Notice: This report is required by 49 CF for each day the violation continues up to			exceed \$100,000 fo	ON	orm Approved IB No. 2137-0522 pires: 8/31/2020			
U.S. Department of Transportation Pipeline and Hazardous		FOR CALENDAR Y		Initial Date Submitted	01/06/2021			
Materials Safety Administration	NATURAL OR OTHI GATHE	ER GAS TRANSMIS ERING SYSTEMS	SION and	Report Submission Type	INITIAL			
				Date Submitted				
A federal agency may not conduct or comply with a collection of information current valid OMB Control Number. T information is estimated to be approxi- completing and reviewing the collection this burden estimate or any other asp Clearance Officer, PHMSA, Office of Important: Please read the separate specific examples. If you do not have http://www.phmsa.dot.gov/pipeline/lib	n subject to the requirements of The OMB Control Number for th mately 42 hours per response, on of information. All responses ect of this collection of informati Pipeline Safety (PHP-30) 1200 instructions for completing this a copy of the instructions, you of	the Paperwork Reducti is information collection including the time for re- to this collection of info on, including suggestio New Jersey Avenue, SI form before you begin.	on Act unless that is 2137-0522. Pu wiewing instruction ormation are mand ns for reducing this E, Washington, D. They clarify the im	collection of inform iblic reporting for the is, gathering the data latory. Send comm s burden to: Inform C. 20590. formation requested	nation displays a his collection of ata needed, and hents regarding ation Collection d and provide			
PART A - OPERATOR INFORMATIC	DN .	DOT USE ONLY	20210012 - 3823	36				
1. OPERATOR'S 5 DIGIT IDENTIFIC	CATION NUMBER (OPID)	2. NAME OF OPERA MOAB PIPELINI	-					
32183								
3. RESERVED		4. HEADQUARTERS ADDRESS:						
		700 SEVENTEENTH Street Address	STREET SUITE 1	1700				
		DENVER City						
		State: CO Zip Code:	80202					
5. THIS REPORT PERTAINS TO THI and complete the report for that Com Natural Gas					ant gas carried			
6. RESERVED								
7. FOR THE DESIGNATED "COMM (Select one or both)	ODITY GROUP", THE PIPELIN	ES AND/OR PIPELINE	FACILITIES INCL	UDED WITHIN TH	IIS OPID ARE:			
	line – List all of the States pipeline facilities included							
	line – List all of the States I under this OPID exist. U		ate pipelines a	nd or pipeline				
8. RESERVED								

For the designated Commodity Group, PARTs B and D will be calculated based on the data entered in Parts L and P respectively. Complete Part C one time for all pipelines and/or pipeline facilities – both INTERstate and INTRAstate - included within this OPID.

PART B – TRANSMISSION PIPELINE HCA MILES						
	Number of HCA Miles					
Onshore	0					
Offshore	0					
Total Miles	0					

PART C - VOLUME TRANSPORTED IN TRAN PIPELINES (ONLY) IN MILLION SCF PER YEA (excludesTransmission lines of Gas Distribu	AR	Check this box and do not complete PART C if this report only includes gathering pipelines or transmission lines of gas distribution systems.				
		Onshore	Offshore			
Natural Gas						
Propane Gas						
Synthetic Gas						
Hydrogen Gas						
Landfill Gas						
Other Gas - Name:						

PART D - MILES OF STEEL PIPE BY CORROSION PROTECTION										
		athodically tected	Steel Cathodically unprotected							•
	Bare	Coated	Bare	Coated	Cast Iron	Wrought Iron	Plastic	Composite ¹	Other	Total Miles
Transmission										
Onshore	0.276	0.387	3.598	0	0	0	0	0	0	4.261
Offshore	0	0	0	0	0	0	0	0	0	0
Subtotal Transmission	0.276	0.387	3.598	0	0	0	0	0	0	4.261
Gathering										
Onshore Type A	0	0	0	0	0	0	0	0	0	0
Onshore Type B	0	0	0	0	0	0	0	0	0	0
Offshore	0	0	0	0	0	0	0	0	0	0
Subtotal Gathering	0	0	0	0	0	0	0	0	0	0
Total Miles	0.276	0.387	3.598	0	0	0	0	0	0	4.261

¹Use of Composite pipe requires a PHMSA Special Permit or waiver from a State

PART E - RESERVED

For the designated Commodity Group, complete PARTs F and G one time for all INTERstate pipeline facilities included within this OPID and multiple times as needed for the designated Commodity Group for each State in which INTRAstate pipeline facilities included within this OPID exist. Part F "WITHIN AN HCA SEGMENT" data and Part G may be completed only if HCA Miles in Part L is greater than zero.

PARTs F and G

The data reported in these PARTs applies to: (select only one)

- Interstate pipelines/pipeline facilities
- Intrastate pipelines/pipeline facilities in the State of UTAH (complete for each State) \boxtimes

PART F - INTEGRITY INSPECTIONS CONDUCTED AND ACTIONS TAKEN BASED ON INSPECTION	
1. MILEAGE INSPECTED IN CALENDAR YEAR USING THE FOLLOWING IN-LINE INSPECTION (ILI) TOOLS	
a. Corrosion or metal loss tools	
b. Dent or deformation tools	
c. Crack or long seam defect detection tools	
d. Any other internal inspection tools, specify other tools:	
1. Internal Inspection Tools - Other	
e. Total tool mileage inspected in calendar year using in-line inspection tools. (Lines a + b + c + d)	
2. ACTIONS TAKEN IN CALENDAR YEAR BASED ON IN-LINE INSPECTIONS	-
a. Based on ILI data, total number of anomalies excavated in calendar year because they met the operator's criteria for excavation.	
b. Total number of anomalies repaired in calendar year that were identified by ILI based on the operator's criteria, both within an HCA Segment and outside of an HCA Segment.	
c. Total number of conditions repaired WITHIN AN HCA SEGMENT meeting the definition of:	
1. "Immediate repair conditions" [192.933(d)(1)]	
2. "One-year conditions" [192.933(d)(2)]	
3. "Monitored conditions" [192.933(d)(3)]	
4. Other "Scheduled conditions" [192.933(c)]	
3. MILEAGE INSPECTED AND ACTIONS TAKEN IN CALENDAR YEAR BASED ON PRESSURE TESTING	
a. Total mileage inspected by pressure testing in calendar year.	
b. Total number of pressure test failures (ruptures and leaks) repaired in calendar year, both within an HCA Segment and outside of an HCA Segment.	
c. Total number of pressure test ruptures (complete failure of pipe wall) repaired in calendar year WITHIN AN HCA SEGMENT.	
d. Total number of pressure test leaks (less than complete wall failure but including escape of test medium) repaired in calendar year WITHIN AN HCA SEGMENT.	
4. MILEAGE INSPECTED AND ACTIONS TAKEN IN CALENDAR YEAR BASED ON DA (Direct Assessment methods)	
a. Total mileage inspected by each DA method in calendar year.	
1. ECDA	
2. ICDA	
3. SCCDA	
b. Total number of anomalies identified by each DA method and repaired in calendar year based on the operator's criteria, both within an HCA Segment and outside of an HCA Segment.	
1. ECDA	
2. ICDA	
3. SCCDA	
c. Total number of conditions repaired in calendar year WITHIN AN HCA SEGMENT meeting the definition of:	
1. "Immediate repair conditions" [192.933(d)(1)]	
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Notice: This report is required by 49 CFR Part 191. Failure to report may result in a civil penalty not to exceed \$100,000 for each violation	For
for each day the violation continues up to a maximum of \$1,000,000 as provided in 49 USC 60122.	OMB

	Expires: 8/31/2020
2. "One-year conditions" [192.933(d)(2)]	
3. "Monitored conditions" [192.933(d)(3)]	
4. Other "Scheduled conditions" [192.933(c)]	
. MILEAGE INSPECTED AND ACTIONS TAKEN IN CALENDAR YEAR BASED ON OTHER INSPECTION TECHNIQU	ES
a. Total mileage inspected by inspection techniques other than those listed above in calendar year.	
1. Other Inspection Techniques	
b. Total number of anomalies identified by other inspection techniques and repaired in calendar year based on the operator's criteria, both within an HCA Segment and outside of an HCA Segment.	
c. Total number of conditions repaired in calendar year WITHIN AN HCA SEGMENT meeting the definition of:	
1. "Immediate repair conditions" [192.933(d)(1)]	
2. "One-year conditions" [192.933(d)(2)]	
3. "Monitored conditions" [192.933(d)(3)]	
4. Other "Scheduled conditions" [192.933©]	
TOTAL MILEAGE INSPECTED (ALL METHODS) AND ACTIONS TAKEN IN CALENDAR YEAR	
a. Total mileage inspected in calendar year. (Lines 1.e + 3.a + 4.a.1 + 4.a.2 + 4.a.3 + 5.a)	
b. Total number of anomalies repaired in calendar year both within an HCA Segment and outside of an HCA Segment. (Lines 2.b + 3.b + 4.b.1 + 4.b.2 + 4.b.3 + 5.b)	
c. Total number of conditions repaired in calendar year WITHIN AN HCA SEGMENT. (Lines 2.c.1 + 2.c.2 + 2.c.3 2.c.4 + 3.c + 3.d + 4.c.1 + 4.c.2 + 4.c.3 + 4.c.4 + 5.c.1 + 5.c.2 + 5.c.3 + 5.c.4)	+
d. Total number of actionable anomalies eliminated by pipe replacement in calendar year WITHIN AN HCA SEGMENT:	
e. Total number of actionable anomalies eliminated by pipe abandonment in calendar year WITHIN AN HCA SEGMENT:	
ART G– MILES OF BASELINE ASSESSMENTS AND REASSESSMENTS COMPLETED IN CALENDAR YEAR (HCA S	Segment miles
a. Baseline assessment miles completed during the calendar year.	0
b. Reassessment miles completed during the calendar year.	0
c. Total assessment and reassessment miles completed during the calendar year.	0

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For the designated Commodity Group, complete PARTs H, I, J, K, L, M, P Q and R covering INTERstate pipelines and/or pipeline facilities for each State in which INTERstate systems exist within this OPID and again covering INTRAstate pipelines and/or pipeline facilities for each State in which INTRAstate systems exist within this OPID.

PARTs H, I, J, K, L, M, P, Q, and R

The data reported in these PARTs applies to: (select only one)

INTERSTATE pipelines/pipeline facilities UTAH

PART H - MILES OF TRANSMISSION PIPE BY NOMINAL PIPE SIZE (NPS)

oriess b s 10 12 14 16 18 20 3.481 0.393 0.367 0 <th></th> <th></th> <th></th> <th></th> <th></th> <th></th> <th>- ()</th> <th></th> <th></th> <th></th> <th></th>							- ()				
Onshore 22 24 26 28 30 32 34 36 38 0		NPS 4 or less	6	8	10	12	14	16		18	20
0 0		3.481	0.393	0.387	0	0	0	0		0	0
Onshore 40 42 44 46 48 52 56 58 and over 0 <th></th> <td>22</td> <td>24</td> <td>26</td> <td>28</td> <td>30</td> <td>32</td> <td>34</td> <td></td> <td>36</td> <td>38</td>		22	24	26	28	30	32	34		36	38
40 42 44 46 48 52 56 08 and over 0	Onehara	0	0	0	0	0	0	0		0	0
Additional Sizes and Miles (Size – Miles.): 0-0; 0-0; 0-0; 0-0; 0-0; 0-0; 0-0; 0-0;	Unshore	40	42	44	46	48	52	56	Ę		
0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; Image: space		0	0	0	0	0	0	0		0	
NPS 4 or less 6 0 8 0 10 12 14 16 18 20 0		Additional Si 0 - 0; 0 - 0;	izes and Miles 0 - 0; 0 - 0; 0 -	(Size – Miles;) 0; 0 - 0; 0 - 0;	: 0 - 0; 0 - 0;						
or less 0 6 10 12 14 16 18 20 0 <	4.261		of Onshore Pip	e – Transmissi	on						
0 0			6	8	10	12	14	16		18	20
Offshore 0<		1	0	0	0	0	0	0		0	0
Offshore Image: Construct of the set		22	24	26	28	30	32	34		36	38
Offshore 40 42 44 46 46 52 56 over 0		0	0	0	0	0	0	0		0	0
Additional Sizes and Miles (Size – Miles;): 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; Additional Sizes and Miles (Size – Miles;): 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 Total Miles of Offshore Pipe – Transmission PART I - MILES OF GATHERING PIPE BY NOMINAL PIPE SIZE (NPS) Onshore Type A NPS 4 or less of colspan="4">6 8 10 12 14 16 18 20 Onshore Type A NPS 4 or less of colspan="4">0 0 <t< td=""><th>Offshore</th><td>40</td><td>42</td><td>44</td><td>46</td><td>48</td><td>52</td><td>56</td><td>Ę</td><td></td><td></td></t<>	Offshore	40	42	44	46	48	52	56	Ę		
0 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 Total Miles of Offshore Pipe – Transmission PART I - MILES OF GATHERING PIPE BY NOMINAL PIPE SIZE (NPS) Onshore Type A NPS 4 or less 0 6 8 10 12 14 16 18 20 Onshore Type A NPS 4 0 6 8 10 12 14 16 18 20 0 0 0 0 0 0 0 0 0 0 40 42 44 46 48 52 56 58 and		0	0	0	0	0	0	0		0	
NPS 4 or less 6 8 10 12 14 16 18 20 Onshore Type A 0		Additional Sizes and Miles (Size – Miles;): 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0;									
NPS 4 or less 6 8 10 12 14 16 18 20 0	0	Total Miles of	of Offshore Pip	e – Transmissi	on						
NPS 4 or less 6 8 10 12 14 16 18 20 0											
Onshore Type A 0	PART I - MI	LES OF GA	THERING F	PIPE BY NO	OMINAL PIF	PE SIZE (NF	°S)				
Onshore Type A 0			6	8	10	12	14	16		18	20
Type A 22 24 26 28 30 32 34 36 38 0	Oracle		0	0	0	0	0	0		0	0
0 0		22									
		0	0	0	0	0	0	0		0	0
		40	42	44	46	48	52	56	58 and over		

. —	1								Expli	res: 8/31/2020								
	0	0	0	0	0	0	0	0										
l	Additiona	I Sizes and Miles	(Size – Miles;):	0 - 0; 0 - 0; 0	- 0; 0 - 0; 0 - 0	; 0 - 0; 0 - 0;	; 0 - 0; 0 - 0;		<u> </u>									
0		es of Onshore Typ	e A Pipe – Gat	hering														
	NPS 4 or less	6	8	10	12	14	16		18	20								
	0	0	0	0	0	0	0		0	0								
	22	24	26	28	30	32	34		36	38								
Onshore	0	0	0	0	0	0	0		0	0								
Туре В	40	42	44	46	48	52	56	58 and over	d									
	0	0	0	0	0	0	0	0										
	Additiona	I Sizes and Miles	(Size – Miles;):	0 - 0; 0 - 0; 0	- 0; 0 - 0; 0 - 0	; 0 - 0; 0 - 0;	; 0 - 0; 0 - 0;											
0		es of Onshore Typ	e B Pipe – Gat	hering														
	NPS 4 or less	6	8	10	12	14	16		18	20								
	0	0	0	0	0	0	0		0	0								
	22	24	26	28	30	32	34		36	38								
Offshore	0	0	0	0	0	0	0	58 an	0	0								
l	40	42	44	46	48	52	56	over	u									
	0	0	0	0	0	0	0	0										
	Additiona	l Sizes and Miles	(Size – Miles;):	0 - 0; 0 - 0; 0	- 0; 0 - 0; 0 - 0	; 0 - 0; 0 - 0;	; 0 - 0; 0 - 0;											
0	0 Total Miles of Offshore Pipe – Gathering																	
PART J – M	ART J – MILES OF PIPE BY DECADE INSTALLED																	
	ILES OF	PIPE BY DEC	ADE INSTA	LLED														
Decade Pipe Installed		Unknown	Pre-40	1940 - 1	1949 195	0 - 1959	1960 - 1	969		1970 - 1979								
					1949 195	0 - 1959	1960 - 1	969		1970 - 1979								
Installed					1949 195	0 - 1959 0	1960 - 11 3.481			1970 - 1979 0								
Installed Transmission Onshore Offshore	on	Unknown 0	Pre-40 0	1940 - ⁻ 0	1949 195	0	3.481			0								
Installed Transmission Onshore Offshore Subtotal Trans	on	Unknown	Pre-40	1940 - 1	1949 195													
Installed Transmissie Onshore Offshore Subtotal Trans Gathering	on smission	Unknown 0 0	Pre-40 0	1940 - ⁻ 0 0	1949 195	0	3.481			0								
Installed Transmission Onshore Offshore Subtotal Trans Gathering Onshore Ty	on smission pe A	Unknown 0 0 0	Pre-40 0 0 0	1940 - · 0 0 0	1949 195	0 0 0 0	3.481 3.481 0			0								
Installed Transmission Onshore Offshore Subtotal Trans Gathering Onshore Ty Onshore Ty	on smission pe A	Unknown 0 0	Pre-40 0	1940 - ⁻ 0 0	1949 195	0	3.481			0								
Installed Transmission Onshore Offshore Subtotal Trans Gathering Onshore Ty Onshore Ty Offshore	on smission pe A pe B	Unknown 0 0 0 0 0	Pre-40 0 0 0 0 0 0 0 0 0 0 0	1940 - · 0 0 0 0 0 0	1949 195	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	3.481 3.481 0 0			0 0 0 0 0 0 0 0								
Installed Transmission Onshore Subtotal Trans Gathering Onshore Ty Onshore Ty Offshore Subtotal G	on smission pe A pe B	Unknown 0 0 0 0 0 0	Pre-40 0 0 0	1940 - · 0 0 0 0 0 0 0	1949 195	0 0 0 0 0 0	3.481 3.481 0 0 0			0 0 0 0 0								
Installed Transmission Onshore Subtotal Trans Gathering Onshore Ty Onshore Ty Offshore Subtotal G Total Miles Decade Pipe	on for the second secon	Unknown 0 0 0 0 0	Pre-40 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	1940 - · 0 0 0 0 0 0 0 0 0		0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	3.481 3.481 0 0			0 0 0 0 0 0 0 0								
Installed Transmission Onshore Subtotal Trans Gathering Onshore Ty Onshore Ty Offshore Subtotal G	on for the second secon	Unknown 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Pre-40 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	1940 - · 0 0 0 0 0 0 0 0 0		0 0 0 0 0 0 0 0 0	3.481 3.481 0 0 0 3.481			0 0 0 0 0 0 0								
Installed Transmission Onshore Subtotal Trans Gathering Onshore Ty Onshore Ty Offshore Subtotal G Total Miles Decade Pipe Installed	on for the second secon	Unknown 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Pre-40 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	1940 - · 0 0 0 0 0 0 0 0 0	2009 201	0 0 0 0 0 0 0 0 0	3.481 3.481 0 0 0 3.481			0 0 0 0 0 0 0								
Installed Transmission Onshore Subtotal Trans Gathering Onshore Ty Onshore Ty Offshore Subtotal G Total Miles Decade Pipe Installed Transmission	on for the second secon	Unknown 0 0 0 0 0 0 0 0 1980 - 1989	Pre-40 0 0 0 0 0 0 0 0 0 0 1990 - 1999	1940 0 0 0 0 0 0 0 0 0 0 0 0 0	2009 201	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	3.481 3.481 0 0 0 0 3.481 2020 - 20			0 0 0 0 0 0 0 Total Miles								
Installed Transmission Onshore Subtotal Trans Gathering Onshore Ty Onshore Ty Offshore Subtotal G Total Miles Decade Pipe Installed Transmission Onshore	on 6 10 10 10 10 10 10 10 10 10 10 10 10 10	Unknown 0 0 0 0 0 0 0 0 1980 - 1989	Pre-40 0 0 0 0 0 0 0 0 0 0 1990 - 1999	1940 0 0 0 0 0 0 0 0 0 0 0 0 0	2009 201	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	3.481 3.481 0 0 0 0 3.481 2020 - 20			0 0 0 0 0 0 0 Total Miles								

<u>_</u>				r	-		Expires: 8/31/2020	
Onshore Type A	0	0	0	0	0		0	
Onshore Type B	0	0	0	0	0		0	
Offshore								
Subtotal Gathering	0	0	0	0	0		0	
Total Miles	0	0	0	0.78	0		4.261	
PART K- MILES OF	[RANSMISSIO]	N PIPE BY S		NIMUM YIELE		Н	Total Miles	
ONSHO	RE	Class I	Class		ass 3	Class 4	-	
Steel pipe Less than 2	0% SMYS	4.261	0		0	0	4.261	
Steel pipe Greater than 20% SMYS but less that	an 30% SMYS	0	0		0	0	0	
Steel pipe Greater tha 30% SMYS but less tha 40% SMYS		0	0		0	0	0	
Steel pipe Greater tha but less than or equal	to 50% SMYS	0	0		0	0	0	
Steel pipe Greater tha but less than or equal	to 60% SMYS	0	0		0	0	0	
Steel pipe Greater than 60% SMYS but less than or equal to 72% SMYS		0	0		0	0	0	
Steel pipe Greater tha but less than or equal	to 80% SMYS	0	0			0	0	
Steel pipe Greater tha		0	0		0	0	0	
Steel pipe Unknown p	ercent of SMYS	0	0		0	0	0	
All Non-Steel pipe		0	0		0	0	0	
	Onshore Totals	4.261	0		0	0	4.261	
OFFSHORE		Class I						
Less than or equal to §		0						
Greater than 50% SMY or equal to 72% SMYS	S but less than	0						
Steel pipe Greater than	n 72% SMYS	0						
Steel Pipe Unknown po		0						
All non-steel pipe		0						
	Offshore Total	0					0	
	4.261					4.261		
PART L - MILES OF	PIPE BY CLAS		4					
		Cla	ss Location			Total	HCA Miles in the IMP	
	Class I	Class 2	Class 3	Class	4 Class	s Location Miles	Program	
Transmission								
Onshore	4.261	0	0	0		4.261	0	
0 "	0	0	0	0		0		
Offshore Subtotal Transmissior	-	0				-		

-								xpires: 8/31/2020
Onshore Type A	0	0		0	0		0	
Onshore Type B	0	0		0	0		0	
Offshore	0	0		0	0		0	
Subtotal Gathering	0	0		0	0		0	
0	4.261	0		0	0		.261	0
Total Miles	4.201	0		0	0	4	.201	0
PART M – FAILURES,	LEAKS, AND	REPAIRS						
PART M1 – ALL LEAKS ELI								
FART WIT - ALL LEARS ELI	WIINATED/REFA			EAR, INCIDEI	113 & FAILORE			CALENDAR TEAR
		Transmissi	on Leaks	, and Failures			Gathering	Leaks
		Lea	ks		Failures in	Onshor	e Leaks	Offshore Leaks
	Onsho	ore Leaks	-	ore Leaks	HCA			
Cause	HCA	Non-HCA	HCA	Non-HCA	Segments	Туре А	Туре В	
External Corrosion	0	0	0	0	0	1	71	
Internal Corrosion	0	0	0	0	0			
Stress Corrosion Cracking	0	0	0	0	0			
Manufacturing	0	0	0	0	0			
Construction	0	0	0	0	0			
Equipment	0	0	0	0	0			
Incorrect Operations	0	0	0	0	0			
Third Party Damage/M	echanical Da	mage	•		•			
Excavation Damage	0	0	0	0	0			
Previous Damage (due to	0 0	0	0	0	0			
Excavation Activity)	0	0	0	0	0			
Vandalism (includes all	0	0	0	0	0			
Intentional Damage)		-	0	0	0			
Weather Related/Other		rce						
Natural Force Damage (a	all) 0	0	0	0	0			
Other Outside Force								
Damage (excluding	0	0	0	0	0			
Vandalism and all								
Intentional Damage)	0	0	0	0	0			
Other		0	0	0	0			
		-	-	-	-			
PART M2 – KNOWN SYSTE	W LEAKS AT EN	ID OF YEAR S	SCHEDUL	ED FOR REP.	AIR			
Transmissio	n		Gathe	ring				
PART M3 – LEAKS ON FED	ERAL LAND OR	OCS REPAIR	RED OR S	CHEDULED F	OR REPAIR			
Transmissi	on		G	athering				
		Onsho	re Type A					
Onshore			re Type E					
000			ie iype i					
OCS		OCS						
	n	Sub	ototal Gath	ering				
Subtotal Transmissio				-				

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AND CORROSION PROTECTION STATUS

PART P - MILES OF	FIFEBI	WATERIAL	AND CORP		OTECTION	314103				
		thodically ected	Steel Cat unpro	hodically tected						
	Bare	Coated	Bare	Coated	Cast Iron	Wrought Iron	Plastic	Composite ¹	Other ²	Total Miles
Transmission										
Onshore	0.276	0.387	3.598	0	0	0	0	0	0	4.261
Offshore	0	0	0	0	0	0	0	0	0	0
Subtotal Transmission	0.276	0.387	3.598	0	0	0	0	0	0	4.261
Gathering										
Onshore Type A	0	0	0	0	0	0	0	0	0	0
Onshore Type B	0	0	0	0	0	0	0	0	0	0
Offshore	0	0	0	0	0	0	0	0	0	0
Subtotal Gathering	0	0	0	0	0	0	0	0	0	0
Total Miles	0.276	0.387	3.598	0	0	0	0	0	0	4.261

¹Use of Composite pipe requires PHMSA Special Permit or waiver from a State ²specify Other material(s):

Part Q - Gas Transmission Miles by §192.619 MAOP Determination Method

										()	())	(1)	011 1	0.1
	(a)(1) Total	(a)(1) Incomplete Records	(a)(2) Total	(a)(2) Incomplete Records	(a)(3) Total	(a)(3) Incomplete Records	(a)(4) Total	(a)(4) Incomplete Records	(c) Total	(c) Incomplete Records	(d) Total	(d) Incomplete Records	Other ¹ Total	Other Incomplete Records
Class 1 (in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 1 (not in HCA)	4.261		0		0		0		0		0		0	
Class 2 (in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 2 (not in HCA)	0		0		0		0		0		0		0	
Class 3 (in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 3 (not in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 4 (in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 4 (not in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	
Total	4.261	0	0	0	0	0	0	0	0	0	0	0	0	0
Grand Total	-	-				-		4.261				-		
Sum of Total row	for all "	Incomple	ete Rec	cords" colu	mns			0						
¹ Specify Other me	ethod(s):													
Class 1 (in HCA)							Class	1 (not in HC	A)					
Class 2 (in HCA)							Class	2 (not in HC	A)					
Class 3 (in HCA)							Class	3 (not in HC	A)					
Class 4 (in HCA)							Class	4 (not in HC	A)					

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	PT ≥ 1.	25 MAOP	1.25 MAO	P > PT ≥ 1.1 MAOP	PT < 1.1 or	No PT					
Location	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE					
Class 1 in HCA	0	0	0	0	0	0					
Class 2 in HCA											
Class 3 in HCA											
Class 4 in HCA	0	0	0	0	0						
in HCA subTotal	0	0	0	0	0						
Class 1 not in HCA	4.261	0	0	0	0	0					
Class 2 not in HCA	0	0	0	0	0	0					
Class 3 not in HCA	0	0	0	0	0	0					
Class 4 not in HCA	0	0	0	0							
not in HCA subTotal 4.261 0											
Total 4.261 0 0 0 0 0 0											
PT ≥ 1.25 MAOP Tot	al		4.261	Total Miles Internal	Inspection ABLE	4.261					
I.25 MAOP > PT ≥ 1	.1 MAOP Total		0	Total Miles Internal	Inspection NOT ABLE	0					
PT < 1.1 or No PT Te	otal		0		Grand Total	4.261					
		Grand Total	4.261								
PARTs H, I, J, K, L, M, P, Q, and R											
The data reported in these PARTs applies to: (<i>select only one</i>) INTRASTATE pipelines/pipeline facilities UTAH											
PART H - MILES OF TRANSMISSION PIPE BY NOMINAL PIPE SIZE (NPS)											
ART H - MILES O	F TRANSMISS	SION PIPE BY									
ART H - MILES O	4 6			12 14	16 18	20					

	3.401	0.393	0.307	0	0	0	0	0	0
	22	24	26	28	30	32	34	36	38
Onshore	0	0	0	0	0	0	0	0	0
Unshore	40	42	44	46	48	52	56	58 and over	
	0	0	0	0	0	0	0	0	
		izes and Miles 0 - 0; 0 - 0; 0 -							
4.261	Total Miles of	of Onshore Pip	e – Transmissi	on					
	NPS 4 or less	6	8	10	12	14	16	18	20
Offshore	0	0	0	0	0	0	0	0	0
	22	24	26	28	30	32	34	36	38

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	-								Lvbi	es: 8/31/2020
	0	0	0	0	0	0	0		0	0
	40	42	44	46	48	52	56		58 and over	
	0	0	0	0	0	0	0		0	
	Additional S 0 - 0; 0 - 0; (izes and Miles) - 0; 0 - 0; 0 - ((Size – Miles;)); 0 - 0; 0 - 0; ():) - 0; 0 - 0;						
0	Total Miles of	of Offshore Pip	e – Transmissi	ion						
PART I - M	ILES OF GA	THERING F	PIPE BY NO	OMINAL PIF	PE SIZE (NF	PS)				
	NPS 4 or less	6	8	10	12	14	16		18	20
	0	0	0	0	0	0	0		0	0
Onshore	22	24	26	28	30	32	34		36	38
Type A	0 40	0 42	0 44	0 46	0 48	0 52	56	58 and over	0	0
	0	0	0	0	0	0	0	0		
	Additional S	izes and Miles	l (Size – Miles;)): 0 - 0; 0 - 0; 0	- 0; 0 - 0; 0 - 0	I ; 0 - 0; 0 - 0; C) - 0; 0 - 0;			
0	Total Miles of	of Onshore Typ	e A Pipe – Ga	thering						
	NPS 4 or less	6	8	10	12	14	16		18	20
	0	0	0	0	0	0	0		0	0
	22	24	26	28	30	32	34		36	38
Onshore	0	0	0	0	0	0	0	EQ and	0	0
Туре В	40	42	44	46	48	52	56	58 and over		
	0	0	0	0	0	0	0	0		
	Additional S	izes and Miles	(Size – Miles;)): 0 - 0; 0 - 0; 0	- 0; 0 - 0; 0 - 0	; 0 - 0; 0 - 0; 0) - 0; 0 - 0;			
0	Total Miles of	of Onshore Typ	e B Pipe – Ga	thering				_		
	NPS 4 or less	6	8	10	12	14	16		18	20
	0	0	0	0	0	0	0		0	0
	22	24	26	28	30	32	34		36	38
Offshore	0	0	0	0	0	0	0	58 and	0	0
	40	42	44	46	48	52	56	58 and over		
	0	0	0	0	0	0	0	0		
	Additional S	izes and Miles	(Size – Miles;)): 0 - 0; 0 - 0; 0	- 0; 0 - 0; 0 - 0	; 0 - 0; 0 - 0; 0	0 - 0; 0 - 0;			

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for each day the violation continues up to a maximum						EX	pires: 8/31/2020
Decade Pipe Installed	Unknown	Pre-40	1940 - 1949	1950 - 1959	1960 - 19	69	1970 - 1979
Transmission							
Onshore	0	0	0	0	3.481		0
Offshore							
Subtotal Transmission	0	0	0	0	3.481		0
Gathering							
Onshore Type A	0	0	0	0	0		0
Onshore Type B	0	0	0	0	0		0
Offshore							
Subtotal Gathering	0	0	0	0	0		0
Total Miles	0	0	0	0	3.481		0
Decade Pipe Installed	1980 - 1989	1990 - 1999	2000 - 2009	2010 - 2019	2020 - 20	29	Total Miles
Transmission							
Onshore	0	0	0	0.78	0		4.261
Offshore							
Subtotal Transmission	0	0	0	0.78	0		4.261
Gathering							
Onshore Type A	0	0	0	0	0		0
Onshore Type B	0	0	0 0		0		0
Offshore							
			0 0				
Subtotal Gathering	0	0	0	0	0		0
Subtotal Gathering Total Miles	0	0	0 0	0 0.78	0		0 4.261
	0	0	O PECIFIED MI	0.78 NIMUM YIELD	0 STRENGI	TH	4.261
Total Miles	0 TRANSMISSIC	0 IN PIPE BY S	0 PECIFIED MII CLA	0.78 NIMUM YIELD ASS LOCATIO	0 STRENGT		-
Total Miles PART K- MILES OF	0 TRANSMISSIC	0	O PECIFIED MI	0.78 NIMUM YIELD ASS LOCATIO	0 STRENGI	TH Class 4	4.261
Total Miles PART K- MILES OF	0 TRANSMISSIO DRE	0 IN PIPE BY S	0 PECIFIED MII CLA	0.78 NIMUM YIELD ASS LOCATIO 2 Cla	0 STRENGT		4.261
Total Miles PART K- MILES OF ONSHO	0 TRANSMISSIO DRE 20% SMYS an or equal to	0 IN PIPE BY S Class I	0 PECIFIED MII CLA Class	0.78 NIMUM YIELD ASS LOCATIO 2 Cla	0 STRENGI	Class 4	4.261 Total Miles
Total Miles PART K- MILES OF ONSHO Steel pipe Less than Steel pipe Greater the	0 TRANSMISSIO DRE 20% SMYS an or equal to han 30% SMYS han or equal to	0 N PIPE BY S Class I 4.261	0 SPECIFIED MII CLA Class 0	0.78 NIMUM YIELD ASS LOCATIO 2 Cla	0 STRENGT N Ss 3 0	Class 4 0	4.261 Total Miles 4.261
Total Miles PART K- MILES OF ONSHO Steel pipe Less than Steel pipe Greater the 20% SMYS but less t Steel pipe Greater the 30% SMYS but less t	0 TRANSMISSIO DRE 20% SMYS an or equal to han 30% SMYS han or equal to han or equal to han or equal to	0 PIPE BY S Class I 4.261 0	0 SPECIFIED MII CLA Class 0 0	0.78 NIMUM YIELD ASS LOCATIO 2 Clai (((((((((((((((((((0 STRENGT N Ss 3 0 0	Class 4 0 0	4.261 Total Miles 4.261 0
Total Miles PART K- MILES OF ONSHO Steel pipe Less than Steel pipe Greater th 20% SMYS but less t Steel pipe Greater th 30% SMYS but less t 40% SMYS Steel pipe Greater th	0 TRANSMISSIC DRE 20% SMYS an or equal to han 30% SMYS nan or equal to han or equal to han or equal to han for SMYS nan 50% SMYS	0 N PIPE BY S Class I 4.261 0 0 0	0 SPECIFIED MII CLA Class 0 0 0	0.78 NIMUM YIELD ASS LOCATIO 2 Clai (((((((((((((((((((0 STRENGT N ss 3 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Class 4 0 0 0	4.261 Total Miles 4.261 0 0
Total Miles PART K- MILES OF ONSHO Steel pipe Less than Steel pipe Greater th 20% SMYS but less t Steel pipe Greater th 30% SMYS but less t 40% SMYS Steel pipe Greater th but less than or equa Steel pipe Greater th	<i>0</i> TRANSMISSIC DRE 20% SMYS an or equal to han 50% SMYS al to 50% SMYS han 50% SMYS han 50% SMYS han 60% SMYS	0 N PIPE BY S Class I 4.261 0 0 0 0 0 0 0	0 PECIFIED MII CLA Class 0 0 0 0 0 0	0.78 NIMUM YIELD ASS LOCATIO 2 Cla (((((((((((((((((((0 STRENG1 N Ss 3 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Class 4 0 0 0 0	4.261 Total Miles 4.261 0 0 0
Total Miles PART K- MILES OF ONSHO Steel pipe Less than Steel pipe Greater th 20% SMYS but less t Steel pipe Greater th 30% SMYS Steel pipe Greater th but less than or equa Steel pipe Greater th but less than or equa	C TRANSMISSIC TRANSMISSIC DRE 20% SMYS an or equal to han for eq	0 N PIPE BY S Class I 4.261 0 0 0 0 0 0 0 0 0 0 0 0 0	0 PECIFIED MII CLA Class 0 0 0 0 0 0 0 0	0.78 NIMUM YIELD ASS LOCATIO 2 Cla (((((((((((((((((((0 STRENGT N ss 3 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Class 4 0 0 0 0 0 0	4.261 Total Miles 4.261 0 0 0 0 0 0
Total Miles PART K- MILES OF ONSHO Steel pipe Less than Steel pipe Greater th 20% SMYS but less t Steel pipe Greater th 30% SMYS but less t 40% SMYS Steel pipe Greater th but less than or equa Steel pipe Greater th but less than or equa Steel pipe Greater th but less than or equa	C TRANSMISSIC TRANSMISSIC DRE 20% SMYS an or equal to han 50% SMYS al to 50% SMYS han 50% SMYS han 60% SMYS han 72% SMYS han 72% SMYS han 72% SMYS han 72% SMYS	0 N PIPE BY S Class I Class I 4.261 0 0 0 0 0 0 0 0 0 0 0 0 0	O SPECIFIED MII CLA Class O	0.78 NIMUM YIELD ASS LOCATIO 2 Cla (((((((((((((((((((0 STRENG1 N SS 3)	Class 4 0 0 0 0 0 0 0	4.261 Total Miles 4.261 0 0 0 0 0 0 0 0
Total Miles PART K- MILES OF ONSHO Steel pipe Less than Steel pipe Greater th 20% SMYS but less t Steel pipe Greater th 30% SMYS but less t 40% SMYS Steel pipe Greater th but less than or equa Steel pipe Greater th but less than or equa Steel pipe Greater th but less than or equa	0 E TRANSMISSIC DRE 20% SMYS an or equal to han 30% SMYS han or equal to han for equal to han or equal to han for equal to <	0 N PIPE BY S Class I 4.261 0 0 0 0 0 0 0 0 0 0 0 0 0	PECIFIED MII CLA Class 0 0 0 0 0 0 0 0 0 0 0 0	0.78 NIMUM YIELD ASS LOCATIO 2 Cla ((((((((((((((((((0 STRENG1 N SS 3 0	Class 4 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	4.261 Total Miles 4.261 0 0 0 0 0 0 0 0 0 0 0 0 0
Total Miles PART K- MILES OF ONSHO Steel pipe Less than Steel pipe Greater the 20% SMYS but less t Steel pipe Greater the 30% SMYS but less t 40% SMYS Steel pipe Greater the but less than or equal Steel pipe Greater the Steel pipe Gre	0 E TRANSMISSIC DRE 20% SMYS an or equal to han 30% SMYS han or equal to han for equal to han or equal to han for equal to <	0 N PIPE BY S Class I 4.261 0 0 0 0 0 0 0 0 0 0 0 0 0	PECIFIED MII CLA Class 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0.78 NIMUM YIELD ASS LOCATIO 2 Cla (((((((((((((((((((0 STRENGT N SS 3 0	Class 4 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	4.261 Total Miles 4.261 0 0 0 0 0 0 0 0 0 0 0 0 0

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Less than or equal to 50% SMYS0Greater than 50% SMYS but less than or equal to 72% SMYS0Steel pipe Greater than 72% SMYS0Steel Pipe Unknown percent of SMYS0All non-steel pipe0Offshore Total04.2614.261			
or equal to 72% SMYS0Steel pipe Greater than 72% SMYS0Steel Pipe Unknown percent of SMYS0All non-steel pipe0Offshore Total0	0		
Steel Pipe Unknown percent of SMYS 0 All non-steel pipe 0 Offshore Total 0	0		
All non-steel pipe 0 Offshore Total 0	0		
Offshore Total 0 0	0		
	0		_
Total Miles 4.261 4.261	0		0
	4.261		4.261
	-		
	-	0 0 0 0 0	0 0 0 0 0 0

		Class L	Total	HCA Miles in the IMP		
	Class I	Class 2	Class 3	Class 4	Class Location Miles	Program
Transmission						
Onshore	4.261	0	0	0	4.261	0
Offshore	0	0	0	0	0	
Subtotal Transmission	4.261	0	0	0	4.261	
Gathering						
Onshore Type A	0	0	0	0	0	
Onshore Type B	0	0	0	0	0	
Offshore	0	0	0	0	0	
Subtotal Gathering	0	0	0	0	0	
Total Miles	4.261	0	0	0	4.261	0

PART M - FAILURES, LEAKS, AND REPAIRS

PART M1 – ALL LEAKS ELIMINATED/REPAIRED IN CALENDAR YEAR; INCIDENTS & FAILURES IN HCA SEGMENTS IN CALENDAR YEAR

		Transmissi	on Leaks,	and Failures			Gathering	g Leaks
		Lea	ks		Failures in	Onshor	e Leaks	Offshore Leaks
	Onsho	ore Leaks	Offsh	ore Leaks	HCA			
Cause	HCA	Non-HCA	HCA	Non-HCA	Segments	Туре А	Туре В	
External Corrosion	0	0	0	0	0	0	0	0
Internal Corrosion	0	0	0	0	0	0	0	0
Stress Corrosion Cracking	0	0	0	0	0	0	0	0
Manufacturing	0	0	0	0	0	0	0	0
Construction	0	0	0	0	0	0	0	0
Equipment	0	0	0	0	0	0	0	0
Incorrect Operations	0	0	0	0	0	0	0	0
Third Party Damage/Mecha	anical Da	amage	-					
Excavation Damage	0	0	0	0	0	0	0	0
Previous Damage (due to Excavation Activity)	0	0	0	0	0	0	0	0
Vandalism (includes all Intentional Damage)	0	0	0	0	0	0	0	0
Weather Related/Other Out	tside Fo	rce						
Natural Force Damage (all)	0	0	0	0	0	0	0	0
Other Outside Force Damage (excluding Vandalism and all Intentional Damage)	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0
Total	0	0	0	0	0	0	0	0

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Transm	nission	0		Gathe	ering	0				
ART M3 – LEAKS O	N FEDER	AL LAND O	R OCS REP	AIRED OR S	CHEDULI	ED FOR REF	PAIR			
Trans	mission			C	Satherin	g				
o . I			On	shore Type	A	0				
Onshore		0	On	shore Type	В	0				
OCS		0	OC	S		0				
Subtotal Tran	smission	0		Subtotal Gath	hering	0				
	Total			0						
PART P - MILES OF	PIPE BY	MATERIAL	AND CORF	ROSION PRO	TECTION	STATUS				
		thodically ected	Steel Cat	hodically tected						
	Bare	Coated	Bare	Coated	Cast Iron	Wrought Iron	Plastic	Composite ¹	Other ²	Total Miles
					11011	11011				
Transmission					IIOII	11011				
Transmission Onshore	0.276	0.387	3.598	0	0	0	0	0	0	4.261
	0.276	0.387 0	3.598 0	0			0	0	0	4.261 0
Onshore				-	0	0	-	-		
Onshore Offshore Subtotal	0	0	0	0	0	0	0	0	0	0
Onshore Offshore Subtotal Transmission	0	0	0	0	0	0	0	0	0	0
Onshore Offshore Subtotal Transmission Gathering Onshore Type A Onshore Type B	0 0.276	0 0.387	0 3.598	0	0 0 0	0 0 0	0	0	0	0 4.261
Onshore Offshore Subtotal Transmission Gathering Onshore Type A Onshore Type B Offshore	0 0.276 0	0 0.387 0	0 3.598 0	0 0 0	0 0 0	0 0 0	0 0 0	0	0 0 0	0 4.261 0
Onshore Offshore Subtotal Transmission Gathering Onshore Type A Onshore Type B	0 0.276 0 0	0 0.387 0 0	0 3.598 0 0	0 0 0 0	0 0 0 0 0	0 0 0 0 0	0 0 0 0	0 0 0 0	0 0 0 0	0 4.261 0 0

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Part Q - Gas Transmission Miles by §192.619 MAOP Determination Method														
	(a)(1) Total	(a)(1) Incomplete Records	(a)(2) Total	(a)(2) Incomplete Records	(a)(3) Total	(a)(3) Incomplete Records	(a)(4) Total	(a)(4) Incomplete Records	(c) Total	(c) Incomplete Records	(d) Total	(d) Incomplete Records	Other ¹ Total	Other Incomplete Records
Class 1 (in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 1 (not in HCA)	4.261		0		0		0		0		0		0	
Class 2 (in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 2 (not in HCA)	0		0		0		0		0		0		0	
Class 3 (in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 3 (not in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 4 (in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 4 (not in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	
Total	4.261	0	0	0	0	0	0	0	0	0	0	0	0	0
Grand Total						4.261								
Sum of Total row f	for all	"Incomple	te Red	cords" colu	mns	0								
¹ Specify Other me	thod(s	s):												
Class 1 (in HCA)							Class	1 (not in HC	A)					
Class 2 (in HCA)							Class 2 (not in HCA)							
Class 3 (in HCA)							Class 3 (not in HCA)							
Class 4 (in HCA)							Class 4 (not in HCA)							
Part R – Gas Tra	insmi		-	Pressure	Test (Internal Ins	-	n	PT	< 1.1 or l	No PT	
Location		Miles Inter Inspectio ABLE		Miles Intern Inspectio NOT ABL	n	Miles Inter Inspectio ABLE		Miles Int Inspec NOT A	tion		les Inter pection A		Insp	Internal ection ABLE
Class 1 in HCA		0		0		0		0			0			0
Class 2 in HCA		0		0		0		0			0			0
Class 3 in HCA		0		0		0		0			0			0
Class 4 in HCA		0		0		0		0			0		0	
in HCA subT	otal	0		0		0		0			0		0	
				4.261 0				0			0		0	
Class 1 not in HC	A	0								0			0	
Class 1 not in HC Class 2 not in HC		0		0		0		0			0			0
	A					0		0			0			0
Class 2 not in HC	XA XA	0		0										
Class 2 not in HC Class 3 not in HC	XA XA XA	0		0		0		0			0			0
Class 2 not in HC Class 3 not in HC Class 4 not in HC not in HCA subT	XA XA XA	0 0 0		0 0 0		0 0		0			0 0			0
Class 2 not in HC Class 3 not in HC Class 4 not in HC not in HCA subT	CA CA CA Otal Otal	0 0 0 0		0 0 0 4.261		0 0 0		0 0 0		Inspection	0 0 0 0			0 0 0
Class 2 not in HC Class 3 not in HC Class 4 not in HC not in HCA subT	CA CA CA Otal Otal Total	0 0 0 0	Dtal	0 0 0 4.261		0 0 0 4.261 0		0 0 0 0	Internal	-	0 0 0 n ABLE	ABLE	4.	0 0 0 0 0 261
Class 2 not in HC Class 3 not in HC Class 4 not in HC not in HCA subT T PT ≥ 1.25 MAOP	CA CA CA otal otal Total C≥ 1.1	0 0 0 0 0 MAOP To	otal	0 0 0 4.261		0 0 0 4.261		0 0 0 Total Miles	Internal	-	0 0 0 n ABLE		4.	0 0 0 0 0

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For the designated Commodity Group, complete PART N one time for all of the pipelines and/or pipeline facilities included within this OPID, and then also PART O if any gas transmission pipeline facilities included within this OPID have Part L HCA mile value greater than zero.

PART N - PREPARER SIGNATURE	
Don Hamilton Preparer's Name(type or print)	(435)719-2018 Telephone Number
Agent	
Preparer's Title	
starpoint@etv.net	
Preparer's E-mail Address	
PART O - CERTIFYING SIGNATURE (applicable only to PARTs B, F, G, and M1)	
	Telephone Number

Senior Executive Officer's name certifying the information in PARTs $\,$ B, F, G, and M as required by 49 U.S.C. 60109(f)

Senior Executive Officer's title certifying the information in PARTs B, F, G, and M as required by 49 U.S.C. 60109(f)

Senior Executive Officer's E-mail Address