

	U.S. Department of Transportation Pipeline and Hazardous Materials Safety Administration	OPERATOR REGISTRY NOTIFICATION	DOT USE ONLY F-20181031-21260
A federal agency may not conduct or sponsor, and a person is not required to respond to, nor shall a person be subject to a penalty for failure to comply with a collection of information subject to the requirements of the Paperwork Reduction Act unless that collection of information displays a current valid OMB Control Number. The OMB Control Number for this information collection is 2137-0627. Public reporting for this collection of information is estimated to be approximately 15 minutes per response, including the time for reviewing instructions, gathering the data needed, and completing and reviewing the collection of information. All responses to this collection of information are mandatory. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden to: Information Collection Clearance Officer, PHMSA, Office of Pipeline Safety (PHP-30) 1200 New Jersey Avenue, SE, Washington, D.C. 20590.			
STEP 1 – ENTER BASIC NOTIFICATION INFORMATION			
<p>1. Operator's PHMSA-issued Operator Identification Number (OPID): 12876</p> <p>2. Current name of Operator assigned to this OPID for this Operator Registry Notification: DOMINION ENERGY UTAH/WYOMING/IDAHO</p> <p>3. Operator Headquarters address: 333 SOUTH STATE STREET, P.O. BOX 45360 City: SALT LAKE CITY State: UT Zip Code: 84145</p> <p>4. Date of this Operator Registry Notification: 10 31 18 Month Day Year</p> <p>5. Name of Operator contact for this Operator Registry Notification: Last: Skufca First: Lauren MI: L</p> <p>6. Phone number and Email address of Operator contact for this Operator Registry Notification: (216)633-8865 lauren.l.skufca@dominionenergy.com</p> <p>7. Select the type of pipelines and/or facilities involved in this Operator Registry Notification: <i>(select all that apply)</i></p> <ul style="list-style-type: none"> <input type="checkbox"/> LNG Plant or Facility <input checked="" type="checkbox"/> Gas Distribution <input type="checkbox"/> Gas Transmission <input type="checkbox"/> Gas Gathering <input type="checkbox"/> Hazardous Liquid <p>8. Select Interstate and/or Intrastate, and then the states where the pipelines and/or facilities involved in this Operator Registry Notification are located:</p> <ul style="list-style-type: none"> <input type="checkbox"/> Interstate : _ <input type="checkbox"/> Intrastate : 			
STEP 2 – SELECT TYPE OF NOTIFICATION			
<p><input checked="" type="checkbox"/> TYPE F – CONSTRUCTION OR REHABILITATION OF GAS OR LIQUID FACILITIES</p> <p>1. Anticipated start date of field work activities: 01 01 19 Month Day Year</p> <p>2. Anticipated date of operational start-up, if shutdown to complete work: 01 01 19 Month Day Year</p>			
STEP 3 – ENTER SUPPLEMENTAL INFORMATION FOR PIPELINES AND PIPELINE FACILITIES		If TYPE B, D or F, complete STEP 3.	

1. The pipelines and/or facilities included in this Operator Registry Notification are associated with the following types of facilities and transport the following types of commodities: *(select all that apply)*

- Gas Distribution
 - Line Pipe
 - Natural Gas
 - Propane Gas
 - Landfill Gas
 - Synthetic Gas
 - Hydrogen Gas
 - Other Gas --> Name:
 - Facilities
- Gas Transmission
 - Line Pipe
 - Natural Gas
 - Propane Gas
 - Synthetic Gas
 - Hydrogen Gas
 - Landfill Gas
 - Other Gas --> Name:
 - Facilities
- Gas Gathering
 - Line Pipe
 - Facilities
- Hazardous Liquid
 - Transmission Line Pipe
 - Crude Oil
 - Refined and/or Petroleum Product (non-HVL)
 - HVL or Anhydrous Ammonia
 - Anhydrous Ammonia
 - LPG (Liquefied Petroleum Gas) / NGL (Natural Gas Liquid)
 - Other HVL --> Name:
 - CO2 (Carbon Dioxide)
 - Biofuel / Alternative Fuel (including ethanol blends, but excluding Fuel Grade Ethanol)
 - Fuel Grade Ethanol (also referred to as Neat Ethanol)
 - Regulated Hazardous Liquid Gathering
 - Facilities

[STEP 3 continued]

2. Will any single pipeline or pipeline facility included in this Operator Registry Notification be subject to BOTH 49 CFR Part 192 AND 49 CFR Part 195 due to the planned transportation of commodities which are subject to both Parts?

No Yes

The series of questions under this STEP 3, Question 3 should be completed for each of the following facility types as selected in STEP 3, Question 1: Gas Distribution, Gas Gathering, Gas Transmission and Hazardous Liquid.

3. For Gas Distribution, the pipelines and/or facilities covered by this Operator Registry Notification are:

3a. Approximate number of regulated miles of Mains: **9.8** miles

3b. List all of the States in which these Mains are physically located:

State 1: **UT** Miles: **9.8**

3c. Facilities:

State 1: **UT** Description: **Relocate and replace three (3) regulating stations and two (2) block valves along the replaced pipeline. Installation of two (2) additional block valves will be completed as part of the project.**

4. Provide a brief and general description of the pipelines and/or facilities covered by this Operator Registry Notification:

In addition to the information provided below, Operators are encouraged to provide a general overview map (or maps) depicting the approximate geographic location of the pipelines and/or facilities covered by this Operator Registry Notification.

Gas Distribution Comment:

Dominion Energy Utah/Wyoming/Idaho (DEU) is replacing an existing 12" pipeline (FL-23) in Box Elder County, Utah with a 24" pipeline (FL-127) due to the aging infrastructure and needs for additional capacity. The replacement includes approximately 52,000 feet (9.8 miles) of line pipe, 4 block valve stations, and 3 regulating stations.

The 24" pipeline replacement project is planned to be worked in 3 phases and has an anticipated construction completion of December 2020. This section of the project is being referred to as FL-127 Replacement-Phase II. DEU plans to begin field work activities with rights of way acquisition in January 2019. Operational start-up is also expected to commence in January 2019.

Please accept this notification for the replacement of line pipe in excess of \$10 million or more as required by 191.22(c)(1)(i).

Notice: This report is required by 49 CFR Parts 191 and 195. Failure to report may result in a civil penalty not to exceed \$100,000 for each violation for each day the violation continues up to a maximum of \$1,000,000 as provided in 49 USC 60122.

Form Approved 5-2015
OMB No. 2137-0627
Expiration Date: 7/31/2020

ATTACHMENTS