NOTICE: This report is required by 49 CFR Part 191. Failure to report can result in a exceed 100,000 for each violation for each day that such violation persists except that penalty shall not exceed \$1,000,000 as provided in 49 USC 60122.	a civil penalty not to at the maximum civil	OMB NO: 2137-0629 EXPIRATION DATE: 1/31/2018
	Initial Date Submitted:	02/27/2018
U.S Department of Transportation Pipeline and Hazardous Materials Safety Administration	Form Type:	INITIAL
	Date	

ANNUAL REPORT FOR CALENDAR YEAR 2017 GAS DISTRIBUTION SYSTEM

Submitted:

A federal agency may not conduct or sponsor, and a person is not required to respond to, nor shall a person be subject to a penalty for failure to comply with a collection of information subject to the requirements of the Paperwork Reduction Act unless that collection of information displays a current valid OMB Control Number. The OMB Control Number for this information collection is 2137-0629. Public reporting for this collection of information is estimated to be approximately 16 hours per response, including the time for reviewing instructions, gathering the data needed, and completing and reviewing the collection of information. All responses to this collection of information are mandatory. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden to: Information Collection Clearance Officer, PHMSA, Office of Pipeline Safety (PHP-30) 1200 New Jersey Avenue, SE, Washington, D.C. 20590.

Important: Please read the separate instructions for completing this form before you begin. They clarify the information requested and provide specific examples. If you do not have a copy of the instructions, you can obtain one from the PHMSA Pipeline Safety Community Web Page at http://www.phmsa.dot.gov/pipeline/library/forms.

PART A - OPERATOR INFORMATION	(DOT use only) 20188033-34891
1. Name of Operator	LEVAN TOWN
2. LOCATION OF OFFICE (WHERE ADDITIONAL INFORMATION MAY BE OBTAINED)	
2a. Street Address	20 north main po box 40
2b. City and County	levan juab
2c. State	UT
2d. Zip Code	84639
3. OPERATOR'S 5 DIGIT IDENTIFICATION NUMBER	30508
4. HEADQUARTERS NAME & ADDRESS	
4a. Street Address	20 NORTH MAIN
4b. City and County	LEVAN ,US
4c. State	UT
4d. Zip Code	84639
5. STATE IN WHICH SYSTEM OPERATES	UT
6. THIS REPORT PERTAINS TO THE FOLLOWING COMIC complete the report for that Commodity Group. File a separa	MODITY GROUP (Select Commodity Group based on the predominant gas carried and the report for each Commodity Group included in this OPID.)
Natural Gas	
7. THIS REPORT PERTAINS TO THE FOLLOWING TYPE included in this OPID for which this report is being submitted	OF OPERATOR (Select Type of Operator based on the structure of the company
Municipal Owned	

PART B - SYSTEM DESCRIPTION

1.GENERAL

		STE	EL				JGHT DUCTILE	COPPER	OTHER	RECONDITION ED	SYSTEM TOTAL
	UNPRO	OTECTED	CATHOE PROTE	CTED	PLASTIC						
	BARE	COATED	BARE	COATED		IRON	ii.o.i.			CASTIRON	IOIAL
MILES OF MAIN	0	0	0	0	20.25	0	0	0	0		20.25
NO. OF SERVICES	0	0	0	0	331	0	0	0	0		331

IRON PLASTIC PVC PLASTIC PE PLASTIC ABS PLASTIC OTHER OTHER RECONDITIONED CAST IRON TOTAL Describe Other Mater INUMBER OF SERVICE MATERIAL STEEL DUCTILE IRON COPPER		1" OR LESS	0 0 0 0 0 0 0 0 0.21 0 0 0 0 0 0 0 0 0 O O O O O O O O O O	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 20.34 0 0 0 20.34
COPPER CAST/WROUGHT IRON PLASTIC PVC PLASTIC PE PLASTIC ABS PLASTIC OTHER OTHER RECONDITIONED CAST IRON TOTAL Describe Other Mater NUMBER OF SERVICE MATERIAL STEEL DUCTILE IRON COPPER CAST/WROUGHT IRON	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 20.13 0 0 0 0 0 20.13	0 0 0 0 0.21 0 0 0 .21 0 0 0 .21	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0	0 0 0 20.34 0 0 0 0 20.34
CAST/WROUGHT IRON PLASTIC PVC PLASTIC PE PLASTIC ABS PLASTIC OTHER OTHER RECONDITIONED CAST IRON TOTAL Describe Other Mater ANUMBER OF SERVICE MATERIAL STEEL DUCTILE IRON COPPER CAST/WROUGHT IRON	0 0 0 0 0 0 0 sial:	0 0 20.13 0 0 0 0 20.13 TEND OF YEAR 1" OR LESS	0 0 0.21 0 0 0 0 .21	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0	0 0 20.34 0 0 0 0 20.34
PLASTIC PVC PLASTIC PE PLASTIC ABS PLASTIC OTHER OTHER RECONDITIONED CAST IRON TOTAL Describe Other Mater B.NUMBER OF SERVICE MATERIAL STEEL DUCTILE IRON COPPER CAST/WROUGHT IRON	0 0 0 0 0 0 ial:	0 20.13 0 0 0 0 20.13 TEND OF YEAR 1" OR LESS	0 0.21 0 0 0 .21	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0	0 20.34 0 0 0 0 20.34
PLASTIC PE PLASTIC ABS PLASTIC OTHER OTHER RECONDITIONED CAST IRON TOTAL Describe Other Mater 8.NUMBER OF SERVICE MATERIAL STEEL DUCTILE IRON COPPER CAST/WROUGHT IRON	0 0 0 0 0 ial:	20.13 0 0 0 20.13 TEND OF YEAR 1" OR LESS	0.21 0 0 0 0 .21	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 VERAGE SERVICE LE	0 0 0 0 0	20.34 0 0 0 0 0 20.34
PLASTIC ABS PLASTIC OTHER OTHER RECONDITIONED CAST IRON TOTAL Describe Other Mater B.NUMBER OF SERVICE MATERIAL STEEL DUCTILE IRON COPPER CAST/WROUGHT IRON	0 0 0 0 ial: SIN SYSTEM A	0 0 0 0 0 20.13 TEND OF YEAR 1" OR LESS	0 0 0 0 .21	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 VERAGE SERVICE LE OVER 4"	0 0 0 0 0	0 0 0 0 20.34
PLASTIC OTHER OTHER RECONDITIONED CAST IRON TOTAL Describe Other Mater B.NUMBER OF SERVICE MATERIAL STEEL DUCTILE IRON COPPER CAST/WROUGHT IRON	0 0 0 ial: S IN SYSTEM A	0 0 0 20.13	0 0 0 .21	0 0 0 0 0 AN OVER 2"	0 0 0 0 VERAGE SERVICE LE	0 0 0 0	0 0 0 20.34
RECONDITIONED CAST IRON TOTAL Describe Other Mater B.NUMBER OF SERVICE MATERIAL STEEL DUCTILE IRON COPPER CAST/WROUGHT IRON	0 0 ial: S IN SYSTEM A	0 0 20.13 TEND OF YEAR 1" OR LESS	0 0 .21	0 0 0 0 A	0 0 0 VERAGE SERVICE LE	0 0 0	0 0 20.34
RECONDITIONED CAST IRON TOTAL Describe Other Mater B.NUMBER OF SERVICE MATERIAL STEEL DUCTILE IRON COPPER CAST/WROUGHT IRON	0 ial: S IN SYSTEM A	0 20.13	0 .21 OVER 1"	0 0 A	0 0 VERAGE SERVICE LE OVER 4"	0 0 ENGTH: 56.75	20.34
TOTAL Describe Other Mater B.NUMBER OF SERVICE MATERIAL STEEL DUCTILE IRON COPPER CAST/WROUGHT IRON	0 ial: S IN SYSTEM A	20.13 T END OF YEAR 1" OR LESS	.21 OVER 1"	OVER 2"	VERAGE SERVICE LE	0 ENGTH: 56.75	20.34
Describe Other Mater B.NUMBER OF SERVICE MATERIAL STEEL DUCTILE IRON COPPER CAST/WROUGHT IRON	ial: S IN SYSTEM A UNKNOWN	T END OF YEAR 1" OR LESS	OVER 1"	OVER 2"	VERAGE SERVICE LE	ENGTH: 56.75	
B.NUMBER OF SERVICE MATERIAL STEEL DUCTILE IRON COPPER CAST/WROUGHT IRON	S IN SYSTEM A	1" OR LESS		OVER 2"	OVER 4"		SYSTEM
MATERIAL STEEL DUCTILE IRON COPPER CAST/WROUGHT IRON	UNKNOWN	1" OR LESS		OVER 2"	OVER 4"		SYSTEM
STEEL DUCTILE IRON COPPER CAST/WROUGHT IRON	UNKNOWN	1" OR LESS		OVER 2"	OVER 4"		SYSTEM
STEEL DUCTILE IRON COPPER CAST/WROUGHT IRON						OVER 8"	SYSTEM
COPPER CAST/WROUGHT IRON	0				THKO 8		TOTALS
COPPER CAST/WROUGHT IRON		0	0	0	0	0	0
CAST/WROUGHT IRON	0	0	0	0	0	0	0
IRON	0	0	0	0	0	0	0
PLASTIC PVC	0	0	0	0	0	0	0
	0	0	0	0	0	0	0
PLASTIC PE	0	331	0	0	0	0	331
PLASTIC ABS	0	0	0	0	0	0	0
PLASTIC OTHER	0	0	0	0	0	0	0
OTHER	0	0	0	0	0 ,	0	0
RECONDITIONED CAST IRON	0	0	0	0	0	0	0
TOTAL	0	331	0	0	0	0	331
Describe Other Mater	ial:						
MILES OF MAIN AND N	IUMBER OF SE	RVICES BY DECADE	OF INSTALLATION				
	PRE-						4 17 18 18 1

MILES OF MAIN	0	0	0	0	0	0	0	19	0.80	.35	20.15
NUMBER OF SERVICES	0	0	0	0	0	0	0	282	29	20	331

041105 05 1 5416		MAINS	SER	VICES
CAUSE OF LEAK	TOTAL	HAZARDOUS	TOTAL	HAZARDOUS
CORROSION FAILURE				
NATURAL FORCE DAMAGE				
EXCAVATION DAMAGE				
OTHER OUTSIDE FORCE DAMAGE				
PIPE, WELD OR JOINT FAILURE				
EQUIPMENT FAILURE				
INCORRECT OPERATIONS				
OTHER CAUSE				

PART E - EXCESS FLOW VALUE (EFV) AND SERVICE VALVE DATA PART D - EXCAVATION DAMAGE Total Number Of Services with EFV Installed During Year: 3 1. TOTAL NUMBER OF EXCAVATION DAMAGES BY APPARENT ROOT CAUSE: 0 Estimated Number Of Services with EFV In the System At End Of Year: a. One-Call Notification Practices Not Sufficient: 0 b. Locating Practices Not Sufficient: * Total Number of Manual Service Line Shut-off Valves Installed During c. Excavation Practices Not Sufficient: d. Other: 0 * Estimated Number of Services with Manual Service Line Shut-off Valves Installed in the System at End of Year: 0 *These questions only pertain to reporting years 2017 & beyond. 2. NUMBER OF EXCAVATION TICKETS : 61 PART G-PERCENT OF UNACCOUNTED FOR GAS PART F - LEAKS ON FEDERAL LAND TOTAL NUMBER OF LEAKS ON FEDERAL LAND REPAIRED OR UNACCOUUNTED FOR GAS AS A PERCENT OF TOTAL INPUT FOR THE 12 MONTHS ENDING JUNE 30 OF THE REPORTING YEAR. SCHEDULED TO REPAIR: 0 INPUT FOR YEAR ENDING 6/30: __0% PART H - ADDITIONAL INFORMATION

PART I - PREPARER	
travis rosquist, operator (Preparer's Name and Title)	(435) 623-1959 (Area Code and Telephone Number)
lvntwn@gmail.com (Preparer's email address)	(435) 623-2730 (Area Code and Facsimile Number)