



1. The pipelines and/or facilities included in this Operator Registry Notification are associated with the following types of facilities and transport the following types of commodities: *(select all that apply)*

- Gas Distribution
  - Line Pipe
    - Natural Gas
    - Propane Gas
    - Landfill Gas
    - Synthetic Gas
    - Hydrogen Gas
    - Other Gas --> Name:
  - Facilities
- Gas Transmission
  - Line Pipe
    - Natural Gas
    - Propane Gas
    - Synthetic Gas
    - Hydrogen Gas
    - Landfill Gas
    - Other Gas --> Name:
  - Facilities
- Gas Gathering
  - Line Pipe
  - Facilities
- Hazardous Liquid
  - Transmission Line Pipe
    - Crude Oil
    - Refined and/or Petroleum Product (non-HVL)
    - HVL or Anhydrous Ammonia
      - Anhydrous Ammonia
      - LPG (Liquefied Petroleum Gas) / NGL (Natural Gas Liquid)
      - Other HVL --> Name:
    - CO2 (Carbon Dioxide)
    - Biofuel / Alternative Fuel (including ethanol blends, but excluding Fuel Grade Ethanol)
    - Fuel Grade Ethanol (also referred to as Neat Ethanol)
  - Regulated Hazardous Liquid Gathering
  - Facilities

*[STEP 3 continued]*

2. Will any single pipeline or pipeline facility included in this Operator Registry Notification be subject to BOTH 49 CFR Part 192 AND 49 CFR Part 195 due to the planned transportation of commodities which are subject to both Parts?

No       Yes

*The series of questions under this STEP 3, Question 3 should be completed for each of the following facility types as selected in STEP 3, Question 1: Gas Distribution, Gas Gathering, Gas Transmission and Hazardous Liquid.*

3. For Gas Distribution, the pipelines and/or facilities covered by this Operator Registry Notification are:

3a. Approximate number of regulated miles of Mains: **8.7** miles

3b. List all of the States in which these Mains are physically located:

State 1: **UT** Miles: **8.7**

3c. Facilities:

State 1: **UT** Description: **Relocate and replace three (3) block valves, install six (6) new tap valves, and installation of pigging facilities at two locations.**

4. Provide a brief and general description of the pipelines and/or facilities covered by this Operator Registry Notification:

*In addition to the information provided below, Operators are encouraged to provide a general overview map (or maps) depicting the approximate geographic location of the pipelines and/or facilities covered by this Operator Registry Notification.*

Gas Distribution Comment:

**Dominion Energy Utah/Wyoming/Idaho (DEU) is replacing an existing 12" pipeline (FL-23) in Box Elder County, Utah and Weber County, Utah with a 24" pipeline (FL-127) due to the aging infrastructure and needs for additional capacity. The replacement includes approximately 46,000 feet (8.7 miles) of line pipe, various valve replacements, and installation of pigging facilities.**

**The 24" pipeline replacement projects is planned to be worked in 3 phases and has an anticipated construction completion of December 2020. This section of the project is being referred to as FL-127 Replacement-Phase III. DEU plans to begin field work activities with material purchasing in March 2019. Operational start-up is expected to commence in March 2020.**

**Please accept this notification for the replacement of line pipe in excess of \$10 million or more as required by 191.22(c)(1)(i).**

Notice: This report is required by 49 CFR Parts 191 and 195. Failure to report may result in a civil penalty not to exceed \$100,000 for each violation for each day the violation continues up to a maximum of \$1,000,000 as provided in 49 USC 60122.

Form Approved 5-2015  
OMB No. 2137-0627  
Expiration Date: 7/31/2020

<b>ATTACHMENTS</b>