

April 7, 2022

The Honorable Kimberly D. Bose
Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, DC 20426

RE: *PacifiCorp*
Docket No. ER22-_____

Dear Secretary Bose:

Pursuant to Section 205 of the Federal Power Act (“FPA”),¹ Part 35 of the Federal Energy Regulatory Commission’s (“FERC” or the “Commission”) regulations,² and Order 714,³ PacifiCorp hereby submits limited non-rate revisions to its transmission formula rate template (“Transmission Formula Rate Template”) that will ensure the alignment of the source references therein with recent modifications to the FERC Form No. 1.

PacifiCorp respectfully requests waiver of the Commission’s prior notice requirements⁴ to permit an effective date of April 8, 2022, which is one day after filing, subject to refund. Good cause exists to grant waiver, as further discussed in Section III below.

I. Background and Reason for Filing

a. PacifiCorp’s Transmission Formula Rate.

On May 23, 2013, the Commission accepted a settlement agreement in Docket No. ER11-3643-000, which implemented a formula transmission rate for PacifiCorp.⁵ Under the Transmission Formula Rate, the charges PacifiCorp assesses for Point-to-Point Transmission Service and Network Integration Transmission Service are calculated annually and are calculated pursuant to a formula that ties to PacifiCorp’s FERC Form No. 1.

¹ 16 U.S.C. § 824(d).

² 18 C.F.R. Part 35.

³ *Electronic Tariff Filings*, Order No. 714, 124 FERC ¶ 61,270 (2008).

⁴ 18 C.F.R. § 35.3.

⁵ *PacifiCorp*, 143 FERC ¶ 61,162 at P 5 (2013). The settlement agreement is referred to herein as the “Settlement Agreement”.

b. Order No. 859 and Docket No. ER22-836-000.

In Order No. 859⁶, the Commission adopted eXtensible Business Reporting Language (“XBRL”) as the standard for filing certain reporting forms, including the FERC Form No. 1. On February 2, 2022, the Commission provided notice that updates to the XBRL taxonomies, validation rules, and rendering files for the FERC Form No. 1 would be updated to Release 2.0, and that Release 2.0 must be used to file the 2021 FERC Form No. 1.⁷

On January 18, 2022, in Docket No. ER22-836-000, PacifiCorp filed limited revisions to Attachment H-1 (i.e., the Transmission Formula Rate Template) under its Open Access Transmission Tariff. The revisions to the Transmission Formula Rate Template reflect new source references in FERC Form No. 1 for the addition of new electric plant, and operation and maintenance expense accounts for energy storage devices.⁸ The revisions were necessitated by changes to the FERC Form No. 1 from Order Nos. 859 and 784.⁹ The Commission accepted the changes through a Letter Order issued on March 15, 2022.¹⁰

c. Additional revision to reflect an updated FERC Form No. 1 reference.

Due to an oversight, PacifiCorp omitted a necessary change in its filing in Docket No. ER22-836 to ensure the Transmission Formula Rate Template source references correspond to the updated FERC Form No. 1. In particular, the heading of a column in Attachment 2 of the Transmission Formula Rate Template must be updated from “Page 263, Column (i) of the FERC Form No. 1.” to “Page 262-263, Column (L) of the FERC Form No. 1.”

The second column in Attachment 2 to the Transmission Formula Rate Template currently makes reference to “Page 263, Column (i) of the FERC Form No. 1.” Due to the XBRL formatting changes, the reference should be to “Page 262-263, Column (L) of the FERC Form No. 1.” In addition to updating the source reference from the FERC Form No. 1, PacifiCorp requests authorization to shade the above-referenced cell in yellow, which will allow for that page and column reference to be updated to comport to future changes in the FERC Form No. 1.

⁶ *Revisions to the Filing Process for Commission Forms*, Order No. 859, 167 FERC ¶ 61,241 at P 6 (2019). See also Supplemental Notice of Technical Conference, Docket No. RM19-12-000 (Mar. 18, 2020).

⁷ *Notice of eForms Updates*, Docket No. RM19-12-000 (Feb. 2, 2022).

⁸ PacifiCorp, Transmission OATT and Service Agmts, Attachment H-1, PacifiCorp's Formula Rate (18.0.0).

⁹ *Third-Party Provision of Ancillary Services; Accounting and Financial Reporting for New Electric Storage Technologies*, Order No. 784, FERC Stats. & Regs. ¶ 31,349, at PP 13, 54-55, 57-58 (2013), *order on clarification*, Order No. 784-A, 146 FERC ¶ 61,114 (2014).

¹⁰ *PacifiCorp*, unpublished letter order, Docket No. ER22-836-000 (Jan. 18, 2022).

II. Rate Impact to Customers

The proposed revisions to the Transmission Formula Rate Template do not affect the resulting rates. The purpose of this filing is solely to update and reflect new source references in FERC Form No. 1.

III. Enclosures

In addition to this transmittal letter, this filing consists of the following enclosures:

- Enclosure 1 – Revised Attachment H-1 of PacifiCorp’s OATT (clean version); and
- Enclosure 2 – Revised Attachment H-1 of PacifiCorp’s OATT (including red-lined version of Attachment 2 compared to currently effective version).

IV. Effective Date and Request for Waiver

As noted earlier, PacifiCorp respectfully requests the Commission accept the proposed revisions to the Transmission Formula Rate Template effective April 8, 2022, which is one day after the date of this filing. For good cause shown, the Commission will grant waiver of the Commission’s prior notice requirements.¹¹ Good cause exists to grant the waiver as the proposed revisions are limited ministerial changes and have no impact on rates for customers.¹² In addition, granting waiver will allow the revisions to be effective in time for PacifiCorp’s Informational Filing of the 2022 Transmission Formula Rate Annual Update.

To the extent necessary, PacifiCorp respectfully requests waiver of any requirements of the Commission’s rules and regulations, as well as any authorizations as may be necessary or required, to permit the revisions to the Transmission Formula Rate Template to be accepted by the Commission and made effective in the manner proposed herein.

V. Communications

All communications and correspondence regarding this filing should be forwarded to the following persons:

¹¹ See *Central Hudson Gas & Electric Corp.*, 60 FERC ¶ 61,106 (1992) *reh’g denied*, 61 FERC ¶ 61,089 (1992)(the Commission will grant waiver of notice for good cause).

¹² *Prior Notice and Filing Requirements Under Part II of the Federal Power Act*, 64 FERC ¶ 61,139 at 61,974-75 (1993).

Honorable Kimberly D. Bose
April 7, 2022

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VI. Service

PacifiCorp has served a copy of this filing, via e-mail, to all transmission customers pursuant to PacifiCorp's OATT that have provided an e-mail contact address. To the extent that customers have not provided PacifiCorp a contact e-mail, PacifiCorp has served such customers with a hard copy of this filing.

If you have any questions, or if I can be of further assistance, please do not hesitate to contact me.

Respectfully submitted,



Matthew Loftus
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CERTIFICATE OF SERVICE

I hereby certify that I have this day served the foregoing document upon each person designated on the official service list [or the restricted service list, if applicable] compiled by the Secretary in this proceeding.

Dated at Portland, Oregon, this 7th day of April, 2022.

/s/ Christian Marble

Christian Marble
Sr. Communications Rep.
PacifiCorp
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Portland, OR 97232
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PACIFICORP

Enclosure 1

Revised Attachment H-1 of PacifiCorp's OATT
(clean version)

ATTACHMENT H-1
PacifiCorp
Appendix A - Formula Rate

Shaded cells are inputs		Notes	Reference (FERC Form 1 reference, attachment, or instruction)	
Allocators				
Wages & Salary Allocation Factor				
1	Transmission Wages Expense		354.21b	0
2	Total Wages Expense		354.28b	0
3	Less A&G Wages Expense		354.27b	0
4	Total Wages Less A&G Wages Expense		(Line 2 - Line 3)	0
5	Wages & Salary Allocator		(Line 1 / Line 4)	0.0000%
Plant Allocation Factors				
6	Electric Plant in Service	(Note M)	Attachment 5	0
7	Accumulated Depreciation (Total Electric Plant)	(Note M)	Attachment 5	0
8	Accumulated Amortization	(Note N)	Attachment 5	0
9	Total Accumulated Depreciation		(Line 7 + 8)	0
10	Net Plant		(Line 6 - Line 9)	0
11	Transmission Gross Plant (excluding Land Held for Future Use)		(Line 24 - Line 23)	0
12	Gross Plant Allocator		(Line 11 / Line 6)	0.0000%
13	Transmission Net Plant (excluding Land Held for Future Use)		(Line 32 - Line 23)	0
14	Net Plant Allocator		(Line 13 / Line 10)	0.0000%
Plant Calculations				
Plant In Service				
15	Transmission Plant In Service	(Note M)	Attachment 5	0
16	New Transmission Plant Additions for Current Calendar Year (weighted by months in service)	(Notes A & P)	Attachment 6	0
17	Total Transmission Plant		(Line 15 + Line 16)	0
18	General Plant	(Note N)	Attachment 5	0
19	Intangible Plant	(Note N)	Attachment 5	0
20	Total General and Intangible Plant		(Line 18 + Line 19)	0
21	Wage & Salary Allocator		(Line 5)	0.0000%
22	General and Intangible Allocated to Transmission		(Line 20 * Line 21)	0
23	Land Held for Future Use	(Notes B & L)	Attachment 5	0
24	Total Plant In Rate Base		(Line 17 + Line 22 + Line 23)	0

ATTACHMENT H-1
PacifiCorp
Appendix A - Formula Rate

Shaded cells are inputs		Notes	Reference (FERC Form 1 reference, attachment, or instruction)	
Accumulated Depreciation and Amortization				
25	Transmission Accumulated Depreciation	(Note M)	Attachment 5	0
26	Accumulated General Depreciation	(Note N)	Attachment 5	0
27	Accumulated Amortization	(Note N)	(Line 8)	0
28	Accumulated General and Intangible Depreciation		(Line 26 + 27)	0
29	Wage & Salary Allocator		(Line 5)	0.0000%
30	Subtotal General and Intangible Accum. Depreciation Allocated to Transmission		(Line 28 * Line 29)	0
31	Total Accumulated Depreciation and Amortization		(Line 25 + Line 30)	0
32	Total Net Property, Plant & Equipment		(Line 24 - Line 31)	0
Adjustments To Rate Base				
Accumulated Deferred Income Taxes				
33	ADIT net of FASB 106 and 109		Attachment 1A	0
33b	Excess or Deficient ADIT Balance		Attachment 1B	0
CWIP for Incentive Transmission Projects				
34	CWIP Balances for Current Rate Year	(Note O)	Attachment 6	0
ITC Adjustment				
35	IRC 46(f)1 adjustment		Attachment 5	0
Unfunded Reserves				
36	Unfunded Reserves		Attachment 16	0
Prepayments				
37	Prepayments	(Note K & N)	Attachment 11	0
Abandoned Plant				
38	Unamortized Abandoned Plant	(Note O)		0
Materials and Supplies				
39	Undistributed Stores Expense	(Note N)	Attachment 5	0
40	Wage & Salary Allocator		(Line 5)	0.0000%
41	Total Undistributed Stores Expense Allocated to Transmission		(Line 39 * Line 40)	0
42	Construction Materials & Supplies	(Note N)	Attachment 5	0
43	Wage & Salary Allocator		(Line 5)	0.0000%
44	Construction Materials & Supplies Allocated to Transmission		(Line 42 * Line 43)	0
45	Transmission Materials & Supplies	(Note N)	Attachment 5	0
46	Total Materials & Supplies Allocated to Transmission		(Line 41 + Line 44 + Line 45)	0
Cash Working Capital				
47	Operation & Maintenance Expense		(Line 75)	0
48	1/8th Rule	(Note S)	Zero	0.0%
49	Total Cash Working Capital Allocated to Transmission		(Line 47 * Line 48)	0
Network Upgrade Balance				
50	Network Upgrade Balance	(Note N)	Attachment 5	0
51	Total Adjustment to Rate Base		(Lines 33 + 33b + 34 + 35 + 36 + 37 + 38 + 46 + 49 + 50)	0
52	Rate Base		(Line 32 + Line 51)	0

ATTACHMENT H-1
PacifiCorp
Appendix A - Formula Rate

Shaded cells are inputs		Notes	Reference (FERC Form 1 reference, attachment, or instruction)	
Operations & Maintenance Expense				
Transmission O&M				
53	Transmission O&M		Attachment 5	0
54	Less: Cost of Providing Ancillary Services Accounts 561.0-5		Attachment 5	0
55	Less: Account 565		Attachment 5	0
56	Transmission O&M		(Lines 53 - 55)	0
Allocated Administrative & General Expenses				
57	Total A&G		320.197b	0
58	Less Actual PBOP Expense Adjustment		Attachment 5	0
59	Less Property Insurance Account 924		320.185b	0
60	Less Regulatory Asset Amortizations Account 930.2		Attachment 5	0
61	Less Regulatory Commission Exp Account 928	(Note D)	320.189b	0
62	Less General Advertising Exp Account 930.1		320.191b	0
63	Less Membership Dues	(Note C)	Attachment 5	0
64	Administrative & General Expenses		(Line 57 - Sum (Lines 58 to 63))	0
65	Wage & Salary Allocator		(Line 5)	0.0000%
66	Administrative & General Expenses Allocated to Transmission		(Line 64 * Line 65)	0
Directly Assigned A&G				
67	Regulatory Commission Exp Account 928	(Note E)	Attachment 5	0
68	General Advertising Exp Account 930.1 - Safety-related Advertising		Attachment 5	0
69	Subtotal - Accounts 928 and 930.1 - Transmission Related		(Line 67 + Line 68)	0
70	Property Insurance Account 924	(Note F)	Attachment 5	0
71	General Advertising Exp Account 930.1 - Education and Outreach		Attachment 5	0
72	Total Accounts 924 and 930.1 - General		(Line 70 + Line 71)	0
73	Gross Plant Allocator		(Line 12)	0.0000%
74	A&G Directly Assigned to Transmission		(Line 72 * Line 73)	0
75	Total Transmission O&M		(Lines 56 + 66 + 69 + 74)	0
Depreciation & Amortization Expense				
Depreciation Expense				
76	Transmission Depreciation Expense Including Amortization of Limited Term Plant	(Note H)	Attachment 5	0
77	General Depreciation Expense Including Amortization of Limited Term Plant	(Note H)	Attachment 5	0
78	Intangible Amortization	(Note H)	Attachment 5	0
79	Total		(Line 77 + Line 78)	0
80	Wage & Salary Allocator		(Line 5)	0.0000%
81	General Depreciation and Intangible Amortization Functionalized to Transmission		(Line 79 * Line 80)	0
82	Abandoned Plant Amortization	(Note O)		0
83	Total Transmission Depreciation & Amortization		(Lines 76 + 81 + 82)	0
Taxes Other Than Income				
84	Taxes Other than Income Taxes		Attachment 2	0
85	Total Taxes Other than Income Taxes		(Line 84)	0

ATTACHMENT H-1
PacifiCorp
Appendix A - Formula Rate

Shaded cells are inputs		Notes	Reference (FERC Form 1 reference, attachment, or instruction)	
Return \ Capitalization Calculations				
Long-Term Debt				
86	Account 221 Bonds		Attachment 14	0
87	Less Account 222 Reacquired Bonds		Attachment 14	0
88	Account 223 Long-term Advances from Associated Cos.		Attachment 14	0
89	Account 224 Other Long-term Debt		Attachment 14	0
90	Gross Proceeds Outstanding Long-term Debt		Sum Lines 86 through 89	0
91	Less Account 226 Unamortized Discount	(Note T)	Attachment 14	0
92	Less Account 181 Unamortized Debt Expense	(Note T)	Attachment 14	0
93	Less Account 189 Unamortized Loss on Reacquired Debt	(Note T)	Attachment 14	0
94	Plus Account 225 Unamortized Premium	(Note T)	Attachment 14	0
95	Plus Account 257 Unamortized Gain on Reacquired Debt	(Note T)	Attachment 14	0
96	Net Proceeds Long Term Debt		Sum Lines 90 through 95	0
Long Term Debt Cost				
97	Accounts 427 and 430 Long Term Interest Expense	(Notes R & T)	Attachment 14	0
98	Less Hedging Expense	(Note R)	Attachment 14	0
99	Account 428 Amortized Debt Discount and Expense	(Note T)	Attachment 14	0
100	Account 428.1 Amortized Loss on Reacquired Debt	(Note T)	Attachment 14	0
101	Less Account 429 Amortized Premium	(Note T)	Attachment 14	0
102	Less Account 429.1 Amortized Gain on Reacquired Debt	(Note T)	Attachment 14	0
103	Total Long Term Debt Cost		Sum Lines 97 through 102	0
Preferred Stock and Dividend				
104	Account 204 Preferred Stock Issued		Attachment 14	0
105	Less Account 217 Reacquired Capital Stock (preferred)		Attachment 14	0
106	Account 207 Premium on Preferred Stock		Attachment 14	0
107	Account 207-208 Other Paid-In Capital (preferred)		Attachment 14	0
108	Less Account 213 Discount on Capital Stock (preferred)		Attachment 14	0
109	Less Account 214 Capital Stock Expense (preferred)		Attachment 14	0
110	Total Preferred Stock		Sum Lines 104 through 109	0
111	Preferred Dividend		Attachment 14 (Enter positive)	0
Common Stock				
112	Proprietary Capital		Attachment 14	0
113	Less: Total Preferred Stock		(Line 110)	0
114	Less: Account 216.1 Unappropriated Undistributed Subsidiary Earnings		Attachment 14	0
115	Less: Account 219		Attachment 14	0
116	Total Common Stock		Sum Lines 112 through 115	0

ATTACHMENT H-1
PacifiCorp
Appendix A - Formula Rate

Shaded cells are inputs			Notes	Reference (FERC Form 1 reference, attachment, or instruction)	
117	Debt percent	Total Long Term Debt	(Notes Q & R)	(Line 90 / (Lines 90 + 110 +116))	0.00%
118	Preferred percent	Preferred Stock		(Line 110 / (Lines 90 + 110 +116))	0.00%
119	Common percent	Common Stock	(Notes Q & R)	(Line 116 / (Lines 90 + 110 +116))	0.00%
120	Debt Cost	Long Term Debt Cost = Long Term Debt Cost / Net Proceeds Long Term Debt		(Line 103 / Line 96)	0.00%
121	Preferred Cost	Preferred Stock cost = Preferred Dividends / Total Preferred Stock		(Line 111 / Line 110)	0.00%
122	Common Cost	Common Stock	(Note H)	Fixed	0.00%
123	Weighted Cost of Debt	Total Long Term Debt (WCLTD)		(Line 117 * Line 120)	0.00%
124	Weighted Cost of Preferred	Preferred Stock		(Line 118 * Line 121)	0.00%
125	Weighted Cost of Common	Common Stock		(Line 119 * Line 122)	0.00%
126	Rate of Return on Rate Base (ROR)			(Sum Lines 123 to 125)	0.0000%
127	Investment Return = Rate Base * Rate of Return			(Line 52 * Line 126)	0
Composite Income Taxes					
Income Tax Rates					
128	FIT = Federal Income Tax Rate		(Note G)		0.00%
129	SIT = State Income Tax Rate or Composite		(Note G)	Attachment 5	0.00%
130	p	(percent of federal income tax deductible for state purposes)		Per state tax code	0.00%
131	T	$T = 1 - \{[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)\} =$			0.000%
132	T / (1-T)				0.000%
ITC Adjustment					
133	Amortized Investment Tax Credit - Transmission Related			Attachment 5	0
134	ITC Adjust. Allocated to Trans. - Grossed Up	ITC Adjustment x 1 / (1-T)		Line 133 * (1 / (1 - Line 131))	0
135	Income Tax Component =	(T/1-T) * Investment Return * (1-(WCLTD/ROR)) =		[Line 132 * Line 127 * (1- (Line 123 / Line 126))]	0
135b	Excess or Deficient ADIT Amortization			Attachment 1B	0
135c	Grossed up Excess or Deficient ADIT Amortization	Excess or Deficient ADIT Amortization Adjustment * 1 / (1-T)		Line 135b * 1 / (1-T)	0
136	Total Income Taxes			(Line 134 + Line 135+ Line 135c)	0

ATTACHMENT H-1
PacifiCorp
Appendix A - Formula Rate

Shaded cells are inputs		Notes	Reference (FERC Form 1 reference, attachment, or instruction)	
Revenue Requirement				
Summary				
137	Net Property, Plant & Equipment		(Line 32)	0
138	Total Adjustment to Rate Base		(Line 51)	0
139	Rate Base		(Line 52)	0
140	Total Transmission O&M		(Line 75)	0
141	Total Transmission Depreciation & Amortization		(Line 83)	0
142	Taxes Other than Income		(Line 85)	0
143	Investment Return		(Line 127)	0
144	Income Taxes		(Line 136)	0
145	Gross Revenue Requirement		(Sum Lines 140 to 144)	0
Adjustment to Remove Revenue Requirements Associated with Excluded Transmission Facilities				
146	Transmission Plant In Service		(Line 15)	0
147	Excluded Transmission Facilities	(Note J)	Attachment 15	0
148	Included Transmission Facilities		(Line 146 - Line 147)	0
149	Inclusion Ratio		(Line 148 / Line 146)	0.00%
150	Gross Revenue Requirement		(Line 145)	0
151	Adjusted Gross Revenue Requirement		(Line 149 * Line 150)	0
Revenue Credits				
152	Revenue Credits		Attachment 3	0
153	Net Revenue Requirement		(Line 151 - Line 152)	0
Net Plant Carrying Charge				
154	Gross Revenue Requirement		(Line 150)	0
155	Net Transmission Plant		(Line 17 - Line 25 + Line 34)	0
156	Net Plant Carrying Charge		(Line 154 / Line 155)	0.0000%
157	Net Plant Carrying Charge without Depreciation		(Line 154 - Line 76) / Line 155	0.0000%
158	Net Plant Carrying Charge without Depreciation, Return, nor Income Taxes		(Line 154 - Line 76 - Line 127 - Line 136) / Line 155	0.0000%
Net Plant Carrying Charge Calculation per 100 Basis Point increase in ROE				
159	Gross Revenue Requirement Less Return and Taxes		(Line 150 - Line 143 - Line 144)	0
160	Increased Return and Taxes		Attachment 4	0
161	Net Revenue Requirement per 100 Basis Point increase in ROE		(Line 159 + Line 160)	0
162	Net Transmission Plant		(Line 17 - Line 25 + Line 34)	0
163	Net Plant Carrying Charge per 100 Basis Point increase in ROE		(Line 161 / Line 162)	0.0000%
164	Net Plant Carrying Charge per 100 Basis Point in ROE without Depreciation		(Line 161 - Line 76) / Line 162	0.0000%
165	Net Revenue Requirement		(Line 153)	0
166	Facility Credits under Section 30.9 of the OATT		Attachment 5	0
167	Transmission Incentive Credit		Attachment 7	0
168	Interest on Network Upgrade Facilities		Attachment 5	0
169	Net Zonal Revenue Requirement		(Line 165 + 166 + 167 + 168)	0
Network Service Rate				
170	12 CP Monthly Peak (MW)	(Note I)	Attachment 9a/9b	0
171	Rate (\$/MW-year)		(Line 169 / 170)	0
172	Network Service Rate (\$/MW-year)		(Line 171)	0

ATTACHMENT H-1
PacifiCorp
Appendix A - Formula Rate

Shaded cells are inputs	Notes	Reference (FERC Form 1 reference, attachment, or instruction)	
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Notes

- A Line 16 includes New Transmission Plant to be placed in service in the current calendar year. Projected capital additions will include only the capital costs associated with plant expected to be energized and placed in service (as defined by the Uniform System of Accounts) in that month. The True-Up Adjustment will reflect the actual date the plant was energized and placed in service.
- B Includes Transmission portion only.
- C Annual membership dues (e.g., for EPRI, NEETRAC, SEPA and NCTA) are excluded from the calculation of the ATRR and charges under the Formula Rate and are subtracted from Total A&G. Total A&G does not include lobbying expenses.
- D Includes all Regulatory Commission Expenses.
- E Includes Regulatory Commission Expenses directly related to transmission service.
- F Property Insurance excludes prior period adjustment in the first year of the formula's operation and reconciliation for the first year.
- G The calculation of the Reconciliation revenue requirement according to Step 7 of Attachment 6 ("Estimate and Reconciliation Worksheet") shall reflect the actual tax rates in effect for the Rate Year, as defined in Attachment H-2, being reconciled ("Test Year"). When statutory marginal tax rates change during such Test Year, the effective tax rates used in the formula shall be weighted by the number of days each such rate was in effect. For example, a 35% rate in effect for 120 days superseded by a 40% rate in effect for the remainder of the year will be calculated as: $((.3500 \times 120) + (.4000 \times 245))/365 = .3836$.
- H No change in ROE will be made absent a filing at FERC.
PacifiCorp will include actual PBOP expense until changed as the result of a filing at FERC. PacifiCorp will include in the Annual Update Informational Filing its annual actuarial valuation report to support its Depreciation rates shown in Attachment 8 are fixed until changed as the result of a filing at FERC.
- I The 12 CP monthly peak is the average of the 12 monthly system peaks calculated as the Network customers Monthly Network Load (Section 34.2 of the OATT) plus the reserve capacity of all long term firm point-to-point customers.
- J Amount of transmission plant excluded from rates per Attachment 15.
- K Adjustment reflects exclusion of tax receivables due to 2008 NOLs, which resulted in MidAmerican Energy Holdings Company delivering refund to PacifiCorp.
- L Any gain from the sale of land included in Land Held for Future Use in the Formula Rate received during the Rate Year, as defined in Attachment H-2, shall be used to reduce the ATRR in the Rate Year. The Formula Rate shall not include any losses on sales of such land.
- M The Update uses end of year balances and the True-up uses 13 monthly averages shown on Attachment 5.
- N The Update uses end of year balances and the True-up uses the average of beginning of year and end of year balances shown on Attachments.
- O Placeholder that is zero until PacifiCorp receives authorization by FERC to include amounts.
- P Projected capital additions will include only the capital costs associated with plant expected to be energized and placed in service (as defined by the Uniform System of Accounts) in that month. The True-Up Adjustment will reflect the actual date the plant was energized and placed in service.
- Q The equity ratio is capped at 53%, and if the actual equity ratio exceeds 53%, then the debt ratio will be equal to 1 minus the preferred stock ratio minus 53%.
- R PacifiCorp will include only the gains and losses on interest rate locks for new debt issuances. Attachment 14 – Cost of Capital Detail will list the unamortized balance and annual amortization for all gains and losses on hedges.
- S PacifiCorp shall use FERC's 1/8th method for cash working capital subject to the following limitations:
- (a) PacifiCorp shall be required to file a lead-lag study justifying the appropriate cash working capital allowance to be effective, subject to refund, as of June 1, 2014; provided, however, that if PacifiCorp does
 - (b) PacifiCorp shall provide a draft to the other Parties of any such lead-lag study at least sixty (60) days prior to making any filing described in (a) with the Commission; and
 - (c) Filing of the lead-lag study in (a) above, but not any subsequent filing affecting or relating to PacifiCorp's cash working capital allowance as permitted in subsection (a) above, may be a single issue FPA
- T These line items will include only the balances associated with long-term debt and shall exclude balances associated with short-term debt.

Appendix B - Schedule 1: Scheduling, System Control and Dispatch Service

Calculated from historical data—no true-up

Line	Description	FERC Form 1 page # / Reference	Amount
1	(561.1) Load Dispatch-Reliability	320.85b	
2	(561.2) Load Dispatch-Monitor and Operate Transmission System	320.86b	
3	(561.3) Load Dispatch-Transmission Service and Scheduling	320.87b	
4	(561.4) Scheduling, System Control and Dispatch Services	320.88b	
5	(561.5) Reliability, Planning and Standards Development	320.89b	
6	Total 561 Costs for Schedule 1 Annual Revenue Requirement	(Sum Lines 1 through 5)	0
7	Schedule 1 Annual Revenue Requirement	(Line 6)	0
<u>Schedule 1 - Rate Calculations</u>			
8	Average 12-Month Demand - Current Year (kW)	Divisor	
9	Rate in \$/kW - Yearly	(Line 7 / Line 8)	0.00000
10	Rate in \$/kW - Monthly	((Line 7 / Line 8) / 12)	0.00000
11	Rate in \$/kW - Weekly	((Line 7 / Line 8) / 52)	0.00000
12	Rate in \$/kW - Daily On-Peak	(Line 11 / 5)	0.00000
13	Rate in \$/kW - Daily Off-Peak	(Line 11 / 7)	0.00000
14	Rate in \$/MW - Hourly On-Peak	((Line 12 / 16) * 1000)	0.00
15	Rate in \$/MW - Hourly Off-Peak	((Line 13 / 24) * 1000)	0.00

PacifiCorp
OATT Transmission Rate Formula Template Using Form 1 Data
Summary of Rates

Line	Description	Reference	Amount
1	Adjusted Gross Revenue Requirement	Appendix A, Line 151	\$0
	Revenue Credits:		
2	Acct 454 - Allocable to Transmission	Attachment 3, Line 6	\$0
3	Acct 456 - Allocable to Transmission	Attachment 3, Line 12	\$0
4	Total Revenue Credits	Line 2 + Line 3	\$0
5	Interest on Network Upgrades	Attachment 5	\$0
6	Transmission Incentive Credit	Attachment 7	\$0
7	Annual Transmission Revenue Requirement	Line 1 - Line 4 + Line 5 + Line 6	\$0
8	Divisor - 12 Month Average Transmission Peak (MW)	Appendix A, Line 170	0
	Rates:		
9	Transmission Rate (\$/kW-year)	Line 7 / Line 8 / 1000	\$0.000000
10	Transmission Rate (\$/kW-month)	Line 9 / 12 months	\$0.000000
11	Weekly Firm/Non-Firm Rate (\$/kW-week)	Line 9 / 52 weeks	\$0.000000
	Daily Firm/Non-Firm Rates:		
12	On-Peak Days (\$/kW)	Line 11 / 5 days	\$0.000000
13	Off-Peak Days (\$/kW)	Line 11 / 7 days	\$0.000000
	Non-Firm Hourly Rates:		
14	On-Peak Hours (\$/MWh)	Line 12 / 16 hours * 1000	\$0.00
15	Off-Peak Hours (\$/MWh)	Line 13 / 24 hours * 1000	\$0.00

PacifiCorp
Attachment 1 - Accumulated Deferred Income Taxes (ADIT) Worksheet
Beginning of Current Year

Line	Description	Reference	Total Company	Gas, Prod., Dist., or Other	Transmission Related	Plant Related	Labor Related	Total Transmission ADIT
	(A)	(B)			(C)	(D)	(E)	(F)
1	ADIT-282	Sch. 282 Below	0	0	0	0	0	
2	ADIT-281	Sch. 281 Below	0	0	0	0	0	
3	ADIT-283	Sch. 283 Below	0	0	0	0	0	
4	ADIT-190	Sch. 190 Below	0	0	0	0	0	
5	Subtotal ADIT	Sum (Lines 1 to 4)	0	0	0	0	0	
6	Allocator (100% Transmission; Net Plant; Wages & Salary)	Appendix A			100.0000%	0.0000%	0.0000%	
7	Sub-total Transmission Related ADIT	Line 5 * Allocator			0	0	0	
8	Total Transmission ADIT	Sum Cols. (C), (D), (E)					Attachment 1a input -->	0

In filling out this attachment, a full and complete description of each item and justification for the allocation to Columns B-F and each separate ADIT item will be listed, dissimilar items with amounts exceeding \$100,000 will be listed separately.

Schedule ADIT-190

Description	Form 1 Reference	B Total Company	C Gas, Prod, Dist Or Other Related	D Transmission Related	E Plant Related	F Labor Related	G Justification
Account 190							
Rounding							
Subtotal - p234		0	0	0	0	0	
Less FASB 109 Above if not separately removed							
Less FASB 106 Above if not separately removed							
Total		0	0	0	0	0	

Instructions for Account 190:

- ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C
- ADIT items related only to Transmission are directly assigned to Column D
- ADIT items related to Plant and not in Columns C & D are included in Column E
- ADIT items related to labor and not in Columns C & D are included in Column F
- Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded.

PacifiCorp

Attachment 1A - Accumulated Deferred Income Taxes (ADIT) Worksheet

Schedule ADIT-281

	A	B Total	C Gas, Prod, Dist Or Other Related	D Transmission Related	E Plant Related	F Labor Related	G Justification
Account 281							
Rounding							
Subtotal - p275		0	0	0	0	0	
Less FASB 109 Above if not separately removed							
Less FASB 106 Above if not separately removed							
Total		0	0	0	0	0	

Instructions for Account 281:

- ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C
- ADIT items related only to Transmission are directly assigned to Column D
- ADIT items related to Plant and not in Columns C & D are included in Column E
- ADIT items related to labor and not in Columns C & D are included in Column F
- Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded.

PacifiCorp

Attachment 1A - Accumulated Deferred Income Taxes (ADIT) Worksheet

Schedule ADIT-282

A		B	C	D	E	F	G
		Total	Gas, Prod, Dist Or Other Related	Transmission Related	Plant Related	Labor Related	Justification
Account 282							
Rounding							
Subtotal - p275		0	0	0	0	0	
Less FASB 109 Above if not separately removed							
Less FASB 106 Above if not separately removed							
Total		0	0	0	0	0	

Instructions for Account 282:
1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C
2. ADIT items related only to Transmission are directly assigned to Column D
3. ADIT items related to Plant and not in Columns C & D are included in Column E
4. ADIT items related to labor and not in Columns C & D are included in Column F
5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded.

PacifiCorp

Attachment 1A - Accumulated Deferred Income Taxes (ADIT) Worksheet

Schedule ADIT-283

A		B	C	D	E	F	G
		Total	Gas, Prod, Dist Or Other Related	Transmission Related	Plant Related	Labor Related	Justification
Account 283							
Rounding							
Subtotal - p277		0	0	0	0	0	
Less FASB 109 Above if not separately removed							
Less FASB 106 Above if not separately removed							
Total		0	0	0	0	0	

Instructions for Account 283:
1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C
2. ADIT items related only to Transmission are directly assigned to Column D
3. ADIT items related to Plant and not in Columns C & D are included in Column E
4. ADIT items related to labor and not in Columns C & D are included in Column F
5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded.

PacifiCorp
Attachment 1A - Accumulated Deferred Income Taxes (ADIT) Worksheet
End of Current Year for Projection and Average of Beginning and End of Current Year for True-up

Line	Description	Reference	Total Company	Gas, Prod., Dist., or Other	Transmission Related	Plant Related	Labor Related	Total Transmission ADIT
	(A)	(B)			(C)	(D)	(E)	(F)
1	ADIT-282	Sch. 282 Below	0	0	0	0	0	
2	ADIT-281	Sch. 281 Below	0	0	0	0	0	
3	ADIT-283	Sch. 283 Below	0	0	0	0	0	
4	ADIT-190	Sch. 190 Below	0	0	0	0	0	
5	Subtotal ADIT	Sum (Lines 1 to 4)	0	0	0	0	0	
6	Allocator (100% Transmission; Net Plant; Wages & Salary)	Appendix A			100.0000%	0.0000%	0.0000%	
7	Sub-total Transmission Related ADIT	Line 5 * Allocator			0	0	0	
8	Total End of Year Transmission ADIT	Sum Cols. (C), (D), (E)						0
9	Beginning of Year Total (Attachment 1)				0	0	0	0
10	Appendix A, line 33 input	Line 8 for Projection and average of Lines 8 & 9 for True-Up						0

In filling out this attachment, a full and complete description of each item and justification for the allocation to Columns B-F and each separate ADIT item will be listed, dissimilar items with amounts exceeding \$100,000 will be listed separately.

Schedule ADIT-190

Description	Form 1 Reference	B	C	D	E	F	G
		Total Company	Gas, Prod, Dist Or Other Related	Transmission Related	Plant Related	Labor Related	Justification
Account 190							
Rounding							
Subtotal - p234		0	0	0	0	0	
Less FASB 109 Above if not separately removed							
Less FASB 106 Above if not separately removed							
Total		0	0	0	0	0	

Instructions for Account 190:

- ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C
- ADIT items related only to Transmission are directly assigned to Column D
- ADIT items related to Plant and not in Columns C & D are included in Column E
- ADIT items related to labor and not in Columns C & D are included in Column F
- Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded.

PacifiCorp

Attachment 1A - Accumulated Deferred Income Taxes (ADIT) Worksheet
Schedule ADIT-281

	A	B	C	D	E	F	G
		Total	Gas, Prod, Dist Or Other Related	Transmission Related	Plant Related	Labor Related	Justification
Account 281							
Rounding							
Subtotal - p275		0	0	0	0	0	
Less FASB 109 Above if not separately removed							
Less FASB 106 Above if not separately removed							
Total		0	0	0	0	0	

Instructions for Account 281:

- ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C
- ADIT items related only to Transmission are directly assigned to Column D
- ADIT items related to Plant and not in Columns C & D are included in Column E
- ADIT items related to labor and not in Columns C & D are included in Column F
- Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded.

PacifiCorp

Attachment 1A - Accumulated Deferred Income Taxes (ADIT) Worksheet

Schedule ADIT-282

A		B	C	D	E	F	G
		Total	Gas, Prod, Dist Or Other Related	Transmission Related	Plant Related	Labor Related	Justification
Account 282							
Rounding							
Subtotal - p275		0	0	0	0	0	
Less FASB 109 Above if not separately removed							
Less FASB 106 Above if not separately removed							
Total		0	0	0	0	0	

Instructions for Account 282:
1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C
2. ADIT items related only to Transmission are directly assigned to Column D
3. ADIT items related to Plant and not in Columns C & D are included in Column E
4. ADIT items related to labor and not in Columns C & D are included in Column F
5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded.

PacifiCorp

Attachment 1A - Accumulated Deferred Income Taxes (ADIT) Worksheet

Schedule ADIT-283

A		B	C	D	E	F	G
		Total	Gas, Prod, Dist Or Other Related	Transmission Related	Plant Related	Labor Related	Justification
Account 283							
Rounding							
Subtotal - p277		0	0	0	0	0	
Less FASB 109 Above if not separately removed							
Less FASB 106 Above if not separately removed							
Total		0	0	0	0	0	

Instructions for Account 283:
1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C
2. ADIT items related only to Transmission are directly assigned to Column D
3. ADIT items related to Plant and not in Columns C & D are included in Column E
4. ADIT items related to labor and not in Columns C & D are included in Column F
5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded.

Summary Table: (Excess) / Deficient ADIT		
Source	Rate Base Adjustment	Income Tax Allowance
Att 1B - 2017 TCJA		
Total	0	0
	Appendix A, Line 33B	Appendix A, Line 135b

A The net liability for excess deferred income tax is recorded in FERC Acct. 254 and is being amortized to FERC Acct. 411.1

FERC Transmission Allocable Excess Deferred Income Tax										Formula Rate Inputs								
#		Year	Remaining Regulatory Life	Protected EDIT (RSGM)								Remaining Regulatory Life	Non-Protected EDIT		Annual Amortization		Unamortized (Excess) / Deficient ADIT	
				Transmission (344,474,965)		General (5,796,735)		Intangible (1,395,178)		Amort.	End. Balance		Amort.	End. Balance	ATT 1B - ADIT	End. Balance	Average ATT 1B - ADIT	
				Amort.	End. Balance	Amort.	End. Balance	Amort.	End. Balance									Amort.
1	12/31/2018																	
2	12/31/2019																	
3	12/31/2020																	
4	12/31/2021																	
5	12/31/2022																	
6	12/31/2023																	
7	12/31/2024																	
8	12/31/2025																	
9	12/31/2026																	
10	12/31/2027																	
11	12/31/2028																	
12	12/31/2029																	
13	12/31/2030																	
14	12/31/2031																	
15	12/31/2032																	
16	12/31/2033																	
17	12/31/2034																	
18	12/31/2035																	
19	12/31/2036																	
20	12/31/2037																	
21	12/31/2038																	
22	12/31/2039																	
23	12/31/2040																	
24	12/31/2041																	
25	12/31/2042																	
26	12/31/2043																	
27	12/31/2044																	
28	12/31/2045																	
29	12/31/2046																	
30	12/31/2047																	
31	12/31/2048																	
32	12/31/2049																	
33	12/31/2050																	
34	12/31/2051																	
35	12/31/2052																	
36	12/31/2053																	
37	12/31/2054																	
38	12/31/2055																	
39	12/31/2056																	
40	12/31/2057																	

*Neither the gross-up on excess or deficient ADIT nor the ADIT on the regulatory asset or liability is included in rate base.

[illegible]

Excess deferred income taxes were reported in FERC Acct. 282 through 2018. Accordingly no separate rate base adjustment was reported in Appendix /

A [Statement as to which account the (excess) / deficient ADIT is recorded and to which account the balance is being amortized]
B [Statement as to which method is being used to amortize protected (excess) / deficient ADIT]
C [Statement of the amortization period for non-protected (excess) / deficient ADIT]

TABLE 4: INFORMATION ONLY

****Neither the gross-up on excess or deficient ADIT nor the ADIT on the regulatory asset or liability is included in rate base.**

Neither the gross-up on excess or deficient ADIT nor the ADIT on the regulatory asset or liability is included in rate base.

Attachment 2 - Taxes Other Than Income Worksheet

Other Taxes		Page 262-263, Col (L)	Allocator	Allocated Amount
Plant Related			Net Plant Allocator	
1	Total Plant Related	0	0.0000%	0
Labor Related			Wages & Salary Allocator	
2	Total Labor Related	0	0.0000%	0
Other Included			Net Plant Allocator	
3	Total Other Included	0	0.0000%	0
4	Appendix A input: Total Included Taxes (Lines 1 + 2 + 3)	0		0
Currently Excluded				
5	Subtotal Excluded Taxes	0		
6	Total Other Taxes Included and Excluded (Line 4 + Line 5)			0
7	Total Other Taxes			
	114.14c			
8	Difference (Line 6 - Line 7)	0		

Criteria for Allocation:

- A Other taxes that are incurred through ownership of plant, including transmission plant, will be allocated based on the Net Plant Allocator. If the taxes are 100% recovered at retail, they shall not be included.
- B Other taxes that are incurred through ownership of only general or intangible plant will be allocated based on the Wages and Salary Allocator. If the taxes are 100% recovered at retail, they shall not be included.
- C Other taxes that are assessed based on labor will be allocated based on the Wages and Salary Allocator.
- D Other taxes, except as provided for in A, B and C above, which are incurred and (1) are not fully recovered at retail or (2) are directly or indirectly related to transmission service, will be allocated based on the Net Plant Allocator; provided, however, that overheads shall be treated, as described in footnote B above.
- E Excludes prior period adjustments in the first year of the formula's operation and reconciliation for the first year.

Attachment 3 - Revenue Credit Worksheet

Line	Description	Notes	Reference	Value
Account 454 - Rent from Electric Property				
1	Rent from Electric Property - Transmission Related			
2	Pole Attachments - Transmission Related			
3	Distribution Underbuild - Transmission Related		<i>detail below</i>	
4	Various Rents - Transmission Related			
5	Miscellaneous General Revenues		<i>detail below</i>	
6	Account 454 subtotal		(Sum Lines 1-5)	0
Account 456 - Other Electric Revenues (Note 1)				
7	Transmission for Others	Note 3	Attachment 13	
8	Net revenues associated with Network Integration Transmission Service (NITS) for which the load is not included in the divisor	Note 3		
9	Short-term firm and non-firm service revenues for which the load is not included in the divisor received by Transmission Owner		Attachment 13	
10	Facilities Charges including Interconnection Agreements	Note 2		
11	Transmission maintenance revenue		Account 456.2	
12	Account 456 subtotal		(Sum Lines 7-11)	0
13	Appendix A input: Gross Revenue Credits		(Sum Lines 6 & 12)	0

Detail for selected items above

Miscellaneous General Revenues

Rents - General

One Utah Center and North Temple office subleases

Parking Rent: Lloyd Center, Portland, Oregon

Rents - Common Affiliate - Kern River

Rents - Non-Common

Total Miscellaneous General Revenue

Wages & Salary Allocator

Total Allocated Miscellaneous General Revenue

Distribution Underbuild

Third party attachments

Common pole location fixed annual revenue credit

Distribution Underbuild - Transmission related

fixed

Notes

- Note 1** All revenues related to transmission that are received as a transmission owner (i.e., not received as a LSE), for which the cost of the service is recovered under this formula, except as specifically provided for elsewhere in this Attachment or elsewhere in the formula, will be included as a revenue credit or included in the peak on line 170 of Appendix A.
- Note 2** If the costs associated with the Directly Assigned Transmission Facility Charges are included in the Rates, the associated revenues are included in the Rates. If the costs associated with the Directly Assigned Transmission Facility Charges are not included in the Rates, the associated revenues are not included in the Rates.
- Note 3** If the facilities associated with the revenues are not included in the formula, the revenue is shown here, but not included in the total above and explained in the Cost Support, (e.g., revenues associated with distribution facilities).

PacifiCorp
Attachment 4 - Calculation of 100 Basis Point Increase in ROE

Return and Taxes with 100 Basis Point increase in ROE			Appendix A input: Line 127 + Line 137 from below		0
A	100 Basis Point increase in ROE and Income Taxes				1.00%
B	100 Basis Point increase in ROE				
Return Calculation					
			Notes	Reference (Appendix A Line or Source)	
117	Debt percent	Total Long Term Debt	(Notes Q & R)	(Line 90 / (Lines 90 + 110 +116))	0.00%
118	Preferred percent	Preferred Stock		(Line 110 / (Lines 90 + 110 +116))	0.00%
119	Common percent	Common Stock	(Notes Q & R)	(Line 116 / (Lines 90 + 110 +116))	0.00%
120	Debt Cost	Long Term Debt Cost = Long Term Debt Cost / Net Proceeds Long Term Debt		(Line 103 / Line 96)	0.00%
121	Preferred Cost	Preferred Stock cost = Preferred Dividends / Total Preferred Stock		(Line 111 / Line 110)	0.00%
122	Common Cost	Common Stock	(Note H)	Fixed plus 100 basis points	1.00%
123	Weighted Cost of Debt	Total Long Term Debt (WCLTD)		(Line 117 * Line 120)	0.00%
124	Weighted Cost of Preferred	Preferred Stock		(Line 118 * Line 121)	0.00%
125	Weighted Cost of Common	Common Stock		(Line 119 * Line 122)	0.00%
126	Rate of Return on Rate Base (ROR)			(Sum Lines 123 to 125)	0.00%
127	Investment Return = Rate Base * Rate of Return			(Line 52 * Line 126)	0
Composite Income Taxes					
Income Tax Rates					
128	FIT = Federal Income Tax Rate				0.00%
129	SIT = State Income Tax Rate or Composite				0.00%
130	p = percent of federal income tax deductible for state purposes			Per state tax code	0.00%
131	T = 1 - (((1 - SIT) * (1 - FIT)) / (1 - SIT * FIT * p)) =				0.00%
132	CIT = T / (1-T)				0.00%
133	1 / (1-T)				100.00%
ITC Adjustment					
134	Amortized Investment Tax Credit			Attachment 5	0
135	ITC Adjust. Allocated to Trans. - Grossed Up			(Line 134 * (1 / (1 - Line 131))	0
136	Income Tax Component =		CIT = (T/1-T) * Investment Return * (1-(WCLTD/R)) =		0
136b	Grossed up Excess or Deficient ADIT Amortization		Excess or Deficient ADIT Amortization Adjustment * 1 / (1-T)		0
137	Total Income Taxes		Appendix A (Line 135c)		0

PacifiCorp
Attachment 5 - Cost Support

Plant in Service Worksheet

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions					Detail/notes
Calculation of Transmission Plant In Service					
1	December	Source	Footnotes	Year	Balance
2	January	204.58b			
3	February	Monthly Balances			
4	March	Monthly Balances			
5	April	Monthly Balances			
6	May	Monthly Balances			
7	June	Monthly Balances			
8	July	Monthly Balances			
9	August	Monthly Balances			
10	September	Monthly Balances			
11	October	Monthly Balances			
12	November	Monthly Balances			
13	December	204.58g			
15	14	Transmission Plant In Service	(Note M)		0
Calculation of Distribution Plant In Service					
15	December	Source		Year	Balance
16	January	204.75b			
17	February	Monthly Balances			
18	March	Monthly Balances			
19	April	Monthly Balances			
20	May	Monthly Balances			
21	June	Monthly Balances			
22	July	Monthly Balances			
23	August	Monthly Balances			
24	September	Monthly Balances			
25	October	Monthly Balances			
26	November	Monthly Balances			
27	December	204.75g			
28	28	Distribution Plant In Service			0
Calculation of Intangible Plant In Service					
29	December	Source		Year	Balance
30	December	204.5b			
31	31	Intangible Plant In Service	(Note N)		0
Calculation of General Plant In Service					
32	December	Source		Year	Balance
33	December	204.99b			
34	34	General Plant In Service	(Note N)		0
Calculation of Production Plant In Service					
35	December	Source		Year	Balance
36	January	204.46b			
37	February	Monthly Balances			
38	March	Monthly Balances			
39	April	Monthly Balances			
40	May	Monthly Balances			
41	June	Monthly Balances			
42	July	Monthly Balances			
43	August	Monthly Balances			
44	September	Monthly Balances			
45	October	Monthly Balances			
46	November	Monthly Balances			
47	December	204.46g			
48	48	Production Plant In Service			0
49	49	Electric Plant Sold			0
6	50	Total Plant In Service	(sum lines 14, 28, 31, 34, 48, & 49) (Note M)		0

Accumulated Depreciation Worksheet

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions					Notes
Calculation of Transmission Accumulated Depreciation					
51	December	Source		Year	Balance
52	January	Prior year 219.25c			
53	February	Monthly Balances			
54	March	Monthly Balances			
55	April	Monthly Balances			
56	May	Monthly Balances			
57	June	Monthly Balances			
58	July	Monthly Balances			
59	August	Monthly Balances			
60	September	Monthly Balances			
61	October	Monthly Balances			
62	November	Monthly Balances			
63	December	219.25c			
25	64	Transmission Accumulated Depreciation	(Note M)		0

<u>Calculation of Distribution Accumulated Depreciation</u>		Source	Year	Balance	
65	December	Prior year 219.26c			
66	January	Monthly Balances			
67	February	Monthly Balances			
68	March	Monthly Balances			
69	April	Monthly Balances			
70	May	Monthly Balances			
71	June	Monthly Balances			
72	July	Monthly Balances			
73	August	Monthly Balances			
74	September	Monthly Balances			
75	October	Monthly Balances			
76	November	Monthly Balances			
77	December	219.26c			
78	Distribution Accumulated Depreciation			0	
<u>Calculation of Intangible Accumulated Depreciation</u>		Source	Year	Balance	
79	December	Prior year 200.21c			
80	December	200.21c			
81	Accumulated Intangible Depreciation		(Note N)	0	Appendix A input
<u>Calculation of General Accumulated Depreciation</u>		Source	Year	Balance	
82	December	Prior year 219.28c			
83	December	219.28c			
84	Accumulated General Depreciation		(Note N)	0	Appendix A input
<u>Calculation of Production Accumulated Depreciation</u>		Source	Year	Balance	
85	December	Prior year 219.20 through 219.24			
86	January	Monthly Balances			
87	February	Monthly Balances			
88	March	Monthly Balances			
89	April	Monthly Balances			
90	May	Monthly Balances			
91	June	Monthly Balances			
92	July	Monthly Balances			
93	August	Monthly Balances			
94	September	Monthly Balances			
95	October	Monthly Balances			
96	November	Monthly Balances			
97	December	219.20 through 219.24			
98	Production Accumulated Depreciation			0	
99	Accumulated Depreciation (Total Electric Plant)		(sum lines 64, 78, 84, & 98) (Note M)	0	Appendix A input
100	Total Accumulated Depreciation		(sum lines 64, 78, 81, 84, & 98)	0	

Materials & Supplies

Appendix A Line #s, Descriptions, Notes, Form No. 1 Page #s and Instructions				Form No. 1 Amount	
39	Undistributed Stores Expense	Prior Year	227.16c	0	
		Current Year	227.16c	0	
		(Note N) Appendix A input		0	
42	Construction Materials & Supplies	Prior Year	227.5c	0	
		Current Year	227.5c	0	
		(Note N) Appendix A input		0	
45	Transmission Materials & Supplies	Prior Year	227.8c	0	
		Current Year	227.8c	0	
		(Note N) Appendix A input		0	

ITC Adjustment

Appendix A Line #s, Descriptions, Notes, Form No. 1 Page #s and Instructions				Form No. 1 Amount	Transmission related portion	Appendix A input	Details
133	Amortized Investment Tax Credit Utility Investment Tax Credit Adj. - Net (411.4)		114.19c	0	Net Plant Allocator	0.00%	0
35	Rate Base Adjustment Internal Revenue Code (IRC) 46(f)(1) adjustment to rate base	Current beg of year balance	266 footnotes	0			
		Current end of year balance	266 footnotes	0			
		Average		0	0.00%	0	(enter negative in Appendix A)

Transmission / Non-transmission Cost Support

Appendix A Line #s, Descriptions, Notes, Form No. 1 Page #s and Instructions				Form No. 1 Amount	Transmission Related	Non-transmission Related	Details
Land Held for Future Use							
23	Prior Year	214.47d		0	0	0	Detail for transmission-related value on Attachment 12
	Current Year	214.47d		0	0	0	Detail for transmission-related value on Attachment 12
	(Notes B & L)	Appendix A Input			0		

Adjustments to A & G Expense

Appendix A Line #s, Descriptions, Notes, Form No. 1 Page #s and Instructions				Adjusted Total		Details
Excluded Membership Dues Expense						
63					0	
					0	
	Total	(Note C)	Appendix A Input		0	
PBOP						
58	Authorized filed PBOP expense		Annual Update Informational Filing		0	
	Actual PBOP expense		Attachment 17 total		0	
	Actual PBOP Expense Adjustment		Appendix A Input		0	Authorized Filled Expense minus Actual Expense
Property Insurance						
70	Property Insurance Account 924		320.185b		0	
	(Note F)	Appendix A Input			0	

Regulatory Expense Related to Transmission Cost Support

Appendix A Line #s, Descriptions, Notes, Form No. 1 Page #s and Instructions				Form No. 1 Amount	Transmission Related	Non-transmission Related	Details
Directly Assigned A&G					Appendix A Input		
Specific Transmission related Regulatory Expenses							
Federal Energy Regulatory Commission:							
67					0	0	
	Total		sum		0	0	

Safety Related Advertising Cost Support

Appendix A Line #s, Descriptions, Notes, Form No. 1 Page #s and Instructions				Form No. 1 Amount	Safety Related	Non-safety Related	Details
Directly Assigned A&G					Appendix A Input		
68	General Advertising Exp Account 930.1 - Safety-related Advertising			323.191b	0	0	Based on FERC 930.1 download

Education and Out Reach Cost Support

Appendix A Line #s, Descriptions, Notes, Form No. 1 Page #s and Instructions		Form No. 1 Amount	Education & Outreach Appendix A Input	Other	Details
Directly Assigned A&G					
71	General Advertising Exp Account 930.1 - Education and Outreach	323.191b	0	0	0 Based on FERC 930.1 download

Multistate worksheet

Appendix A Line #s, Descriptions, Notes, Form No. 1 Page #s and Instructions		Details
Income Tax Rates		
129	SIT = State Income Tax Rate or Composite (Note G)	0.00% Enter Average State Income Tax Rate

Adjustments to Transmission O&M

Appendix A Line #s, Descriptions, Notes, Form No. 1 Page #s and Instructions		Total	Plus adjustments	Transmission Related Appendix A input	Details
53	Transmission O&M	321.112b	0	0	0
	Adjustment for Ancillary Services Accounts 561-561.5				
	(561.1) Load Dispatching	321.84b	0		
	(561.1.1) Load Dispatch-Reliability	321.85b	0		
	(561.2) Load Dispatch-Monitor and Operate Transmission System	321.86b	0		
	(561.3) Load Dispatch-Transmission Service and Scheduling	321.87b	0		
	(561.4) Scheduling, System Control and Dispatch Services	321.88b	0		
	(561.5) Reliability, Planning and Standards Development	321.89b	0		
54	Less: Cost of Providing Ancillary Services Accounts 561.0-5	sum	0	0	Adjustment for Ancillary Services Accounts 561-561.5
55	Less: Account 565	321.96b	0	0	0

Facility Credits under Section 30.9 of the OATT

Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions		Amount	Description & Documentation
Net Revenue Requirement			
166	Facility Credits under Section 30.9 of the OATT	0	Appendix A Input
168	Interest on Network Upgrade Facilities	0	Appendix A Input

Other adjustments to rate base

Appendix A Line #s, Descriptions, Notes, Form No. 1 Page #s and Instructions		Amount
Network Upgrade Balance		
50	Network Upgrade Balance (Note N)	0
	Prior Year	0
	Current Year	0
	Appendix A Input	0

Depreciation Expense

Appendix A Line #s, Descriptions, Notes, Form No. 1 Page #s and Instructions		Total
Transmission Plant		
	Depreciation expense (403) (Note H)	336.7b
	Amortization of limited term electric plant (404) (Note H)	336.7d
76	Transmission Depreciation Expense Including Amortization of Limited Term Plant	sum
		0 Appendix A Input
General Plant		
	Depreciation expense (403) (Note H)	336.10b
	Amortization of limited term electric plant (404) (Note H)	336.10d
77	General Depreciation Expense Including Amortization of Limited Term Plant	sum
		0 Appendix A Input
Intangible plant		
	Amortization of limited term electric plant (404) (Note H)	336.1d
	Amortization of other electric plant (405) (Note H)	336.1e
78	Total Intangible Amortization	sum
		0 Appendix A Input

Less Regulatory Asset Amortizations Account 930.2

Appendix A Line #s, Descriptions, Notes, Form No. 1 Page #s and Instructions		Amount
		0
		0
		0
		0
61	Total	sum
		0 Appendix A Input

PacifiCorp
Attachment 6 - Estimate and Reconciliation Worksheet

Instruction Summary

Step	Month	Year	Action
1	April	Year 2	TO populate the formula with Year 1 data from FERC Form No. 1 data for Year 1 (e.g., 2010)
2	April	Year 2	TO estimate all transmission Cap Adds and CWP for Year 2 weighted based on Months expected to be in service in Year 2 (e.g., 2011)
3	April	Year 2	TO add weighted Cap Adds to plan in service in Formula
4	May	Year 2	Post results of Step 3
5	June	Year 2	Results of Step 3 go into effect for the Rate Year 1 (e.g., June 1, 2011 - May 31, 2012)
6	April	Year 3	TO populate the formula with Year 2 data from FERC Form No. 1 for Year 2 (e.g., 2011)
7	April	Year 3	Reconciliation - actual data
8	April	Year 3	TO estimate Cap Adds and CWP during Year 3 weighted based on Months expected to be in service in Year 3 (e.g., 2012)

Worksheet

Step	Month	Year	Action
1	April	Year 2	<p>TO populates the formula with Year 1 data from FERC Form No. 1 data for Year 1 (e.g., 2010)</p> <p>\$ - Rev Req based on Year 1 data</p> <p><i>Must run Appendix A to get this number (without inputs in lines 16 or 34 of Appendix A)</i></p>
2	April	Year 2	TO estimates all transmission Cap Add and CWIP for Year 2 weighted based on Months expected to be in service in Year 2 (e.g., 2011) in projection and populates for actuals as inputs to Attachment 7 (but not Appendix A) for true up.

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)	(S)
	Monthly Additions	Monthly Additions	Monthly Additions	Monthly Additions	Monthly Additions	Monthly Additions	Monthly Additions	Monthly Additions	Monthly Additions	Monthly Additions	Monthly Additions	Weighting	Other Transmission PIS	Energy Gateway	Other Transmission PIS	Energy Gateway	Transmission CWP	Transmission CWP	Input Total
	Other Transmission PIS (Excl Energy Gateway)		Energy Gateway Segment B	Energy Gateway Segment C	Energy Gateway Segment D	Energy Gateway Segment E	Energy Gateway Segment F	Energy Gateway Segment G	Energy Gateway Segment H	Energy Gateway Total (Segments B-H)	Transmission CWP (Gateway only)		Amount (A x L)	Amount (J x L)	(M / 13)	(N / 13)	Amount (K x L)	(O / 13)	
CWP Balance Dec (prior year)	-	-	-	-	-	-	-	-	-	-	-	13	-	-	-	-	-	-	-
Jan	-	-	-	-	-	-	-	-	-	-	-	12	-	-	-	-	-	-	-
Feb	-	-	-	-	-	-	-	-	-	-	-	11	-	-	-	-	-	-	-
Mar	-	-	-	-	-	-	-	-	-	-	-	10	-	-	-	-	-	-	-
Apr	-	-	-	-	-	-	-	-	-	-	-	9	-	-	-	-	-	-	-
May	-	-	-	-	-	-	-	-	-	-	-	8	-	-	-	-	-	-	-
Jun	-	-	-	-	-	-	-	-	-	-	-	7	-	-	-	-	-	-	-
Jul	-	-	-	-	-	-	-	-	-	-	-	6	-	-	-	-	-	-	-
Aug	-	-	-	-	-	-	-	-	-	-	-	5	-	-	-	-	-	-	-
Sep	-	-	-	-	-	-	-	-	-	-	-	4	-	-	-	-	-	-	-
Oct	-	-	-	-	-	-	-	-	-	-	-	3	-	-	-	-	-	-	-
Nov	-	-	-	-	-	-	-	-	-	-	-	2	-	-	-	-	-	-	-
Dec	-	-	-	-	-	-	-	-	-	-	-	1	-	-	-	-	-	-	-
Total	-	-	-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-
New Transmission Plant Additions and CWP (weighted by months in service)	-	-	-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-

Step	Month	Year	Action	
3	April	Year 2	TO add weighted Cap Adds to plant in service in Formula	
			\$ -	Must run Appendix A to get this number (with inputs in lines 16 and 34 of Appendix A)
4	May	Year 2	Post results of Step 3	
			\$ -	Must run Appendix A to get this number (with inputs in lines 16 and 34 of Appendix A)
5	June	Year 2	Results of Step 3 go into effect for the Rate Year 1 (e.g., June 1, 2011 - May 31, 2012)	
			\$ -	
6	April	Year 3	TO populate the formula with Year 2 data from FERC Form No. 1 for Year 2 (e.g., 2011) Rev Req based on Prior Year data	Must run Appendix A to get this number (without inputs in lines 16 or 34 of Appendix A)
7	April	Year 3	Reconciliation - actual data	
			\$ - Result of Formula for Reconciliation	Must run Appendix A to get this number (with inputs in lines 16 and 34 of Appendix A)
			\$ - Schedule 1 Reconciliation	

[illegible]

Input to Line 16 of Appendix A
Input to Line 34 of Appendix A

Estimated Life		
Estimated Depreciation for Attachment 7		
Jan	11.5	-
Feb	10.5	-
Mar	9.5	-
Apr	8.5	-
May	7.5	-
Jun	6.5	-
Jul	5.5	-
Aug	4.5	-
Sep	3.5	-
Oct	2.5	-
Nov	1.5	-
Dec	0.5	-
Total Estimated Depreciation for Attachment 7		-

PacifiCorp
Attachment 7 - Transmission Enhancement Charge Worksheet

Line	New Plant Carrying Charge				
1					
2	Fixed Charge Rate (FCR) if not Contributions in Aid of Construction (CIAC)				
	Formula Line				
3	A	157	Net Plant Carrying Charge without Depreciation		0.0000%
4	B	164	Net Plant Carrying Charge per 100 Basis Point in ROE without Depreciation		0.0000%
5	C		Line B less Line A		0.0000%
6	FCR if CIAC				
7	D	158	Net Plant Carrying Charge without Depreciation, Return, nor Income Tax		0.0000%

The FCR resulting from Formula in a given year is used for that year only.
Therefore actual revenues collected in a year do not change based on cost data for subsequent years
In the True-up, the actual depreciation expense will be used.
Columns and rows may be added to accommodate more projects

8	Useful life of the project	Life	(Energy Gateway only)			(Energy Gateway Segment B-H)			(Energy Gateway Segment B-H)										
9	"Yes" if the customer has paid a lumpsum payment in the amount of the investment on line 29, Otherwise "No"		CIAC (Yes or No)	No			58.00			58.00									
10	Input the allowed increase in ROI			0			0			0									
11	From line 3 above if "No" on line 13 and from line 7 above if "Yes" on line 13			Increased ROE (basis points)															
12	Line 14 plus (line 5 times line 13)/10!			0% ROE	0.0000%			0.0000%			0.0000%			0.0000%			0.0000%		
13	13 Month Net Plant or CWIP Balance			FCR for This Project Investment	0.0000%			0.0000%			0.0000%			0.0000%			0.0000%		
14	Actual or estimated depreciation expens	Annual Depreciation Expense	-			-			-			-			-				
			Invest Yr	13 Month Net Plant or CWIP Balance	Depreciation	Revenue	13 Month Net Plant or CWIP Balance	Depreciation	Revenue	13 Month Net Plant or CWIP Balance	Depreciation	Revenue	13 Month Net Plant or CWIP Balance	Depreciation	Revenue	Total	Incentive Charged	Without Incentive	Transmission Incentive Credit (incentive minus without)
15	W 0 % ROE	2010	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -	\$ -
16	W Increased ROE	2010	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -	\$ -
17	W 0 % ROE	2011	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -	\$ -
18	W Increased ROE	2011	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -	\$ -
19	W 0 % ROE	2012	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -	\$ -
20	W Increased ROE	2012	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -	\$ -
21	W 0 % ROE	2013	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -	\$ -
22	W Increased ROE	2013	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -	\$ -
23	W 0 % ROE	2014	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -	\$ -
24	W Increased ROE	2014	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -	\$ -
25	W 0 % ROE	2015	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -	\$ -
26	W Increased ROE	2015	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -	\$ -
27	W 0 % ROE	2016	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -	\$ -
28	W Increased ROE	2016	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -	\$ -
29	W 0 % ROE	2017	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -	\$ -
30	W Increased ROE	2017	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -	\$ -
31	W 0 % ROE	2018	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -	\$ -
32	W Increased ROE	2018	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -	\$ -
33	W 0 % ROE	2019	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -	\$ -
34	W Increased ROE	2019	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -	\$ -
35	W 0 % ROE	2020	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -	\$ -
36	W Increased ROE	2020	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -	\$ -
37	W 0 % ROE	2021	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -	\$ -
38	W Increased ROE	2021	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -	\$ -
39	W 0 % ROE	2022	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -	\$ -
40	W Increased ROE	2022	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -	\$ -
41	W 0 % ROE	2023	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -	\$ -
42	W Increased ROE	2023	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -	\$ -
43	W 0 % ROE	2024	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -	\$ -
44	W Increased ROE	2024	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -	\$ -
45	W 0 % ROE	2025	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -	\$ -
46	W Increased ROE	2025	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -	\$ -
47	W 0 % ROE	2026	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -	\$ -
48	W Increased ROE	2026	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -	\$ -
49	W 0 % ROE	2027	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -	\$ -
50	W Increased ROE	2027	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -	\$ -
51	W 0 % ROE	2028	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -	\$ -
52	W Increased ROE	2028	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -	\$ -
53	W 0 % ROE	2029	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -	\$ -
54	W Increased ROE	2029	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -	\$ -
55	----	----	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -	\$ -
56	----	----	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -	\$ -

PacifiCorp
Attachment 8 - Depreciation Rates
Applied Depreciation Rates by State - 2021

New			Oregon		Washington		California		Utah		Wyoming		AZ, CO, MT, NM		Idaho		Company
Row	A/C	Description	Balance	Rate	Balance	Rate	Balance	Rate	Balance	Rate	Balance	Rate	Balance	Rate	Balance	Rate	Rate
			(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)
1	350.2	Land Rights															1.06%
2	352	Structures and Improvements															1.36%
3	353	Station Equipment															1.78%
4	354	Towers and Fixtures															1.44%
5	355	Poles and Fixtures															2.15%
6	356	Overhead Conductors and Devices															1.81%
7	357	Underground Conduit															1.55%
8	358	Underground Conductors and Devices															1.61%
9	359	Roads & Trails															1.21%
10		Unclassified Transmission															1.73%
11	389.2	Land Rights	738.46	1.82%	95,314.42	2.50%		0.00%	85,283.36	2.05%	74,314.75	1.87%		0.00%	4,867.64	1.70%	
12	390	Structures and Improvements	94,778,742.98	2.07%	13,817,416.91	2.06%	4,222,101.20	1.99%	101,612,009.39	2.55%	16,220,165.21	2.28%	331,004.33	1.76%	13,828,483.36	1.84%	
13	391	Office Furniture and Equipment - Furniture															5.00%
14	391.2	Office Furniture and Equipment - Personal Computers															20.00%
15	391.3	Office Furniture and Equipment - Equipment															12.50%
16	393	Store Equipment															4.00%
17	394	Tools, Shop and Garage Equipment															4.17%
18	395	Laboratory Equipment															5.00%
19	397	Communication Equipment															4.30%
20	397.2	Communication Equipment - Mobile Radio Equipment															9.09%
21	398	Miscellaneous Equipment															5.00%
22		Unclassified General	23,769,197.67	3.64%	1,784,453.29	3.31%	1,432,688.68	5.48%	16,874,057.65	4.97%	11,951,315.14	5.56%	694,623.68	2.77%	2,141,247.10	4.61%	
23	302	Franchises and Consents															4.96%
24	303	Miscellaneous Intangible Plant															5.71%
25	390.1	Leasehold Improvements - Gen															3.55%

- 1 Depreciation Rates shown in rows 1 through 22 were approved by each of the Company's respective state jurisdictions during the last depreciation study. Oregon and Washington rates for 389.2 on line 11 were added after the last depreciation study.
- 2 The columns labeled "Balance" are the amount of investment physically located in each state.
- 3 The plant balance is updated each month as new plant is added.
- 4 The balances to be reported in the columns labeled "Balances" in any update are the weighted 13-month average balances for the rate year.
- 5 "Company Rate" shows the depreciation rate approved by all of the jurisdictions on a total company basis.
- 6 Unclassified Transmission represents the transmission additions placed in service but not yet classified to a FERC level account. Monthly depreciation is calculated by multiplying the month's beginning unclassified balance by the monthly transmission composite depreciation rate.
- 7 Unclassified General represents the general plant additions placed in service but not yet classified to a FERC level account. Monthly depreciation is calculated by multiplying the month's beginning unclassified balance by the monthly state general plant composite depreciation rate.
- 8 Transfers into the General amortized accounts (rows 13 through 21) are depreciated over the remaining life based on the account life.
- 9 Depreciation expense for General plant is decreased by the amount that is billed to joint owners for computer hardware.
- 10 Intangible and Leasehold Improvements (rows 23 through 25) are composite rates based on the 13 month average balance divided into the 2021 amortization expense for each account.
- 11 Amortization expense for Intangible is decreased by the amount that is billed to joint owners for computer software.
- 12 If the depreciation rates shown differ from the depreciation rates used to calculate the depreciation expense reported in FN1, then PacifiCorp is required to file under Section 205 for a modification of this Attachment or the calculation of depreciation expense and accumulated depreciation under this formula
- 13 Some intangible assets in FERC accounts 302 and 303 have been excluded from balances in the calculation of composite Company depreciation rates: Hydro License Settlement Obligations and Gas Plant Intangibles.
- 14 FERC Sub-accounts 353.7 (Supervisory Equipment), 356.2 (Clearing & Grading), and 390.3 (Structures and Improvements - Office Panels) were previously shown on separate lines on Attachment 8, but the depreciation rates for these aforementioned
- 15 New FERC Sub-account 391.3 (Office Furniture and Equipment - Equipment) is a new FERC account with a different depreciation rate than the main FERC account 391.0, and was therefore added to reflect the current status.

PacifiCorp
Attachment 9a - Load Divisor for Projection

[illegible][illegible][illegible][illegible][illegible]

PacifiCorp
Attachment 9a1 - Load (Current Year)
YYYY

Column			OATT (Part III - Network Service)																				
			e	f1	f2	f3	f4	f5	f6	f7	f8	f9	f10	f11	f12	f13	f14	f15	f16	f17	f18	f19	f
Customer Class	Day	Time																					Total NFO
RS / SA																							
Jan			-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Feb			-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
March			-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
April			-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
May			-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Jun			-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Jul			-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Aug			-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Sept			-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Oct			-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Nov			-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Dec			-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total			-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-

Column			Other Service					
			j1	j2	j3	j4	j5	j
Customer Class	Day	Time						Total OS
RS / SA								
Jan			-	-	-	-	-	-
Feb			-	-	-	-	-	-
March			-	-	-	-	-	-
April			-	-	-	-	-	-
May			-	-	-	-	-	-
Jun			-	-	-	-	-	-
Jul			-	-	-	-	-	-
Aug			-	-	-	-	-	-
Sept			-	-	-	-	-	-
Oct			-	-	-	-	-	-
Nov			-	-	-	-	-	-
Dec			-	-	-	-	-	-
Total			-	-	-	-	-	-

PacifiCorp
Attachment 9a2 - Load (One Year Prior)
 YYY

Column			OATT (Part III - Network Service)																			
			e	f1	f2	f3	f4	f5	f6	f7	f8	f9	f10	f11	f12	f13	f14	f15	f16	f17	f18	f
Customer Class	Day	Time																				Total NFO
RS / SA																						
Jan			-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Feb			-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
March			-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
April			-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
May			-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Jun			-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Jul			-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Aug			-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Sept			-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Oct			-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Nov			-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Dec			-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total			-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-

Column			Other Service					
			j1	j2	j3	j4	j5	j
Customer Class	Day	Time						Total OS
RS / SA								
Jan			-	-	-	-	-	-
Feb			-	-	-	-	-	-
March			-	-	-	-	-	-
April			-	-	-	-	-	-
May			-	-	-	-	-	-
Jun			-	-	-	-	-	-
Jul			-	-	-	-	-	-
Aug			-	-	-	-	-	-
Sept			-	-	-	-	-	-
Oct			-	-	-	-	-	-
Nov			-	-	-	-	-	-
Dec			-	-	-	-	-	-
Total			-	-	-	-	-	-

PacifiCorp
Attachment 9a3 - Load (Two Years Prior)

YYY

Column			OATT (Part III - Network Service)																	
			e	f1	f2	f3	f4	f5	f6	f7	f8	f9	f10	f11	f12	f13	f14	f15	f16	f
Customer																				Total NFO
Class																				
RS / SA	Day	Time																		
Jan			-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Feb			-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
March			-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
April			-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
May			-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Jun			-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Jul			-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Aug			-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Sept			-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Oct			-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Nov			-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Dec			-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total			-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-

Column			Other Service				j
			j1	j2	j3	j4	j
Customer							Total OS
Class							
RS / SA	Day	Time					
Jan			-	-	-	-	-
Feb			-	-	-	-	-
March			-	-	-	-	-
April			-	-	-	-	-
May			-	-	-	-	-
Jun			-	-	-	-	-
Jul			-	-	-	-	-
Aug			-	-	-	-	-
Sept			-	-	-	-	-
Oct			-	-	-	-	-
Nov			-	-	-	-	-
Dec			-	-	-	-	-
Total			-	-	-	-	-

YYY

[illegible][illegible]

PacifiCorp
Attachment 10 - Accumulated Amortization of Plant in Service

Plant in Service - Accumulated Amortization Detail

FERC Account	Account Number	Description	Balance
Attachment 5 input: Total Accumulated Amortization			0

Prepayments Detail

	Allocator	0.000%	100.000%	0.000%	0.000%
Total Allocated to Transmission by Category		\$ -	\$ -	\$ -	\$ -
Appendix A input: Total Allocated to Transmission	\$ -				

PacifiCorp
Attachment 12 - Plant Held for Future Use

Plant/Land Held For Future Use - Assets associated with Transmission at December 31

	Prior year	Current year
Attachment 5 input: Total - Transmission	0	0

		Prior year	Current year
Total - PacifiCorp	214.47d		

Revenue Credit Detail

As Filed
1=Revenue credit
0=Denominator
Treatment

Att 3 input: **Total OS contract revenue credits**

Short-term firm

Total short-term firm	0
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PacifiCorp Commercial and Trading (C&T)
Third parties

Total short-term non-firm	0
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PacifiCorp Commercial and Trading (C&T)
Third parties

Att. 3 input: Total short term-firm and non-firm revenue	0
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PacifiCorp
Attachment 14 - Cost of Capital Detail

					Prior Year (month end)	Current Year (month end)											
Appendix A Line	Operation to apply to monthly input columns at right	Appendix A input value (result of operation specified in column to left on monthly data)	Description (Account)	Reference	December	January	February	March	April	May	June	July	August	September	October	November	December
86	13-month average	0	Bonds (221)	Form 1, pg 112, ln 18 c,d	0	0	0	0	0	0	0	0	0	0	0	0	0
87	13-month average	0	Reacquired Bonds (222)	Form 1, pg 112, ln 19 c,d	0	0	0	0	0	0	0	0	0	0	0	0	0
88	13-month average	0	Advances from Associated Companies (223)	Form 1, pg 256, various ln, col a,b	0	0	0	0	0	0	0	0	0	0	0	0	0
89	13-month average	0	Other Long-Term Debt (224)	Form 1, pg 112, ln 21 c,d	0	0	0	0	0	0	0	0	0	0	0	0	0
91	13-month average	0	Unamortized Discount (226)	Form 1, pg 112, ln 23 c,d	0	0	0	0	0	0	0	0	0	0	0	0	0
92	13-month average	0	Unamortized Debt Expense (181)	Form 1, pg 111, ln 69 c,d	0	0	0	0	0	0	0	0	0	0	0	0	0
93	13-month average	0	Unamortized Loss On Reacquired Debt (189)	Form 1, pg 111, ln 81 c,d	0	0	0	0	0	0	0	0	0	0	0	0	0
94	13-month average	0	Unamortized Premium (225)	Form 1, pg 112, ln 22 c,d	0	0	0	0	0	0	0	0	0	0	0	0	0
95	13-month average	0	Unamortized Gain On Reacquired Debt (257)	Form 1, pg 113, ln 61 c,d	0	0	0	0	0	0	0	0	0	0	0	0	0
97	12-month sum	0	Interest on Long Term (427) and Associated Companies (430) LONG TERM ONLY	Form 1, pg 257, ln 33 i	0	0	0	0	0	0	0	0	0	0	0	0	0
98	12-month sum	0	Hedging Expense (as noted in Appendix A, Note R)	Company records	0	0	0	0	0	0	0	0	0	0	0	0	0
99	12-month sum	0	Amort Debt Discount and Expense (428)	Form 1, pg 117, ln 63 c (portion)	0	0	0	0	0	0	0	0	0	0	0	0	0
100	12-month sum	0	Amort Loss on Reacquired Debt (428.1)	Form 1, pg 117, ln 64 c (portion)	0	0	0	0	0	0	0	0	0	0	0	0	0
101	12-month sum	0	Amort Premium (429)	Form 1, pg 117, ln 65 c (portion)	0	0	0	0	0	0	0	0	0	0	0	0	0
102	12-month sum	0	Amort Gain on Reacquired Debt (429.1)	Form 1, pg 117, ln 66 c (portion)	0	0	0	0	0	0	0	0	0	0	0	0	0
104	13-month average	0	Preferred Stock Issued (204)	Form 1, pg 112, ln 3 c, d	0	0	0	0	0	0	0	0	0	0	0	0	0
105	13-month average	0	Reacquired Capital Stock (217) PREFERRED ONLY	Form 1, pg 112, ln 13 c, d (portion)	0	0	0	0	0	0	0	0	0	0	0	0	0
106	13-month average	0	Premium on Preferred Stock (207)	Form 1, pg 112, ln 6 c, d (portion)	0	0	0	0	0	0	0	0	0	0	0	0	0
107	13-month average	0	Other Paid-in Capital (207-208) PREFERRED ONLY	Form 1, pg 112, ln 7 c, d (portion)	0	0	0	0	0	0	0	0	0	0	0	0	0
108	13-month average	0	Discount on Capital Stock (213) PREFERRED ONLY	Form 1, pg 112, ln 9 c, d (portion)	0	0	0	0	0	0	0	0	0	0	0	0	0
109	13-month average	0	Capital Stock Expense (214) PREFERRED ONLY	Form 1, pg 112, ln 10 c, d (portion)	0	0	0	0	0	0	0	0	0	0	0	0	0
111	12-month sum (enter positive)	0	Preferred Dividend	Form 1, pg 118, ln 29 c	0	0	0	0	0	0	0	0	0	0	0	0	0
112	13-month average	0	Total Proprietary Capital	Form 1, pg 112, ln 16 c,d	0	0	0	0	0	0	0	0	0	0	0	0	0
114	13-month average	0	Unappropriated Undistributed Subsidiary Earnings (216.1)	Form 1, pg 112, ln 12 c, d	0	0	0	0	0	0	0	0	0	0	0	0	0
115	13-month average (enter negative)	0	Accumulated Other Comprehensive Income (219)	Form 1, pg 112, ln 15 c, d	0	0	0	0	0	0	0	0	0	0	0	0	0
n/a	-	-	Common Stock Issued (201)	Company records	0	0	0	0	0	0	0	0	0	0	0	0	0
n/a	-	-	Other Paid-in Capital (211)	Company records	0	0	0	0	0	0	0	0	0	0	0	0	0

Description		Total	Interest Locks	Other
Unamortized balance for gains and losses on hedges:	(Note R)	0	0	0
Annual amortization for gains and losses on hedges:	(Note R)	0	0	0

PacifiCorp
Attachment 15 - GSU and Associated Equipment

Asset Class 353.40 - GSU (generator step-up) and Associated Equipment &
Asset Class 345 - Accessory Electrical Equipment
(At December 31)

353.4 Class Assets	Acquisition value
Total 353.4 Class Assets	0
Wind Generation Facilities	0
34.5 kV Facilities	0
Appendix A input: Total Assets to Exclude	0

PacifiCorp
Attachment 16 - Unfunded Reserves

Accounts with Unfunded Reserve Balances contributed by customers
(Dollar values in millions)

			Accrued Liability:		Charged to:		Prior year	Current Year		By Category				Total	
Description	Account Calculation	Reserve type	SAP Account	FERC Account	SAP Account	FERC Account	December month end	December month end	Beg-/End-of-Year Average or 13- month Average	Category	100% Transmission	Plant	Labor	Other	Transmission- related Unfunded Reserves

PacifiCorp
Attachment 17 - Post-Retirement Benefits Other Than Pensions (PBOP)

FERC Acct	Description	Expense
Attachment 5 input: Total PBOP		0

Notes:

PACIFICORP

Enclosure 2

Revised Attachment H-1 of PacifiCorp's OATT
(red-lined version)

ATTACHMENT H-1
PacifiCorp
Appendix A - Formula Rate

Shaded cells are inputs		Notes	Reference (FERC Form 1 reference, attachment, or instruction)	
Allocators				
Wages & Salary Allocation Factor				
1	Transmission Wages Expense		354.21b	0
2	Total Wages Expense		354.28b	0
3	Less A&G Wages Expense		354.27b	0
4	Total Wages Less A&G Wages Expense		(Line 2 - Line 3)	0
5	Wages & Salary Allocator		(Line 1 / Line 4)	0.0000%
Plant Allocation Factors				
6	Electric Plant in Service	(Note M)	Attachment 5	0
7	Accumulated Depreciation (Total Electric Plant)	(Note M)	Attachment 5	0
8	Accumulated Amortization	(Note N)	Attachment 5	0
9	Total Accumulated Depreciation		(Line 7 + 8)	0
10	Net Plant		(Line 6 - Line 9)	0
11	Transmission Gross Plant (excluding Land Held for Future Use)		(Line 24 - Line 23)	0
12	Gross Plant Allocator		(Line 11 / Line 6)	0.0000%
13	Transmission Net Plant (excluding Land Held for Future Use)		(Line 32 - Line 23)	0
14	Net Plant Allocator		(Line 13 / Line 10)	0.0000%
Plant Calculations				
Plant In Service				
15	Transmission Plant In Service	(Note M)	Attachment 5	0
16	New Transmission Plant Additions for Current Calendar Year (weighted by months in service)	(Notes A & P)	Attachment 6	0
17	Total Transmission Plant		(Line 15 + Line 16)	0
18	General Plant	(Note N)	Attachment 5	0
19	Intangible Plant	(Note N)	Attachment 5	0
20	Total General and Intangible Plant		(Line 18 + Line 19)	0
21	Wage & Salary Allocator		(Line 5)	0.0000%
22	General and Intangible Allocated to Transmission		(Line 20 * Line 21)	0
23	Land Held for Future Use	(Notes B & L)	Attachment 5	0
24	Total Plant In Rate Base		(Line 17 + Line 22 + Line 23)	0

ATTACHMENT H-1
PacifiCorp
Appendix A - Formula Rate

Shaded cells are inputs		Notes	Reference (FERC Form 1 reference, attachment, or instruction)	
Accumulated Depreciation and Amortization				
25	Transmission Accumulated Depreciation	(Note M)	Attachment 5	0
26	Accumulated General Depreciation	(Note N)	Attachment 5	0
27	Accumulated Amortization	(Note N)	(Line 8)	0
28	Accumulated General and Intangible Depreciation		(Line 26 + 27)	0
29	Wage & Salary Allocator		(Line 5)	0.0000%
30	Subtotal General and Intangible Accum. Depreciation Allocated to Transmission		(Line 28 * Line 29)	0
31	Total Accumulated Depreciation and Amortization		(Line 25 + Line 30)	0
32	Total Net Property, Plant & Equipment		(Line 24 - Line 31)	0
Adjustments To Rate Base				
Accumulated Deferred Income Taxes				
33	ADIT net of FASB 106 and 109		Attachment 1A	0
33b	Excess or Deficient ADIT Balance		Attachment 1B	0
CWIP for Incentive Transmission Projects				
34	CWIP Balances for Current Rate Year	(Note O)	Attachment 6	0
ITC Adjustment				
35	IRC 46(f)1 adjustment		Attachment 5	0
Unfunded Reserves				
36	Unfunded Reserves		Attachment 16	0
Prepayments				
37	Prepayments	(Note K & N)	Attachment 11	0
Abandoned Plant				
38	Unamortized Abandoned Plant	(Note O)		0
Materials and Supplies				
39	Undistributed Stores Expense	(Note N)	Attachment 5	0
40	Wage & Salary Allocator		(Line 5)	0.0000%
41	Total Undistributed Stores Expense Allocated to Transmission		(Line 39 * Line 40)	0
42	Construction Materials & Supplies	(Note N)	Attachment 5	0
43	Wage & Salary Allocator		(Line 5)	0.0000%
44	Construction Materials & Supplies Allocated to Transmission		(Line 42 * Line 43)	0
45	Transmission Materials & Supplies	(Note N)	Attachment 5	0
46	Total Materials & Supplies Allocated to Transmission		(Line 41 + Line 44 + Line 45)	0
Cash Working Capital				
47	Operation & Maintenance Expense		(Line 75)	0
48	1/8th Rule	(Note S)	Zero	0.0%
49	Total Cash Working Capital Allocated to Transmission		(Line 47 * Line 48)	0
Network Upgrade Balance				
50	Network Upgrade Balance	(Note N)	Attachment 5	0
51	Total Adjustment to Rate Base		(Lines 33 + 33b +34 + 35 + 36 + 37 + 38 + 46 + 49 + 50)	0
52	Rate Base		(Line 32 + Line 51)	0

ATTACHMENT H-1
PacifiCorp
Appendix A - Formula Rate

Shaded cells are inputs		Notes	Reference (FERC Form 1 reference, attachment, or instruction)	
Operations & Maintenance Expense				
Transmission O&M				
53	Transmission O&M		Attachment 5	0
54	Less: Cost of Providing Ancillary Services Accounts 561.0-5		Attachment 5	0
55	Less: Account 565		Attachment 5	0
56	Transmission O&M		(Lines 53 - 55)	0
Allocated Administrative & General Expenses				
57	Total A&G		320.197b	0
58	Less Actual PBOP Expense Adjustment		Attachment 5	0
59	Less Property Insurance Account 924		320.185b	0
60	Less Regulatory Asset Amortizations Account 930.2		Attachment 5	0
61	Less Regulatory Commission Exp Account 928	(Note D)	320.189b	0
62	Less General Advertising Exp Account 930.1		320.191b	0
63	Less Membership Dues	(Note C)	Attachment 5	0
64	Administrative & General Expenses		(Line 57 - Sum (Lines 58 to 63))	0
65	Wage & Salary Allocator		(Line 5)	0.0000%
66	Administrative & General Expenses Allocated to Transmission		(Line 64 * Line 65)	0
Directly Assigned A&G				
67	Regulatory Commission Exp Account 928	(Note E)	Attachment 5	0
68	General Advertising Exp Account 930.1 - Safety-related Advertising		Attachment 5	0
69	Subtotal - Accounts 928 and 930.1 - Transmission Related		(Line 67 + Line 68)	0
70	Property Insurance Account 924	(Note F)	Attachment 5	0
71	General Advertising Exp Account 930.1 - Education and Outreach		Attachment 5	0
72	Total Accounts 924 and 930.1 - General		(Line 70 + Line 71)	0
73	Gross Plant Allocator		(Line 12)	0.0000%
74	A&G Directly Assigned to Transmission		(Line 72 * Line 73)	0
75	Total Transmission O&M		(Lines 56 + 66 + 69 + 74)	0
Depreciation & Amortization Expense				
Depreciation Expense				
76	Transmission Depreciation Expense Including Amortization of Limited Term Plant	(Note H)	Attachment 5	0
77	General Depreciation Expense Including Amortization of Limited Term Plant	(Note H)	Attachment 5	0
78	Intangible Amortization	(Note H)	Attachment 5	0
79	Total		(Line 77 + Line 78)	0
80	Wage & Salary Allocator		(Line 5)	0.0000%
81	General Depreciation and Intangible Amortization Functionalized to Transmission		(Line 79 * Line 80)	0
82	Abandoned Plant Amortization	(Note O)		0
83	Total Transmission Depreciation & Amortization		(Lines 76 + 81 + 82)	0
Taxes Other Than Income				
84	Taxes Other than Income Taxes		Attachment 2	0
85	Total Taxes Other than Income Taxes		(Line 84)	0

ATTACHMENT H-1
PacifiCorp
Appendix A - Formula Rate

Shaded cells are inputs		Notes	Reference (FERC Form 1 reference, attachment, or instruction)	
Return \ Capitalization Calculations				
Long-Term Debt				
86	Account 221 Bonds		Attachment 14	0
87	Less Account 222 Reacquired Bonds		Attachment 14	0
88	Account 223 Long-term Advances from Associated Cos.		Attachment 14	0
89	Account 224 Other Long-term Debt		Attachment 14	0
90	Gross Proceeds Outstanding Long-term Debt		Sum Lines 86 through 89	0
91	Less Account 226 Unamortized Discount	(Note T)	Attachment 14	0
92	Less Account 181 Unamortized Debt Expense	(Note T)	Attachment 14	0
93	Less Account 189 Unamortized Loss on Reacquired Debt	(Note T)	Attachment 14	0
94	Plus Account 225 Unamortized Premium	(Note T)	Attachment 14	0
95	Plus Account 257 Unamortized Gain on Reacquired Debt	(Note T)	Attachment 14	0
96	Net Proceeds Long Term Debt		Sum Lines 90 through 95	0
Long Term Debt Cost				
97	Accounts 427 and 430 Long Term Interest Expense	(Notes R & T)	Attachment 14	0
98	Less Hedging Expense	(Note R)	Attachment 14	0
99	Account 428 Amortized Debt Discount and Expense	(Note T)	Attachment 14	0
100	Account 428.1 Amortized Loss on Reacquired Debt	(Note T)	Attachment 14	0
101	Less Account 429 Amortized Premium	(Note T)	Attachment 14	0
102	Less Account 429.1 Amortized Gain on Reacquired Debt	(Note T)	Attachment 14	0
103	Total Long Term Debt Cost		Sum Lines 97 through 102	0
Preferred Stock and Dividend				
104	Account 204 Preferred Stock Issued		Attachment 14	0
105	Less Account 217 Reacquired Capital Stock (preferred)		Attachment 14	0
106	Account 207 Premium on Preferred Stock		Attachment 14	0
107	Account 207-208 Other Paid-In Capital (preferred)		Attachment 14	0
108	Less Account 213 Discount on Capital Stock (preferred)		Attachment 14	0
109	Less Account 214 Capital Stock Expense (preferred)		Attachment 14	0
110	Total Preferred Stock		Sum Lines 104 through 109	0
111	Preferred Dividend		Attachment 14 (Enter positive)	0
Common Stock				
112	Proprietary Capital		Attachment 14	0
113	Less: Total Preferred Stock		(Line 110)	0
114	Less: Account 216.1 Unappropriated Undistributed Subsidiary Earnings		Attachment 14	0
115	Less: Account 219		Attachment 14	0
116	Total Common Stock		Sum Lines 112 through 115	0

ATTACHMENT H-1
PacifiCorp
Appendix A - Formula Rate

Shaded cells are inputs			Notes	Reference (FERC Form 1 reference, attachment, or instruction)	
117	Debt percent	Total Long Term Debt	(Notes Q & R)	(Line 90 / (Lines 90 + 110 +116))	0.00%
118	Preferred percent	Preferred Stock		(Line 110 / (Lines 90 + 110 +116))	0.00%
119	Common percent	Common Stock	(Notes Q & R)	(Line 116 / (Lines 90 + 110 +116))	0.00%
120	Debt Cost	Long Term Debt Cost = Long Term Debt Cost / Net Proceeds Long Term Debt		(Line 103 / Line 96)	0.00%
121	Preferred Cost	Preferred Stock cost = Preferred Dividends / Total Preferred Stock		(Line 111 / Line 110)	0.00%
122	Common Cost	Common Stock	(Note H)	Fixed	0.00%
123	Weighted Cost of Debt	Total Long Term Debt (WCLTD)		(Line 117 * Line 120)	0.00%
124	Weighted Cost of Preferred	Preferred Stock		(Line 118 * Line 121)	0.00%
125	Weighted Cost of Common	Common Stock		(Line 119 * Line 122)	0.00%
126	Rate of Return on Rate Base (ROR)			(Sum Lines 123 to 125)	0.0000%
127	Investment Return = Rate Base * Rate of Return			(Line 52 * Line 126)	0
Composite Income Taxes					
Income Tax Rates					
128	FIT = Federal Income Tax Rate		(Note G)		0.00%
129	SIT = State Income Tax Rate or Composite		(Note G)	Attachment 5	0.00%
130	p	(percent of federal income tax deductible for state purposes)		Per state tax code	0.00%
131	T	$T = 1 - \{[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)\} =$			0.000%
132	T / (1-T)				0.000%
ITC Adjustment					
133	Amortized Investment Tax Credit - Transmission Related			Attachment 5	0
134	ITC Adjust. Allocated to Trans. - Grossed Up	ITC Adjustment x 1 / (1-T)		Line 133 * (1 / (1 - Line 131))	0
135	Income Tax Component =	$(T/(1-T)) * Investment\ Return * (1-(WCLTD/ROR)) =$		[Line 132 * Line 127 * (1- (Line 123 / Line 126))]	0
135b	Excess or Deficient ADIT Amortization			Attachment 1B	0
135c	Grossed up Excess or Deficient ADIT Amortization	Excess or Deficient ADIT Amortization Adjustment * 1 / (1-T)		Line 135b * 1 / (1-T)	0
136	Total Income Taxes			(Line 134 + Line 135+ Line 135c)	0

ATTACHMENT H-1
PacifiCorp
Appendix A - Formula Rate

Shaded cells are inputs		Notes	Reference (FERC Form 1 reference, attachment, or instruction)	
Revenue Requirement				
Summary				
137	Net Property, Plant & Equipment		(Line 32)	0
138	Total Adjustment to Rate Base		(Line 51)	0
139	Rate Base		(Line 52)	0
140	Total Transmission O&M		(Line 75)	0
141	Total Transmission Depreciation & Amortization		(Line 83)	0
142	Taxes Other than Income		(Line 85)	0
143	Investment Return		(Line 127)	0
144	Income Taxes		(Line 136)	0
145	Gross Revenue Requirement		(Sum Lines 140 to 144)	0
Adjustment to Remove Revenue Requirements Associated with Excluded Transmission Facilities				
146	Transmission Plant In Service		(Line 15)	0
147	Excluded Transmission Facilities	(Note J)	Attachment 15	0
148	Included Transmission Facilities		(Line 146 - Line 147)	0
149	Inclusion Ratio		(Line 148 / Line 146)	0.00%
150	Gross Revenue Requirement		(Line 145)	0
151	Adjusted Gross Revenue Requirement		(Line 149 * Line 150)	0
Revenue Credits				
152	Revenue Credits		Attachment 3	0
153	Net Revenue Requirement		(Line 151 - Line 152)	0
Net Plant Carrying Charge				
154	Gross Revenue Requirement		(Line 150)	0
155	Net Transmission Plant		(Line 17 - Line 25 + Line 34)	0
156	Net Plant Carrying Charge		(Line 154 / Line 155)	0.0000%
157	Net Plant Carrying Charge without Depreciation		(Line 154 - Line 76) / Line 155	0.0000%
158	Net Plant Carrying Charge without Depreciation, Return, nor Income Taxes		(Line 154 - Line 76 - Line 127 - Line 136) / Line 155	0.0000%
Net Plant Carrying Charge Calculation per 100 Basis Point increase in ROE				
159	Gross Revenue Requirement Less Return and Taxes		(Line 150 - Line 143 - Line 144)	0
160	Increased Return and Taxes		Attachment 4	0
161	Net Revenue Requirement per 100 Basis Point increase in ROE		(Line 159 + Line 160)	0
162	Net Transmission Plant		(Line 17 - Line 25 + Line 34)	0
163	Net Plant Carrying Charge per 100 Basis Point increase in ROE		(Line 161 / Line 162)	0.0000%
164	Net Plant Carrying Charge per 100 Basis Point in ROE without Depreciation		(Line 161 - Line 76) / Line 162	0.0000%
165	Net Revenue Requirement		(Line 153)	0
166	Facility Credits under Section 30.9 of the OATT		Attachment 5	0
167	Transmission Incentive Credit		Attachment 7	0
168	Interest on Network Upgrade Facilities		Attachment 5	0
169	Net Zonal Revenue Requirement		(Line 165 + 166 + 167 + 168)	0
Network Service Rate				
170	12 CP Monthly Peak (MW)	(Note I)	Attachment 9a/9b	0
171	Rate (\$/MW-year)		(Line 169 / 170)	0
172	Network Service Rate (\$/MW-year)		(Line 171)	0

ATTACHMENT H-1
PacifiCorp
Appendix A - Formula Rate

Shaded cells are inputs	Notes	Reference (FERC Form 1 reference, attachment, or instruction)	
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Notes

- A Line 16 includes New Transmission Plant to be placed in service in the current calendar year. Projected capital additions will include only the capital costs associated with plant expected to be energized and placed in service (as defined by the Uniform System of Accounts) in that month. The True-Up Adjustment will reflect the actual date the plant was energized and placed in service.
- B Includes Transmission portion only.
- C Annual membership dues (e.g., for EPRI, NEETRAC, SEPA and NCTA) are excluded from the calculation of the ATRR and charges under the Formula Rate and are subtracted from Total A&G. Total A&G does not include lobbying expenses.
- D Includes all Regulatory Commission Expenses.
- E Includes Regulatory Commission Expenses directly related to transmission service.
- F Property Insurance excludes prior period adjustment in the first year of the formula's operation and reconciliation for the first year.
- G The calculation of the Reconciliation revenue requirement according to Step 7 of Attachment 6 ("Estimate and Reconciliation Worksheet") shall reflect the actual tax rates in effect for the Rate Year, as defined in Attachment H-2, being reconciled ("Test Year"). When statutory marginal tax rates change during such Test Year, the effective tax rates used in the formula shall be weighted by the number of days each such rate was in effect. For example, a 35% rate in effect for 120 days superseded by a 40% rate in effect for the remainder of the year will be calculated as: $((.3500 \times 120) + (.4000 \times 245))/365 = .3836$.
- H No change in ROE will be made absent a filing at FERC.
PacifiCorp will include actual PBOP expense until changed as the result of a filing at FERC. PacifiCorp will include in the Annual Update Informational Filing its annual actuarial valuation report to support its Depreciation rates shown in Attachment 8 are fixed until changed as the result of a filing at FERC.
- I The 12 CP monthly peak is the average of the 12 monthly system peaks calculated as the Network customers Monthly Network Load (Section 34.2 of the OATT) plus the reserve capacity of all long term firm point-to-point customers.
- J Amount of transmission plant excluded from rates per Attachment 15.
- K Adjustment reflects exclusion of tax receivables due to 2008 NOLs, which resulted in MidAmerican Energy Holdings Company delivering refund to PacifiCorp.
- L Any gain from the sale of land included in Land Held for Future Use in the Formula Rate received during the Rate Year, as defined in Attachment H-2, shall be used to reduce the ATRR in the Rate Year. The Formula Rate shall not include any losses on sales of such land.
- M The Update uses end of year balances and the True-up uses 13 monthly averages shown on Attachment 5.
- N The Update uses end of year balances and the True-up uses the average of beginning of year and end of year balances shown on Attachments.
- O Placeholder that is zero until PacifiCorp receives authorization by FERC to include amounts.
- P Projected capital additions will include only the capital costs associated with plant expected to be energized and placed in service (as defined by the Uniform System of Accounts) in that month. The True-Up Adjustment will reflect the actual date the plant was energized and placed in service.
- Q The equity ratio is capped at 53%, and if the actual equity ratio exceeds 53%, then the debt ratio will be equal to 1 minus the preferred stock ratio minus 53%.
- R PacifiCorp will include only the gains and losses on interest rate locks for new debt issuances. Attachment 14 – Cost of Capital Detail will list the unamortized balance and annual amortization for all gains and losses on hedges.
- S PacifiCorp shall use FERC's 1/8th method for cash working capital subject to the following limitations:
- (a) PacifiCorp shall be required to file a lead-lag study justifying the appropriate cash working capital allowance to be effective, subject to refund, as of June 1, 2014; provided, however, that if PacifiCorp does
 - (b) PacifiCorp shall provide a draft to the other Parties of any such lead-lag study at least sixty (60) days prior to making any filing described in (a) with the Commission; and
 - (c) Filing of the lead-lag study in (a) above, but not any subsequent filing affecting or relating to PacifiCorp's cash working capital allowance as permitted in subsection (a) above, may be a single issue FPA
- T These line items will include only the balances associated with long-term debt and shall exclude balances associated with short-term debt.

Appendix B - Schedule 1: Scheduling, System Control and Dispatch Service

Calculated from historical data—no true-up

Line	Description	FERC Form 1 page # / Reference	Amount
1	(561.1) Load Dispatch-Reliability	320.85b	
2	(561.2) Load Dispatch-Monitor and Operate Transmission System	320.86b	
3	(561.3) Load Dispatch-Transmission Service and Scheduling	320.87b	
4	(561.4) Scheduling, System Control and Dispatch Services	320.88b	
5	(561.5) Reliability, Planning and Standards Development	320.89b	
6	Total 561 Costs for Schedule 1 Annual Revenue Requirement	(Sum Lines 1 through 5)	0
7	Schedule 1 Annual Revenue Requirement	(Line 6)	0
<u>Schedule 1 - Rate Calculations</u>			
8	Average 12-Month Demand - Current Year (kW)	Divisor	
9	Rate in \$/kW - Yearly	(Line 7 / Line 8)	0.00000
10	Rate in \$/kW - Monthly	((Line 7 / Line 8) / 12)	0.00000
11	Rate in \$/kW - Weekly	((Line 7 / Line 8) / 52)	0.00000
12	Rate in \$/kW - Daily On-Peak	(Line 11 / 5)	0.00000
13	Rate in \$/kW - Daily Off-Peak	(Line 11 / 7)	0.00000
14	Rate in \$/MW - Hourly On-Peak	((Line 12 / 16) * 1000)	0.00
15	Rate in \$/MW - Hourly Off-Peak	((Line 13 / 24) * 1000)	0.00

PacifiCorp
OATT Transmission Rate Formula Template Using Form 1 Data
Summary of Rates

Line	Description	Reference	Amount
1	Adjusted Gross Revenue Requirement	Appendix A, Line 151	\$0
	Revenue Credits:		
2	Acct 454 - Allocable to Transmission	Attachment 3, Line 6	\$0
3	Acct 456 - Allocable to Transmission	Attachment 3, Line 12	\$0
4	Total Revenue Credits	Line 2 + Line 3	\$0
5	Interest on Network Upgrades	Attachment 5	\$0
6	Transmission Incentive Credit	Attachment 7	\$0
7	Annual Transmission Revenue Requirement	Line 1 - Line 4 + Line 5 + Line 6	\$0
8	Divisor - 12 Month Average Transmission Peak (MW)	Appendix A, Line 170	0
	Rates:		
9	Transmission Rate (\$/kW-year)	Line 7 / Line 8 / 1000	\$0.000000
10	Transmission Rate (\$/kW-month)	Line 9 / 12 months	\$0.000000
11	Weekly Firm/Non-Firm Rate (\$/kW-week)	Line 9 / 52 weeks	\$0.000000
	Daily Firm/Non-Firm Rates:		
12	On-Peak Days (\$/kW)	Line 11 / 5 days	\$0.000000
13	Off-Peak Days (\$/kW)	Line 11 / 7 days	\$0.000000
	Non-Firm Hourly Rates:		
14	On-Peak Hours (\$/MWh)	Line 12 / 16 hours * 1000	\$0.00
15	Off-Peak Hours (\$/MWh)	Line 13 / 24 hours * 1000	\$0.00

PacifiCorp
Attachment 1 - Accumulated Deferred Income Taxes (ADIT) Worksheet
Beginning of Current Year

Line	Description	Reference	Total Company	Gas, Prod., Dist., or Other	Transmission Related	Plant Related	Labor Related	Total Transmission ADIT
	(A)	(B)			(C)	(D)	(E)	(F)
1	ADIT-282	Sch. 282 Below	0	0	0	0	0	
2	ADIT-281	Sch. 281 Below	0	0	0	0	0	
3	ADIT-283	Sch. 283 Below	0	0	0	0	0	
4	ADIT-190	Sch. 190 Below	0	0	0	0	0	
5	Subtotal ADIT	Sum (Lines 1 to 4)	0	0	0	0	0	
6	Allocator (100% Transmission; Net Plant; Wages & Salary)	Appendix A			100.0000%	0.0000%	0.0000%	
7	Sub-total Transmission Related ADIT	Line 5 * Allocator			0	0	0	
8	Total Transmission ADIT	Sum Cols. (C), (D), (E)					Attachment 1a input -->	0

In filling out this attachment, a full and complete description of each item and justification for the allocation to Columns B-F and each separate ADIT item will be listed, dissimilar items with amounts exceeding \$100,000 will be listed separately.

Schedule ADIT-190

Description	Form 1 Reference	B Total Company	C Gas, Prod, Dist Or Other Related	D Transmission Related	E Plant Related	F Labor Related	G Justification
Account 190							
Rounding							
Subtotal - p234		0	0	0	0	0	
Less FASB 109 Above if not separately removed							
Less FASB 106 Above if not separately removed							
Total		0	0	0	0	0	

Instructions for Account 190:

- ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C
- ADIT items related only to Transmission are directly assigned to Column D
- ADIT items related to Plant and not in Columns C & D are included in Column E
- ADIT items related to labor and not in Columns C & D are included in Column F
- Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded.

PacifiCorp

Attachment 1A - Accumulated Deferred Income Taxes (ADIT) Worksheet

Schedule ADIT-281

Description	A	B Total	C Gas, Prod, Dist Or Other Related	D Transmission Related	E Plant Related	F Labor Related	G Justification
Account 281							
Rounding							
Subtotal - p275		0	0	0	0	0	
Less FASB 109 Above if not separately removed							
Less FASB 106 Above if not separately removed							
Total		0	0	0	0	0	

Instructions for Account 281:

- ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C
- ADIT items related only to Transmission are directly assigned to Column D
- ADIT items related to Plant and not in Columns C & D are included in Column E
- ADIT items related to labor and not in Columns C & D are included in Column F
- Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded.

PacifiCorp

Attachment 1A - Accumulated Deferred Income Taxes (ADIT) Worksheet

Schedule ADIT-282

A		B	C	D	E	F	G
		Total	Gas, Prod, Dist Or Other Related	Transmission Related	Plant Related	Labor Related	Justification
Account 282							
Rounding							
Subtotal - p275		0	0	0	0	0	
Less FASB 109 Above if not separately removed							
Less FASB 106 Above if not separately removed							
Total		0	0	0	0	0	

Instructions for Account 282:
1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C
2. ADIT items related only to Transmission are directly assigned to Column D
3. ADIT items related to Plant and not in Columns C & D are included in Column E
4. ADIT items related to labor and not in Columns C & D are included in Column F
5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded.

PacifiCorp

Attachment 1A - Accumulated Deferred Income Taxes (ADIT) Worksheet

Schedule ADIT-283

A		B	C	D	E	F	G
		Total	Gas, Prod, Dist Or Other Related	Transmission Related	Plant Related	Labor Related	Justification
Account 283							
Rounding							
Subtotal - p277		0	0	0	0	0	
Less FASB 109 Above if not separately removed							
Less FASB 106 Above if not separately removed							
Total		0	0	0	0	0	

Instructions for Account 283:
1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C
2. ADIT items related only to Transmission are directly assigned to Column D
3. ADIT items related to Plant and not in Columns C & D are included in Column E
4. ADIT items related to labor and not in Columns C & D are included in Column F
5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded.

PacifiCorp
Attachment 1A - Accumulated Deferred Income Taxes (ADIT) Worksheet
End of Current Year for Projection and Average of Beginning and End of Current Year for True-up

Line	Description	Reference	Total Company	Gas, Prod., Dist., or Other	Transmission Related	Plant Related	Labor Related	Total Transmission ADIT
	(A)	(B)			(C)	(D)	(E)	(F)
1	ADIT-282	Sch. 282 Below	0	0	0	0	0	
2	ADIT-281	Sch. 281 Below	0	0	0	0	0	
3	ADIT-283	Sch. 283 Below	0	0	0	0	0	
4	ADIT-190	Sch. 190 Below	0	0	0	0	0	
5	Subtotal ADIT	Sum (Lines 1 to 4)	0	0	0	0	0	
6	Allocator (100% Transmission; Net Plant; Wages & Salary)	Appendix A			100.0000%	0.0000%	0.0000%	
7	Sub-total Transmission Related ADIT	Line 5 * Allocator			0	0	0	
8	Total End of Year Transmission ADIT	Sum Cols. (C), (D), (E)						0
9	Beginning of Year Total (Attachment 1)				0	0	0	0
10	Appendix A, line 33 input	Line 8 for Projection and average of Lines 8 & 9 for True-Up						0

In filling out this attachment, a full and complete description of each item and justification for the allocation to Columns B-F and each separate ADIT item will be listed, dissimilar items with amounts exceeding \$100,000 will be listed separately.

Schedule ADIT-190

Description	Form 1 Reference	B	C	D	E	F	G
		Total Company	Gas, Prod, Dist Or Other Related	Transmission Related	Plant Related	Labor Related	Justification
Account 190							
Rounding							
Subtotal - p234		0	0	0	0	0	
Less FASB 109 Above if not separately removed							
Less FASB 106 Above if not separately removed							
Total		0	0	0	0	0	

Instructions for Account 190:

- ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C
- ADIT items related only to Transmission are directly assigned to Column D
- ADIT items related to Plant and not in Columns C & D are included in Column E
- ADIT items related to labor and not in Columns C & D are included in Column F
- Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded.

PacifiCorp

Attachment 1A - Accumulated Deferred Income Taxes (ADIT) Worksheet
Schedule ADIT-281

	A	B	C	D	E	F	G
		Total	Gas, Prod, Dist Or Other Related	Transmission Related	Plant Related	Labor Related	Justification
Account 281							
Rounding							
Subtotal - p275		0	0	0	0	0	
Less FASB 109 Above if not separately removed							
Less FASB 106 Above if not separately removed							
Total		0	0	0	0	0	

Instructions for Account 281:

- ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C
- ADIT items related only to Transmission are directly assigned to Column D
- ADIT items related to Plant and not in Columns C & D are included in Column E
- ADIT items related to labor and not in Columns C & D are included in Column F
- Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded.

PacifiCorp

Attachment 1A - Accumulated Deferred Income Taxes (ADIT) Worksheet

Schedule ADIT-282

A		B	C	D	E	F	G
		Total	Gas, Prod, Dist Or Other Related	Transmission Related	Plant Related	Labor Related	Justification
Account 282							
Rounding							
Subtotal - p275		0	0	0	0	0	
Less FASB 109 Above if not separately removed							
Less FASB 106 Above if not separately removed							
Total		0	0	0	0	0	

Instructions for Account 282:
1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C
2. ADIT items related only to Transmission are directly assigned to Column D
3. ADIT items related to Plant and not in Columns C & D are included in Column E
4. ADIT items related to labor and not in Columns C & D are included in Column F
5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded.

PacifiCorp

Attachment 1A - Accumulated Deferred Income Taxes (ADIT) Worksheet

Schedule ADIT-283

A		B	C	D	E	F	G
		Total	Gas, Prod, Dist Or Other Related	Transmission Related	Plant Related	Labor Related	Justification
Account 283							
Rounding							
Subtotal - p277		0	0	0	0	0	
Less FASB 109 Above if not separately removed							
Less FASB 106 Above if not separately removed							
Total		0	0	0	0	0	

Instructions for Account 283:
1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C
2. ADIT items related only to Transmission are directly assigned to Column D
3. ADIT items related to Plant and not in Columns C & D are included in Column E
4. ADIT items related to labor and not in Columns C & D are included in Column F
5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded.

Summary Table: (Excess) / Deficient ADIT		
Source	Rate Base Adjustment	Income Tax Allowance
Att 1B - 2017 TCJA		
Total	0	0
	Appendix A, Line 33B	Appendix A, Line 135b

A The net liability for excess deferred income tax is recorded in FERC Acct. 254 and is being amortized to FERC Acct. 411.1

[illegible]

*Neither the gross-up on excess or deficient ADIT nor the ADIT on the regulatory asset or liability is included in rate base.

[illegible]

Excess deferred income taxes were reported in FERC Acct. 282 through 2018. Accordingly no separate rate base adjustment was reported in Appendix /

A [Statement as to which account the (excess) / deficient ADIT is recorded and to which account the balance is being amortized]
B [Statement as to which method is being used to amortize protected (excess) / deficient ADIT]
C [Statement of the amortization period for non-protected (excess) / deficient ADIT]

TABLE 4: INFORMATION ONLY

****Neither the gross-up on excess or deficient ADIT nor the ADIT on the regulatory asset or liability is included in rate base.**

Attachment 2 - Taxes Other Than Income Worksheet

Other Taxes		Page 262-263, Col (#) (L)	Allocator	Allocated Amount
Plant Related			Net Plant Allocator	
1	Total Plant Related	0	0.0000%	0
Labor Related			Wages & Salary Allocator	
2	Total Labor Related	0	0.0000%	0
Other Included			Net Plant Allocator	
3	Total Other Included	0	0.0000%	0
4	Appendix A input: Total Included Taxes (Lines 1 + 2 + 3)	0		0
Currently Excluded				
5	Subtotal Excluded Taxes	0		
6	Total Other Taxes Included and Excluded (Line 4 + Line 5)			0
Total Other Taxes				
7	114.14c			
8	Difference (Line 6 - Line 7)	0		

Criteria for Allocation:

- A Other taxes that are incurred through ownership of plant, including transmission plant, will be allocated based on the Net Plant Allocator. If the taxes are 100% recovered at retail, they shall not be included.
- B Other taxes that are incurred through ownership of only general or intangible plant will be allocated based on the Wages and Salary Allocator. If the taxes are 100% recovered at retail, they shall not be included.
- C Other taxes that are assessed based on labor will be allocated based on the Wages and Salary Allocator.
- D Other taxes, except as provided for in A, B and C above, which are incurred and (1) are not fully recovered at retail or (2) are directly or indirectly related to transmission service, will be allocated based on the Net Plant Allocator; provided, however, that overheads shall be treated, as described in footnote B above.
- E Excludes prior period adjustments in the first year of the formula's operation and reconciliation for the first year.

Attachment 3 - Revenue Credit Worksheet

Line	Description	Notes	Reference	Value
Account 454 - Rent from Electric Property				
1	Rent from Electric Property - Transmission Related			
2	Pole Attachments - Transmission Related			
3	Distribution Underbuild - Transmission Related		<i>detail below</i>	
4	Various Rents - Transmission Related			
5	Miscellaneous General Revenues		<i>detail below</i>	
6	Account 454 subtotal		(Sum Lines 1-5)	0
Account 456 - Other Electric Revenues (Note 1)				
7	Transmission for Others	Note 3	Attachment 13	
8	Net revenues associated with Network Integration Transmission Service (NITS) for which the load is not included in the divisor	Note 3		
9	Short-term firm and non-firm service revenues for which the load is not included in the divisor received by Transmission Owner		Attachment 13	
10	Facilities Charges including Interconnection Agreements	Note 2		
11	Transmission maintenance revenue		Account 456.2	
12	Account 456 subtotal		(Sum Lines 7-11)	0
13	Appendix A input: Gross Revenue Credits		(Sum Lines 6 & 12)	0

Detail for selected items above

Miscellaneous General Revenues

Rents - General

One Utah Center and North Temple office subleases

Parking Rent: Lloyd Center, Portland, Oregon

Rents - Common Affiliate - Kern River

Rents - Non-Common

Total Miscellaneous General Revenue

Wages & Salary Allocator

Total Allocated Miscellaneous General Revenue

Distribution Underbuild

Third party attachments

Common pole location fixed annual revenue credit

Distribution Underbuild - Transmission related

fixed

Notes

- Note 1** All revenues related to transmission that are received as a transmission owner (i.e., not received as a LSE), for which the cost of the service is recovered under this formula, except as specifically provided for elsewhere in this Attachment or elsewhere in the formula, will be included as a revenue credit or included in the peak on line 170 of Appendix A.
- Note 2** If the costs associated with the Directly Assigned Transmission Facility Charges are included in the Rates, the associated revenues are included in the Rates. If the costs associated with the Directly Assigned Transmission Facility Charges are not included in the Rates, the associated revenues are not included in the Rates.
- Note 3** If the facilities associated with the revenues are not included in the formula, the revenue is shown here, but not included in the total above and explained in the Cost Support, (e.g., revenues associated with distribution facilities).

PacifiCorp
Attachment 4 - Calculation of 100 Basis Point Increase in ROE

Return and Taxes with 100 Basis Point increase in ROE			Appendix A input: Line 127 + Line 137 from below		0
A	100 Basis Point increase in ROE and Income Taxes				1.00%
B	100 Basis Point increase in ROE				
Return Calculation					
			Notes	Reference (Appendix A Line or Source)	
117	Debt percent	Total Long Term Debt	(Notes Q & R)	(Line 90 / (Lines 90 + 110 +116))	0.00%
118	Preferred percent	Preferred Stock		(Line 110 / (Lines 90 + 110 +116))	0.00%
119	Common percent	Common Stock	(Notes Q & R)	(Line 116 / (Lines 90 + 110 +116))	0.00%
120	Debt Cost	Long Term Debt Cost = Long Term Debt Cost / Net Proceeds Long Term Debt		(Line 103 / Line 96)	0.00%
121	Preferred Cost	Preferred Stock cost = Preferred Dividends / Total Preferred Stock		(Line 111 / Line 110)	0.00%
122	Common Cost	Common Stock	(Note H)	Fixed plus 100 basis points	1.00%
123	Weighted Cost of Debt	Total Long Term Debt (WCLTD)		(Line 117 * Line 120)	0.00%
124	Weighted Cost of Preferred	Preferred Stock		(Line 118 * Line 121)	0.00%
125	Weighted Cost of Common	Common Stock		(Line 119 * Line 122)	0.00%
126	Rate of Return on Rate Base (ROR)			(Sum Lines 123 to 125)	0.00%
127	Investment Return = Rate Base * Rate of Return			(Line 52 * Line 126)	0
Composite Income Taxes					
Income Tax Rates					
128	FIT = Federal Income Tax Rate				0.00%
129	SIT = State Income Tax Rate or Composite				0.00%
130	p = percent of federal income tax deductible for state purposes			Per state tax code	0.00%
131	T = 1 - (((1 - SIT) * (1 - FIT)) / (1 - SIT * FIT * p)) =				0.00%
132	CIT = T / (1-T)				0.00%
133	1 / (1-T)				100.00%
ITC Adjustment					
134	Amortized Investment Tax Credit			Attachment 5	0
135	ITC Adjust. Allocated to Trans. - Grossed Up			(Line 134 * (1 / (1 - Line 131))	0
136	Income Tax Component =		CIT = (T/1-T) * Investment Return * (1-(WCLTD/R)) =		0
136b	Grossed up Excess or Deficient ADIT Amortization		Excess or Deficient ADIT Amortization Adjustment * 1 / (1-T)		0
137	Total Income Taxes			Appendix A (Line 135c)	0

PacifiCorp
Attachment 5 - Cost Support

Plant in Service Worksheet

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions					Detail/notes
Calculation of Transmission Plant In Service					
1	December	Source	Footnotes	Year	Balance
2	January	204.58b			
3	February	Monthly Balances			
4	March	Monthly Balances			
5	April	Monthly Balances			
6	May	Monthly Balances			
7	June	Monthly Balances			
8	July	Monthly Balances			
9	August	Monthly Balances			
10	September	Monthly Balances			
11	October	Monthly Balances			
12	November	Monthly Balances			
13	December	204.58g			
15	14	Transmission Plant In Service	(Note M)		0
Calculation of Distribution Plant In Service					
15	December	Source		Year	Balance
16	January	204.75b			
17	February	Monthly Balances			
18	March	Monthly Balances			
19	April	Monthly Balances			
20	May	Monthly Balances			
21	June	Monthly Balances			
22	July	Monthly Balances			
23	August	Monthly Balances			
24	September	Monthly Balances			
25	October	Monthly Balances			
26	November	Monthly Balances			
27	December	204.75g			
28	28	Distribution Plant In Service			0
Calculation of Intangible Plant In Service					
29	December	Source		Year	Balance
30	December	204.5b			
31	31	Intangible Plant In Service	(Note N)		0
Calculation of General Plant In Service					
32	December	Source		Year	Balance
33	December	204.99b			
34	34	General Plant In Service	(Note N)		0
Calculation of Production Plant In Service					
35	December	Source		Year	Balance
36	January	204.46b			
37	February	Monthly Balances			
38	March	Monthly Balances			
39	April	Monthly Balances			
40	May	Monthly Balances			
41	June	Monthly Balances			
42	July	Monthly Balances			
43	August	Monthly Balances			
44	September	Monthly Balances			
45	October	Monthly Balances			
46	November	Monthly Balances			
47	December	204.46g			
48	48	Production Plant In Service			0
49	49	Electric Plant Sold			0
6	50	Total Plant In Service	(sum lines 14, 28, 31, 34, 48, & 49) (Note M)		0

Accumulated Depreciation Worksheet

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions					Notes
Calculation of Transmission Accumulated Depreciation					
51	December	Source		Year	Balance
52	January	Prior year 219.25c			
53	February	Monthly Balances			
54	March	Monthly Balances			
55	April	Monthly Balances			
56	May	Monthly Balances			
57	June	Monthly Balances			
58	July	Monthly Balances			
59	August	Monthly Balances			
60	September	Monthly Balances			
61	October	Monthly Balances			
62	November	Monthly Balances			
63	December	219.25c			
25	64	Transmission Accumulated Depreciation	(Note M)		0

<u>Calculation of Distribution Accumulated Depreciation</u>		Source	Year	Balance	
65	December	Prior year 219.26c			
66	January	Monthly Balances			
67	February	Monthly Balances			
68	March	Monthly Balances			
69	April	Monthly Balances			
70	May	Monthly Balances			
71	June	Monthly Balances			
72	July	Monthly Balances			
73	August	Monthly Balances			
74	September	Monthly Balances			
75	October	Monthly Balances			
76	November	Monthly Balances			
77	December	219.26c			
78	Distribution Accumulated Depreciation				0
<u>Calculation of Intangible Accumulated Depreciation</u>		Source	Year	Balance	
79	December	Prior year 200.21c			
80	December	200.21c			
81	Accumulated Intangible Depreciation		(Note N)		0
<u>Calculation of General Accumulated Depreciation</u>		Source	Year	Balance	
82	December	Prior year 219.28c			
83	December	219.28c			
84	Accumulated General Depreciation		(Note N)		0
<u>Calculation of Production Accumulated Depreciation</u>		Source	Year	Balance	
85	December	Prior year 219.20 through 219.24			
86	January	Monthly Balances			
87	February	Monthly Balances			
88	March	Monthly Balances			
89	April	Monthly Balances			
90	May	Monthly Balances			
91	June	Monthly Balances			
92	July	Monthly Balances			
93	August	Monthly Balances			
94	September	Monthly Balances			
95	October	Monthly Balances			
96	November	Monthly Balances			
97	December	219.20 through 219.24			
98	Production Accumulated Depreciation				0
99	Accumulated Depreciation (Total Electric Plant)		(sum lines 64, 78, 84, & 98) (Note M)		0
100	Total Accumulated Depreciation		(sum lines 64, 78, 81, 84, & 98)		0

Appendix A input

Appendix A input

Appendix A input

Materials & Supplies

Appendix A Line #s, Descriptions, Notes, Form No. 1 Page #s and Instructions				Form No. 1 Amount	
39	Undistributed Stores Expense	Prior Year	227.16c	0	
		Current Year	227.16c	0	
		(Note N) Appendix A input		0	
42	Construction Materials & Supplies	Prior Year	227.5c	0	
		Current Year	227.5c	0	
		(Note N) Appendix A input		0	
45	Transmission Materials & Supplies	Prior Year	227.8c	0	
		Current Year	227.8c	0	
		(Note N) Appendix A input		0	

ITC Adjustment

Appendix A Line #s, Descriptions, Notes, Form No. 1 Page #s and Instructions				Form No. 1 Amount	Transmission related portion	Appendix A input	Details
133	Amortized Investment Tax Credit Utility Investment Tax Credit Adj. - Net (411.4)		114.19c	0	Net Plant Allocator	0.00%	0
35	Rate Base Adjustment Internal Revenue Code (IRC) 46(f)(1) adjustment to rate base	Current beg of year balance	266 footnotes	0			
		Current end of year balance	266 footnotes	0			
		Average		0	0.00%	0	(enter negative in Appendix A)

Transmission / Non-transmission Cost Support

Appendix A Line #s, Descriptions, Notes, Form No. 1 Page #s and Instructions				Form No. 1 Amount	Transmission Related	Non-transmission Related	Details
Land Held for Future Use							
23		Prior Year	214.47d	0	0	0	Detail for transmission-related value on Attachment 12
		Current Year	214.47d	0	0	0	Detail for transmission-related value on Attachment 12
	(Notes B & L)	Appendix A Input			0		

Adjustments to A & G Expense

Appendix A Line #s, Descriptions, Notes, Form No. 1 Page #s and Instructions				Adjusted Total	Details
Excluded Membership Dues Expense					
				0	
				0	
				0	
63	Total	(Note C)	Appendix A Input	0	
PBOP					
Authorized filed PBOP expense			Annual Update Informational Filing	0	
Actual PBOP expense			Attachment 17 total	0	
58	Actual PBOP Expense Adjustment		Appendix A Input	0	Authorized Filled Expense minus Actual Expense
Property Insurance					
Property Insurance Account 924			320.185b	0	
70		(Note F)	Appendix A Input	0	

Regulatory Expense Related to Transmission Cost Support

Appendix A Line #s, Descriptions, Notes, Form No. 1 Page #s and Instructions				Form No. 1 Amount	Transmission Related	Non-transmission Related	Details
Directly Assigned A&G					Appendix A Input		
Specific Transmission related Regulatory Expenses							
Federal Energy Regulatory Commission:							
67							
	Total		sum	0	0	0	

Safety Related Advertising Cost Support

Appendix A Line #s, Descriptions, Notes, Form No. 1 Page #s and Instructions				Form No. 1 Amount	Safety Related	Non-safety Related	Details
Directly Assigned A&G					Appendix A Input		
68	General Advertising Exp Account 930.1 - Safety-related Advertising			323.191b	0	0	Based on FERC 930.1 download

Education and Out Reach Cost Support

Appendix A Line #s, Descriptions, Notes, Form No. 1 Page #s and Instructions		Form No. 1 Amount	Education & Outreach Appendix A Input	Other	Details
Directly Assigned A&G					
71	General Advertising Exp Account 930.1 - Education and Outreach	323.191b	0	0	0 Based on FERC 930.1 download

Multistate worksheet

Appendix A Line #s, Descriptions, Notes, Form No. 1 Page #s and Instructions		Details
Income Tax Rates		
129	SIT = State Income Tax Rate or Composite (Note G)	0.00% Enter Average State Income Tax Rate

Adjustments to Transmission O&M

Appendix A Line #s, Descriptions, Notes, Form No. 1 Page #s and Instructions		Total	Plus adjustments	Transmission Related Appendix A input	Details
53	Transmission O&M	321.112b	0	0	0
	Adjustment for Ancillary Services Accounts 561-561.5				
	(561.1) Load Dispatching	321.84b	0		
	(561.1.1) Load Dispatch-Reliability	321.85b	0		
	(561.2) Load Dispatch-Monitor and Operate Transmission System	321.86b	0		
	(561.3) Load Dispatch-Transmission Service and Scheduling	321.87b	0		
	(561.4) Scheduling, System Control and Dispatch Services	321.88b	0		
	(561.5) Reliability, Planning and Standards Development	321.89b	0		
54	Less: Cost of Providing Ancillary Services Accounts 561.0-5	sum	0	0	Adjustment for Ancillary Services Accounts 561-561.5
55	Less: Account 565	321.96b	0	0	0

Facility Credits under Section 30.9 of the OATT

Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions		Amount	Description & Documentation
Net Revenue Requirement			
166	Facility Credits under Section 30.9 of the OATT	0	Appendix A Input
168	Interest on Network Upgrade Facilities	0	Appendix A Input

Other adjustments to rate base

Appendix A Line #s, Descriptions, Notes, Form No. 1 Page #s and Instructions		Amount
Network Upgrade Balance		
50	Network Upgrade Balance (Note N)	0
	Prior Year	0
	Current Year	0
	Appendix A Input	0

Depreciation Expense

Appendix A Line #s, Descriptions, Notes, Form No. 1 Page #s and Instructions		Total
Transmission Plant		
	Depreciation expense (403) (Note H)	336.7b
	Amortization of limited term electric plant (404) (Note H)	336.7d
76	Transmission Depreciation Expense Including Amortization of Limited Term Plant (Note H)	sum
		0 Appendix A Input
General Plant		
	Depreciation expense (403) (Note H)	336.10b
	Amortization of limited term electric plant (404) (Note H)	336.10d
77	General Depreciation Expense Including Amortization of Limited Term Plant (Note H)	sum
		0 Appendix A Input
Intangible plant		
	Amortization of limited term electric plant (404) (Note H)	336.1d
	Amortization of other electric plant (405) (Note H)	336.1e
78	Total Intangible Amortization (Note H)	sum
		0 Appendix A Input

Less Regulatory Asset Amortizations Account 930.2

Appendix A Line #s, Descriptions, Notes, Form No. 1 Page #s and Instructions		Amount
		0
		0
		0
		0
61	Total	sum
		0 Appendix A Input

PacifiCorp
Attachment 6 - Estimate and Reconciliation Worksheet

Instruction Summary

Step	Month	Year	Action
1	April	Year 2	TO populates the formula with Year 1 data from FERC Form No. 1 data for Year 1 (e.g., 2010)
2	April	Year 2	TO estimates all transmission Cap Adds and CWIP for Year 2 weighted based on Months expected to be in service in Year 2 (e.g., 2011)
3	April	Year 2	TO adds weighted Cap Adds to plant in service in Formula
4	May	Year 2	Post results of Step 3
5	June	Year 2	Results of Step 3 go into effect for the Rate Year 1 (e.g., June 1, 2011 - May 31, 2012)
6	April	Year 3	TO populates the formula with Year 2 data from FERC Form No. 1 for Year 2 (e.g., 2011)
7	April	Year 3	Reconciliation - actual data
8	April	Year 3	TO estimates Cap Adds and CWIP during Year 3 weighted based on Months expected to be in service in Year 3 (e.g., 2012)

Worksheet

Step	Month	Year	Action
1	April	Year 2	TO populates the formula with Year 1 data from FERC Form No. 1 data for Year 1 (e.g., 2010) \$ - Rev Req based on Year 1 data
2	April	Year 2	TO estimates all transmission Cap Adds and CWIP for Year 2 weighted based on Months expected to be in service in Year 2 (e.g., 2011) in projection and populates for actuals as inputs to Attachment 7 (but not Appendix A) for true up.

CWP Balance Dec (prior year)	Plant In Service										CWP	Weighting	Plant In Service				CWP	Input/Total			
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)		(L)	(M)	(N)	(O)	(P)		(Q)	(R)	(S)
	Monthly Additions	Monthly Additions	Monthly Additions	Monthly Additions	Monthly Additions	Monthly Additions	Monthly Additions	Monthly Additions	Monthly Additions	Monthly Additions	Monthly Additions		Transmission CWP	Other Transmission PIS	Energy Gateway	Other Transmission PIS	Energy Gateway		Transmission CWP	Transmission CWP	
	Other Transmission PIS (Excl Energy Gateway)		Energy Gateway Segment B	Energy Gateway Segment C	Energy Gateway Segment D	Energy Gateway Segment E	Energy Gateway Segment F	Energy Gateway Segment G	Energy Gateway Segment H	Total (Segments B-H)	Transmission CWP (Gateway only)		Amount (A x L)	Amount (J x L)	(M / 13)	(N / 13)	Amount (K x L)		(O / 13)		
	-	-	-	-	-	-	-	-	-	-	-	-	13	-	-	-	-	-	-		
Jan	-	-	-	-	-	-	-	-	-	-	-	-	12	-	-	-	-	-	-		
Feb	-	-	-	-	-	-	-	-	-	-	-	-	11	-	-	-	-	-	-		
Mar	-	-	-	-	-	-	-	-	-	-	-	-	10	-	-	-	-	-	-		
Apr	-	-	-	-	-	-	-	-	-	-	-	-	9	-	-	-	-	-	-		
May	-	-	-	-	-	-	-	-	-	-	-	-	8	-	-	-	-	-	-		
Jun	-	-	-	-	-	-	-	-	-	-	-	-	7	-	-	-	-	-	-		
Jul	-	-	-	-	-	-	-	-	-	-	-	-	6	-	-	-	-	-	-		
Aug	-	-	-	-	-	-	-	-	-	-	-	-	5	-	-	-	-	-	-		
Sep	-	-	-	-	-	-	-	-	-	-	-	-	4	-	-	-	-	-	-		
Oct	-	-	-	-	-	-	-	-	-	-	-	-	3	-	-	-	-	-	-		
Nov	-	-	-	-	-	-	-	-	-	-	-	-	2	-	-	-	-	-	-		
Dec	-	-	-	-	-	-	-	-	-	-	-	-	1	-	-	-	-	-	-		
Total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
New Transmission Plant Additions and CWP (weighted by months in service)																					

Step	Month	Year	Action
3	April	Year 2	TO adds weighted Cap Adds to plant in service in Formula \$ - Must run Appendix A to get this number (with inputs in lines 16 and 34 of Appendix A)
4	May	Year 2	Post results of Step 3 \$ - Must run Appendix A to get this number (with inputs in lines 16 and 34 of Appendix A)
5	June	Year 2	Results of Step 3 go into effect for the Rate Year 1 (e.g., June 1, 2011 - May 31, 2012) \$ -
6	April	Year 3	TO populates the formula with Year 2 data from FERC Form No. 1 for Year 2 (e.g., 2011) \$ - Rev Req based on Prior Year data Must run Appendix A to get this number (without inputs in lines 16 or 34 of Appendix A)
7	April	Year 3	Reconciliation - actual data \$ - Result of Formula for Reconciliation Must run Appendix A to get this number (with inputs in lines 16 and 34 of Appendix A) \$ - Schedule 1 Reconciliation

Input to Line 16 of Appendix A	-
Input to Line 34 of Appendix A	-

Estimated Life	
Estimated Depreciation for Attachment 7	
Jan	11.5
Feb	10.5
Mar	9.5
Apr	8.5
May	7.5
Jun	6.5
Jul	5.5
Aug	4.5
Sep	3.5
Oct	2.5
Nov	1.5
Dec	0.5
Total Estimated Depreciation for Attachment 7	-

PacifiCorp
Attachment 7 - Transmission Enhancement Charge Worksheet

Line	New Plant Carrying Charge				
1					
2	Fixed Charge Rate (FCR) if not Contributions in Aid of Construction (CIAC)				
	Formula Line				
3	A	157	Net Plant Carrying Charge without Depreciation		0.0000%
4	B	164	Net Plant Carrying Charge per 100 Basis Point in ROE without Depreciation		0.0000%
5	C		Line B less Line A		0.0000%
6	FCR if CIAC				
7	D	158	Net Plant Carrying Charge without Depreciation, Return, nor Income Tax		0.0000%

The FCR resulting from Formula in a given year is used for that year only.
Therefore actual revenues collected in a year do not change based on cost data for subsequent years
In the True-up, the actual depreciation expense will be used.
Columns and rows may be added to accommodate more projects

8	Useful life of the project	Life CIAC (Yes or No) Increased ROE (basis points) 0% ROE FCR for This Project Investment Annual Depreciation Expense	(Energy Gateway only)			(Energy Gateway Segment B-H)			(Energy Gateway Segment B-H)											
9	"Yes" if the customer has paid a lumpsum payment in the amount of the investment on line 29, Otherwise "No"		No			No			58.00											
10	Input the allowed increase in ROI		0			0			0											
11	From line 3 above if "No" on line 13 and from line 7 above if "Yes" on line 13		0.0000%			0.0000%			0.0000%			0.0000%								
12	Line 14 plus (line 5 times line 13)/10!		0.0000%			0.0000%			0.0000%			0.0000%								
13	13 Month Net Plant or CWIP Balance		-			-			-			-								
14	Actual or estimated depreciation expens		-			-			-			-								
		Invest Yr	13 Month Net Plant or CWIP Balance	Depreciation	Revenue	13 Month Net Plant or CWIP Balance	Depreciation	Revenue	13 Month Net Plant or CWIP Balance	Depreciation	Revenue	13 Month Net Plant or CWIP Balance	Depreciation	Revenue	Total	Incentive Charged	Without Incentive	Transmission Incentive Credit (incentive minus without)		
15	W 0 % ROE	2010	-	-	-	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -	\$ -		
16	W Increased ROE	2010	-	-	-	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -	\$ -		
17	W 0 % ROE	2011	-	-	-	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -	\$ -		
18	W Increased ROE	2011	-	-	-	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -	\$ -		
19	W 0 % ROE	2012	-	-	-	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -	\$ -		
20	W Increased ROE	2012	-	-	-	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -	\$ -		
21	W 0 % ROE	2013	-	-	-	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -	\$ -		
22	W Increased ROE	2013	-	-	-	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -	\$ -		
23	W 0 % ROE	2014	-	-	-	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -	\$ -		
24	W Increased ROE	2014	-	-	-	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -	\$ -		
25	W 0 % ROE	2015	-	-	-	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -	\$ -		
26	W Increased ROE	2015	-	-	-	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -	\$ -		
27	W 0 % ROE	2016	-	-	-	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -	\$ -		
28	W Increased ROE	2016	-	-	-	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -	\$ -		
29	W 0 % ROE	2017	-	-	-	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -	\$ -		
30	W Increased ROE	2017	-	-	-	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -	\$ -		
31	W 0 % ROE	2018	-	-	-	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -	\$ -		
32	W Increased ROE	2018	-	-	-	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -	\$ -		
33	W 0 % ROE	2019	-	-	-	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -	\$ -		
34	W Increased ROE	2019	-	-	-	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -	\$ -		
35	W 0 % ROE	2020	-	-	-	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -	\$ -		
36	W Increased ROE	2020	-	-	-	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -	\$ -		
37	W 0 % ROE	2021	-	-	-	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -	\$ -		
38	W Increased ROE	2021	-	-	-	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -	\$ -		
39	W 0 % ROE	2022	-	-	-	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -	\$ -		
40	W Increased ROE	2022	-	-	-	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -	\$ -		
41	W 0 % ROE	2023	-	-	-	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -	\$ -		
42	W Increased ROE	2023	-	-	-	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -	\$ -		
43	W 0 % ROE	2024	-	-	-	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -	\$ -		
44	W Increased ROE	2024	-	-	-	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -	\$ -		
45	W 0 % ROE	2025	-	-	-	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -	\$ -		
46	W Increased ROE	2025	-	-	-	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -	\$ -		
47	W 0 % ROE	2026	-	-	-	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -	\$ -		
48	W Increased ROE	2026	-	-	-	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -	\$ -		
49	W 0 % ROE	2027	-	-	-	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -	\$ -		
50	W Increased ROE	2027	-	-	-	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -	\$ -		
51	W 0 % ROE	2028	-	-	-	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -	\$ -		
52	W Increased ROE	2028	-	-	-	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -	\$ -		
53	W 0 % ROE	2029	-	-	-	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -	\$ -		
54	W Increased ROE	2029	-	-	-	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -	\$ -		
55	----	----	-	-	-	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -	\$ -		
56	----	----	-	-	-	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -	\$ -		

PacifiCorp
Attachment 8 - Depreciation Rates
Applied Depreciation Rates by State - 2021

New			Oregon		Washington		California		Utah		Wyoming		AZ, CO, MT, NM		Idaho		Company
Row	A/C	Description	Balance	Rate	Balance	Rate	Balance	Rate	Balance	Rate	Balance	Rate	Balance	Rate	Balance	Rate	Rate
			(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)
1	350.2	Land Rights															1.06%
2	352	Structures and Improvements															1.36%
3	353	Station Equipment															1.78%
4	354	Towers and Fixtures															1.44%
5	355	Poles and Fixtures															2.15%
6	356	Overhead Conductors and Devices															1.81%
7	357	Underground Conduit															1.55%
8	358	Underground Conductors and Devices															1.61%
9	359	Roads & Trails															1.21%
10		Unclassified Transmission															1.73%
11	389.2	Land Rights	738.46	1.82%	95,314.42	2.50%		0.00%	85,283.36	2.05%	74,314.75	1.87%		0.00%	4,867.64	1.70%	
12	390	Structures and Improvements	94,778,742.98	2.07%	13,817,416.91	2.06%	4,222,101.20	1.99%	101,612,009.39	2.55%	16,220,165.21	2.28%	331,004.33	1.76%	13,828,483.36	1.84%	
13	391	Office Furniture and Equipment - Furniture															5.00%
14	391.2	Office Furniture and Equipment - Personal Computers															20.00%
15	391.3	Office Furniture and Equipment - Equipment															12.50%
16	393	Store Equipment															4.00%
17	394	Tools, Shop and Garage Equipment															4.17%
18	395	Laboratory Equipment															5.00%
19	397	Communication Equipment															4.30%
20	397.2	Communication Equipment - Mobile Radio Equipment															9.09%
21	398	Miscellaneous Equipment															5.00%
22		Unclassified General	23,769,197.67	3.64%	1,784,453.29	3.31%	1,432,688.68	5.48%	16,874,057.65	4.97%	11,951,315.14	5.56%	694,623.68	2.77%	2,141,247.10	4.61%	
23	302	Franchises and Consents															4.96%
24	303	Miscellaneous Intangible Plant															5.71%
25	390.1	Leasehold Improvements - Gen															3.55%

- 1 Depreciation Rates shown in rows 1 through 22 were approved by each of the Company's respective state jurisdictions during the last depreciation study. Oregon and Washington rates for 389.2 on line 11 were added after the last depreciation study.
- 2 The columns labeled "Balance" are the amount of investment physically located in each state.
- 3 The plant balance is updated each month as new plant is added.
- 4 The balances to be reported in the columns labeled "Balances" in any update are the weighted 13-month average balances for the rate year.
- 5 "Company Rate" shows the depreciation rate approved by all of the jurisdictions on a total company basis.
- 6 Unclassified Transmission represents the transmission additions placed in service but not yet classified to a FERC level account. Monthly depreciation is calculated by multiplying the month's beginning unclassified balance by the monthly transmission composite depreciation rate.
- 7 Unclassified General represents the general plant additions placed in service but not yet classified to a FERC level account. Monthly depreciation is calculated by multiplying the month's beginning unclassified balance by the monthly state general plant composite depreciation rate.
- 8 Transfers into the General amortized accounts (rows 13 through 21) are depreciated over the remaining life based on the account life.
- 9 Depreciation expense for General plant is decreased by the amount that is billed to joint owners for computer hardware.
- 10 Intangible and Leasehold Improvements (rows 23 through 25) are composite rates based on the 13 month average balance divided into the 2021 amortization expense for each account.
- 11 Amortization expense for Intangible is decreased by the amount that is billed to joint owners for computer software.
- 12 If the depreciation rates shown differ from the depreciation rates used to calculate the depreciation expense reported in FN1, then PacifiCorp is required to file under Section 205 for a modification of this Attachment or the calculation of depreciation expense and accumulated depreciation under this formula
- 13 Some intangible assets in FERC accounts 302 and 303 have been excluded from balances in the calculation of composite Company depreciation rates: Hydro License Settlement Obligations and Gas Plant Intangibles.
- 14 FERC Sub-accounts 353.7 (Supervisory Equipment), 356.2 (Clearing & Grading), and 390.3 (Structures and Improvements - Office Panels) were previously shown on separate lines on Attachment 8, but the depreciation rates for these aforementioned
- 15 New FERC Sub-account 391.3 (Office Furniture and Equipment - Equipment) is a new FERC account with a different depreciation rate than the main FERC account 391.0, and was therefore added to reflect the current status.

PacifiCorp
Attachment 9a - Load Divisor for Projection

[illegible][illegible][illegible][illegible][illegible]

PacifiCorp
Attachment 9a1 - Load (Current Year)
YYYY

Column			OATT (Part III - Network Service)																				
			e	f1	f2	f3	f4	f5	f6	f7	f8	f9	f10	f11	f12	f13	f14	f15	f16	f17	f18	f19	f
Customer Class	Day	Time																					Total NFO
RS / SA																							
Jan			-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Feb			-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
March			-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
April			-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
May			-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Jun			-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Jul			-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Aug			-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Sept			-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Oct			-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Nov			-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Dec			-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total			-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-

Column			Other Service					
			j1	j2	j3	j4	j5	j
Customer Class	Day	Time						Total OS
RS / SA								
Jan			-	-	-	-	-	-
Feb			-	-	-	-	-	-
March			-	-	-	-	-	-
April			-	-	-	-	-	-
May			-	-	-	-	-	-
Jun			-	-	-	-	-	-
Jul			-	-	-	-	-	-
Aug			-	-	-	-	-	-
Sept			-	-	-	-	-	-
Oct			-	-	-	-	-	-
Nov			-	-	-	-	-	-
Dec			-	-	-	-	-	-
Total			-	-	-	-	-	-

PacifiCorp
Attachment 9a2 - Load (One Year Prior)
 YYY

Column			OATT (Part III - Network Service)																			
Customer Class RS / SA	Day	Time	e	f1	f2	f3	f4	f5	f6	f7	f8	f9	f10	f11	f12	f13	f14	f15	f16	f17	f18	f
																						Total NFO
Jan			-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Feb			-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
March			-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
April			-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
May			-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Jun			-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Jul			-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Aug			-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Sept			-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Oct			-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Nov			-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Dec			-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total			-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-

Column			Other Service					
Customer Class RS / SA	Day	Time	j1	j2	j3	j4	j5	j
								Total OS
Jan			-	-	-	-	-	-
Feb			-	-	-	-	-	-
March			-	-	-	-	-	-
April			-	-	-	-	-	-
May			-	-	-	-	-	-
Jun			-	-	-	-	-	-
Jul			-	-	-	-	-	-
Aug			-	-	-	-	-	-
Sept			-	-	-	-	-	-
Oct			-	-	-	-	-	-
Nov			-	-	-	-	-	-
Dec			-	-	-	-	-	-
Total			-	-	-	-	-	-

PacifiCorp
Attachment 9a3 - Load (Two Years Prior)

YYY

Column			OATT (Part III - Network Service)																	
			e	f1	f2	f3	f4	f5	f6	f7	f8	f9	f10	f11	f12	f13	f14	f15	f16	f
Customer																				Total NFO
Class																				
RS / SA	Day	Time																		
Jan			-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Feb			-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
March			-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
April			-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
May			-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Jun			-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Jul			-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Aug			-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Sept			-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Oct			-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Nov			-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Dec			-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total			-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-

Column			Other Service				j
			j1	j2	j3	j4	j
Customer							Total OS
Class							
RS / SA	Day	Time					
Jan			-	-	-	-	-
Feb			-	-	-	-	-
March			-	-	-	-	-
April			-	-	-	-	-
May			-	-	-	-	-
Jun			-	-	-	-	-
Jul			-	-	-	-	-
Aug			-	-	-	-	-
Sept			-	-	-	-	-
Oct			-	-	-	-	-
Nov			-	-	-	-	-
Dec			-	-	-	-	-
Total			-	-	-	-	-

YYY

[illegible][illegible]

PacifiCorp
Attachment 10 - Accumulated Amortization of Plant in Service

Plant in Service - Accumulated Amortization Detail

FERC Account	Account Number	Description	Balance
Attachment 5 input: Total Accumulated Amortization			0

Prepayments Detail

	Allocator	0.000%	100.000%	0.000%	0.000%
Total Allocated to Transmission by Category		\$ -	\$ -	\$ -	\$ -
Appendix A input: Total Allocated to Transmission	\$ -				

PacifiCorp
Attachment 12 - Plant Held for Future Use

Plant/Land Held For Future Use - Assets associated with Transmission at December 31

	Prior year	Current year
Attachment 5 input: Total - Transmission	0	0

		Prior year	Current year
Total - PacifiCorp	214.47d		

Revenue Credit Detail

As Filed
1=Revenue credit
0=Denominator
Treatment

Att 3 input: **Total OS contract revenue credits**

Short-term firm

Total short-term firm

PacifiCorp Commercial and Trading (C&T)
Third parties

Total short-term non-firm

PacifiCorp Commercial and Trading (C&T)
Third parties

Att. 3 input: **Total short term-firm and non-firm revenue**

PacifiCorp
Attachment 14 - Cost of Capital Detail

					Prior Year (month end)	Current Year (month end)											
Appendix A Line	Operation to apply to monthly input columns at right	Appendix A input value (result of operation specified in column to left on monthly data)	Description (Account)	Reference	December	January	February	March	April	May	June	July	August	September	October	November	December
86	13-month average	0	Bonds (221)	Form 1, pg 112, ln 18 c,d	0	0	0	0	0	0	0	0	0	0	0	0	0
87	13-month average	0	Reacquired Bonds (222)	Form 1, pg 112, ln 19 c,d	0	0	0	0	0	0	0	0	0	0	0	0	0
88	13-month average	0	Advances from Associated Companies (223)	Form 1, pg 256, various ln, col a,b	0	0	0	0	0	0	0	0	0	0	0	0	0
89	13-month average	0	Other Long-Term Debt (224)	Form 1, pg 112, ln 21 c,d	0	0	0	0	0	0	0	0	0	0	0	0	0
91	13-month average	0	Unamortized Discount (226)	Form 1, pg 112, ln 23 c,d	0	0	0	0	0	0	0	0	0	0	0	0	0
92	13-month average	0	Unamortized Debt Expense (181)	Form 1, pg 111, ln 69 c,d	0	0	0	0	0	0	0	0	0	0	0	0	0
93	13-month average	0	Unamortized Loss On Reacquired Debt (189)	Form 1, pg 111, ln 81 c,d	0	0	0	0	0	0	0	0	0	0	0	0	0
94	13-month average	0	Unamortized Premium (225)	Form 1, pg 112, ln 22 c,d	0	0	0	0	0	0	0	0	0	0	0	0	0
95	13-month average	0	Unamortized Gain On Reacquired Debt (257)	Form 1, pg 113, ln 61 c,d	0	0	0	0	0	0	0	0	0	0	0	0	0
97	12-month sum	0	Interest on Long Term (427) and Associated Companies (430) LONG TERM ONLY	Form 1, pg 257, ln 33 i	0	0	0	0	0	0	0	0	0	0	0	0	0
98	12-month sum	0	Hedging Expense (as noted in Appendix A, Note R)	Company records	0	0	0	0	0	0	0	0	0	0	0	0	0
99	12-month sum	0	Amort Debt Discount and Expense (428)	Form 1, pg 117, ln 63 c (portion)	0	0	0	0	0	0	0	0	0	0	0	0	0
100	12-month sum	0	Amort Loss on Reacquired Debt (428.1)	Form 1, pg 117, ln 64 c (portion)	0	0	0	0	0	0	0	0	0	0	0	0	0
101	12-month sum	0	Amort Premium (429)	Form 1, pg 117, ln 65 c (portion)	0	0	0	0	0	0	0	0	0	0	0	0	0
102	12-month sum	0	Amort Gain on Reacquired Debt (429.1)	Form 1, pg 117, ln 66 c (portion)	0	0	0	0	0	0	0	0	0	0	0	0	0
104	13-month average	0	Preferred Stock Issued (204)	Form 1, pg 112, ln 3 c, d	0	0	0	0	0	0	0	0	0	0	0	0	0
105	13-month average	0	Reacquired Capital Stock (217) PREFERRED ONLY	Form 1, pg 112, ln 13 c, d (portion)	0	0	0	0	0	0	0	0	0	0	0	0	0
106	13-month average	0	Premium on Preferred Stock (207)	Form 1, pg 112, ln 6 c, d (portion)	0	0	0	0	0	0	0	0	0	0	0	0	0
107	13-month average	0	Other Paid-in Capital (207-208) PREFERRED ONLY	Form 1, pg 112, ln 7 c, d (portion)	0	0	0	0	0	0	0	0	0	0	0	0	0
108	13-month average	0	Discount on Capital Stock (213) PREFERRED ONLY	Form 1, pg 112, ln 9 c, d (portion)	0	0	0	0	0	0	0	0	0	0	0	0	0
109	13-month average	0	Capital Stock Expense (214) PREFERRED ONLY	Form 1, pg 112, ln 10 c, d (portion)	0	0	0	0	0	0	0	0	0	0	0	0	0
111	12-month sum (enter positive)	0	Preferred Dividend	Form 1, pg 118, ln 29 c	0	0	0	0	0	0	0	0	0	0	0	0	0
112	13-month average	0	Total Proprietary Capital	Form 1, pg 112, ln 16 c,d	0	0	0	0	0	0	0	0	0	0	0	0	0
114	13-month average	0	Unappropriated Undistributed Subsidiary Earnings (216.1)	Form 1, pg 112, ln 12 c, d	0	0	0	0	0	0	0	0	0	0	0	0	0
115	13-month average (enter negative)	0	Accumulated Other Comprehensive Income (219)	Form 1, pg 112, ln 15 c, d	0	0	0	0	0	0	0	0	0	0	0	0	0
n/a	-	-	Common Stock Issued (201)	Company records	0	0	0	0	0	0	0	0	0	0	0	0	0
n/a	-	-	Other Paid-in Capital (211)	Company records	0	0	0	0	0	0	0	0	0	0	0	0	0

Description		Total	Interest Locks	Other
Unamortized balance for gains and losses on hedges:	(Note R)	0	0	0
Annual amortization for gains and losses on hedges:	(Note R)	0	0	0

PacifiCorp
Attachment 15 - GSU and Associated Equipment

Asset Class 353.40 - GSU (generator step-up) and Associated Equipment &
Asset Class 345 - Accessory Electrical Equipment
(At December 31)

353.4 Class Assets	Acquisition value
Total 353.4 Class Assets	0
Wind Generation Facilities	0
34.5 kV Facilities	0
Appendix A input: Total Assets to Exclude	0

PacifiCorp
Attachment 16 - Unfunded Reserves

Accounts with Unfunded Reserve Balances contributed by customers
(Dollar values in millions)

			Accrued Liability:		Charged to:		Prior year	Current Year		By Category				Total	
Description	Account Calculation	Reserve type	SAP Account	FERC Account	SAP Account	FERC Account	December month end	December month end	Beg-/End-of-Year Average or 13- month Average	Category	100% Transmission	Plant	Labor	Other	Transmission- related Unfunded Reserves

PacifiCorp
Attachment 17 - Post-Retirement Benefits Other Than Pensions (PBOP)

FERC Acct	Description	Expense
Attachment 5 input: Total PBOP		0

Notes: