

STATEMENT OF NEGOTIATED RATES
 (Rates per Dth/m)

Shipper/Rate Schedule Identification	Term of Contract	Quantity	Reservation Charge(s)	Usage Charge(s) 1/	Primary Rec. Point(s) 5/	Primary Del. Point(s) 5/
4/Questar Gas Co. #984 (PKS) 2/	9-1-2005 - 8-31-2023	6/	4/	6/	MAP 186	MAP 186
Questar Gas Co. #985 (PKS) 2/	9-1-2005 - 8-31-2023	7/	4/	7/	MAP 185	MAP 185
Questar Gas Co. #986 (PKS) 2/	9-1-2005 - 8-31-2023	8/	4/	8/	MAP 187	MAP 187
BP Energy Co. #3734 (T-1 SSXP) 2/	11-1-2007 - 10-31-2022 9/	30,000	\$7.82712	4/	MAP 266, 367, 370	MAP 336
XTO Energy, Inc., #3735 (T-1 SSXP) 2/	11-1-2007 - 10-31-2022 9/	10,000	\$7.82712	4/	MAP 217, 302	MAP 336
Atmos Energy Corp #4453 (T-1) 2/	4-1-2011 - 5/31/2021 9/	5,900	\$5.28804	4/	MAP 409	MAP 804
Berry Petroleum Company #4896 (T-1) 2/	2-7-2013 - 2-6-2021 3/	9,359 10/	\$5.28804	4/	MAP 421	MAP 336 & 164
PacifiCorp #4980 (T-1)	2/1/2014 - 3/31/2044 9/	90,000	\$4.17712	4/	MAP 370, 409, 429	MAP 332
Cross Timbers Energy, LLC #5216 (T-1 SSXP) 2/	8/1/2014 - 10-31-2022 9/	20,000	\$7.82712	4/	MAP 411	MAP 336
North Shore Exploration & Production, LLC #5431 (T-1) 2/	3/1/2016 - 2/28/2021 3/	2,200	\$8.4139	4/	MAP 59	MAP 176
Buzzard's Bench, LLC #6335 2/	5/1/2020 - 10/31/2022 9/	10,000	\$7.82712	4/	MAP 411	MAP 336

Footnotes

- 1/ Shipper shall also pay the applicable ACA usage surcharge.
- 2/ This contract does not deviate in any material aspect from the Form of Service Agreement.
- 3/ Upon expiration, this agreement will continue month to month thereafter until terminated by either party upon 30 days' written notice.
- 4/ The maximum rate in Questar's Statement of Rates.
- 5/ Shippers frequently, even daily, seek to amend receipt and/or delivery measurement and allocation points (MAP) under these contracts. However, these amendments are usually limited to one or two points and all MAP changes that are granted, are kept on file indefinitely.
- 6/ The maximum working gas inventory under this contract is 321,000 Dth during an annual injection/withdrawal period. For each period, additional volumes injected over 321,000 Dth will receive a discounted rate of \$0.01049 and additional volumes withdrawn over 321,000 Dth will receive a discounted rate of \$0.01781.
- 7/ The maximum working gas inventory under this contract is 886,996 Dth during an annual injection/withdrawal period. For each period, additional volumes injected over 886,996 Dth will receive a discounted rate of \$0.01049 and additional volumes withdrawn over 886,996 Dth will receive a discounted rate of \$0.01781.
- 8/ The maximum working gas inventory under this contract is 720,372 Dth during an annual injection/withdrawal period. For each period, additional volumes injected over 720,372 Dth will receive a discounted rate of \$0.01049 and additional volumes withdrawn over 720,372 Dth will receive a discounted rate of \$0.01781.
- 9/ Upon expiration, this agreement will continue year to year thereafter until terminated by either party upon 90 days written notice.
- 10/ The RDC from commencement of service through year 2 is 9,359/Dth/d, year 3 through year 4 the RDC is 7,359/Dth/d, year 5 through year 6 the RDC is 5,359/Dth/d and from year 7 through the remaining term of the agreement the RDC is 2,859/Dth/d.