easements will be required.

4.2.1. Direct Assignment Facilities Costs. In consideration of the work to be performed by Company, Customer agrees to pay the actual Direct Assignment Facilities costs, estimated to be \$6,000, within thirty (30) calendar days after receipt of invoice from Company. Following completion of the Project, Company shall determine its actual costs for the Direct Assignment Facilities identified in the Scope of Work. Company's actual costs shall include all direct costs plus applicable overheads. Company will forward a copy of the actual costs to Customer along with an invoice for the amount of actual costs within one hundred twenty (120) calendar days after completion of construction.

4.3. Payment of Actual Costs. In consideration of the work to be performed by

Company, Customer agrees to pay the actual costs of the Project within thirty (30) calendar days after receipt of a Project invoice from Company.

Company shall keep accurate and complete accounting records in support of all cost billings and claims in accordance with generally accepted accounting principles. Upon request, Company shall provide accounting records to Customer following completion of Project.

5. TAXES:

5.1. Customer Payments Not Taxable. The Parties intend that all payments made by Customer to Company for the installation of the Project shall be non-taxable, either as contributions to capital, or as an advance, in accordance with the Internal Revenue Code ("IRC") and any applicable state income tax laws and shall not be taxable as contributions in aid of construction or otherwise under the IRC and any applicable state income tax laws.

5.2. Indemnification for the Cost Consequences of Current Tax Liability Imposed Upon Company. Notwithstanding Section 5.1, Customer shall protect, indemnify and hold harmless Company from the cost consequences of any current tax liability imposed against Company as the result of payments made by Customer to Company under this Agreement for the Project, as well as any interest and penalties, other than interest and penalties attributable to any delay caused by Company.

Company shall not include a gross-up for the cost consequences of any current tax liability in the amounts it charges Customer under this Agreement unless (i) Company has determined, in good faith, that the payments or property transfers made by Customer to Company should be reported as income subject to taxation or (ii) any governmental authority directs Company to report payments or property as income subject to taxation. Customer shall reimburse Company for such costs on a fully grossed-up basis, in accordance with Section 5.3, within thirty (30) calendar days of receiving written notification from Company of the amount due, including detail about how the amount was calculated.

5.3. Tax Gross-up Amount. Customer's liability for the cost consequences of any current tax liability under this Section 5 shall be calculated on a fully grossed-up basis. Except as may otherwise be agreed to by the parties, this means that Customer will pay Company, in addition to the amount paid for the Project, an amount equal to (1) the current taxes imposed on Company ("Current Taxes") on the excess of (a) the gross income realized by Company as a result of payments made by Customer to Company under this Agreement (without regard to any payments under this Article) (the "Gross Income Amount") over (b) the present value of future tax deductions for depreciation that will be available as a result of such payments (the "Present Value Depreciation Amount"), plus (2) an additional amount sufficient to permit Company to receive and retain, after the payment of all Current Taxes, an amount equal to the net amount described in clause (1).

For this purpose, (i) Current Taxes shall be computed based on Company's composite federal and state tax rates at the time the payments or property transfers are received and Company will be treated as being subject to tax at the highest marginal rates in effect at that time (the "Current Tax Rate"), and (ii) the Present Value Depreciation Amount shall be computed by discounting Company's anticipated tax depreciation deductions as a result of such payments by Company's current weighted average cost of capital. Thus, the formula for calculating Customer's liability to Company pursuant to this Article can be expressed as follows:

*(Current Tax Rate x (Gross Income Amount – Present Value of Tax Depreciation)) / (1-Current Tax Rate).*

5.4. Contests. In the event any governmental authority determines that Company's receipt of payments or property constitutes income that is subject to taxation, Company shall notify Customer, in writing, within thirty (30) calendar days of receiving notification of such determination by a governmental authority.

5.5. Refund. In the event that (a) a private letter ruling is issued to Company which holds that any amount paid by Customer to Company under the terms of this Agreement is not subject to federal income taxation, (b) any legislative change or administrative announcement, notice, ruling or other determination makes it reasonably clear to Company in good faith that any amount paid by Customer to Company under the terms of this Agreement is not taxable to Company, (c) any abatement, appeal, protest, or other contest results in a determination that any payments made by Customer to Company are not subject to federal income tax, or (d) if Company receives a refund from any taxing authority for any overpayment of tax attributable to any payment by Customer to Company pursuant to this Agreement, Company shall promptly refund to Customer the following:

(i) any payment made by Customer under this Section 5 for taxes that is attributable to the amount determined to be non-taxable, together with interest thereon;

(ii) interest on any amounts paid by Customer to Company for such taxes which Company did not submit to the taxing authority, calculated in accordance with the methodology set forth in FERC's regulations at 18 C.F.R. § 35.19a(a)(2)(iii) from the date payment was made by Customer to the date Company refunds such payment to Customer; and

(iii) with respect to any such taxes paid by Company, any refund or credit Company receives or to which it may be entitled from any governmental authority, interest (or that portion thereof attributable to the payment described in clause (i), above) owed to Company for such overpayment of taxes (including any reduction in interest otherwise payable by Company to any governmental authority resulting from an offset or credit); provided, however, that Company will remit such amount promptly to Customer only after and to the extent that Company has received a tax refund, credit or offset from any

governmental authority for any applicable overpayment of income tax related to Company's Project.

The intent of this provision is to leave the Parties, to the extent practicable, in the event that no taxes are due with respect to any payment for the Project hereunder, in the same position they would have been in had no such tax payments been made.

6. PROJECT SCHEDULE. The Parties have agreed to the Estimated Schedule and Milestones attached as Exhibit B, Estimated Schedule and Milestones, for the completion of the Project. All project schedule milestones shall be best estimates of the time required to complete each Parties task at the time the schedule was developed.

7. STANDARD OF WORK. All work performed pursuant to this Agreement by either Party or their agents shall be performed in a good and workmanlike manner in accordance with Good Utility Practice and with any and all prudent and Applicable Reliability Standards.

8. CHANGES. The Parties may at any time, in writing, mutually agree to changes and/or additions within the general scope of this Agreement or any amendment hereto, direct the omission of or variation in work, or alter the schedule. If such direction results in a material change in the amount or character of the work, an equitable adjustment in estimated costs and other such provisions of this Agreement as may be affected shall be made and this Agreement shall be modified in writing accordingly.

All revisions to this Agreement, if originally filed at FERC, will be filed by Company as an amended and restated agreement.

9. INSPECTION. Customer may, at its discretion and expense, inspect Company's construction work of the Project in progress upon reasonable notice and with supervision by Company. Company may, at its discretion and Customer's expense, inspect Customer's construction work of the Project in progress upon reasonable notice and with supervision by Customer. Customer will provide testing results to Company as specified in the technical specifications.

10. TESTING. Before the new facilities required for the Project are energized, such new facilities shall be tested by Company to ensure their safe and reliable operation in accordance with Good Utility Practice, all applicable FERC, NERC and WECC criteria and requirements, and all applicable federal, state, and local law, regulations, and requirements. If testing indicates that modifications are required, Customer shall bear the cost of all such modifications in accordance with Section 4 above, except to the extent that any such modifications are required as a result of Company's or its agents' or its subcontractors' negligence, willful misconduct, or failure to comply with Good Utility Practice.

11. ACCESS. Either Party shall grant the other Party reasonable escorted access to the Project, provided that each party provides reasonable notice and comply with the other Parties

safety and security rules.

12. RIGHT TO STOP WORK. Customer reserves the right, upon thirty (30) days advance written notice to Company, to require Company at any time to stop all work by Company pursuant to this Agreement, provided that such stop-work order is the result of suspension or termination of the Project. Issuance of any such stop-work order shall terminate this Agreement. Upon issuance of any such stop-work order, Customer shall pay the Project Costs Company has incurred prior to the stoppage of work, including, without limitation, the costs incurred in connection with the cancellation of third-party contracts and any cancellation costs for equipment that is already ordered for the Project.

13. GOVERNING LAW. Enforcement or interpretation of this Agreement shall be in the state court of the State of Utah, and all parties hereby submit to the jurisdiction of said court for the stated purpose. Furthermore, this Agreement shall be governed by and construed in accordance with the laws of the State of Utah.

14. NO PARTNERSHIP. This Agreement shall not be interpreted or construed to create an association, joint venture, agency relationship, or partnership between the Parties or to impose any partnership obligation or partnership liability upon either Party. Neither Party shall have any right, power or authority to enter into any agreement or undertaking for, or act on behalf of, or to act as or be an agent or representative of, or to otherwise bind, the other Party.

15. ASSIGNMENT. Company may at any time assign its rights and delegate its obligations under this Agreement, in whole or in part, including, without limitation, transferring its rights and obligations under this Agreement to any: (i) affiliate; (ii) successor in interest with respect to the Project, or (iii) corporation or any other business entity in conjunction with a merger, consolidation or other business reorganization to which Company is a party. Affiliate of Company includes any entity in which Berkshire Hathaway, Inc. owns more than a 5% interest, over which Berkshire Hathaway exercises management control. Should such assignment take place, Company will provide written notice to Customer. Customer shall not assign its rights, nor delegate its obligations, under this agreement without the prior written consent of Company, which shall not be unreasonably withheld, and any attempted transfer in violation of the restriction shall be void.

16. PROVISIONAL REMEDIES. Either Party may seek provisional legal remedies, if in such Party's judgment such action is necessary to avoid irreparable damage or preserve the status quo.

17. ENTIRE CONTRACT. This Agreement constitutes the entire agreement between the Parties with respect to the subject matter hereof and there are no oral or written understandings, representations or commitments of any kind, express or implied, which are not expressly set forth herein.

18. NOTICES. Any correspondence regarding this work shall be directed to the appropriate party (or parties) as shown below:

Customer: James Statzer  
Supervisor Meter Engineering Support  
Salt River Project, EVS125  
7050 E University Drive  
Mesa, Arizona 85207  
Email: James.statzer@srpnet.com  
Phone: (602) 236-6302

Company: Vice President, Transmission Services  
825 NE Multnomah St., Suite 1600  
Portland, OR 97232

19. PAYMENT. Payments shall be sent to:

US Mail Deliveries: Company Transmission  
P.O. Box 2757  
Portland, OR 97208

Other Deliveries: Company Transmission  
Attn: Central Cashiers  
1033 NE 6<sup>th</sup> Ave  
Portland, OR 97232-2017

20. INDEMNIFICATION. Customer (“Indemnifying Party”) agrees to protect, defend, indemnify and hold harmless the Company, its officers, employees and agents (collectively, the “Indemnified Party”) against and from any and all liability, suits, loss, damage, claims, actions, costs and expenses of any nature, including court costs and attorney’s fees, even if such actions or claims are completely groundless, growing out of injury to or death of the Indemnifying Party or its subcontractors of any tier, their employees, agents or guests, or any other person or persons, or any and all destruction, loss or damage to property arising in any way in connection with, or related to, the Company's performance of any work or any of its obligations under the Agreement, except as to injury to persons or damage to property on the work site caused by the sole negligence of the Indemnified Party.

21. LIMITATION OF LIABILITY. Except as otherwise expressly provided in this Agreement, each Party's liability to the other Party for any loss, cost, claim, injury, damage, liability, or expense, including reasonable attorney's fees, relating to or arising from any act or omission in its performance of this Agreement, shall be limited to the amount of direct damage actually incurred. In no event shall either Party be liable to the other Party for any indirect, special, consequential, or punitive damages, except as specifically authorized by this Agreement.

22. FORCE MAJEURE. A Party shall not be subject to any liability or damages for inability to meet its obligations under this Agreement to the extent that such failure shall be due to causes beyond the control of the Party, including, but not limited to the following: (a) the operation and

effect of any new or modified rules, regulations and orders promulgated by FERC, any applicable state public utility commission, any municipality, or any governmental agency of the United States, or subdivision thereof (so long as the claiming party has not applied for or assisted in the application for, and has opposed where and to the extent reasonable, such government action); (b) restraining order, injunction or similar decree of any court; (c) any Force Majeure event.

Force Majeure shall mean any act of God, labor disturbance, act of the public enemy, war, insurrection, riot, fire, storm or flood, explosion, breakage or accident to machinery or equipment, any order, regulation or restriction imposed by governmental, military or lawfully established civilian authorities, or any other cause beyond a Party's control. A Force Majeure event does not include acts of negligence or intentional wrongdoing by the Party claiming Force Majeure.

The Party claiming Force Majeure shall make every reasonable attempt to remedy the cause thereof as diligently and expeditiously as possible. Except for the obligation to pay amounts owed when due, time periods for performance obligations of either Party herein shall be extended for the period during which Force Majeure was in effect.

23. SUCCESSORS. This Agreement will be binding upon the Parties and will inure to the benefit of their respective successors.

24. SEVERABILITY. If any provision or portion of this Agreement shall for any reason be held or adjudged to be invalid or illegal or unenforceable by any court of competent jurisdiction or other governmental authority, (1) such portion or provision shall be deemed separate and independent, (2) the Parties shall negotiate in good faith to restore insofar as practicable the benefits to each Party that were affected by such ruling, and (3) the remainder of this Agreement shall remain in full force and effect.

25. WAIVER OF JURY TRIAL. TO THE FULLEST EXTENT PERMITTED BY LAW, EACH OF THE PARTIES HERETO WAIVES ANY RIGHT IT MAY HAVE TO A TRIAL BY JURY IN RESPECT OF LITIGATION DIRECTLY OR INDIRECTLY ARISING OUT OF, UNDER OR IN CONNECTION WITH THIS AGREEMENT. EACH PARTY FURTHER WAIVES ANY RIGHT TO CONSOLIDATE, OR TO REQUEST THE CONSOLIDATION OF, ANY ACTION IN WHICH A JURY TRIAL HAS BEEN WAIVED WITH ANY OTHER ACTION IN WHICH A JURY TRIAL CANNOT BE OR HAS NOT BEEN WAIVED.

26. MULTIPLE COUNTERPARTS. This Agreement may be executed in two or more counterparts, each of which is deemed an original but all constitute one and the same instrument.

27. CONTRACTORS AND SUBCONTRACTORS. Nothing in this Agreement shall prevent Company or Customer from utilizing the services of any third party contractor or subcontractor as it deems appropriate to perform its obligations under this Agreement; provided, however, that Company and Customer shall require a third party contractor and subcontractor to comply with all applicable terms and conditions of this Agreement in providing such services and each Party shall remain primarily liable to the other Party for the performance of such third

party contractor and subcontractor.

28. NO THIRD-PARTY BENEFICIARIES. This Agreement is not intended to and does not create rights, remedies, or benefits of any character whatsoever in favor of any persons, corporations, associations, or entities other than the Parties, and the obligations herein assumed are solely for the use and benefit of the Parties, their successors in interest and where permitted, their assigns.

29. SURVIVAL. All payment obligations and liabilities incurred before the termination or expiration of this Agreement, will survive its termination or expiration.

30. MODIFICATIONS OR AMENDMENTS. No modification or amendment of any provision of this Agreement shall be effective unless set forth in a written document signed by authorized representative of the Parties.

31. RECITALS. The above stated recitals are incorporated into and made part of this Agreement by this reference to the same extent as if these recitals were set forth in full at this point.

32. WAIVER. Waiver of any right, privilege, claim, obligation, condition, or default shall be in writing and signed by the waiving Party. No waiver by a Party of any breach of this Agreement shall be a waiver of any preceding or succeeding breach, and no waiver by a party of any right under this Agreement shall be construed as a waiver of any other right.

33. DISPUTE RESOLUTION.

33.1. Submission. In the event either Party has a dispute, or asserts a claim, that arises out of or in connection with this Agreement, such Party (the "disputing Party") shall provide the other Party with written notice of the dispute or claim ("Notice of Dispute"). Such dispute or claim shall be referred to a designated senior representative of each Party for resolution on an informal basis as promptly as practicable after receipt of the Notice of Dispute by the other Party. In the event the designated representatives are unable to resolve the claim or dispute through unassisted or assisted negotiations within thirty (30) calendar days of the other Party's receipt of the Notice of Dispute, such claim or dispute may, upon mutual agreement of the Parties, be submitted to arbitration and resolved in accordance with the arbitration procedures set forth below. In the event the Parties do not agree to submit such claim or dispute to arbitration, each Party may exercise whatever rights and remedies it may have in a Federal court under Federal law, subject to the limitations set forth in this Agreement.

33.2. Arbitration Procedures

Any arbitration initiated under these procedures shall be conducted before a single neutral arbitrator appointed by the Parties. If the Parties fail to agree upon a single arbitrator within ten (10) calendar days of the submission of the dispute to arbitration, each Party shall choose one arbitrator who shall sit on a three-member arbitration panel. The two arbitrators so chosen shall within twenty (20) calendar days select a third arbitrator to

chair the arbitration panel. In either case, the arbitrators shall be knowledgeable in electric utility matters, including electric transmission and bulk power issues, and shall not have any current or past substantial business or financial relationships with any party to the arbitration (except prior arbitration). The arbitrator(s) shall provide each of the Parties an opportunity to be heard and, except as otherwise provided herein, shall conduct the arbitration in accordance with the Commercial Arbitration Rules of the American Arbitration Association.

33.3. Arbitration Decisions

Unless otherwise agreed by the Parties, the arbitrator(s) shall render a decision within ninety (90) calendar days of appointment and shall notify the Parties in writing of such decision and the reasons therefore. The arbitrator(s) shall be authorized only to interpret and apply the provisions of this Agreement and shall have no power to modify or change any provision of this Agreement in any manner. The decision of the arbitrator(s) shall be final and binding upon the Parties, and judgment on the award may be entered in any court having jurisdiction. The decision of the arbitrator(s) may be appealed solely on the grounds that the conduct of the arbitrator(s), or the decision itself, violated the standards set forth in the Federal Arbitration Act or the Administrative Dispute Resolution Act. The final decision of the arbitrator must also be filed with FERC if it affects jurisdictional rates, terms and conditions of service.

33.4. Costs

Each Party shall be responsible for its own costs incurred during the arbitration process and for the following costs, if applicable: (1) the cost of the arbitrator chosen by the Party to sit on the three member panel and one half of the cost of the third arbitrator chosen; or (2) one half the cost of the single arbitrator jointly chosen by the Parties.

IN WITNESS WHEREOF, the Parties hereto have entered into this Agreement effective as of the day and year first herein above written.

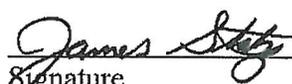
COMPANY

SALT RIVER PROJECT  
AGRICULTURAL IMPROVEMENT AND  
POWER DISTRICT

  
\_\_\_\_\_  
Signature

Rick Vail

\_\_\_\_\_  
Printed Name of Signor

  
\_\_\_\_\_  
Signature

James Statzer  
\_\_\_\_\_  
Printed Name of Signor

Project Construction Agreement  
Salt River Project / Cove Fort Meter Upgrade

VP, Transmission

Title of Signor

4/23/18

Date

Supervisor Meter Engineering Support

Title of Signor

4/19/2018

Date

**Exhibit A**  
**Estimated Scope of Work**

(Based on the assumption of using Energy Profiler Online (“EPO”) data for reprogramming purposes. If EPO data is not used, scope will be altered and costs will increase)

SRP AGREES TO THE FOLLOWING --

- Coordinate with Cove Fort generation owner to schedule any outages necessary for Company to reprogram metering;
- Provide to Company any and all parameters for new EIM-compliant metering.

COMPANY AGREES TO THE FOLLOWING --

- Coordinate with SRP and Cove Fort generation owner regarding scheduling outages to complete meter reprogramming;
- Reprogram any and all metering units used at the Cove Fort site to satisfy EIM standards as directed by SRP.
- Provide as-tested meter PT and CT accuracy ratings upon reprogramming.

**Exhibit B**  
**Estimated Schedule and Milestones**

The estimated schedule and milestones are driven by the below timeframes which may be adjusted through the course of the Project. If there is a delay in any of the below activities, there will be, at a minimum, a day for day slip in the entire schedule. Any delays in the Project have the potential to affect the entire schedule.

<b>Milestones</b>	<b>Estimated Date</b>
Execute Construction Agreement	May 1, 2018
Engineering design and procurement begins	August 1, 2018
Engineering design completed	October 1, 2018
Construction Begins	January 15, 2019
Construction Complete	February 1, 2019
Testing Complete	February 1, 2019
Commissioning Complete	February 2, 2019