

NOTICE: This report is required by 49 CFR Part 191. Failure to report can result in a civil penalty not to exceed 100,000 for each violation for each day that such violation persists except that the maximum civil penalty shall not exceed \$1,000,000 as provided in 49 USC 60122.

OMB NO: 2137-0629  
EXPIRATION DATE: 10/31/2021



U.S Department of Transportation  
Pipeline and Hazardous Materials Safety Administration

Initial Date Submitted:

03/11/2021

Form Type:

SUPPLEMENTAL

Date Submitted:

03/18/2021

### ANNUAL REPORT FOR CALENDAR YEAR 2020 GAS DISTRIBUTION SYSTEM

A federal agency may not conduct or sponsor, and a person is not required to respond to, nor shall a person be subject to a penalty for failure to comply with a collection of information subject to the requirements of the Paperwork Reduction Act unless that collection of information displays a current valid OMB Control Number. The OMB Control Number for this information collection is 2137-0629. Public reporting for this collection of information is estimated to be approximately 16 hours per response, including the time for reviewing instructions, gathering the data needed, and completing and reviewing the collection of information. All responses to this collection of information are mandatory. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden to: Information Collection Clearance Officer, PHMSA, Office of Pipeline Safety (PHP-30) 1200 New Jersey Avenue, SE, Washington, D.C. 20590.

**Important:** Please read the separate instructions for completing this form before you begin. They clarify the information requested and provide specific examples. If you do not have a copy of the instructions, you can obtain one from the PHMSA Pipeline Safety Community Web Page at <http://www.phmsa.dot.gov/pipeline/library/forms>.

#### PART A - OPERATOR INFORMATION

(DOT use only)

20210967-42851

1. Name of Operator	DOMINION ENERGY UTAH/WYOMING/IDAHO
2. LOCATION OF OFFICE (WHERE ADDITIONAL INFORMATION MAY BE OBTAINED)	
2a. Street Address	333 SOUTH STATE STREET P.O. BOX 45360
2b. City and County	SALT LAKE CITY
2c. State	UT
2d. Zip Code	84111
3. OPERATOR'S 5 DIGIT IDENTIFICATION NUMBER	12876
4. HEADQUARTERS NAME & ADDRESS	
4a. Street Address	333 SOUTH STATE STREET
4b. City and County	SALT LAKE CITY
4c. State	UT
4d. Zip Code	84111
5. STATE IN WHICH SYSTEM OPERATES	UT
6. THIS REPORT PERTAINS TO THE FOLLOWING COMMODITY GROUP (Select Commodity Group based on the predominant gas carried and complete the report for that Commodity Group. File a separate report for each Commodity Group included in this OPID.)	
Natural Gas	
7. THIS REPORT PERTAINS TO THE FOLLOWING TYPE OF OPERATOR (Select Type of Operator based on the structure of the company included in this OPID for which this report is being submitted.):	
Investor Owned	

#### PART B - SYSTEM DESCRIPTION

##### 1.GENERAL

	STEEL				PLASTIC	CAST/ WROUGHT IRON	DUCTILE IRON	COPPER	OTHER	RECONDITION ED CAST IRON	SYSTEM TOTAL
	UNPROTECTED		CATHODICALLY PROTECTED								
	BARE	COATED	BARE	COATED							
MILES OF MAIN			3762.145	15206.116	0	0	0	0	0	0	18968.261
NO. OF SERVICES			134304	823398	0	0	0	2572	0	0	960274

2.MILES OF MAINS IN SYSTEM AT END OF YEAR												
MATERIAL	UNKNOWN	2" OR LESS	OVER 2" THRU 4"	OVER 4" THRU 8"	OVER 8" THRU 12"	OVER 12"	SYSTEM TOTALS					
STEEL	0	1847.805	968.938	655.225	192.093	98.085	3762.146					
DUCTILE IRON	0	0	0	0	0	0	0					
COPPER	0	0	0	0	0	0	0					
CAST/WROUGHT IRON	0	0	0	0	0	0	0					
PLASTIC PVC	0	0	0	0	0	0	0					
PLASTIC PE	0	11540.253	2774.343	891.520	0	0	15206.116					
PLASTIC ABS	0	0	0	0	0	0	0					
PLASTIC OTHER	0	0	0	0	0	0	0					
OTHER	0	0	0	0	0	0	0					
RECONDITIONED CAST IRON	0	0	0	0	0	0	0					
TOTAL	0	13388.058	3743.281	1546.745	192.093	98.085	18968.262					
Describe Other Material:												
3.NUMBER OF SERVICES IN SYSTEM AT END OF YEAR						AVERAGE SERVICE LENGTH: 57						
MATERIAL	UNKNOWN	1" OR LESS	OVER 1" THRU 2"	OVER 2" THRU 4"	OVER 4" THRU 8"	OVER 8"	SYSTEM TOTALS					
STEEL	2	126793	7214	235	47	13	134304					
DUCTILE IRON	0	0	0	0	0	0	0					
COPPER	0	0	0	0	0	0	0					
CAST/WROUGHT IRON	0	0	0	0	0	0	0					
PLASTIC PVC	0	0	0	0	0	0	0					
PLASTIC PE	400	790509	31023	1287	179	0	823398					
PLASTIC ABS	0	0	0	0	0	0	0					
PLASTIC OTHER	0	0	0	0	0	0	0					
OTHER	2491	76	5	0	0	0	2572					
RECONDITIONED CAST IRON	0	0	0	0	0	0	0					
TOTAL	2893	917378	38242	1522	226	13	960274					
Describe Other Material:		Unknown										
4.MILES OF MAIN AND NUMBER OF SERVICES BY DECADE OF INSTALLATION												
	UNKNOWN	PRE-1940	1940-1949	1950-1959	1960-1969	1970-1979	1980-1989	1990-1999	2000-2009	2010-2019	2020-2029	TOTAL

<b>MILES OF MAIN</b>	0	62.64 1	300.713	1038.014	1290.423	2084.767	2155.805	3943.250	4750.114	2982.705	359.827	18968.25 9
<b>NUMBER OF SERVICES</b>	0	416	8792	55983	56564	144092	135729	190562	197135	151835	19166	960274

**PART C - TOTAL LEAKS AND HAZARDOUS LEAKS ELIMINATED/REPAIRED DURING THE YEAR**

CAUSE OF LEAK	MAINS		SERVICES	
	TOTAL	HAZARDOUS	TOTAL	HAZARDOUS
CORROSION FAILURE	13	4	427	42
NATURAL FORCE DAMAGE	24	17	412	30
EXCAVATION DAMAGE	385	380	959	944
OTHER OUTSIDE FORCE DAMAGE	19	15	152	62
PIPE, WELD OR JOINT FAILURE	56	32	311	38
EQUIPMENT FAILURE	13	3	571	9
INCORRECT OPERATIONS	14	11	110	7
OTHER CAUSE	0	0	0	0

NUMBER OF KNOWN SYSTEM LEAKS AT END OF YEAR SCHEDULED FOR REPAIR : 0

**PART D - EXCAVATION DAMAGE**

1. TOTAL NUMBER OF EXCAVATION DAMAGES BY APPARENT ROOT CAUSE: 1549

- a. One-Call Notification Practices Not Sufficient: 459
- b. Locating Practices Not Sufficient: 319
- c. Excavation Practices Not Sufficient: 708
- d. Other: 63

2. NUMBER OF EXCAVATION TICKETS : 515056

**PART E - EXCESS FLOW VALUE (EFV) AND SERVICE VALVE DATA**

Total Number Of Services with EFV Installed During Year: 17589

Estimated Number Of Services with EFV In the System At End Of Year: 185769

\* Total Number of Manual Service Line Shut-off Valves Installed During Year: 223

\* Estimated Number of Services with Manual Service Line Shut-off Valves Installed in the System at End of Year: 1199

*\*These questions were added to the report in 2017.*

**PART F - LEAKS ON FEDERAL LAND**

TOTAL NUMBER OF LEAKS ON FEDERAL LAND REPAIRED OR SCHEDULED TO REPAIR: 1

**PART G-PERCENT OF UNACCOUNTED FOR GAS**

UNACCOUNTED FOR GAS AS A PERCENT OF TOTAL CONSUMPTION FOR THE 12 MONTHS ENDING JUNE 30 OF THE REPORTING YEAR.

[(PURCHASED GAS + PRODUCED GAS) MINUS (CUSTOMER USE + COMPANY USE + APPROPRIATE ADJUSTMENTS)] DIVIDED BY (CUSTOMER USE + COMPANY USE + APPROPRIATE ADJUSTMENTS) TIMES 100 EQUALS PERCENT UNACCOUNTED FOR.

FOR YEAR ENDING 6/30: 0.48%

**PART H - ADDITIONAL INFORMATION**

Note: Part G - Percent of Unaccounted for Gas is a system wide measurement (Idaho, Utah, Colorado, and Wyoming).

**PART I - PREPARER**

Sarah Silcox (Preparer's Name and Title)	(801)324-3371 _____ (Area Code and Telephone Number)
Sarah.R.Silcox@dominionenergy.com (Preparer's email address)	_____ (Area Code and Facsimile Number)