Notice: This report is required by 49 CFR Part 191. Failure to report may result in a civil penalty not to exceed \$100,000 for each violation for each day the violation continues up to a maximum of \$1,000,000 as provided in 49 USC 60122.

Form Approved OMB No. 2137-0522 Expires: 1/31/2023



U.S. Department of Transportation Pipeline and Hazardous Materials Safety Administration

ANNUAL REPORT FOR CALENDAR YEAR 2020 NATURAL OR OTHER GAS TRANSMISSION and GATHERING SYSTEMS

Initial Date Submitted	03/15/2021
Report Submission Type	SUPPLEME NTAL
Date Submitted	03/22/2021

A federal agency may not conduct or sponsor, and a person is not required to respond to, nor shall a person be subject to a penalty for failure to comply with a collection of information subject to the requirements of the Paperwork Reduction Act unless that collection of information displays a current valid OMB Control Number. The OMB Control Number for this information collection is 2137-0522. Public reporting for this collection of information is estimated to be approximately 42 hours per response, including the time for reviewing instructions, gathering the data needed, and completing and reviewing the collection of information. All responses to this collection of information are mandatory. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden to: Information Collection Clearance Officer, PHMSA, Office of Pipeline Safety (PHP-30) 1200 New Jersey Avenue, SE, Washington, D.C. 20590.

Important: Please read the separate instructions for completing this form before you begin. They clarify the information requested and provide specific examples. If you do not have a copy of the instructions, you can obtain one from the PHMSA Pipeline Safety Community Web Page at http://www.phmsa.dot.gov/pipeline/library/forms.

PART A - OPERATOR INFORMATION	DOT USE ONLY	20211210 - 39649
OPERATOR'S 5 DIGIT IDENTIFICATION NUMBER (OPID) 473	2. NAME OF OPERA WESTERN MIDS	ATOR: STREAM PARTNERS, LP
3. RESERVED	4. HEADQUARTERS 9950 WOODLOCH F Street Address THE WOODLANDS City State: TX Zip Code: 7	FOREST DR SUITE 2800

5. THIS REPORT PERTAINS TO THE FOLLOWING COMMODITY GROUP: (Select Commodity Group based on the predominant gas carried and complete the report for that Commodity Group. File a separate report for each Commodity Group included in this OPID.)

Natural Gas

- 6. RESERVED
- 7. FOR THE DESIGNATED "COMMODITY GROUP", THE PIPELINES AND/OR PIPELINE FACILITIES INCLUDED WITHIN THIS OPID ARE: (Select one or both)

INTERstate pipeline – List all of the States and OSC portions in which INTERstate pipelines and/or pipeline facilities included under this OPID exist. **NEW MEXICO, TEXAS, WYOMING** etc.

INTRAstate pipeline – List all of the States in which INTRAstate pipelines and or pipeline facilities included under this OPID exist. **COLORADO, UTAH, WYOMING** etc.

8. RESERVED

For the designated Commodity Group, PARTs B and D will be calculated based on the data entered in Parts L and P respectively. Complete Part C one time for all pipelines and/or pipeline facilities – both INTERstate and INTRAstate - included within this OPID.

PART B – TRANSMISSION PIPELINE HCA MILES						
	Number of HCA Miles					
Onshore	0					
Offshore	0					
Total Miles	0					

PART C - VOLUME TRANSPORTED IN TRAN PIPELINES (ONLY) IN MILLION SCF PER YEA (excludesTransmission lines of Gas Distribu	AR	Check this box and do not complete PART C if this report only includes gathering pipelines or transmission lines of gas distribution systems.				
		Onshore	Offshore			
Natural Gas	425872					
Propane Gas	0					
Synthetic Gas		0				
Hydrogen Gas	0					
Landfill Gas	0					
Other Gas - Name:		0				

PART D - MILES OF	STEEL PI	PE BY COR	ROSION PR	ROTECTION						
	Steel Cathodically Steel Cathodically protected unprotected									
	Bare	Coated	Bare	Coated	Cast Iron	Wrought Iron	Plastic	Composite ¹	Other	Total Miles
Transmission										
Onshore	0	316.19	0	0	0	0	0	0	0	316.19
Offshore	0	0	0	0	0	0	0	0	0	0
Subtotal Transmission	0	316.19	0	0	0	0	0	0	0	316.19
Gathering										
Onshore Type A	0	239.22	0	0	0	0	10.21	0	0	249.43
Onshore Type B	0	0	0	0	0	0	0	0	0	0
Offshore	0	0	0	0	0	0	0	0	0	0
Subtotal Gathering	0	239.22	0	0	0	0	10.21	0	0	249.43
Total Miles	0	555.41	0	0	0	0	10.21	0	0	565.62

¹Use of Composite pipe requires a PHMSA Special Permit or waiver from a State

$\mathbf{p}_{\mathbf{\Delta}}$	RT	F _	RFS	FR'	/FD

For the designated Commodity Group, complete PARTs F and G one time for all INTERstate pipeline facilities included within this OPID and multiple times as needed for the designated Commodity Group for each State in which INTRAstate pipeline facilities included within this OPID exist. Part F "WITHIN AN HCA SEGMENT" data and Part G may be completed only if HCA Miles in Part L is greater than zero.

PARTs F a	PARTs F and G							
The data re	eported in these PARTs applies to: (select only one)							
	Interstate pipelines/pipeline facilities							
	Intrastate pipelines/pipeline facilities in the State of (complete for each State)							

MILEAGE INSPECTED IN CALENDAR YEAR USING THE FOLLOWING IN-LINE INSPECTION (ILI) TOOLS	
a. Corrosion or metal loss tools	0
b. Dent or deformation tools	0
c. Crack or long seam defect detection tools	0
d. Any other internal inspection tools, specify other tools:	0
Internal Inspection Tools - Other	
e. Total tool mileage inspected in calendar year using in-line inspection tools. (Lines a + b + c + d)	0
ACTIONS TAKEN IN CALENDAR YEAR BASED ON IN-LINE INSPECTIONS	
 Based on ILI data, total number of anomalies excavated in calendar year because they met the operator's criteria for excavation. 	0
 Total number of anomalies repaired in calendar year that were identified by ILI based on the operator's criteria, both within an HCA Segment and outside of an HCA Segment. 	0
c. Total number of conditions repaired WITHIN AN HCA SEGMENT meeting the definition of:	
1. "Immediate repair conditions" [192.933(d)(1)]	
2. "One-year conditions" [192.933(d)(2)]	
3. "Monitored conditions" [192.933(d)(3)]	
4. Other "Scheduled conditions" [192.933(c)]	
MILEAGE INSPECTED AND ACTIONS TAKEN IN CALENDAR YEAR BASED ON PRESSURE TESTING	
a. Total mileage inspected by pressure testing in calendar year.	0
 Total number of pressure test failures (ruptures and leaks) repaired in calendar year, both within an HCA Segment and outside of an HCA Segment. 	0
c. Total number of pressure test ruptures (complete failure of pipe wall) repaired in calendar year WITHIN AN HCA SEGMENT.	
 d. Total number of pressure test leaks (less than complete wall failure but including escape of test medium) repaired in calendar year WITHIN AN HCA SEGMENT. 	
MILEAGE INSPECTED AND ACTIONS TAKEN IN CALENDAR YEAR BASED ON DA (Direct Assessment methods)	
a. Total mileage inspected by each DA method in calendar year.	0
1. ECDA	0
2. ICDA	0
3. SCCDA	0
b. Total number of anomalies identified by each DA method and repaired in calendar year based on the operator's criteria, both within an HCA Segment and outside of an HCA Segment.	0
1. ECDA	0
2. ICDA	0
3. SCCDA	0
c. Total number of conditions repaired in calendar year WITHIN AN HCA SEGMENT meeting the definition of:	
<u></u>	

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	Expires: 1/31/2023
2. "One-year conditions" [192.933(d)(2)]	
3. "Monitored conditions" [192.933(d)(3)]	
4. Other "Scheduled conditions" [192.933(c)]	
. MILEAGE INSPECTED AND ACTIONS TAKEN IN CALENDAR YEAR BASED ON OTHER INSPECTION TECHNIQUE	S
a. Total mileage inspected by inspection techniques other than those listed above in calendar year.	0
1.Other Inspection Techniques	
b. Total number of anomalies identified by other inspection techniques and repaired in calendar year based on the operator's criteria, both within an HCA Segment and outside of an HCA Segment.	0
c. Total number of conditions repaired in calendar year WITHIN AN HCA SEGMENT meeting the definition of:	
1. "Immediate repair conditions" [192.933(d)(1)]	
2. "One-year conditions" [192.933(d)(2)]	
3. "Monitored conditions" [192.933(d)(3)]	
4. Other "Scheduled conditions" [192.933©]	
TOTAL MILEAGE INSPECTED (ALL METHODS) AND ACTIONS TAKEN IN CALENDAR YEAR	_
a. Total mileage inspected in calendar year. (Lines 1.e + 3.a + 4.a.1 + 4.a.2 + 4.a.3 + 5.a)	0
b. Total number of anomalies repaired in calendar year both within an HCA Segment and outside of an HCA Segment. (Lines 2.b + 3.b + 4.b.1 + 4.b.2 + 4.b.3 + 5.b)	0
c. Total number of conditions repaired in calendar year WITHIN AN HCA SEGMENT. (Lines 2.c.1 + 2.c.2 + 2.c.4 + 3.c + 3.d + 4.c.1 + 4.c.2 + 4.c.3 + 4.c.4 + 5.c.1 + 5.c.2 + 5.c.3 + 5.c.4)	
d. Total number of actionable anomalies eliminated by pipe replacement in calendar year WITHIN AN HCA SEGMENT:	
e. Total number of actionable anomalies eliminated by pipe abandonment in calendar year WITHIN AN HCA SEGMENT:	
ART G- MILES OF BASELINE ASSESSMENTS AND REASSESSMENTS COMPLETED IN CALENDAR YEAR (HCA SEDNLY)	gment miles
a. Baseline assessment miles completed during the calendar year.	
b. Reassessment miles completed during the calendar year.	
c. Total assessment and reassessment miles completed during the calendar year.	

For the designated Commodity Group, complete PARTS H, I, J, K, L, M, P Q and R covering INTERstate pipelines and/or pipeline facilities for each State in which INTERstate systems exist within this OPID and again covering INTRAstate pipelines and/or pipeline facilities for each State in which INTRAstate systems exist within this OPID.

exist with	nin this OPII	D							
PARTs H, I	, J, K, L, M,	P, Q, and F	2						
The data re	eported in th	ese PART:	s applies to	: (select o	only one)				
NTRASTA	TE pipelines	s/pipeline f	acilities CO	LORADO					
PART H - N	MILES OF TE	RANSMISSI	ON PIPE B	Y NOMINA	L PIPE SIZE	(NPS)			
	NPS 4 or less	6	8	10	12	14	16	18	20
	0	0	0	0.24	0	0	0	0	0.96
	22	24	26	28	30	32	34	36	38
	0	2.72	0	0	0	0	0	0	0
Onshore	40	42	44	46	48	52	56	58 and over	
	0	0	0	0	0	0	0	0	
	Additional S 0 - 0; 0 - 0;	izes and Miles 0 - 0; 0 - 0; 0 -	(Size – Miles;) 0; 0 - 0; 0 - 0;	: 0 - 0; 0 - 0;					
3.92		of Onshore Pip	e – Transmissi	on					
	NPS 4 or less	6	8	10	12	14	16	18	20
	0	0	0	0	0	0	0	0	0
	22	24	26	28	30	32	34	36	38
	0	0	0	0	0	0	0	0	0
Offshore	40	42	44	46	48	52	56	58 and over	
	0	0	0	0	0	0	0	0	
			(Size – Miles;) 0; 0 - 0; 0 - 0; 0						
0	Total Miles of	of Offshore Pip	e – Transmissi	on					
PART I - MI	ILES OF GA	THERING I	PIPE BY NO	MINAL PIF	PE SIZE (NF	'S)			
	NPS 4 or less	6	8	10	12	14	16	18	20
nshore	103.34	42.32	57.94	12.79	17.57	0	6.19	0	5.81
ype A	22	24	26	28	30	32	34	36	38
	0	3.47	0	0	0	0	0	0	0
	40	42	44	46	48	52	56 58 ove	and	

									Expii			
	0	0	0	0	0	0	0	0				
	Additional Sizes and Miles (Size – Miles;): 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0;											
249.43	Total Miles of	Total Miles of Onshore Type A Pipe – Gathering										
	NPS 4 or less	6	8	10	12	14	16		18	20		
	0	0	0	0	0	0	0		0	0		
	22	24	26	28	30	32	34		36	38		
Onshore	0	0	0	0	0	0	0		0	0		
Туре В	40	42	44	46	48	52	56	58 and over				
	0	0	0	0	0	0	0	0				
	Additional Sizes and Miles (Size – Miles;): 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0;											
	Additional Si	izes and Miles	(Size – Miles;)	: 0 - 0; 0 - 0; 0	- 0; 0 - 0; 0 - 0	; 0 - 0; 0 - 0; 0	0 - 0; 0 - 0;					
0		of Onshore Typ	<u> </u>		- 0; 0 - 0; 0 - 0	; 0 - 0; 0 - 0; (0 - 0; 0 - 0;					
0			<u> </u>		12	14	16		18	20		
0	Total Miles o	of Onshore Typ	e B Pipe – Ga	thering					18	20		
0	Total Miles of NPS 4 or less	of Onshore Typ	e B Pipe – Ga	thering	12	14	16					
	Total Miles of NPS 4 or less	of Onshore Typ 6 0	e B Pipe – Ga 8 0	thering 10 0	12	14	16		0	0		
0 Offshore	Total Miles of NPS 4 or less 0	of Onshore Typ 6 0 24	e B Pipe – Ga 8 0 26	thering 10 0 28	12 0 30	14 0 32	16 0 34	58 and over	0 36 0	0 38		
	Total Miles of NPS 4 or less 0 22 0	of Onshore Typ 6 0 24 0	e B Pipe – Ga 8 0 26	10 0 28 0	12 0 30 0	14 0 32 0	16 0 34	58 and	0 36 0	0 38		
	Total Miles of NPS 4 or less 0 22 0 40 0	of Onshore Typ 6 0 24 0 42	e B Pipe – Ga 8 0 26 0 44	10 0 28 0 46	12 0 30 0 48	14 0 32 0 52 0	16 0 34 0 56	58 and over	0 36 0	0 38		

PART J – MILES OF PIPE BY DECADE INSTALLED

Decade Pipe Installed	Unknown	Pre-40	1940 - 1949	1950 - 1959	1960 - 1969	1970 - 1979
Transmission						
Onshore	0	0	0	0	0	0.96
Offshore						
Subtotal Transmission	0	0	0	0	0	0.96
Gathering						
Onshore Type A	70.35	0	0	0	0	77.41
Onshore Type B	0	0	0	0	0	0
Offshore						
Subtotal Gathering	70.35	0	0	0	0	77.41
Total Miles	70.35	0	0	0	0	78.37
Decade Pipe Installed	1980 - 1989	1990 - 1999	2000 - 2009	2010 - 2019	2020 - 2029	Total Miles
Transmission						
Onshore	0	0	0	2.28	0.68	3.92
Offshore						
Subtotal Transmission	0	0	0	2.28	0.68	3.92
Gathering						

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Onshore Type A	41.13	9.87	20.94	29.3	0.43	249.43
Onshore Type B	0	0	0	0	0	0
Offshore						
Subtotal Gathering	41.13	9.87	20.94	29.3	0.43	249.43
Total Miles	41.13	9.87	20.94	31.58	1.11	253.35

PART K- MILES OF TRANSMISSION			OCATION		Total Miles
ONSHORE	Class I	Class 2	Class 3	Class 4	Total Miles
Steel pipe Less than 20% SMYS	0	0	0	0	0
Steel pipe Greater than or equal to 20% SMYS but less than 30% SMYS	0	0	0	0	0
Steel pipe Greater than or equal to 30% SMYS but less than or equal to 40% SMYS	0	0	0	0	0
Steel pipe Greater than 40% SMYS but less than or equal to 50% SMYS	1.75	0	0	0	1.75
Steel pipe Greater than 50% SMYS but less than or equal to 60% SMYS	1.21	0	0	0	1.21
Steel pipe Greater than 60% SMYS but less than or equal to 72% SMYS	0.96	0	0	0	0.96
Steel pipe Greater than 72% SMYS but less than or equal to 80% SMYS	0	0	0	0	0
Steel pipe Greater than 80% SMYS	0	0	0	0	0
Steel pipe Unknown percent of SMYS	0	0	0	0	0
All Non-Steel pipe	0	0	0	0	0
Onshore Totals	3.92	0	0	0	3.92
OFFSHORE	Class I			•	
Less than or equal to 50% SMYS	0				
Greater than 50% SMYS but less than or equal to 72% SMYS	0				
Steel pipe Greater than 72% SMYS	0				
Steel Pipe Unknown percent of SMYS	0				
All non-steel pipe	0				
Offshore Total	0				0
Total Miles	3.92				3.92

PART L - MILES OF PIPE BY CLASS LOCATION

		Class L	Total Class Location	HCA Miles in the IMP									
	Class I	Class 2	Class 3	Class 4	Miles	Program							
Transmission													
Onshore	3.92	0	0	0	3.92	0							
Offshore	0	0	0	0	0								
Subtotal Transmission	3.92	0	0	0	3.92								
Gathering													

Onshore Type A	0	131.74	117.68	0	249.42	
Onshore Type B	0	0	0	0	0	
Offshore	0	0	0	0	0	
Subtotal Gathering	0	131.74	117.68	0	249.42	
Total Miles	3.92	131.74	117.68	0	253.34	0

PART M – FAILURES, LEAKS, AND REPAIRS

PART M1 – ALL LEAKS ELIMINATED/REPAIRED IN CALENDAR YEAR; INCIDENTS & FAILURES IN HCA SEGMENTS IN CALENDAR YEAR

		Transmissi	on Leaks,	and Failures			Gathering	j Leaks
		Lea	ks		Failures in	Onshor	e Leaks	Offshore Leaks
	Onsho	ore Leaks	Offsh	ore Leaks	HCA			
Cause	HCA Non-HCA		HCA	Non-HCA	Segments	Type A	Type B	
External Corrosion	0	0	0	0	0	0	0	0
Internal Corrosion	0	0	0	0	0	0	0	0
Stress Corrosion Cracking	0	0	0	0	0	0	0	0
Manufacturing	0	0	0	0	0	0	0	0
Construction	0	0	0	0	0	0	0	0
Equipment	0	0	0	0	0	0	0	0
Incorrect Operations	0	0	0	0	0	0	0	0
Third Party Damage/Mecha	anical Da	amage						
Excavation Damage	0	0	0	0	0	0	0	0
Previous Damage (due to Excavation Activity)	0	0	0	0	0	0	0	0
Vandalism (includes all Intentional Damage)	0	0	0	0	0	0	0	0
Weather Related/Other Ou	tside Fo	rce						
Natural Force Damage (all)	0	0	0	0	0	0	0	0
Other Outside Force Damage (excluding Vandalism and all Intentional Damage)	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0
Total	0	0	0	0	0	0	0	0

PART M2 - KNOWN SYSTEM LEAKS AT END OF YEAR SCHEDULED FOR REPAIR

Transmission 0	Gathering	0
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PART M3 – LEAKS ON FEDERAL LAND OR OCS REPAIRED OR SCHEDULED FOR REPAIR

Transmission		Gathering			
		Onshore Type A	0		
Onshore	0	Onshore Type B	0		
OCS	0	OCS	0		
Subtotal Transmission	0	Subtotal Gathering	0		
Total		0			

PART P - MILES OF	PART P - MILES OF PIPE BY MATERIAL AND CORROSION PROTECTION STATUS													
		thodically ected	Steel Cat unpro	thodically tected										
	Bare	Coated	Bare	Coated	Cast Iron	Wrought Iron	Plastic	Composite ¹	Other ²	Total Miles				
Transmission														
Onshore	0	3.92	0	0	0	0	0	0	0	3.92				
Offshore	0	0	0	0	0	0	0	0	0	0				
Subtotal Transmission	0	3.92	0	0	0	0	0	0	0	3.92				
Gathering														
Onshore Type A	0	239.22	0	0	0	0	10.21	0	0	249.43				
Onshore Type B	0	0	0	0	0	0	0	0	0	0				
Offshore	0	0	0	0	0	0	0	0	0	0				
Subtotal Gathering	0	239.22	0	0	0	0	10.21	0	0	249.43				
Total Miles	0	243.14	0	0	0	0	10.21	0	0	253.35				

¹Use of Composite pipe requires PHMSA Special Permit or waiver from a State ²specify Other material(s):

Part Q - Gas Tr	ansmi	ission M	liles l	oy §192.6	19 M	AOP Det	ermin	ation Me	thod					
	(a)(1) Total	(a)(1) Incomplete Records	(a)(2) Total	(a)(2) Incomplete Records	(a)(3) Total	(a)(3) Incomplete Records	(a)(4) Total	(a)(4) Incomplete Records	(c) Total	(c) Incomplete Records	(d) Total	(d) Incomplete Records	Other ¹ Total	Other Incomplete Records
Class 1 (in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 1 (not in HCA)	0		3.92		0		0		0		0		0	
Class 2 (in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 2 (not in HCA)	0		0		0		0		0		0		0	
Class 3 (in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 3 (not in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 4 (in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 4 (not in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	
Total	0	0	3.92	0	0	0	0	0	0	0	0	0	0	0
Grand Total		_			-	-		3.92		-		-		-
Sum of Total row	for all "	Incomple	te Red	cords" colu	mns			0	1					
¹ Specify Other me	ethod(s)):							•					
Class 1 (in HCA)							Class 1 (not in HCA)							
Class 2 (in HCA)							Class	2 (not in HC	A)					
Class 3 (in HCA)							Class	3 (not in HC	A)					

Class 4 (in HCA)

Class 4 (not in HCA)

	PT ≥ 1.	25 MAOP	1.25 MAOF	P > PT ≥ 1.1 MAOP	PT < 1.1 or No PT		
Location	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	
Class 1 in HCA	0	0	0	0	0	0	
Class 2 in HCA	0	0	0	0	0	0	
Class 3 in HCA	0	0	0	0	0	0	
Class 4 in HCA	0	0	0	0	0	0	
in HCA subTotal	0	0	0	0	0	0	
Class 1 not in HCA	3.92	0	0	0	0	0	
Class 2 not in HCA	0	0	0	0	0	0	
Class 3 not in HCA	0	0	0	0	0	0	
Class 4 not in HCA	0	0	0	0	0	0	
not in HCA subTotal	3.92	0	0	0	0	0	
Total	3.92	0	0	0	0	0	
PT ≥ 1.25 MAOP Tota	al		3.92	Total Miles Internal In	spection ABLE	3.92	
1.25 MAOP > PT ≥ 1.	1 MAOP Total		0	Total Miles Internal In	0		
PT < 1.1 or No PT To	tal		0		Grand Total	3.92	
		Grand Total	3.92				

PARTs H, I, J, K, L, M, P, Q, and R

The data reported in these PARTs applies to: (select only one)

INTERSTATE pipelines/pipeline facilities NEW MEXICO

PART H - MILES OF TRANSMISSION PIPE BY NOMINAL PIPE SIZE (NPS)

	NPS 4 or less	6	8	10	12	14	16	18	20
	0	0	0	0	0	0	0	0	3
	22	24	26	28	30	32	34	36	38
Onshore	0	0	0	0	0	0	0	0	0
Offshore	40	42	44	46	48	52	56	58 and over	
	0	0	0	0	0	0	0	0	
	Additional Si 0 - 0; 0 - 0; 0	zes and Miles 0 - 0; 0 - 0; 0 -	(Size – Miles;) 0; 0 - 0; 0 - 0;	: 0 - 0; 0 - 0;					

3 Total Miles of Onshore Pipe – Transmission

o o	Total Willoo C	or orionoro i ip	c manomiooi	011					
	NPS 4 or less	6	8	10	12	14	16	18	20
Offshore	0	0	0	0	0	0	0	0	0
	22	24	26	28	30	32	34	36	38

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	-								Expire	es: 1/31/2023
	0	0	0	0	0	0	0		0	0
	40	42	44	46	48	52	56		58 and over	
	0	0	0	0	0	0	0		0	
	Additional Si 0 - 0; 0 - 0; 0	izes and Miles) - 0; 0 - 0; 0 - ((Size – Miles;) 0; 0 - 0; 0 - 0; (:) - 0; 0 - 0;				•		
0	Total Miles of	of Offshore Pip	e – Transmissi	on						
PART I - M	ILES OF GA	THERING F	PIPE BY NO	MINAL PIF	PE SIZE (NF	PS)				
	NPS 4 or less	6	8	10	12	14	16		18	20
	0	0	0	0	0	0	0		0	0
Omal:	22	24	26	28	30	32	34		36	38
Onshore Type A	0	0	0	0	0	0	0	F0 c	0	0
	40	42	44	46	48	52	56	58 a over		
	0	0	0	0	0	0	0	C)	
	Additional S	izes and Miles	(Size – Miles;)	: 0 - 0; 0 - 0; 0	- 0; 0 - 0; 0 - 0	; 0 - 0; 0 - 0; 0	0 - 0; 0 - 0;			
0		of Onshore Typ	e A Pipe – Ga	thering						
	NPS 4 or less	6	8	10	12	14	16		18	20
	0	0	0	0	0	0	0		0	0
	22	24	26	28	30	32	34		36	38
Onshore	0	0	0	0	0	0	0	58 a	0	0
Туре В	40	42	44	46	48	52	56	over		
	0	0	0	0	0	0	0	C)	
	Additional Si	izes and Miles	(Size – Miles;)	: 0 - 0; 0 - 0; 0	- 0; 0 - 0; 0 - 0	; 0 - 0; 0 - 0; 0	0 - 0; 0 - 0;			
0	Total Miles of	of Onshore Typ	oe B Pipe – Ga	thering						
	NPS 4	6	8	10	12	14	16		18	20
	or less	0	0	0	0	0	0		0	0
	22	24	26	28	30	32	34		36	38
Offshore	0	0	0	0	0	0	0		0	0
	40	42	44	46	48	52	56	58 a over		
	0	0	0	0	0	0	0	C)	
	Additional Si	izes and Miles	(Size – Miles;)	: 0 - 0; 0 - 0; 0	- 0; 0 - 0; 0 - 0	; 0 - 0; 0 - 0; 0	0 - 0; 0 - 0;		•	
0	Total Miles of	of Offshore Pip	e – Gathering							

Decade Pipe Installed	Unknown	Pre-40	1940 - 1949	1950 - 1959	1960 - 1969	1970 - 1979
Transmission						
Onshore	0	0	0	0	0	0
Offshore						
Subtotal Transmission	0	0	0	0	0	0
Gathering						
Onshore Type A	0	0	0	0	0	0
Onshore Type B	0	0	0	0	0	0
Offshore						
Subtotal Gathering	0	0	0	0	0	0
Total Miles	0	0	0	0	0	0
Decade Pipe Installed	1980 - 1989	1990 - 1999	2000 - 2009	2010 - 2019	2020 - 2029	Total Miles
Transmission						
Onshore	0	0	0	3	0	3
Offshore						
Subtotal Transmission	0	0	0	3	0	3
Gathering						
Onshore Type A	0	0	0	0	0	0
Onshore Type B	0	0	0	0	0	0
Offshore						
Subtotal Gathering	0	0	0	0	0	0
Total Miles	0	0	0	3	0	3

ONCHORE		Total Miles			
ONSHORE	Class I	Class 2	Class 3	Class 4	
Steel pipe Less than 20% SMYS	0	0	0	0	0
Steel pipe Greater than or equal to 20% SMYS but less than 30% SMYS	0	0	0	0	0
Steel pipe Greater than or equal to 30% SMYS but less than or equal to 40% SMYS	0	0	0	0	0
Steel pipe Greater than 40% SMYS but less than or equal to 50% SMYS	0	0	0	0	0
Steel pipe Greater than 50% SMYS but less than or equal to 60% SMYS	0	0	0	0	0
Steel pipe Greater than 60% SMYS but less than or equal to 72% SMYS	3	0	0	0	3
Steel pipe Greater than 72% SMYS but less than or equal to 80% SMYS	0	0	0	0	0
Steel pipe Greater than 80% SMYS	0	0	0	0	0
Steel pipe Unknown percent of SMYS	0	0	0	0	0
All Non-Steel pipe	0	0	0	0	0
Onshore Totals	3	0	0	0	3

OFFSHORE	Class I	
Less than or equal to 50% SMYS	0	
Greater than 50% SMYS but less than or equal to 72% SMYS	0	
Steel pipe Greater than 72% SMYS	0	
Steel Pipe Unknown percent of SMYS	0	
All non-steel pipe	0	_
Offshore Total	0	
Total Miles	3	

PART L - MILES OF PIPE BY CLASS LOCATION

		Class L	Total Class Location	HCA Miles in the IMP		
	Class I	Class I Class 2		Class 4	Miles	Program
Transmission						
Onshore	3	0	0	0	3	
Offshore	0	0	0	0	0	
Subtotal Transmission	3	0	0	0	3	
Gathering						
Onshore Type A	0	0	0	0	0	
Onshore Type B	0	0	0	0	0	
Offshore	0	0	0	0	0	
Subtotal Gathering	0	0	0	0	0	
Total Miles	3	0	0	0	3	

PART M - FAILURES, LEAKS, AND REPAIRS

PART M1 – ALL LEAKS ELIMINATED/REPAIRED IN CALENDAR YEAR; INCIDENTS & FAILURES IN HCA SEGMENTS IN CALENDAR YEAR

		Transmissi	on Leaks,	and Failures			Gathering	g Leaks				
		Lea	ks		Failures in	Onshor	e Leaks	Offshore Leaks				
	Onsho	ore Leaks	Offsh	ore Leaks	HCA							
Cause	HCA Non-HCA HO		HCA	Non-HCA	Segments	Type A	Type B					
External Corrosion		0		0								
Internal Corrosion		0		0								
Stress Corrosion Cracking		0		0								
Manufacturing		0		0								
Construction		0		0								
Equipment		0		0								
Incorrect Operations												
Third Party Damage/Mecha	Third Party Damage/Mechanical Damage											
Excavation Damage		0		0								
Previous Damage (due to Excavation Activity)		0		0								
Vandalism (includes all Intentional Damage)		0		0								
Weather Related/Other Out	tside Fo	rce										
Natural Force Damage (all)		0		0								
Other Outside Force Damage (excluding Vandalism and all Intentional Damage)		0		0								
Other		0		0								
Total		0		0								

PART M2 – KNOWN SYSTEM LEAKS AT END OF YEAR SCHEDULED FOR REPAIR										
Transmission	0	Gathering								
PART M3 – LEAKS ON FEDERAL LAND OR OCS REPAIRED OR SCHEDULED FOR REPAIR										
Transmission Gathering										
		Onshore Type A								
Onshore	0	Onshore Type B								
OCS	0	OCS	0							
Subtotal Transmission	0	Subtotal Gathering	0							
Total 0										

PART P - MILES OF	F PIPE BY	MATERIAL	AND CORF	ROSION PR	OTECTION	STATUS				
	Steel Cathodically protected		Steel Cat unpro	hodically tected						
	Bare	Coated	Bare Coated		Cast Iron	Wrought Iron	Plastic	Composite ¹	Other ²	Total Miles
Transmission										
Onshore	0	3	0	0	0	0	0	0	0	3
Offshore	0	0	0	0	0	0	0	0	0	0
Subtotal Transmission	0	3	0	0	0	0	0	0	0	3
Gathering										
Onshore Type A	0	0	0	0	0	0	0	0	0	0
Onshore Type B	0	0	0	0	0	0	0	0	0	0
Offshore	0	0	0	0	0	0	0	0	0	0
Subtotal Gathering	0	0	0	0	0	0	0	0	0	0
Total Miles	0	3	0	0	0	0	0	0	0	3

¹Use of Composite pipe requires PHMSA Special Permit or waiver from a State ²specify Other material(s):

Part Q - Gas Tr	ansmi	ission N	liles l	oy §192.6	19 M	AOP Det	ermin	ation Me	thod					
	(a)(1) Total	(a)(1) Incomplete Records	(a)(2) Total	(a)(2) Incomplete Records	(a)(3) Total	(a)(3) Incomplete Records	(a)(4) Total	(a)(4) Incomplete Records	(c) Total	(c) Incomplete Records	(d) Total	(d) Incomplete Records	Other ¹ Total	Other Incomplete Records
Class 1 (in HCA)														
Class 1 (not in HCA)	0		3		0		0		0		0		0	
Class 2 (in HCA)														
Class 2 (not in HCA)	0		0		0		0		0		0		0	
Class 3 (in HCA)														
Class 3 (not in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 4 (in HCA)														
Class 4 (not in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	
Total	0	0	3	0	0	0	0	0	0	0	0	0	0	0
Grand Total					-	-	-	3		-				
Sum of Total row	Sum of Total row for all "Incomplete Records" columns													

¹Specify Other method(s):

Class 1 (in HCA)	Class 1 (not in HCA)	
Class 2 (in HCA)	Class 2 (not in HCA)	
Class 3 (in HCA)	Class 3 (not in HCA)	
Class 4 (in HCA)	Class 4 (not in HCA)	

		,	(· · / · · · · · · · · · · · · · · · ·	d Internal Inspection			
	PT ≥ 1.	25 MAOP	1.25 MAOF	P > PT ≥ 1.1 MAOP	PT < 1.1 or No PT		
Location	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	
Class 1 in HCA							
Class 2 in HCA							
Class 3 in HCA							
Class 4 in HCA							
in HCA subTotal							
Class 1 not in HCA	3	0	0	0	0	0	
Class 2 not in HCA	0	0	0	0	0	0	
Class 3 not in HCA	0	0	0	0	0	0	
Class 4 not in HCA	0	0	0	0	0	0	
not in HCA subTotal	3	0	0	0	0	0	
Total	3	0	0	0	0	0	
PT ≥ 1.25 MAOP Tota	al		3	Total Miles Internal In	spection ABLE	3	
1.25 MAOP > PT ≥ 1.	1 MAOP Total		0	Total Miles Internal Inspection NOT ABLE		0	
PT < 1.1 or No PT To	tal		0		Grand Total	3	
		Grand Total	3				

PARTs H, I, J, K, L, M, P, Q, and R

The data reported in these PARTs applies to: (select only one)

INTERSTATE pipelines/pipeline facilities TEXAS

PART H - MILES OF TRANSMISSION PIPE BY NOMINAL PIPE SIZE (NPS)

	NPS 4 or less	6	8	10	12	14	16	18	20
	0	0	0	0	0	0	9.4	0	5.8
	22	24	26	28	30	32	34	36	38
Onshore	0	0	0	0	0	0	0	0	0
Olishore	40	42	44	46	48	52	56	58 and over	
	0	0	0	0	0	0	0	0	

Additional Sizes and Miles (Size – Miles;): 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0;

15.2 Total Miles of Onshore Pipe – Transmission

	NPS 4 or less	6	8	10	12	14	16	18	20
	0	0	0	0	0	0	0	0	0
	22	24	26	28	30	32	34	36	38
	0	0	0	0	0	0	0	0	0
Offshore	40	42	44	46	48	52	56	58 and over	
	0	0	0	0	0	0	0	0	

Additional Sizes and Miles (Size – Miles;): 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0;

0 Total Miles of Offshore Pipe – Transmission

PART I - MILES OF GATHERING PIPE BY NOMINAL PIPE SIZE (NPS)

Onshore
Type A

NPS 4 or less	6	8	10	12	14	16		18	20	
0	0	0	0	0	0	0		0	0	
22	24	26	28	30	32	34		36	38	
0	0	0	0	0	0	0		0	0	
40	42	44	46	48	52	56	58 and over			
0	0	0	0	0	0	0	0			
Additional Sizes and Miles (Size – Miles;): 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0;										

0	Total Miles of	otal Miles of Onshore Type A Pipe – Gathering												
	NPS 4 or less	6	8	10	12	14	16		18	20				
	0	0	0	0	0	0	0		0	0				
	22	24	26	28	30	32	34		36	38				
Onshore	0	0	0	0	0	0	0		0	0				
Туре В	40	42	44	46	48	52	56	58 and over						
	0	0	0	0	0	0	0	0						
	Additional Si	ditional Sizes and Miles (Size – Miles;): 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0;												
0	Total Miles of	of Onshore Typ	e B Pipe – Ga	thering										
	NPS 4 or less	6	8	10	12	14	16		18	20				
	0	0	0	0	0	0	0		0	0				
	22	24	26	28	30	32	34		36	38				
Offshore	0	0	0	0	0	0	0		0	0				
	40	42	44	46	48	52	56	58 and over						
	0	0	0	0	0	0	0	0						
	Additional Si	zes and Miles	(Size – Miles;)	: 0 - 0; 0 - 0; 0	- 0; 0 - 0; 0 - 0	; 0 - 0; 0 - 0; 0	0 - 0; 0 - 0;							
0	Total Miles of	of Offshore Pipe	e – Gathering											
	•													

PART J - MILES OF PIPE BY DECADE INSTALLED

Decade Pipe Installed	Unknown	Pre-40	1940 - 1949	1950 - 1959	1960 - 1969	1970 - 1979
Transmission						
Onshore	0	0	0	0	0	0
Offshore						
Subtotal Transmission	0	0	0	0	0	0
Gathering						
Onshore Type A	0	0	0	0	0	0
Onshore Type B	0	0	0	0	0	0
Offshore						
Subtotal Gathering	0	0	0	0	0	0
Total Miles	0	0	0	0	0	0
Decade Pipe Installed	1980 - 1989	1990 - 1999	2000 - 2009	2010 - 2019	2020 - 2029	Total Miles
Transmission						
Onshore	0	0	0	15.2		15.2
Offshore						
Subtotal Transmission	0	0	0	15.2		15.2
Gathering						
Onshore Type A	0	0	0	0		0
Onshore Type B	0	0	0	0		0
Offshore						

					Expires. 1/31/2023
Subtotal Gathering	0	0	0	0	0
Total Miles	0	0	0	15.2	15.2

0110110		CLASS L	OCATION		Total Miles
ONSHORE	Class I	Class 2	Class 3	Class 4	
Steel pipe Less than 20% SMYS	0	0	0	0	0
Steel pipe Greater than or equal to 20% SMYS but less than 30% SMYS	0	0	0	0	0
Steel pipe Greater than or equal to 30% SMYS but less than or equal to 40% SMYS	0	0	0	0	0
Steel pipe Greater than 40% SMYS but less than or equal to 50% SMYS	0	0	0	0	0
Steel pipe Greater than 50% SMYS but less than or equal to 60% SMYS	0	0	0	0	0
Steel pipe Greater than 60% SMYS but less than or equal to 72% SMYS	15.2	0	0	0	15.2
Steel pipe Greater than 72% SMYS but less than or equal to 80% SMYS	0	0	0	0	0
Steel pipe Greater than 80% SMYS	0	0	0	0	0
Steel pipe Unknown percent of SMYS	0	0	0	0	0
All Non-Steel pipe	0	0	0	0	0
Onshore Totals	15.2	0	0	0	15.2
OFFSHORE	Class I				
Less than or equal to 50% SMYS	0				
Greater than 50% SMYS but less than or equal to 72% SMYS	0				
Steel pipe Greater than 72% SMYS	0				
Steel Pipe Unknown percent of SMYS	0				
All non-steel pipe	0				
Offshore Total	0				0
Total Miles	15.2				15.2

PART L - MILES OF PIPE BY CLASS LOCATION

PART L-WILES OF FI	PE BI CLASS	LOCATION				
		Class L	_ocation		Total Class Location	HCA Miles in the IMP
	Class I	Class 2	Class 3	Class 4	Miles	Program
Transmission						
Onshore	15.2	0	0	0	15.2	
Offshore	0				0	
Subtotal Transmission	15.2	0	0	0	15.2	
Gathering						
Onshore Type A						
Onshore Type B						
Offshore						
Subtotal Gathering						

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Total Miles	45.0			0	0		15.0	Expires: 1/31/2023
Total Miles	15.2	0		0	0	<u> </u>	15.2	
DADIM FAULUDECLE	AIZO AND	DEDAIDO						
PART M – FAILURES, LE	ANS, AND	KEPAIKS						
PART M1 – ALL LEAKS ELIMIN	ATED/REPA	RED IN CALE	ENDAR YI	EAR; INCIDEN	ITS & FAILURE	S IN HCA SI	EGMENTS I	N CALENDAR YEAR
		Transmissi	on Leaks.	and Failures			Gatherin	ng Leaks
		Lea			Failures in	Onshor	e Leaks	Offshore Leaks
	Onsho	re Leaks		ore Leaks	HCA			
Cause	HCA	Non-HCA	HCA	Non-HCA	Segments	Type A	Type B	
External Corrosion	0	0	0	0	0	0	0	0
Internal Corrosion	0	0	0	0	0	0	0	0
Stress Corrosion Cracking	0	0	0	0	0	0	0	0
Manufacturing	0	0	0	0	0	0	0	0
Construction	0	0	0	0	0	0	0	0
Equipment	0	0	0	0	0	0	0	0
Incorrect Operations		0	0	0	0	0	0	0
Third Party Damage/Mecl Excavation Damage	nanicai Da	mage 0	0	0	0	0	0	0
Previous Damage (due to	U	U	U	U	0	U	U	0
Excavation Activity)	0	0	0	0	0	0	0	0
Vandalism (includes all Intentional Damage)	0	0	0	0	0	0	0	0
Weather Related/Other O	utside Fo	ce						
Natural Force Damage (all)	0	0	0	0	0	0	0	0
Other Outside Force Damage (excluding Vandalism and all Intentional Damage)	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0
Total	0	0	0	0	0	0	0	0
PART M2 – KNOWN SYSTEM LI	EAKS AT EN	D OF YEAR S	CHEDUL	ED FOR REP	AIR			
Transmission	0		Gathe	ring	0	1		
PART M3 – LEAKS ON FEDERA	L LAND OR	OCS REPAIR	ED OR S	CHEDULED F	OR REPAIR			
Transmission			G	athering		1		
		Onsho	re Type <i>P</i>	١	0]		
Onshore	0	Onsho	re Type E	3	0			
OCS	0	ocs	71		0			
Subtotal Transmission	0		total Gath	ering	0			
Total			0	-		1		
Total								

PART P - MILES OF	PIPE BY	MATERIAL	AND CORF	ROSION PR	OTECTION	STATUS				
		thodically ected	Steel Cat unpro	hodically tected						
	Bare	Coated	Bare	Coated	Cast Iron	Wrought Iron	Plastic	Composite ¹	Other ²	Total Miles
Transmission										
Onshore	0	15.2	0	0	0	0	0	0	0	15.2
Offshore	0	0	0	0	0	0	0	0	0	0
Subtotal Transmission	0	15.2	0	0	0	0	0	0	0	15.2
Gathering										
Onshore Type A	0	0	0	0	0	0	0	0	0	0
Onshore Type B	0	0	0	0	0	0	0	0	0	0
Offshore	0	0	0	0	0	0	0	0	0	0
Subtotal Gathering	0	0	0	0	0	0	0	0	0	0
Total Miles	0	15.2	0	0	0	0	0	0	0	15.2

 $^{^{\}rm 1}\textsc{Use}$ of Composite pipe requires PHMSA Special Permit or waiver from a State $^{\rm 2}\textsc{spec}$ ify Other material(s):

Part Q - Gas Tı	rt Q - Gas Transmission Miles by §192.619 MAOP Determination Method													
	(a)(1) Total	(a)(1) Incomplete Records	(a)(2) Total	(a)(2) Incomplete Records	(a)(3) Total	(a)(3) Incomplete Records	(a)(4) Total	(a)(4) Incomplete Records	(c) Total	(c) Incomplete Records	(d) Total	(d) Incomplete Records	Other ¹ Total	Other Incomplete Records
Class 1 (in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 1 (not in HCA)	0		15.2		0		0		0		0		0	
Class 2 (in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 2 (not in HCA)	0		0		0		0		0		0		0	
Class 3 (in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 3 (not in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 4 (in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 4 (not in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	
Total	0	0	15.2	0	0	0	0	0	0	0	0	0	0	0
Grand Total	-				-	-		15.2		-		-		-
Sum of Total row	for all "	Incomple	te Red	cords" colu	mns			0						
¹ Specify Other me	Specify Other method(s):													
Class 1 (in HCA)						Class	Class 1 (not in HCA)							
Class 2 (in HCA)								Class 2 (not in HCA)						
Class 3 (in HCA)	Class 3 (in HCA)								Class 3 (not in HCA)					
Class 4 (in HCA)							Class	4 (not in HC	A)					

	PT ≥ 1.	25 MAOP	1.25 MAOF	P > PT ≥ 1.1 MAOP	PT < 1.1 or No PT		
Location	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	
Class 1 in HCA	0	0	0	0	0	0	
Class 2 in HCA	0	0	0	0	0	0	
Class 3 in HCA	0	0	0	0	0	0	
Class 4 in HCA	0	0	0	0	0	0	
in HCA subTotal	0	0	0	0	0	0	
Class 1 not in HCA	15.2	0	0	0	0	0	
Class 2 not in HCA	0	0	0	0	0	0	
Class 3 not in HCA	0	0	0	0	0	0	
Class 4 not in HCA	0	0	0	0	0	0	
not in HCA subTotal	15.2	0	0	0	0	0	
Total	15.2	0	0	0	0	0	
PT ≥ 1.25 MAOP Tota	al		15.2	Total Miles Internal In	spection ABLE	15.2	
1.25 MAOP > PT ≥ 1.	1 MAOP Total		0	Total Miles Internal In	spection NOT ABLE	0	
PT < 1.1 or No PT To	tal		0		Grand Total	15.2	
		Grand Total	15.2				

PARTs H, I, J, K, L, M, P, Q, and R

The data reported in these PARTs applies to: (select only one)

INTRASTATE pipelines/pipeline facilities UTAH

PART H - MILES OF TRANSMISSION PIPE BY NOMINAL PIPE SIZE (NPS)

26

	NPS 4 or less	6	8	10	12	14	16	18	20
	0	0	0	0	0	0	0	0	2
	22	24	26	28	30	32	34	36	38
Onchoro	0	0.13	0	0	0	0	0	0	0
Onshore	40	42	44	46	48	52	56	58 and over	
	0	0	0	0	0	0	0	0	
	Additional Si 0 - 0; 0 - 0;	zes and Miles 0 - 0; 0 - 0; 0 -	(Size – Miles;) 0; 0 - 0; 0 - 0;	: 0 - 0; 0 - 0;					
2.13	Total Miles of	of Onshore Pipe	e – Transmissi	on					
	NPS 4 or less	6	8	10	12	14	16	18	20
Offshore	0	0	0	0	0	0	0	0	0

36

28

Notice: This report is required by 49 CFR Part 191. Failure to report may result in a civil penalty not to exceed \$100,000 for each violation for each day the violation continues up to a maximum of \$1,000,000 as provided in 49 USC 60122.

Onshore Type A NPS 4 or less 6 8 10 12 14 16 18 0 0 0 0 0 0 0 0 0 17 ye A 0											
Additional Sizes and Miles (Size – Miles): 0 - 0; 0		0	0	0	0	0	0	0		0	0
Additional Sizes and Miles (Size – Miles;): 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 Total Miles of Offshore Pipe – Transmission PART I - MILES OF GATHERING PIPE BY NOMINAL PIPE SIZE (NPS) NPS 4		40	42	44	46	48	52	56			
O - 0; 0 - 0;		0	0	0	0	0	0	0		0	
NPS 4		Additional Si 0 - 0; 0 - 0; 0	zes and Miles - 0; 0 - 0; 0 - ((Size – Miles;)); 0 - 0; 0 - 0; 0	:) - 0; 0 - 0;						
Onshore Type A 6 8 10 12 14 16 18 On or less 0	0	Total Miles o	f Offshore Pipe	e – Transmissi	on						
Onshore Type A Onshore Type B Onshore Type B	RT I - MILE	ES OF GA	THERING F	PIPE BY NO	MINAL PIP	E SIZE (NF	PS)				
Onshore Type A Onshore Type B Onshore Type B			6	8	10	12	14	16		18	20
Onshore Type A 0 </td <th>Ī</th> <td></td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td></td> <td>0</td> <td>0</td>	Ī		0	0	0	0	0	0		0	0
Type A 40	Γ	22	24	26	28	30	32	34		36	38
40		0	0	0	0	0	0	0			0
Additional Sizes and Miles (Size – Miles;): 0 - 0;	~ ^	40	42	44	46	48	52	56			
O Total Miles of Onshore Type A Pipe – Gathering NPS 4 or less 6 8 10 12 14 16 18 O o o o o o o o o o o o o o o o o o o o		0	0	0	0	0	0	0	(0	
Onshore Type B NPS 4 or less 6 8 10 12 14 16 18 0 0 0 0 0 0 0 0 0 22 24 26 28 30 32 34 36 0 0 0 0 0 0 0 0 40 42 44 46 48 52 56 58 and over 0 0 0 0 0 0 0 0 0 Additional Sizes and Miles (Size – Miles;): 0 - 0; 0 -		Additional Si	zes and Miles	(Size – Miles;)	: 0 - 0; 0 - 0; 0	- 0; 0 - 0; 0 - 0	; 0 - 0; 0 - 0; (0 - 0; 0 - 0;			
Onshore Type B On	0	Total Miles o	f Onshore Typ	e A Pipe – Ga	thering						
Onshore Type B 22 24 26 28 30 32 34 36 0			6	8	10	12	14	16		18	20
Onshore Type B 0 </td <th>L</th> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td></td> <td>0</td> <td>0</td>	L	0	0	0	0	0	0	0		0	0
Type B 40 42 44 46 48 52 56 58 and over 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	L						32				38
Additional Sizes and Miles (Size – Miles;): 0 - 0; 0 - 0				0	0	0	0	0	58.3		0
Additional Sizes and Miles (Size – Miles;): 0 - 0;	ре в	40	42	44	46	48	52	56			
O Total Miles of Onshore Type B Pipe – Gathering NPS 4 or less 6 8 10 12 14 16 18 0 0 0 0 0 0 0 0 22 24 26 28 30 32 34 36 0 0 0 0 0 0 0 0 40 42 44 46 48 52 56 58 and over		0	0	0	0	0	0	0		0	
NPS 4 or less 6 8 10 12 14 16 18 0 0 0 0 0 0 0 0 22 24 26 28 30 32 34 36 0 0 0 0 0 0 0 0 40 42 44 46 48 52 56 58 and over		Additional Si	zes and Miles	(Size – Miles;)	: 0 - 0; 0 - 0; 0	- 0; 0 - 0; 0 - 0	; 0 - 0; 0 - 0; 0	0 - 0; 0 - 0;			
or less 6 8 10 12 14 16 18 0 0 0 0 0 0 0 0 22 24 26 28 30 32 34 36 0 0 0 0 0 0 0 0 40 42 44 46 48 52 56 58 and over	0	Total Miles o	f Onshore Typ	e B Pipe – Ga	thering						
0 0 0 0 0 0 0 0 22 24 26 28 30 32 34 36 0 0 0 0 0 0 0 40 42 44 46 48 52 56 58 and over			6	8	10	12	14	16		18	20
Offshore 0 0 0 0 0 0 0 40 42 44 46 48 52 56 58 and over			0	0	0	0	0	0		0	0
40 42 44 46 48 52 56 58 and over		22	24	26	28	30	32	34		36	38
40 42 44 46 48 52 56 over	shore	0	0	0	0	0	0	0			0
	L	40	42	44	46	48	52	56			
<u> </u>		0	0	0	0	0	0	0		0	
Additional Sizes and Miles (Size – Miles;): 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0;		Additional Si	zes and Miles	(Size – Miles;)	: 0 - 0; 0 - 0; 0	- 0; 0 - 0; 0 - 0	; 0 - 0; 0 - 0; (0 - 0; 0 - 0;			
0 Total Miles of Offshore Pipe – Gathering	0	Total Miles o	f Offshore Pipe	e – Gathering							

Decade Pipe Installed	Unknown	Pre-40	1940 - 1949	1950 - 1959	1960 - 1969	1970 - 1979
Transmission						
Onshore	0	0	0	0	0	0
Offshore						
Subtotal Transmission	0	0	0	0	0	0
Gathering						
Onshore Type A	0	0	0	0	0	0
Onshore Type B	0	0	0	0	0	0
Offshore						
Subtotal Gathering	0	0	0	0	0	0
Total Miles	0	0	0	0	0	0
Decade Pipe Installed	1980 - 1989	1990 - 1999	2000 - 2009	2010 - 2019	2020 - 2029	Total Miles
Transmission						
Onshore	0	0	0.13	2	0	2.13
Offshore						
Subtotal Transmission	0	0	0.13	2	0	2.13
Gathering						
Onshore Type A	0	0	0	0	0	0
Onshore Type B	0	0	0	0	0	0
Offshore						
Subtotal Gathering	0	0	0	0	0	0
Total Miles	0	0	0.13	2	0	2.13

ONCHORE		Total Miles			
ONSHORE	Class I	Class 2	Class 3	Class 4	
Steel pipe Less than 20% SMYS	0	0	0	0	0
Steel pipe Greater than or equal to 20% SMYS but less than 30% SMYS	0	0	0	0	0
Steel pipe Greater than or equal to 30% SMYS but less than or equal to 40% SMYS	0	0	0	0	0
Steel pipe Greater than 40% SMYS but less than or equal to 50% SMYS	0	0	0	0	0
Steel pipe Greater than 50% SMYS but less than or equal to 60% SMYS	0.13	0	0	0	0.13
Steel pipe Greater than 60% SMYS but less than or equal to 72% SMYS	2	0	0	0	2
Steel pipe Greater than 72% SMYS but less than or equal to 80% SMYS	0	0	0	0	0
Steel pipe Greater than 80% SMYS	0	0	0	0	0
Steel pipe Unknown percent of SMYS	0	0	0	0	0
All Non-Steel pipe	0	0	0	0	0
Onshore Totals	2.13	0	0	0	2.13

-		 1103. 1/01/2020
OFFSHORE	Class I	
Less than or equal to 50% SMYS	0	
Greater than 50% SMYS but less than or equal to 72% SMYS	0	
Steel pipe Greater than 72% SMYS	0	
Steel Pipe Unknown percent of SMYS	0	
All non-steel pipe	0	
Offshore Total	0	0
Total Miles	2.13	2.13

PART L - MILES OF PIPE BY CLASS LOCATION

TARTE MILLO OF T	L D 1 OL7100	200/111011				
		Class L	Total Class Location	HCA Miles in the IMP		
	Class I	Class 2	Class 3	Class 4	Miles	Program
Transmission						
Onshore	2.13	0	0	0	2.13	0
Offshore	0	0	0	0	0	
Subtotal Transmission	2.13	0	0	0	2.13	
Gathering						
Onshore Type A	0	0	0	0	0	
Onshore Type B	0	0	0	0	0	
Offshore	0	0	0	0	0	
Subtotal Gathering	0	0	0	0	0	
Total Miles	2.13	0	0	0	2.13	0

PART M - FAILURES, LEAKS, AND REPAIRS

PART M1 – ALL LEAKS ELIMINATED/REPAIRED IN CALENDAR YEAR; INCIDENTS & FAILURES IN HCA SEGMENTS IN CALENDAR YEAR

		Transmissi	on Leaks,	and Failures			Gathering	g Leaks
		Lea	ks		Failures in	Onshor	e Leaks	Offshore Leaks
	Onsho	ore Leaks	Offsh	ore Leaks	HCA			
Cause	HCA	Non-HCA	HCA	Non-HCA	Segments	Type A	Type B	
External Corrosion	0	0	0	0	0	0	0	0
Internal Corrosion	0	0	0	0	0	0	0	0
Stress Corrosion Cracking	0	0	0	0	0	0	0	0
Manufacturing	0	0	0	0	0	0	0	0
Construction	0	0	0	0	0	0	0	0
Equipment	0	0	0	0	0	0	0	0
Incorrect Operations	0	0	0	0	0	0	0	0
Third Party Damage/Mecha	anical Da	amage						
Excavation Damage	0	0	0	0	0	0	0	0
Previous Damage (due to Excavation Activity)	0	0	0	0	0	0	0	0
Vandalism (includes all Intentional Damage)	0	0	0	0	0	0	0	0
Weather Related/Other Out	tside Fo	rce						
Natural Force Damage (all)	0	0	0	0	0	0	0	0
Other Outside Force Damage (excluding Vandalism and all Intentional Damage)	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0
Total	0	0	0	0	0	0	0	0

PART M2 – KNOWN SYSTEM L	EAKS AT END	OF YEAR SCHEDULED FO	R REPAIR								
Transmission	0	Gathering 0									
PART M3 – LEAKS ON FEDERAL LAND OR OCS REPAIRED OR SCHEDULED FOR REPAIR											
Transmission Gathering											
		Onshore Type A	0								
Onshore	0	Onshore Type B	0								
OCS	0	OCS	0								
Subtotal Transmission	0	Subtotal Gathering 0									
Total		0									

PART P - MILES OF	F PIPE BY	MATERIAL	AND CORF	ROSION PR	OTECTION	STATUS				
		Steel Cathodically protected		Steel Cathodically unprotected						
	Bare	Coated	Bare	Bare Coated C		Wrought Iron	Plastic	Composite ¹	Other ²	Total Miles
Transmission										
Onshore	0	2.13	0	0	0	0	0	0	0	2.13
Offshore	0	0	0	0	0	0	0	0	0	0
Subtotal Transmission	0	2.13	0	0	0	0	0	0	0	2.13
Gathering										
Onshore Type A	0	0	0	0	0	0	0	0	0	0
Onshore Type B	0	0	0	0	0	0	0	0	0	0
Offshore	0	0	0	0	0	0	0	0	0	0
Subtotal Gathering	0	0	0	0	0	0	0	0	0	0
Total Miles	0	2.13	0	0	0	0	0	0	0	2.13

¹Use of Composite pipe requires PHMSA Special Permit or waiver from a State ²specify Other material(s):

Part Q - Gas Tr	art Q - Gas Transmission Miles by §192.619 MAOP Determination Method													
	(a)(1) Total	(a)(1) Incomplete Records	(a)(2) Total	(a)(2) Incomplete Records	(a)(3) Total	(a)(3) Incomplete Records	(a)(4) Total	(a)(4) Incomplete Records	(c) Total	(c) Incomplete Records	(d) Total	(d) Incomplete Records	Other ¹ Total	Other Incomplete Records
Class 1 (in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 1 (not in HCA)	0		2.13		0		0		0		0		0	
Class 2 (in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 2 (not in HCA)	0		0		0		0		0		0		0	
Class 3 (in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 3 (not in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 4 (in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 4 (not in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	
Total	0	0	2.13	0	0	0	0	0	0	0	0	0	0	0
Grand Total								2.13						
Sum of Total row	for all "	Incomple	te Red	cords" colu	mns			0						

¹Specify Other method(s):

Class 1 (in HCA)	Class 1 (not in HCA)	
Class 2 (in HCA)	Class 2 (not in HCA)	
Class 3 (in HCA)	Class 3 (not in HCA)	
Class 4 (in HCA)	Class 4 (not in HCA)	

	PT ≥ 1.	25 MAOP	1.25 MAOI	P > PT ≥ 1.1 MAOP	PT < 1.1 or	No PT
Location	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE
Class 1 in HCA	0	0	0	0	0	0
Class 2 in HCA	0	0	0	0	0	0
Class 3 in HCA	0	0	0	0	0	0
Class 4 in HCA	0	0	0	0	0	0
in HCA subTotal	0	0	0	0	0	0
Class 1 not in HCA	0	2.13	0	0	0	0
Class 2 not in HCA	0	0	0	0	0	0
Class 3 not in HCA	0	0	0	0	0	0
Class 4 not in HCA	0	0	0	0	0	0
not in HCA subTotal	0	2.13	0	0	0	0
Total	0	2.13	0	0	0	0
PT ≥ 1.25 MAOP Tota	al		2.13	Total Miles Internal In	spection ABLE	0
1.25 MAOP > PT ≥ 1.	1 MAOP Total		0	Total Miles Internal In	2.13	
PT < 1.1 or No PT To	tal		0		Grand Total	2.13
		Grand Total	2.13			

PARTS H, I, J, K, L, M, P, Q, and R

The data reported in these PARTs applies to: (select only one)

INTERSTATE pipelines/pipeline facilities WYOMING

PART H - MILES OF TRANSMISSION PIPE BY NOMINAL PIPE SIZE (NPS)

	NPS 4 or less	6	8	10	12	14	16	18	20
	24.24	86.28	17.28	0	43.04	0	71.44	0	0
	22	24	26	28	30	32	34	36	38
Onshore	0	0	0	0	0	0	0	0	0
Olishore	40	42	44	46	48	52	56	58 and over	
	0	0	0	0	0	0	0	0	

Additional Sizes and Miles (Size – Miles;): 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0;

242.28 Total Miles of Onshore Pipe – Transmission

NPS 4 or less	6	8	10	12	14	16	18	20
0	0	0	0	0	0	0	0	0
22	24	26	28	30	32	34	36	38
0	0	0	0	0	0	0	0	0
40	42	44	46	48	52	56	58 and over	
0	0	0	0	0	0	0	0	
	or less 0 22 0 40	or less 6 0 0 22 24 0 0 40 42	or less 6 8 0 0 0 22 24 26 0 0 0 40 42 44	or less 6 8 10 0 0 0 0 22 24 26 28 0 0 0 0 40 42 44 46	or less 6 8 10 12 0 0 0 0 0 22 24 26 28 30 0 0 0 0 0 40 42 44 46 48	or less 6 8 10 12 14 0 0 0 0 0 0 22 24 26 28 30 32 0 0 0 0 0 0 40 42 44 46 48 52	or less 6 8 10 12 14 16 0 0 0 0 0 0 0 0 22 24 26 28 30 32 34 0 0 0 0 0 0 0 40 42 44 46 48 52 56	or less 6 8 10 12 14 16 18 0 0 0 0 0 0 0 0 0 22 24 26 28 30 32 34 36 0 0 0 0 0 0 0 0 40 42 44 46 48 52 56 58 and over

Additional Sizes and Miles (Size – Miles;): 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0;

0 Total Miles of Offshore Pipe – Transmission

PART I - MILES OF GATHERING PIPE BY NOMINAL PIPE SIZE (NPS)

Onshore Type A

	NPS 4 or less	6	8	10	12	14	16		18	20
	0	0	0	0	0	0	0		0	0
	22	24	26	28	30	32	34		36	38
	0	0	0	0	0	0	0		0	0
	40	42	44	46	48	52	56	58 and over		
	0	0	0	0	0	0	0	0		
1	Additional Si	zes and Miles	(Size – Miles;)	: 0 - 0; 0 - 0; 0	- 0; 0 - 0; 0 - 0	; 0 - 0; 0 - 0; 0	- 0; 0 - 0;			

0	Total Miles o	of Onshore Typ	e A Pipe – Ga	thering						S. 1/31/2023				
	NPS 4 or less	6	8	10	12	14	16	1	8	20				
	0	0	0	0	0	0	0	(0	0				
	22	24	26	28	30	32	34	3	6	38				
Onshore	0	0	0	0	0	0	0	(0	0				
Type B	40	42	44	46	48	52	56	58 and over						
	0 0 0 0 0 0 0													
	Additional Si	dditional Sizes and Miles (Size – Miles;): 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0;												
0	Total Miles o	Total Miles of Onshore Type B Pipe – Gathering												
	NPS 4 or less	6	8	10	12	14	16	1	8	20				
Į.	0	0	0	0	0	0	0	()	0				
	0 22	0 24	0 26	0 28	0 30	0 32	0 34		6	0 38				
Offshore								3						
Offshore	22	24	26	28	30	32	34	3	6	38				
Offshore	22	24 0	26 0	28	30	32	34	58 and	6	38				
Offshore	22 0 40	24 0 42 0	26 0 44 0	28 0 46 0	30 0 48	32 0 52 0	34 0 56 0	58 and over	6	38				
Offshore	22 0 40 0 Additional Si	24 0 42 0	26 0 44 0 (Size – Miles;)	28 0 46 0	30 0 48 0	32 0 52 0	34 0 56 0	58 and over	6	38				

PART J - MILES OF PIPE BY DECADE INSTALLED

Decade Pipe Installed	Unknown	Pre-40	1940 - 1949	1950 - 1959	1960 - 1969	1970 - 1979
Transmission						
Onshore	0	0	0	0	48.41	112.75
Offshore						
Subtotal Transmission	0	0	0	0	48.41	112.75
Gathering						
Onshore Type A	0	0	0	0	0	0
Onshore Type B	0	0	0	0	0	0
Offshore						
Subtotal Gathering	0	0	0	0	0	0
Total Miles	0	0	0	0	48.41	112.75
Decade Pipe Installed	1980 - 1989	1990 - 1999	2000 - 2009	2010 - 2019	2020 - 2029	Total Miles
Transmission						
Onshore	16.82	61.97	2.23	0	0.1	242.28
Offshore						
Subtotal Transmission	16.82	61.97	2.23	0	0.1	242.28
Gathering						
Onshore Type A	0	0	0	0	0	0
Onshore Type B	0	0	0	0	0	0
Offshore						

Subtotal Gathering	0	0	0	0	0	0
Total Miles	16.82	61.97	2.23	0	0.1	242.28

011011075		CLASS L	OCATION		Total Miles
ONSHORE	Class I	Class 2	Class 3	Class 4	
Steel pipe Less than 20% SMYS	0	0	0	0	0
Steel pipe Greater than or equal to 20% SMYS but less than 30% SMYS	0	0	0	0	0
Steel pipe Greater than or equal to 30% SMYS but less than or equal to 40% SMYS	36.372	1.84	0	0	38.212
Steel pipe Greater than 40% SMYS but less than or equal to 50% SMYS	36.41	0	0	0	36.41
Steel pipe Greater than 50% SMYS but less than or equal to 60% SMYS	42.36	2.59	0	0	44.95
Steel pipe Greater than 60% SMYS but less than or equal to 72% SMYS	122.71	0	0	0	122.71
Steel pipe Greater than 72% SMYS but less than or equal to 80% SMYS	0	0	0	0	0
Steel pipe Greater than 80% SMYS	0	0	0	0	0
Steel pipe Unknown percent of SMYS	0	0	0	0	0
All Non-Steel pipe	0	0	0	0	0
Onshore Totals	237.852	4.43	0	0	242.282
OFFSHORE	Class I				
Less than or equal to 50% SMYS	0				
Greater than 50% SMYS but less than or equal to 72% SMYS	0				
Steel pipe Greater than 72% SMYS	0				
Steel Pipe Unknown percent of SMYS	0				
All non-steel pipe	0				
Offshore Total	0				0
Total Miles	237.852				242.282

PART L - MILES OF PIPE BY CLASS LOCATION

PART L'INILES OF P	IPE BI CLASS	LOCATION				
		Class L	_ocation		Total Class Location	HCA Miles in the IMP
	Class I	Class 2	Class 3	Class 4	Miles	Program
Transmission						
Onshore	237.852	4.43	0	0	242.282	
Offshore	0	0	0	0	0	
Subtotal Transmission	237.852	4.43	0	0	242.282	
Gathering						
Onshore Type A	0	0	0	0	0	
Onshore Type B	0	0	0	0	0	
Offshore	0	0	0	0	0	
Subtotal Gathering	0	0	0	0	0	

Notice: This report is required by 49 CFR Part 191. Failure to report may result in a civil penalty not to exceed \$100,000 for each violation for each day the violation continues up to a maximum of \$1,000,000 as provided in 49 USC 60122.

Form Approved OMB No. 2137-0522

for each day the violation continue	s up to a maxim	um of \$1,000,000	0 as provide	ed in 49 USC 60	122.			OMB No. 2137-0522 Expires: 1/31/2023
otal Miles	237.852	4.43		0	0	24	2.282	
		•				<u>-</u>		
PART M – FAILURES, LI	EAKS, AND	REPAIRS						
DADT M4 ALL LEAVE ELIMI	NATED/DEDA	IDED IN CALE	NDAD VI	EAD. INCIDEN	ITC O FAILLIDE	C IN UCA CI	CMENTS	IN CALENDAD VEAD
PART M1 – ALL LEAKS ELIMI	NA I ED/KEP	IKED IN CALE	ENDAK 11	EAR; INCIDE	115 & FAILURE	S IN HCA SI	EGINIEN IS	IN CALENDAR TEAR
		Transmissio	on Leaks,	and Failures			Gatherin	ng Leaks
		Lea	ks		Failures in	Onshor	e Leaks	Offshore Leaks
	Onsh	ore Leaks	Offsh	ore Leaks	HCA Segments			
Cause	HCA	Non-HCA	HCA	Non-HCA	Segments	Type A	Type B	
External Corrosion		0		0				
Internal Corrosion		0		0				+
Stress Corrosion Cracking		0		0				1
Manufacturing Construction		0		0				-
Equipment		0		0				+
Incorrect Operations		0		0				
Third Party Damage/Med	chanical D						<u> </u>	
Excavation Damage		0		0				I
Previous Damage (due to								
Excavation Activity)		0		0				
Vandalism (includes all		0		0				
Intentional Damage)								<u> </u>
Weather Related/Other (1		1		ı	ı	
Natural Force Damage (all)	0		0				
Other Outside Force								
Damage (excluding Vandalism and all		0		0				
Intentional Damage)								
Other		0		0				
Tot	al	1		0				
PART M2 – KNOWN SYSTEM		ID OF YEAR S	CHEDUI	ED FOR REP	AIR			
Transmission	0		Gathe					
PART M3 – LEAKS ON FEDER		OCS REPAIR			OR REPAIR			
Transmission		TOO KEI AIK		athering	UN INEI AIII			
114113111133101		Onaha						
Onshore	0	Onshore Type A						
000			Onshore Type B					
OCS	0	OCS			0			
Subtotal Transmission	0	Sub	total Gath	ering	0			
Total			0					

		thodically tected		hodically tected						
	Bare	Coated	Bare	Coated	Cast Iron	Wrought Iron	Plastic	Composite ¹	Other ²	Total Miles
Transmission										
Onshore	0	242.28	0	0	0	0	0	0	0	242.28
Offshore	0	0	0	0	0	0	0	0	0	0
Subtotal Transmission	0	242.28	0	0	0	0	0	0	0	242.28
Gathering										
Onshore Type A	0	0	0	0	0	0	0	0	0	0
Onshore Type B	0	0	0	0	0	0	0	0	0	0
Offshore	0	0	0	0	0	0	0	0	0	0
Subtotal Gathering	0	0	0	0	0	0	0	0	0	0
Total Miles	0	242.28	0	0	0	0	0	0	0	242.28

¹Use of Composite pipe requires PHMSA Special Permit or waiver from a State ²specify Other material(s):

	(a)(1) Total	(a)(1) Incomplete Records	(a)(2) Total	(a)(2) Incomplete Records	(a)(3) Total	(a)(3) Incomplete Records	(a)(4) Total	(a)(4) Incomplete Records	(c) Total	(c) Incomplete Records	(d) Total	(d) Incomplete Records	Other ¹ Total	Other Incomplete Records
Class 1 (in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 1 (not in HCA)	0		237.8 5		0		0		0		0		0	
Class 2 (in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 2 (not in HCA)	0		4.43		0		0		0		0		0	
Class 3 (in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 3 (not in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 4 (in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 4 (not in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	
Total	0	0	242.2 8	0	0	0	0	0	0	0	0	0	0	0
Grand Total		-					242.28				-			
Sum of Total row	for all "	Incomple	ete Rec	ords" colu	mns			0						

¹Specify Other method(s):

Class 1 (in HCA)	Class 1 (not in HCA)	
Class 2 (in HCA)	Class 2 (not in HCA)	
Class 3 (in HCA)	Class 3 (not in HCA)	
Class 4 (in HCA)	Class 4 (not in HCA)	

	PT ≥ 1.	25 MAOP	1.25 MAOF	P > PT ≥ 1.1 MAOP	PT < 1.1 or No PT			
Miles Internal Inspection ABLE		Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE		
Class 1 in HCA	0	0	0	0	0	0		
Class 2 in HCA	0	0	0	0	0	0		
Class 3 in HCA	0	0	0	0	0	0		
Class 4 in HCA	0	0	0	0	0	0		
in HCA subTotal	0	0	0	0	0	0		
Class 1 not in HCA	0	102.287	0	123.7	0	11.86		
Class 2 not in HCA	0	3.43	0	1	0	0		
Class 3 not in HCA	0	0	0	0	0	0		
Class 4 not in HCA	0	0	0	0	0	0		
not in HCA subTotal	0	105.717	0	124.7	0	11.86		
Total	0	105.717	0	124.7	0	11.86		
PT ≥ 1.25 MAOP Tota	al		105.717	Total Miles Internal In	spection ABLE	0		
1.25 MAOP > PT ≥ 1.	1 MAOP Total		124.7	Total Miles Internal In	242.277			
PT < 1.1 or No PT To	tal		11.86		242.277			
		Grand Total	242.277					

PARTs H, I, J, K, L, M, P, Q, and R

The data reported in these PARTs applies to: (select only one)

INTRASTATE pipelines/pipeline facilities WYOMING

PART H - MILES OF TRANSMISSION PIPE BY NOMINAL PIPE SIZE (NPS)

						, ,							
	NPS 4 or less	6	8	10	12	14	16	18	20				
	0.02	0	19.6	19.6	9.1	0	1.34	0	0				
	22	24	26	28	30	32	34	36	38				
Onshore	0	0	0	0	0	0	0	0	0				
Olishore	40	42 44 46 48 52 56 58 and over											
	0	0	0	0	0	0	0	0					
	Additional Si 0 - 0; 0 - 0; (Additional Sizes and Miles (Size – Miles;): 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0;											
49.66	Total Miles o	of Onshore Pipe	e – Transmissi	on									

NPS 4

or less

Offshore

Notice: This report is required by 49 CFR Part 191. Failure to report may result in a civil penalty not to exceed \$100,000 for each violation for each day the violation continues up to a maximum of \$1,000,000 as provided in 49 USC 60122.

	-								=/\pii\	es: 1/31/2023
	0	0	0	0	0	0	0		0	0
	40	42	44	46	48	52	56		58 and over	
	0	0	0	0	0	0	0		0	
	Additional Si 0 - 0; 0 - 0; 0	izes and Miles) - 0; 0 - 0; 0 - ((Size – Miles;)); 0 - 0; 0 - 0; 0	:) - 0; 0 - 0;				,		
0	Total Miles of	of Offshore Pipe	e – Transmissi	on						
PART I - MIL	ES OF GA	THERING F	PIPE BY NO	MINAL PIF	PE SIZE (NF	PS)				
	NPS 4 or less	6	8	10	12	14	16		18	20
	0	0	0	0	0	0	0		0	0
	22	24	26	28	30	32	34		36	38
Onshore Type A	0	0	0	0	0	0	0	50	0	0
VI	40	42	44	46	48	52	56	58 an over	a	
	0	0	0	0	0	0	0	0		
	Additional Si	izes and Miles	(Size – Miles;)	: 0 - 0; 0 - 0; 0	- 0; 0 - 0; 0 - 0	; 0 - 0; 0 - 0; 0	- 0; 0 - 0;			
0		of Onshore Typ	e A Pipe – Ga	thering						
	NPS 4 or less	6	8	10	12	14	16		18	20
,	0	0	0	0	0	0	0		0	0
•	22	24	26	28	30	32	34		36	38
Onshore Type B	0	0	0	0	0	0	0	58 an	0 d	0
Type D	0	42 0	0	46 0	48 0	52 0	56 0	over 0		
		izes and Miles								
0		of Onshore Typ								
	NPS 4	6	8	10	12	14	16		18	20
,	or less 0	0	0	0	0	0	0		0	0
,	22	24	26	28	30	32	34		36	38
Offshore	0	0	0	0	0	0	0		0	0
	40	42	44	46	48	52	56	58 an over	d	
1	0	0	0	0	0	0	0	0		
					0: 0 0: 0 0	. 0 0. 0 0. 0) - O· O - O·		•	
	Additional Si	izes and Miles	(Size – Miles;)	: 0 - 0; 0 - 0; 0	- 0; 0 - 0; 0 - 0	, 0 - 0, 0 - 0, 0				

Decade Pipe Installed	Unknown	Pre-40	1940 - 1949	1950 - 1959	1960 - 1969	1970 - 1979
Transmission						
Onshore	0	0	0	0	0	30.65
Offshore						
Subtotal Transmission	0	0	0	0	0	30.65
Gathering						
Onshore Type A	0	0	0	0	0	0
Onshore Type B	0	0	0	0	0	0
Offshore						
Subtotal Gathering	0	0	0	0	0	0
Total Miles	0	0	0	0	0	30.65
Decade Pipe Installed	1980 - 1989	1990 - 1999	2000 - 2009	2010 - 2019	2020 - 2029	Total Miles
Transmission						
Onshore	1.6	17.41	0	0	0	49.66
Offshore						
Subtotal Transmission	1.6	17.41	0	0	0	49.66
Gathering						
Onshore Type A	0	0	0	0	0	0
Onshore Type B	0	0	0	0	0	0
Offshore						
Subtotal Gathering	0	0	0	0	0	0
Total Miles	1.6	17.41	0	0	0	49.66

ONCHORE		Total Miles			
ONSHORE	Class I	Class 2	Class 3	Class 4	
Steel pipe Less than 20% SMYS	0	0	0	0	0
Steel pipe Greater than or equal to 20% SMYS but less than 30% SMYS	0	0	0	0	0
Steel pipe Greater than or equal to 30% SMYS but less than or equal to 40% SMYS	0	0	0	0	0
Steel pipe Greater than 40% SMYS but less than or equal to 50% SMYS	0	0	0	0	0
Steel pipe Greater than 50% SMYS but less than or equal to 60% SMYS	0	0	0	0	0
Steel pipe Greater than 60% SMYS but less than or equal to 72% SMYS	30.05	0	0	0	30.05
Steel pipe Greater than 72% SMYS but less than or equal to 80% SMYS	14.5	0	0	0	14.5
Steel pipe Greater than 80% SMYS	0	0	0	0	0
Steel pipe Unknown percent of SMYS	5.11	0	0	0	5.11
All Non-Steel pipe	0	0	0	0	0
Onshore Totals	49.66	0	0	0	49.66

		 1163. 1/31/2023
OFFSHORE	Class I	
Less than or equal to 50% SMYS	0	
Greater than 50% SMYS but less than or equal to 72% SMYS	0	
Steel pipe Greater than 72% SMYS	0	
Steel Pipe Unknown percent of SMYS	0	
All non-steel pipe	0	
Offshore Total	0	0
Total Miles	49.66	49.66

PART L - MILES OF PIPE BY CLASS LOCATION

		Class L	ocation		Total	HCA Miles in the IMP
	Class I	Class 2	Class 3	Class 4	Class Location Miles	Program
Transmission						
Onshore	49.66	0	0	0	49.66	
Offshore	0	0	0	0	0	
Subtotal Transmission	49.66	0	0	0	49.66	
Gathering						
Onshore Type A	0	0	0	0	0	
Onshore Type B	0	0	0	0	0	
Offshore	0	0	0	0	0	
Subtotal Gathering	0	0	0	0	0	
Total Miles	49.66	0	0	0	49.66	

PART M - FAILURES, LEAKS, AND REPAIRS

PART M1 – ALL LEAKS ELIMINATED/REPAIRED IN CALENDAR YEAR; INCIDENTS & FAILURES IN HCA SEGMENTS IN CALENDAR YEAR

		Transmissi	on Leaks,	and Failures			Gathering	g Leaks
		Lea	ks		Failures in	Onshor	e Leaks	Offshore Leaks
	Onsho	ore Leaks	Offshore Leaks		HCA			
Cause	HCA Non-HCA HC		HCA	Non-HCA	Segments	Type A	Type B	
External Corrosion	0	0	0	0	0	0	0	0
Internal Corrosion	0	0	0	0	0	0	0	0
Stress Corrosion Cracking	0	0	0	0	0	0	0	0
Manufacturing	0	0	0	0	0	0	0	0
Construction	0	0	0	0	0	0	0	0
Equipment	0	0	0	0	0	0	0	0
Incorrect Operations	0	0	0	0	0	0	0	0
Third Party Damage/Mecha	anical Da	amage						
Excavation Damage	0	0	0	0	0	0	0	0
Previous Damage (due to Excavation Activity)	0	0	0	0	0	0	0	0
Vandalism (includes all Intentional Damage)	0	0	0	0	0	0	0	0
Weather Related/Other Out	tside Fo	rce						
Natural Force Damage (all)	0	0	0	0	0	0	0	0
Other Outside Force Damage (excluding Vandalism and all Intentional Damage)	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0
Total	0	0	0	0	0	0	0	0

PART M2 – KNOWN SYSTEM L	EAKS AT END	OF YEAR SCHEDULED FO	R REPAIR									
Transmission	0	Gathering 0										
PART M3 – LEAKS ON FEDERAL LAND OR OCS REPAIRED OR SCHEDULED FOR REPAIR												
Transmission Gathering												
		Onshore Type A	0									
Onshore	0	Onshore Type B	0									
OCS	0	OCS	0									
Subtotal Transmission	0	Subtotal Gathering	0									
Total 0												

PART P - MILES OF	F PIPE BY	MATERIAL	AND CORF	ROSION PR	OTECTION	STATUS				
		thodically tected		Steel Cathodically unprotected						
	Bare	Coated	Bare	Coated	Cast Iron	Wrought Iron	Plastic	Composite ¹	Other ²	Total Miles
Transmission										
Onshore	0	49.66	0	0	0	0	0	0	0	49.66
Offshore	0	0	0	0	0	0	0	0	0	0
Subtotal Transmission	0	49.66	0	0	0	0	0	0	0	49.66
Gathering										
Onshore Type A	0	0	0	0	0	0	0	0	0	0
Onshore Type B	0	0	0	0	0	0	0	0	0	0
Offshore	0	0	0	0	0	0	0	0	0	0
Subtotal Gathering	0	0	0	0	0	0	0	0	0	0
Total Miles	0	49.66	0	0	0	0	0	0	0	49.66

¹Use of Composite pipe requires PHMSA Special Permit or waiver from a State ²specify Other material(s):

	(a)(1) Total	(a)(1) Incomplete Records	(a)(2) Total	(a)(2) Incomplete Records	(a)(3) Total	(a)(3) Incomplete Records	(a)(4) Total	(a)(4) Incomplete Records	(c) Total	(c) Incomplete Records	(d) Total	(d) Incomplete Records	Other ¹ Total	Other Incomplete Records
Class 1 (in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 1 (not in HCA)	0		44.55		0		5.11		0		0		0	
Class 2 (in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 2 (not in HCA)	0		0		0		0		0		0		0	
Class 3 (in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 3 (not in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 4 (in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 4 (not in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	
Total	0	0	44.55	0	0	0	5.11	0	0	0	0	0	0	0
Grand Total								49.66						
Sum of Total row	for all "	Incomple	te Rec	ords" colu	mns			0						

¹Specify Other method(s):

Class 1 (in HCA)	Class 1 (not in HCA)	
Class 2 (in HCA)	Class 2 (not in HCA)	
Class 3 (in HCA)	Class 3 (not in HCA)	
Class 4 (in HCA)	Class 4 (not in HCA)	

	PT ≥ 1.	25 MAOP	1.25 MAOF	P > PT ≥ 1.1 MAOP	PT < 1.1 or	No PT
Location	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE
Class 1 in HCA	0	0	0	0	0	0
Class 2 in HCA	0	0	0	0	0	0
Class 3 in HCA	0	0	0	0	0	0
Class 4 in HCA	0	0	0	0	0	0
in HCA subTotal	0	0	0	0	0	0
Class 1 not in HCA	0	0	0	44.55	0	5.11
Class 2 not in HCA	0	0	0	0	0	0
Class 3 not in HCA	0	0	0	0	0	0
Class 4 not in HCA	0	0	0	0	0	0
not in HCA subTotal	0	0	0	44.55	0	5.11
Total	0	0	0	44.55	0	5.11
PT ≥ 1.25 MAOP Tota	al		0	Total Miles Internal In	spection ABLE	0
1.25 MAOP > PT ≥ 1.	1 MAOP Total		44.55	Total Miles Internal In	spection NOT ABLE	49.66
PT < 1.1 or No PT To	tal		5.11		Grand Total	49.66
		Grand Total	49.66			

For the designated Commodity Group, complete PART N one time for all of the pipelines and/or pipeline facilities included within this OPID, and then also PART O if any gas transmission pipeline facilities included within this OPID have Part L HCA mile value greater than zero.

enjamin Malotte	(720)929-6732 Telephone Number
eparer's Name(type or print)	
aff DOT Representative	
reparer's Title	-
enjamin.malotte@westernmidstream.com	
reparer's E-mail Address	-
	Telephone Number
PART O - CERTIFYING SIGNATURE (applicable only to PARTs B, F, G, and M1)	Telephone Number
	Telephone Number