

FEDERAL ENERGY REGULATORY COMMISSION
WASHINGTON, DC 20426

OFFICE OF ENERGY MARKET REGULATION

In Reply Refer To:
Letter Order Pursuant to § 375.307
Colorado Interstate Gas
Company, L.L.C.
Docket No. RP22-825-001

August 26, 2022

Colorado Interstate Gas Company, L.L.C.
Post Office Box 1087
Colorado Springs, CO 80944

Attention: Francisco Tarin, Director
Regulatory

Reference: Settlement Implementation

On August 2, 2022, Colorado Interstate Gas Company, L.L.C. (CIG) filed tariff records¹ to implement CIG's Stipulation and Agreement, accepted by the Commission on June 17, 2022, in Docket No. RP22-825-000.² Pursuant to authority delegated to the Director, Division of Pipeline Regulation, under 18 C.F.R. § 375.307 (2021), the tariff records are accepted, effective April 1, 2022, as requested.

The filing was publicly noticed, with interventions and protests due on or before August 15, 2022. Pursuant to Rule 214 of the Commission's regulations (18 C.F.R. § 385.214 (2021)), notices of intervention, timely-filed motions to intervene, and any unopposed motions to intervene out-of-time filed before the issuance date of this order are granted. Granting a late intervention at this stage of the proceeding will not disrupt the proceeding or place additional burdens on existing parties. No protests or adverse comments were filed.

This action shall not be construed as a waiver of the requirements of section 7 of the Natural Gas Act, as amended; nor shall it be construed as constituting approval of the referenced filing or of any rate, charge, classification, or any rule, regulation, or practice

¹ See Appendix.

² *Colorado Interstate Gas Company, L.L.C.*, 179 FERC ¶ 61,211 (2022).

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affecting such rate or service contained in the applicant's tariff; nor shall such acceptance be deemed as recognition of any claimed contractual right or obligation associated therewith; and such acceptance is without prejudice to any findings or orders which have been or may hereafter be made by the Commission in any proceeding now pending or hereafter instituted by or against the applicant.

This order constitutes final agency action. Requests for rehearing by the Commission may be filed within 30 days of the date of issuance of this order, pursuant to 18 C.F.R. § 385.713 (2021).

Issued by: Marsha K. Palazzi, Director, Division of Pipeline Regulation

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- [Part II: Stmt. of Rates, Section 1.2 - No Notice Transportation Rate Schedules \(11.0.0\)](#)
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- [Part II: Stmt. of Rates, Section 1.7 - Interruptible Swing Services Rate Schedules \(8.0.0\)](#)
- [Part II: Stmt. of Rates, Section 1.8 - Other Services Rate Schedules \(8.0.0\)](#)
- [Part II: Stmt. of Rates, Section 1.9 - Surcharges \(10.0.0\)](#)
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List of Non-Conforming Agreements:

Anadarko Energy Services Company #213006-TF1CIG
Anadarko Energy Services Company #213526-TFHPCIG
Anadarko Energy Services Company #33666000-TFHPCIG
Black Hills Service Company LLC #214677-TF1CIG
Black Hills Service Company LLC #215680-TF1CIG
Black Hills Service Company LLC #215683-TF1CIG
Black Hills Service Company LLC #217671-TF1CIG
Colorado Springs Utilities #33247000
Colorado Springs Utilities #216641-TIHPCIG
Concord Energy LLC #214093-TF1CIG
DCP Midstream Marketing, LLC TF-HP Agreement #33674000A
DCP Midstream Marketing, LLC TF-HP Agreement #33761000
DCP Midstream Marketing, LLC TF-1 Agreement #213517-TF1CIG
Noble Energy, Inc. TF-1 Agreement #33179000-TF1CIG
Public Service Company of Colorado NNT-1 Agreement #31050000-NNT1CIG
Rocky Mountain Midstream LLC #214627-TFHPCIG
Rocky Mountain Midstream LLC #216137-TF1CIG
Rocky Mountain Midstream LLC #216430-TF1CIG

<u>Rate Schedule</u>	<u>Rates per Dth</u> <u>(Note 1)</u>	
	<u>Minimum</u>	<u>Maximum</u>
TF-1 Reservation Rate - Monthly Rate (Note 6)	\$0.0000	\$7.4268
Daily Authorized Overrun Rate	\$0.0095	\$0.2537
Hourly Authorized Overrun Rate	\$0.0095	\$0.2537
TF-1 Commodity Rate	\$0.0095	\$0.0095
TF-1 Daily Unauthorized Overrun Rate - Greater of 100 Dth or 3% of MDQ	2 times TI-1 Maximum Commodity Rate	
Greater of 2,500 Dth or 5% of MDQ (Non-Critical Condition)	2 times TI-1 Maximum Commodity Rate	
Greater of 2,500 Dth or 5% of MDQ (Critical Condition)	5 times monthly Spot Index Price	
TF-1 Hourly Unauthorized Overrun Rate Greater of 1,000 Dth or 3% of HEA (Note 11)		\$0.5074
Greater of 1,000 Dth or 5% of HEA		\$1.2685
Greater of 1,000 Dth or 10% of HEA		\$2.5370
TF-1 North Raton Lateral Incremental Rates (Note 2)		
Zone 1		
Reservation Monthly Rate	\$0.0000	\$7.5000
Commodity Rate	\$0.0003	\$0.0003
Daily Authorized Overrun Rate	\$0.0003	\$0.2469
Zone 2		
Reservation Monthly Rate	\$0.0000	\$2.7500
Commodity Rate	\$0.0001	\$0.0001
Daily Authorized Overrun Rate	\$0.0001	\$0.0905

TF-1 North Raton Lateral Daily Unauthorized Overrun Rate - Greater of 100 Dth or 3% of MDQ	2 times TI-1 Maximum Applicable North Raton Lateral Commodity Rate
Greater of 2,500 Dth or 5% of MDQ (Non-Critical Condition)	2 times TI-1 Maximum Applicable North Raton Lateral Commodity Rate
Greater of 2,500 Dth or 5% of MDQ (Critical Condition)	5 times monthly Spot Index Price

<u>Rate Schedule</u>	<u>Rates per Dth</u> <u>(Note 1)</u>	
	<u>Minimum</u>	<u>Maximum</u>
TF-4: Commodity Rate	\$0.0095	\$0.3351
Daily Authorized Overrun Rate	\$0.0095	\$0.3351
Hourly Authorized Overrun Rate	\$0.0095	\$0.3351
Daily Unauthorized Overrun Rate Greater of 100 Dth or 3% of MDQ	2 times TI-1 Maximum Commodity Rate	
Greater of 2,500 Dth or 5% of MDQ (Non-Critical Condition)	2 times TI-1 Maximum Commodity Rate	
Greater of 2,500 Dth or 5% of MDQ (Critical Condition)	5 times monthly Spot Index Price	
Hourly Unauthorized Overrun Rate Greater of 1,000 Dth or 3% of HEA (Note 11)		\$0.6701
Greater of 1,000 Dth or 5% of HEA		\$1.6753
Greater of 1,000 Dth or 10% of HEA		\$3.3506

<u>Rate Schedule</u>	<u>Rates per Dth</u> <u>(Note 1)</u>	
	<u>Minimum</u>	<u>Maximum</u>
TF-HP Reservation Rate - Monthly Rate (Note 6)	\$0.0000	\$2.1494
Daily Authorized Overrun Rate	\$0.0002	\$0.0709
TF-HP Commodity Rate	\$0.0002	\$0.0002
TF-HP Daily Unauthorized Overrun Rate (Note 9) - Greater of 100 Dth or 3% of MDQ	2 times monthly Spot Index Price	
Greater of 2,500 Dth or 5% of MDQ (Non-Critical Condition)	2 times monthly Spot Index Price	
Greater of 2,500 Dth or 5% of MDQ (Critical Condition)	5 times monthly Spot Index Price	
TF-HP Hourly Unauthorized Overrun Rate (Note 9) - Greater of 1,000 Dth or 3% of HEA (Note 11)		\$0.1418
Greater of 1,000 Dth or 5% of HEA		\$0.3545
Greater of 1,000 Dth or 10% of HEA		\$0.7090

<u>Rate Schedule</u>	<u>(Note 1)</u>	
	<u>Minimum</u>	<u>Maximum</u>
NNT-1: (Note 12)		
Reservation Rates -		
Monthly rate (Note 6)	\$0.0000	\$6.4016
Delivery	\$0.0000	\$3.3580
Storage	\$0.0000	\$1.1457
Daily Balances	\$0.0000	\$1.1457
Hourly Flow Option	\$0.0000	\$0.7522
Quantity Injection Rate	\$0.0075	\$0.0075
Quantity Delivery Rate	\$0.0220	\$0.0220
Daily Authorized Delivery Overrun Rate	\$0.0220	\$0.2327
Daily Authorized Injection/Withdrawal Overrun Rate	\$0.0075	\$0.2040
Daily Authorized Storage Capacity Overrun Rate	\$0.0075	\$0.2040
Hourly Authorized Overrun Rate	\$0.0220	\$0.1365
Daily Unauthorized Overrun Rate -		
Greater of 100 Dth or 3% of MDQ, MDIQ, MDWQ or MAC		\$0.4564
Greater of 2,500 Dth or 5% of MDQ, MDIQ, MDWQ or MAC (Non-Critical Condition)		\$0.4654
Greater of 2,500 Dth or 5% of MDQ, MDIQ, MDWQ or MAC (Critical Condition)		\$2.3272
Hourly Unauthorized Overrun Rate		
Greater of 1,000 Dth or 3% of HEA (Note 11)		\$0.4654
Greater of 1,000 Dth or 5% of HEA		\$1.1636
Greater of 1,000 Dth or 10% of HEA		\$2.3272

<u>Rate Schedule</u>	<u>(Note 1)</u>	
	<u>Minimum</u>	<u>Maximum</u>
NNT-2: (Note 12)		
Commodity Delivery Rate	\$0.0000	\$0.4076
Daily Authorized Delivery Overrun Rate	\$0.0220	\$0.4076
Daily Authorized Injection/Withdrawal Overrun Rate	\$0.0075	\$0.4076
Daily Authorized Storage Capacity Overrun Rate	\$0.0075	\$0.4076
Hourly Authorized Overrun Rate	\$0.0220	\$0.4076
Daily Unauthorized Overrun Rate - Greater of 100 Dth or 3% of MDQ, MDIQ, MDWQ or MAC		\$0.8152
Greater of 2,500 Dth or 5% of MDQ, MDIQ, MDWQ or MAC (Non-Critical Condition)		\$0.8152
Greater of 2,500 Dth or 5% of MDQ, MDIQ, MDWQ or MAC (Critical Condition)		\$4.0760
Hourly Unauthorized Overrun Rate Greater of 1,000 Dth or 3% of HEA (Note 11)		\$0.8152
Greater of 1,000 Dth or 5% of HEA		\$2.0380
Greater of 1,000 Dth or 10% of HEA		\$4.0760

<u>Rate Schedule</u>	<u>Rates per Dth</u> <u>(Note 1)</u>	
	<u>Minimum</u>	<u>Maximum</u>
TSB-Y: (Note 12)		
Reservation Rates -		
Monthly Rate (Note 6)	\$0.0000	\$4.9046
High Plains	\$0.0000	\$2.1494
Storage Deliverability	\$0.0000	\$1.3632
Storage Capacity	\$0.0000	\$1.3920
Commodity Injection Rate	\$0.0190	\$0.0190
Commodity Delivery Rate	\$0.0192	\$0.0192
Daily Authorized Delivery Overrun Rate	\$0.0002	\$0.0709
Daily Authorized Injection Overrun Rate	\$0.0380	\$0.1150
Daily Authorized Withdrawal Overrun Rate	\$0.0190	\$0.0190
Daily Authorized Storage Capacity Overrun Rate	\$0.0380	\$0.1150
Daily Unauthorized Overrun Rate -		
Greater of 100 Dth or 3% of MDQ, YMDIQ, YMDWQ or YMAC		\$0.3224
Greater of 2,500 Dth or 5% of MDQ, YMDIQ, YMDWQ or YMAC (Non-Critical Condition)		\$0.8062
Greater of 2,500 Dth or 5% of MDQ, YMDIQ, YMDWQ or YMAC (Critical Condition)		\$1.6125

<u>Rate Schedule</u>	<u>Rates per Dth</u> <u>(Note 1)</u>	
	<u>Minimum</u>	<u>Maximum</u>
TSB-T: (Note 12)		
Reservation Rates		
Monthly Rate (Note 6)	\$0.0000	\$11.7040
High Plains	\$0.0000	\$2.1494
Storage Deliverability	\$0.0000	\$4.7773
Storage Capacity	\$0.0000	\$4.7773
Commodity Injection Rate	\$0.0361	\$0.0361
Commodity Delivery Rate	\$0.0363	\$0.0363
Daily Authorized Delivery Overrun Rate	\$0.0002	\$0.0709
Daily Authorized Injection/Withdrawal Overrun Rate	\$0.0361	\$0.1571
Daily Authorized Storage Capacity Overrun Rate	\$0.0361	\$0.1365
Daily Unauthorized Overrun Rate		
Greater of 100 Dth or 3% of MDQ, TMDIQ, TMDWQ or TMAC		\$0.7696
Greater of 2,500 Dth or 5% of MDQ, TMDIQ, TMDWQ or TMAC (Non-Critical Condition)		\$1.9239
Greater of 2,500 Dth or 5% of MDQ, TMDIQ, TMDWQ or TMAC (Critical Condition)		\$3.8479

<u>Rate Schedule</u>	<u>Rates per Dth</u> <u>(Note 1)</u>	
	<u>Minimum</u>	<u>Maximum</u>
FS-1: (Note 12)		
Reservation Rates -		
Storage Capacity Rate (Monthly Rate) (Note 6)	\$0.0000	\$0.1494
Reservation Rate (Monthly Rate) (Note 6)	\$0.0000	\$0.8805
Hourly Rates of Flow Option (Monthly Rate) (Note 6)	\$0.0000	\$0.2225
Quantity Injection Rate	\$0.0075	\$0.0075
Quantity Withdrawal Rate	\$0.0075	\$0.0075
Daily Authorized Injection/Withdrawal Overrun Rate	\$0.0075	\$0.4617
Authorized Storage Capacity Overrun Rate	\$0.0075	\$0.4617
FS-Y: (Note 12)		
Reservation Rates -		
Storage Capacity Rate (Monthly Rate) (Note 6)	\$0.0000	\$0.0480
Reservation Rate (Monthly Rate) (Note 6)	\$0.0000	\$1.3632
Quantity Injection Rate	\$0.0190	\$0.0190
Quantity Withdrawal Rate	\$0.0190	\$0.0190
Daily Authorized Injection Overrun Rate	\$0.0380	\$0.1150
Daily Authorized Withdrawal Overrun Rate	\$0.0190	\$0.0190
Authorized Storage Capacity Overrun Rate	\$0.0380	\$0.1150
FS-T: (Note 12)		
Reservation Rates		
Storage Capacity Rate (Monthly Rate) (Note 6)	\$0.0000	\$0.1365
Reservation Rate (Monthly Rate) (Note 6)	\$0.0000	\$4.7773
Quantity Injection Rate	\$0.0361	\$0.0361
Quantity Withdrawal Rate	\$0.0361	\$0.0361
Daily Authorized Injection/Withdrawal Overrun Rate	\$0.0722	\$0.3091
Daily Authorized Storage Capacity Overrun Rate	\$0.0722	\$0.3091

<u>Rate Schedule</u>	<u>Rates per Dth</u> <u>(Note 1)</u>	
	<u>Minimum</u>	<u>Maximum</u>
TI-1 Commodity Rate (TF-1 equivalent)	\$0.0095	\$0.2537
TI-1 Daily Unauthorized Interruptible Overrun Rate		
Above the greater of 100 Dth or 5% of Confirmed Delivery Quantity	2 times TI-1 Maximum Commodity Rate	
Above the greater of 2,500 Dth or 6% of Confirmed Delivery Quantity (Non-Critical Condition)	2 times TI-1 Maximum Commodity Rate	
Above the greater of 2,500 Dth or 6% of Confirmed Delivery Quantity (Critical Condition)	5 times monthly Spot Index Price	
TI-1 Hourly Unauthorized Overrun Rate		
Greater of 1,000 Dth or 3% of HEA (Note 11)		\$0.5074
Greater of 1,000 Dth or 5% of HEA		\$1.2685
Greater of 1,000 Dth or 10% of HEA		\$2.5370

<u>Rate Schedule</u>	Rates per Dth (Note 1)	
	<u>Minimum</u>	<u>Maximum</u>
TI-1 Peak/Off-Peak Rates		
<u>Four Month Designation Option</u>		
Peak Month Rate		
Commodity Rate	\$0.0095	\$0.3733
Four Month Option Authorized Daily Overrun Rate	\$0.0095	\$0.3733
Four Month Option Daily Unauthorized Interruptible Overrun		
Above the greater of 100 Dth or 5% of Confirmed Delivery Quantity		2 times the Four Month Peak Maximum Commodity Rate
Above the greater of 2,500 Dth or 6% of Confirmed Delivery Quantity (Non-Critical Condition)		2 times the Four Month Peak Maximum Commodity Rate
Above the greater of 2,500 Dth or 6% of Confirmed Delivery Quantity (Critical Condition)		5 times monthly Spot Index Price
Four Month Option Hourly Unauthorized Overrun		
Greater of 1,000 Dth or 3% of HEA (Note 11)		\$0.7466
Greater of 1,000 Dth or 5% of HEA		\$1.8666
Greater of 1,000 Dth or 10% of HEA		\$3.7331

<u>Rate Schedule</u>	Rates per Dth (Note 1)	
	<u>Minimum</u>	<u>Maximum</u>
TI-1 Peak/Off-Peak Rates		
<u>Four Month Designation Option</u>		
Off Peak Month Rate		
Commodity Rate	\$0.0095	\$0.1932
Four Month Option Authorized Daily Overrun Rate	\$0.0095	\$0.1932
Four Month Option Daily Unauthorized Interruptible Overrun		
Above the greater of 100 Dth or 5% of Confirmed Delivery Quantity	2 times the Four Month Off-Peak Maximum Commodity Rate	
Above the greater of 2,500 Dth or 6% of Confirmed Delivery Quantity (Non-Critical Condition)	2 times the Four Month Off-Peak Maximum Commodity Rate	
Above the greater of 2,500 Dth or 6% of Confirmed Delivery Quantity (Critical Condition)	5 times monthly Spot Index Price	
Four Month Option Hourly Unauthorized Overrun		
Greater of 1,000 Dth or 3% of HEA (Note 11)		\$0.3865
Greater of 1,000 Dth or 5% of HEA		\$0.9662
Greater of 1,000 Dth or 10% of HEA		\$1.9325

<u>Rate Schedule</u>	Rates per Dth (Note 1)	
	<u>Minimum</u>	<u>Maximum</u>
TI-1 Peak/Off-Peak Rates		
<u>Three Month Designation Option</u>		
Peak Month Rate		
Commodity Rate	\$0.0095	\$0.3733
Three Month Option Authorized Daily Overrun Rate	\$0.0095	\$0.3733
Three Month Option Daily Unauthorized Interruptible Overrun		
Above the greater of 100 Dth or 5% of Confirmed Delivery Quantity	2 times the Three Month Peak Maximum Commodity Rate	
Above the greater of 2,500 Dth or 6% of Confirmed Delivery Quantity (Non-Critical Condition)	2 times the Three Month Peak Maximum Commodity Rate	
Above the greater of 2,500 Dth or 6% of Confirmed Delivery Quantity (Critical Condition)	5 times monthly Spot Index Price	
Three Month Option Hourly Unauthorized Overrun		
Greater of 1,000 Dth or 3% of HEA (Note 11)		\$0.7466
Greater of 1,000 Dth or 5% of HEA		\$1.8666
Greater of 1,000 Dth or 10% of HEA		\$3.7331

<u>Rate Schedule</u>	<u>Rates per Dth</u> <u>(Note 1)</u>	
	<u>Minimum</u>	<u>Maximum</u>
TI-1 Peak/Off-Peak Rates		
<u>Three Month Designation Option</u>		
Off Peak Month Rate		
Commodity Rate	\$0.0095	\$0.2134
Three Month Option Authorized Daily Overrun Rate	\$0.0095	\$0.2134
Three Month Option Daily Unauthorized Interruptible Overrun		
Above the greater of 100 Dth or 5% of Confirmed Delivery Quantity		2 times the Three Month Off-Peak Maximum Commodity Rate
Above the greater of 2,500 Dth or 6% of Confirmed Delivery Quantity (Non-Critical Condition)		2 times the Three Month Off-Peak Maximum Commodity Rate
Above the greater of 2,500 Dth or 6% of Confirmed Delivery Quantity (Critical Condition)		5 times monthly Spot Index Price
Three Month Option Hourly Unauthorized Overrun		
Greater of 1,000 Dth or 3% of HEA (Note 11)		\$0.4268
Greater of 1,000 Dth or 5% of HEA		\$1.0669
Greater of 1,000 Dth or 10% of HEA		\$2.1339

<u>Rate Schedule</u>	<u>Rates per Dth</u> <u>(Note 1)</u>	
	<u>Minimum</u>	<u>Maximum</u>
TI-1 Peak/Off-Peak Rates		
<u>Two Month Designation Option</u>		
Peak Month Rate		
Commodity Rate	\$0.0095	\$0.3733
Two Month Option Authorized Daily Overrun Rate	\$0.0095	\$0.3733
Two Month Option Daily Unauthorized Interruptible Overrun		
Above the greater of 100 Dth or 5% of Confirmed Delivery Quantity	2 times the Two Month Peak Maximum Commodity Rate	
Above the greater of 2,500 Dth or 6% of Confirmed Delivery Quantity (Non-Critical Condition)	2 times the Two Month Peak Maximum Commodity Rate	
Above the greater of 2,500 Dth or 6% of Confirmed Delivery Quantity (Critical Condition)	5 times monthly Spot Index Price	
Two Month Option Hourly Unauthorized Overrun		
Greater of 1,000 Dth or 3% of HEA (Note 11)		\$0.7466
Greater of 1,000 Dth or 5% of HEA		\$1.8666
Greater of 1,000 Dth or 10% of HEA		\$3.7331

<u>Rate Schedule</u>	<u>Rates per Dth</u> <u>(Note 1)</u>	
	<u>Minimum</u>	<u>Maximum</u>
TI-1 Peak/Off-Peak Rates		
<u>Two Month Designation Option</u>		
Off Peak Month Rate		
Commodity Rate	\$0.0095	\$0.2295
Two Month Option Authorized Daily Overrun Rate	\$0.0095	\$0.2295
Two Month Option Daily Unauthorized Interruptible Overrun		
Above the greater of 100 Dth or 5% of Confirmed Delivery Quantity		2 times the Two Month Off-Peak Maximum Commodity Rate
Above the greater of 2,500 Dth or 6% of Confirmed Delivery Quantity (Non-Critical Condition)		2 times the Two Month Off-Peak Maximum Commodity Rate
Above the greater of 2,500 Dth or 6% of Confirmed Delivery Quantity (Critical Condition)		5 times monthly Spot Index Price
Two Month Option Hourly Unauthorized Overrun		
Greater of 1,000 Dth or 3% of HEA (Note 11)		\$0.4590
Greater of 1,000 Dth or 5% of HEA		\$1.1475
Greater of 1,000 Dth or 10% of HEA		\$2.2950

<u>Rate Schedule</u>	<u>Rates per Dth</u> <u>(Note 1)</u>	
	<u>Minimum</u>	<u>Maximum</u>
TI-1 Peak/Off-Peak Rates		
<u>One Month Designation Option</u>		
Peak Month Rate		
Commodity Rate	\$0.0095	\$0.3733
One Month Option Authorized Daily Overrun Rate	\$0.0095	\$0.3733
One Month Option Daily Unauthorized Interruptible Overrun		
Above the greater of 100 Dth or 5% of Confirmed Delivery Quantity		2 times the One Month Peak Maximum Commodity Rate
Above the greater of 2,500 Dth or 6% of Confirmed Delivery Quantity (Non-Critical Condition)		2 times the One Month Peak Maximum Commodity Rate
Above the greater of 2,500 Dth or 6% of Confirmed Delivery Quantity (Critical Condition)		5 times monthly Spot Index Price
One Month Option Hourly Unauthorized Overrun		
Greater of 1,000 Dth or 3% of HEA (Note 11)		\$0.7466
Greater of 1,000 Dth or 5% of HEA		\$1.8666
Greater of 1,000 Dth or 10% of HEA		\$3.7331

<u>Rate Schedule</u>	Rates per Dth (Note 1)	
	<u>Minimum</u>	<u>Maximum</u>
TI-1 Peak/Off-Peak Rates		
<u>One Month Designation Option</u>		
Off Peak Month Rate		
Commodity Rate	\$0.0095	\$0.2427
One Month Option Authorized Daily Overrun Rate	\$0.0095	\$0.2427
One Month Option Daily Unauthorized Interruptible Overrun		
Above the greater of 100 Dth or 5% of Confirmed Delivery Quantity		2 times the One Month Off-Peak Maximum Commodity Rate
Above the greater of 2,500 Dth or 6% of Confirmed Delivery Quantity (Non-Critical Condition)		2 times the One Month Off-Peak Maximum Commodity Rate
Above the greater of 2,500 Dth or 6% of Confirmed Delivery Quantity (Critical Condition)		5 times monthly Spot Index Price
One Month Option Hourly Unauthorized Overrun		
Greater of 1,000 Dth or 3% of HEA (Note 11)		\$0.4854
Greater of 1,000 Dth or 5% of HEA		\$1.2134
Greater of 1,000 Dth or 10% of HEA		\$2.4268

<u>Rate Schedule</u>	<u>Rates per Dth</u> <u>(Note 1)</u>	
	<u>Minimum</u>	<u>Maximum</u>
TI-1 North Raton Lateral Interruptible Incremental Rates (Note 2)		
Zone 1 Commodity Rate	\$0.0003	\$0.2469
Zone 2 Commodity Rate	\$0.0001	\$0.0905
North Raton Lateral Daily Unauthorized Interruptible Overrun Rate		
Above the greater of 100 Dth or 5% of Confirmed Delivery Quantity		2 times TI-1 Maximum Applicable North Raton Lateral Interruptible Commodity Rate
Above the greater of 2,500 Dth or 6% of Confirmed Delivery Quantity (Non-Critical Condition)		2 times TI-1 Maximum Applicable North Raton Lateral Interruptible Commodity Rate
Above the greater of 2,500 Dth or 6% of Confirmed Delivery Quantity (Critical Condition)		5 times monthly Spot Index Price

<u>Rate Schedule</u>	<u>Rates per Dth</u> <u>(Note 1)</u>	
	<u>Minimum</u>	<u>Maximum</u>
TI-HP:		
Commodity Rate	\$0.0002	\$0.0709
TI-HP Daily Unauthorized Interruptible Overrun Rate		
Above the greater of 100 Dth or 5% of Confirmed Delivery Quantity		2 times monthly Spot Index Price
Above the greater of 2,500 Dth or 6% of Confirmed Delivery Quantity (Non-Critical Condition)		2 times monthly Spot Index Price
Above the greater of 2,500 Dth or 6% of Confirmed Delivery Quantity (Critical Condition)		5 times monthly Spot Index Price
TI-HP Hourly Unauthorized Overrun Rate		
Greater of 1,000 Dth or 3% of HEA (Note 11)		\$0.1418
Greater of 1,000 Dth or 5% of HEA		\$0.3545
Greater of 1,000 Dth or 10% of HEA		\$0.7090
PAL-1		
Commodity Rate	\$0.0000	\$0.2537
PAL-HP		
Initial Rate	\$0.0000	\$0.0709
Park/Loan Balance Rate	\$0.0000	\$0.0355
Completion Rate	\$0.0000	\$0.0709
APAL-1		
Monthly Park/Loan Rate (Applied monthly to the average daily balance of Gas Parked or Loaned for Shipper's account during the Month)	\$0.0000	\$0.0500
Commodity Rate	\$0.0000	\$0.2537

<u>Rate Schedule</u>	<u>Rates per Dth</u> <u>(Note 1)</u>	
	<u>Minimum</u>	<u>Maximum</u>
IS-1: (Note 12)		
Interruptible Storage Rate (Applied monthly to the average daily balance of Gas in storage for Shipper's account during the Month)	\$0.0000	\$0.0740
Quantity Injection Rate	\$0.0075	\$0.0075
Quantity Withdrawal Rate	\$0.0075	\$0.0075
IS-Y: (Note 12)		
Interruptible Storage Rate (Applied monthly to the average daily balance of Gas in storage for Shipper's account during the Month)	\$0.0000	\$0.0960
Quantity Injection Rate	\$0.0190	\$0.0190
Quantity Withdrawal Rate	\$0.0190	\$0.0190
Daily Authorized Injection Overrun Rate	\$0.0380	\$0.1150
Daily Authorized Withdrawal Overrun Rate	\$0.0190	\$0.0190
Authorized Storage Capacity Overrun Rate	\$0.0380	\$0.1150
IS-T: (Note 12)		
Interruptible Storage Rate (Applied monthly To the average daily balance of Gas in storage for Shipper's account during the Month)	\$0.0000	\$0.2730
Quantity Injection Rate	\$0.0361	\$0.0361
Quantity Withdrawal Rate	\$0.0361	\$0.0361

<u>Rate Schedule</u>	<u>Rates per Dth</u> <u>(Note 1)</u>	
	<u>Minimum</u>	<u>Maximum</u>
SS-1		
Commodity Rate	\$0.0095	\$0.2537
Hourly Unauthorized Overrun Rate		
Greater of 1,000 Dth or 3% of HEA (Note 11)		\$0.5074
Greater of 1,000 Dth or 5% of HEA		\$1.2685
Greater of 1,000 Dth or 10% of HEA		\$2.5370
SS-HP		
Commodity Rate	\$0.0002	\$0.0709
Hourly Unauthorized Overrun Rate		
Greater of 1,000 Dth or 3% of HEA (Note 11)		\$0.1418
Greater of 1,000 Dth or 5% of HEA		\$0.3545
Greater of 1,000 Dth or 10% of HEA		\$0.7090

<u>Rate Schedule</u>	<u>Rates per Dth</u> <u>(Note 1)</u>	
	<u>Minimum</u>	<u>Maximum</u>
HUB-1		
No Compression Required *		
Commodity Rate:	\$0.0000	\$0.0100
Compression Required		
Commodity Rate (including fuel) (Note 10):		
Arrowhead to Lodgepole:		
(Design pressure difference 53 psig)	\$0.0051	\$0.0187
CIG to Trailblazer/WIC/Ponderosa:		
(Design pressure difference 70 psig)	\$0.0052	\$0.0198
Lodgepole to CIG:		
(Design pressure difference 97 psig)	\$0.0072	\$0.0218
Arrowhead to CIG:		
(Design pressure difference 150 psig)	\$0.0107	\$0.0254
Lodgepole to Trailblazer/WIC:		
(Design pressure difference 167 psig)	\$0.0109	\$0.0255
Arrowhead to Trailblazer/WIC:		
(Design pressure difference 220 psig)	\$0.0145	\$0.0291
Commodity Rate		
(No fuel included)	\$0.0010	\$0.0146
Cheyenne Hub Fuel Reimbursement		
Arrowhead to Lodgepole:		
(Design pressure difference 53 psig)		.079%
CIG to Trailblazer/WIC/Ponderosa:		
(Design pressure difference 70 psig)		.081%
Lodgepole to CIG:		
(Design pressure difference 97 psig)		.121%
Arrowhead to CIG:		
(Design pressure difference 150 psig)		.190%
Lodgepole to Trailblazer/WIC:		
(Design pressure difference 167 psig)		.193%
Arrowhead to Trailblazer/WIC:		
(Design pressure difference 220 psig)		.264%
Cheyenne Station Hub Park and Loan Rate	\$0.0095	\$0.2537

* No compression is required for all Hub receipt-delivery combinations not identified as Compression Required.

<u>Rate Schedule</u>	Rates per Dth (Note 1)	
	<u>Minimum</u>	<u>Maximum</u>
CS-1 Reservation Rate - Monthly Rate	\$0.0000	\$0.6630
CS-1 Commodity Rate	\$0.0003	\$0.0003

<u>Surcharge</u>	Rates per Dth (Note 1)	
	<u>Minimum</u>	<u>Maximum</u>
Gas Quality Control Surcharge(s) (Note 5):		
Valley Line Gas Quality Control Surcharge ("VL-GQC")		
Primary Firm Entitlement Reservation Rate (Monthly)	\$0.0000	\$0.4288
Commodity Rate	\$0.0077	\$0.0077
Interruptible, Small Customer and Secondary Capacity GQC Commodity Rate	\$0.0592	\$0.0592
High Plains Gas Quality Control Surcharge ("HP-GQC")		
Primary Firm Entitlement Reservation Rate (Monthly)	\$0.0000	\$0.4288
Commodity Rate	\$0.0077	\$0.0077
Interruptible and Secondary Capacity GQC Commodity Rate	\$0.0592	\$0.0592
Spruce Hill Gas Quality Control Surcharge ("SH-GQC") (Note 13)		
Primary Firm Entitlement Reservation Rate (Monthly)	\$0.0000	\$3.5000
Commodity Rate	\$0.0012	\$0.0012
Interruptible and Secondary Capacity GQC Commodity Rate	\$0.4482	\$0.4482
ACA Surcharge (Note 8):		
Commodity Rate	Posted on Commission website at http://www.ferc.gov	

STATEMENT OF RATES FOR TRANSPORTATION/STORAGE OF NATURAL GAS
FOOTNOTES

- (1) Rates, surcharges, and fees are stated in Dth.

For billing purposes, these charges shall be collected as set forth in the service agreement and pursuant to the General Terms and Conditions of this Tariff.

When appropriate, the transportation rate shall be adjusted to include applicable surcharges. All surcharges and fees are listed herein on the Statement of Rates and applicable surcharges are detailed in the service agreement.

- (2) The North Raton Lateral consists of two distinct zones. Zone 1 of the North Raton Lateral begins at the interconnect with the Wet Canyon Meter Station and extends 90.3 miles north. Zone 2 of the North Raton Lateral begins at the end of Zone 1 and extends 28.3 miles north to the interconnect with Line No. 212A. Shippers transporting across Zone 1 and/or Zone 2 will be charged the applicable Zone 1 and/or Zone 2 rates.
- (3) All Shippers transporting on the North Raton Lateral shall be subject to the mainline Fuel Gas and L&U. However, such Shippers will be assessed mainline Fuel Gas and Lost, Unaccounted For and Other Fuel Gas only once if the service involves mainline transportation and North Raton Lateral transportation.
- (4) The percentages for "Receipt Quantities for Transportation Fuel Gas" and "Lost, Unaccounted For and Other Fuel Gas" shown on the Statement of Rates shall be adjusted semi-annually and quarterly respectively, based upon the most recent experience (see definition of Fuel Reimbursement in Section 1 of the General Terms and Conditions). Such adjustments shall not subject Transporter to any obligation to justify its other costs or revenues or throughput. Transporter shall be allowed to adjust these percentages independent of and without regard to other rates.
- (5) See Section 33 of the General Terms and Conditions for a description of this surcharge.
- (6) For Capacity Release transactions only, Transporter has adopted the following NAESB standards. On the bidding formats, the number of decimal places for offers, bids and awards shall be equal to the number of decimal places in Transporter's stated rates (NAESB Standard 5.3.21). Converting a Daily rate to a Monthly rate is accomplished by multiplying the Daily rate times the number of Days in the rate period, dividing the result by the number of Months in the rate period, taking the remainder out to 5 decimal places, and rounding up or down to the Transporter's specified decimal place. Converting a Monthly rate to a Daily rate is accomplished by multiplying the Monthly rate by the number of Months in the rate period, dividing the result by the number of Days in the rate period, taking the remainder out to 5 decimal places, and rounding up or down to the Transporter's specified decimal place (NAESB Standard 5.3.22). Furthermore, for capacity release purposes, all Tariff rates shall be adjusted to reflect a standard calculation of Daily and Monthly rates, in conformance with NAESB Standard 5.3.23.

- (7) See Section 13.3 of the General Terms and Conditions for a description of No-Fuel Wheeling Areas.
- (8) See Section 17 of the General Terms and Conditions for a description of this Surcharge.
- (9) To the extent that CIG's High Plains system is fully contracted, all non-critical and hourly overrun activity will be deemed as authorized.
- (10) The use of the name "CIG" here represents all Hub locations not otherwise identified below. Ponderosa is an interconnect with Public Service Company of Colorado's (PSCo's) high pressure system. Arrowhead is an interconnect with Tallgrass Interstate Gas Transmission, L.L.C. Lodgepole is an interconnect with PSCo (Front Range). Trailblazer is an interconnect with Trailblazer Pipeline Company, LLC. WIC is an interconnect with Wyoming Interstate Company, L.L.C.
- (11) Hourly Entitlement Amount ("HEA") shall mean the quantity a Shipper cannot exceed before being subject to the Hourly Unauthorized Rate. Such quantity is described in the Unauthorized Overrun section of Rate Schedules TF-1, TF-HP, TI-1, TI-HP, NNT-1, NNT-2, SS-1, SS-HP and TF-4.
- (12) Rate(s) for Rate Schedules NNT-1, NNT-2, FS-1, and IS-1 shall be adjusted effective the first of the Month, the Month following the date when a new currently effective CIG Mainline Storage Average Thermal Content of Gas in Storage ("ATC") is posted on Transporter's electronic bulletin board and on Transporter's Web site under Informational Postings, as provided in Section 1 of the General Terms and Conditions of this Tariff. Such adjustment shall be made by multiplying the fraction [(1,000) over (new effective ATC in Btu which is currently 1,090)] times Shipper's Base Rate(s). For purposes of this note Shipper's "Base Rate(s)" shall be Shipper's rate(s) as calculated based on an ATC of 1,000 Btu per cubic foot.

Rate(s) for Rate Schedules TSB-Y, FS-Y and IS-Y shall be adjusted effective the first of the Month, the Month following the date when a new currently effective Young ATC is posted on Transporter's electronic bulletin board and on Transporter's Web site under Informational Postings, as provided in Section 1 of the General Terms and Conditions of this Tariff. Such adjustment shall be made by multiplying the fraction [(1,000) over (new effective ATC in Btu which is currently 1,101)] times Shipper's Base Rate(s). For purposes of this note Shipper's "Base Rate(s)" shall be Shipper's rate(s) as calculated based on an ATC of 1,000 Btu per cubic foot.

Transporter shall also adjust the rate and entitlements for Transportation between the Point of Withdrawal and Point of Delivery under Rate Schedules NNT-1 and NNT-2 to the extent capacity is available.

Rate(s) for Rate Schedules TSB-T, FS-T and IS-T shall be adjusted effective the first of the Month, the Month following the date when a new currently effective Totem ATC is posted on Transporter's electronic bulletin board and on Transporter's Web site under Informational

Postings, as provided in Section 1 of the General Terms and Conditions of this Tariff. Such adjustments shall be made by multiplying the fraction [(1,000) over (new effective ATC in Btu which is currently 1,097)] times Shipper's Base Rate(s). For purposes of this note Shipper's "Base Rate(s)" shall be Shipper's rate(s) as calculated based on an ATC of 1,000 Btu per cubic foot.

Transporter shall file revised Tariff provisions within 30 days after posting a new currently effective ATC on its electronic bulletin board. The revised Tariff provisions shall reflect the adjusted minimum and maximum rates. Transporter's minimum and maximum Base Rates are as follows:

<u>Rate Schedule</u>	<u>Base Rates per Dth</u> <u>At 1000 Btu</u>	
	<u>Minimum</u>	<u>Maximum</u>
NNT-1:		
Reservation Rates -		
Monthly Rate (Note 6)	\$0.0000	\$6.9777
Delivery	\$0.0000	\$3.6602
Storage	\$0.0000	\$1.2488
Daily Balances	\$0.0000	\$1.2488
Hourly Flow Option	\$0.0000	\$0.8199
Quantity Injection Rate	\$0.0082	\$0.0082
Quantity Delivery Rate	\$0.0240	\$0.0240
Daily Authorized Delivery Overrun Rate	\$0.0240	\$0.2537
Daily Authorized Injection/Withdrawal Overrun Rate	\$0.0082	\$0.2224
Daily Authorized Storage Capacity Overrun	\$0.0082	\$0.2224
Hourly Authorized Overrun Rate	\$0.0240	\$0.1488

<u>Rate Schedule</u>	<u>Base Rates per Dth</u> <u>At 1000 Btu</u>	
	<u>Minimum</u>	<u>Maximum</u>
NNT-1:		
Daily Unauthorized Overrun Rate		
Greater of 100 Dth or 3% of MDQ, MDIQ, MDWQ or MAC		\$0.5073
Greater of 2,500 Dth or 5% of MDQ, MDIQ, MDWQ or MAC (Non-Critical Condition).		\$0.5073
Greater of 2,500 Dth or 5% of MDQ, MDIQ, MDWQ or MAC (Critical Condition)		\$2.5367
Hourly Unauthorized Overrun Rate		
Greater of 1,000 Dth or 3% of HEA (Note 11)		\$0.5073
Greater of 1,000 Dth or 5% of HEA		\$1.2683
Greater of 1,000 Dth or 10% of HEA		\$2.5367

<u>Rate Schedule</u>	<u>Base Rates per Dth</u> <u>At 1000 Btu</u>	
	<u>Minimum</u>	<u>Maximum</u>
NNT-2:		
Commodity Delivery Rate	\$0.0000	\$0.4443
Daily Authorized Delivery Overrun Rate	\$0.0240	\$0.4443
Daily Authorized Injection/Withdrawal Overrun Rate	\$0.0082	\$0.4443
Daily Authorized Storage Capacity Overrun Rate	\$0.0082	\$0.4443
Hourly Authorized Overrun	\$0.0240	\$0.4443
Daily Unauthorized Overrun Rate		
Greater of 100 Dth or 3% of MDQ, MDIQ, MDWQ or MAC.		\$0.8886
Greater of 2,500 Dth or 5% of MDQ, MDIQ, MDWQ or MAC (Non-Critical Condition)		\$0.8886
Greater of 2,500 Dth or 5% of MDQ, MDIQ, MDWQ or MAC (Critical Condition)		\$4.4428
Hourly Unauthorized Overrun Rate		
Greater of 1,000 Dth or 3% of HEA (Note 11)		\$0.8886
Greater of 1,000 Dth or 5% of HEA		\$2.2214
Greater of 1,000 Dth or 10% of HEA		\$4.4428

<u>Rate Schedule</u>	<u>Base Rates per Dth at 1000 Btu</u>	
	<u>Minimum</u>	<u>Maximum</u>
TSB-Y:		
Reservation Rates -		
Monthly Rate	\$0.0000	\$5.1828
High Plains	\$0.0000	\$2.1494
Storage Deliverability	\$0.0000	\$1.5008
Storage Capacity	\$0.0000	\$1.5326
Commodity Injection Rate	\$0.0209	\$0.0209
Commodity Delivery Rate	\$0.0211	\$0.0211
Daily Authorized Delivery Overrun Rate	\$0.0002	\$0.0709
Daily Authorized Injection Overrun Rate	\$0.0418	\$0.1266
Daily Authorized Withdrawal Overrun Rate	\$0.0209	\$0.0209
Daily Authorized Storage Capacity Overrun	\$0.0418	\$0.1266
Daily Unauthorized Overrun Rate (Note 7) -		
Greater of 100 Dth or 3% of MDQ, YMDIQ, YMDWQ or YMAC.		\$0.3408
Greater of 2,500 Dth or 5% of MDQ, YMDIQ, YMDWQ or YMAC (Non-Critical Condition)		\$0.8520
Greater of 2,500 Dth or 5% of MDQ, YMDIQ, YMDWQ or YMAC (Critical Condition)		\$1.7040

<u>Rate Schedule</u>	<u>Base Rates per Dth at 1000 Btu</u>	
	<u>Minimum</u>	<u>Maximum</u>
TSB-T:		
Reservation Rates -		
Monthly Rate	\$0.0000	\$12.6308
High Plains	\$0.0000	\$2.1494
Storage Deliverability	\$0.0000	\$5.2407
Storage Capacity	\$0.0000	\$5.2407
Commodity Injection Rate	\$0.0396	\$0.0396
Commodity Delivery Rate	\$0.0398	\$0.0398
Daily Authorized Delivery Overrun Rate	\$0.0002	\$0.0709
Daily Authorized Injection/Withdrawal Overrun Rate	\$0.0396	\$0.1723
Daily Authorized Storage Capacity Overrun Rate	\$0.0396	\$0.1497
Daily Unauthorized Overrun Rate –		
Greater of 100 Dth or 3% of MDQ, TMDIQ, TMDWQ or TMAC		\$0.8305
Greater of 2,500 Dth or 5% of MDQ, TMDIQ, TMDWQ or TMAC (Non-Critical Condition)		\$2.0763
Greater of 2,500 Dth or 5% of MDQ, TMDIQ, TMDWQ or TMAC (Critical Condition)		\$4.1526

<u>Rate Schedule</u>	<u>Base Rates per Dth at 1000 Btu</u>	
	<u>Minimum</u>	<u>Maximum</u>
FS-1:		
Reservation Rates -		
Storage Capacity Rate (Monthly Rate) (Note 6)	\$0.0000	\$0.1628
Reservation Rate (Monthly Rate) (Note 6)	\$0.0000	\$0.9597
Hourly Rates of Flow Option Monthly Rate (Note 6)	\$0.0000	\$0.2425
Quantity Injection Rate	\$0.0082	\$0.0082
Quantity Withdrawal Rate	\$0.0082	\$0.0082
Daily Authorized Injection/Withdrawal Overrun Rate	\$0.0082	\$0.5032
Daily Authorized Storage Capacity Overrun Rate	\$0.0082	\$0.5032
FS-Y:		
Reservation Rates -		
Storage Capacity Rate (Monthly Rate)	\$0.0000	\$0.0528
Reservation Rate (Monthly Rate)	\$0.0000	\$1.5008
Quantity Injection Rate	\$0.0209	\$0.0209
Quantity Withdrawal Rate	\$0.0209	\$0.0209
Daily Authorized Injection Overrun Rate	\$0.0418	\$0.1266
Daily Authorized Withdrawal Overrun Rate	\$0.0209	\$0.0209
Daily Authorized Storage Capacity Overrun Rate	\$0.0418	\$0.1266

<u>Rate Schedule</u>	Base Rates per Dth at 1000 Btu	
	<u>Minimum</u>	<u>Maximum</u>
FS-T:		
Reservation Rates -		
Storage Capacity Rate (Monthly Rate)	\$0.0000	\$0.1497
Reservation Rate (Monthly Rate)	\$0.0000	\$5.2407
Quantity Injection Rate	\$0.0396	\$0.0396
Quantity Withdrawal Rate	\$0.0396	\$0.0396
Daily Authorized Injection/Withdrawal Overrun Rate	\$0.0792	\$0.3391
Daily Authorized Storage Capacity Overrun Rate	\$0.0792	\$0.3391

<u>Rate Schedule</u>	<u>Base Rates per Dth at 1000 Btu</u>	
	<u>Minimum</u>	<u>Maximum</u>
IS-1:		
Interruptible Storage Rate (Applied monthly to the average daily balance of Gas in storage for Shipper's account during the Month)	\$0.0000	\$0.0807
Quantity Injection Rate	\$0.0082	\$0.0082
Quantity Withdrawal Rate	\$0.0082	\$0.0082
IS-Y:		
Interruptible Storage Rate (Applied monthly to the average daily balance of Gas in storage for Shipper's account during the Month)	\$0.0000	\$0.1057
Quantity Injection Rate	\$0.0209	\$0.0209
Quantity Withdrawal Rate	\$0.0209	\$0.0209
Daily Authorized Injection Overrun Rate	\$0.0418	\$0.1266
Daily Authorized Withdrawal Overrun Rate	\$0.0209	\$0.0209
Daily Authorized Storage Capacity Overrun Rate	\$0.0418	\$0.1266
IS-T:		
Interruptible Storage Rate (Applied monthly To the average daily balance of Gas in storage for Shipper's account during the Month)	\$0.0000	\$0.2995
Quantity Injection	\$0.0396	\$0.0396
Quantity Withdrawal Rate	\$0.0396	\$0.0396

(13) Electric power costs related to Spruce Hill Air Blending Facilities shall be assessed according to the provisions of Section 31 of the General Terms and Conditions.

23. Docket No. RP22-825 Settlement Provisions for Qualifying Services Revenue Crediting

- 23.1. Upon the effectiveness of the Docket No. RP22-825 Stipulation and Agreement (“Settlement”) in accordance with Article VII, the revenues from Rate Schedules PAL-1, APAL-1, IS-1, SS-1 and HUB-1 (collectively referred to as “Qualifying Services”) shall be subject to the following crediting requirements for calendar year 2022, each subsequent full calendar year during the term of the Settlement and a partial calendar year during the term of the Settlement, if any, caused by the termination or expiration of the Settlement prior to December 31st of the applicable year (such full calendar years and any such partial calendar year are referred to as “Crediting Periods”).
- 23.2. Transporter shall retain all Qualifying Services revenues attributable to (i) that portion of the applicable charges representing variable costs, and (ii) any applicable surcharges. Transporter shall retain all other revenues received from the Qualifying Services up to and including \$2,575,000 for calendar year 2022. Transporter shall retain all other revenues received from the Qualifying Services up to and including \$2,700,000 for all other Crediting Periods that are full calendar years, or a lesser amount prorated on a monthly basis of 1/12 of \$2,700,000 per month for the number of months in any partial calendar year. The \$2,575,000, \$2,700,000 or lesser prorated amount is referred to hereinafter as the “Threshold Amount”.
- 23.3. If Transporter receives any such revenues in excess of the Threshold Amount during any of the Crediting Periods, then ninety-five percent (95%) of such excess revenues of the applicable amount shall be allocated proportionally among Transporter’s Rate Schedule NNT-1 and NNT-2 Shippers who have contracts in effect as of the date of crediting. The excess revenues will be allocated based on the total revenues received from each such firm NNT Shipper during the Crediting Period in proportion to the total revenues received from all such firm NNT Shippers as a group during the Crediting Period.
- 23.4. Transporter shall credit the amount allocated to any such Shipper as an invoice credit within sixty (60) days following such Crediting Period. Transporter shall also retain five percent (5%) of such revenues from Qualifying Services exceeding the Threshold Amount for each Crediting Period.

FEDERAL ENERGY REGULATORY COMMISSION
WASHINGTON, DC 20426

OFFICE OF ENERGY MARKET REGULATION

In Reply Refer To:
Letter Order Pursuant to § 375.307
Colorado Interstate Gas Company,
L.L.C.
Docket No. RP22-1084-000

August 25, 2022

Colorado Interstate Gas Company, L.L.C.
Post Office Box 1087
Colorado Springs, CO 80944

Attention: Francisco Tarin, Director
Regulatory

Reference: Non-Conforming Agreement

On July 29, 2022, Colorado Interstate Gas Company, L.L.C. (CIG) filed tariff records¹ to reflect revisions to a non-conforming agreement between CIG and Anadarko Energy Services Company. Pursuant to authority delegated to the Director, Division of Pipeline Regulation, under 18 C.F.R. ¶ 375.307 (2021), the tariff records are accepted, effective September 1, 2022, as requested.

The filing was publicly noticed, with interventions and protests due on or before August 10, 2022. Pursuant to Rule 214 of the Commission's regulations (18 C.F.R. § 385.214 (2021)), notices of intervention, timely-filed motions to intervene, and any unopposed motions to intervene out-of-time filed before the issuance date of this order are granted. Granting a late intervention at this stage of the proceeding will not disrupt the proceeding or place additional burdens on existing parties. No protests or adverse comments were filed.

¹ Colorado Interstate Gas Company, L.L.C., CIG Tariffs, [Part VII: Non-Conforming, Section 10 - Anadarko Energy Services Co #33666000-TFHPCIG \(2.0.0\)](#); [Part VII: Non-Conforming, Section 10.1 - AESC #33666000-TFHPCIG Exhibit A \(2.0.0\)](#); [Part VII: Non-Conforming, Section 10.2 - AESC #33666000-TFHPCIG Exhibit B \(2.0.0\)](#).

Docket No. RP22-1084-000

- 2 -

This action shall not be construed as a waiver of the requirements of section 7 of the Natural Gas Act, as amended; nor shall it be construed as constituting approval of the referenced filing or of any rate, charge, classification, or any rule, regulation, or practice affecting such rate or service contained in the applicant's tariff; nor shall such acceptance be deemed as recognition of any claimed contractual right or obligation associated therewith; and such acceptance is without prejudice to any findings or orders which have been or may hereafter be made by the Commission in any proceeding now pending or hereafter instituted by or against the applicant.

This order constitutes final agency action. Requests for rehearing by the Commission may be filed within 30 days of the date of issuance of this order, pursuant to 18 C.F.R. § 385.713 (2021).

Issued by: Marsha K. Palazzi, Director, Division of Pipeline Regulation

Document Content(s)

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FIRM TRANSPORTATION SERVICE AGREEMENT
RATE SCHEDULE TF-HP

between

COLORADO INTERSTATE GAS COMPANY, L.L.C.

and

ANADARKO ENERGY SERVICES COMPANY
(Shipper)

DATED: April 12, 2022

Transportation Service Agreement

Rate Schedule TF-HP

Dated: April 12, 2022

The Parties identified below, in consideration of their mutual promises, agree as follows:

1. **Transporter:** COLORADO INTERSTATE GAS COMPANY, L.L.C.
2. **Shipper:** ANADARKO ENERGY SERVICES COMPANY
3. **Applicable Tariff and Incorporation by Reference:** Transporter's FERC Gas Tariff, Second Revised Volume No. 1, as the same may be amended or superseded from time to time ("Tariff"). This Agreement in all respects shall be subject to and shall incorporate as if set forth herein the provisions of the Tariff as filed with, and made effective by, the FERC as same may change from time to time. Capitalized terms used and not otherwise defined in this Agreement have the meanings given to them in the Tariff.
4. **Changes in Rates and Terms:** Transporter shall have the right to propose to the FERC changes in its rates and terms of service, and this Agreement shall be deemed to include any changes which are made effective pursuant to FERC Order or regulation or provisions of law, without prejudice to Shipper's right to protest the same.
5. **Transportation Service:** Transportation Service at and between Primary Point(s) of Receipt and Primary Point(s) of Delivery shall be on a firm basis. Receipt and Delivery of quantities at Secondary Point(s) of Receipt and/or Secondary Point(s) of Delivery shall be in accordance with the Tariff.
6. **Points of Receipt and Delivery:** Shipper agrees to Tender Gas for Transportation Service and Transporter agrees to accept Receipt Quantities at the Primary Point(s) of Receipt identified in Exhibit A. Transporter agrees to provide Transportation Service and Deliver Gas to Shipper (or for Shipper's account) at the Primary Point(s) of Delivery identified in Exhibit A. Minimum and maximum receipt and delivery pressures, as applicable, are listed on Exhibit A.
7. **Rates and Surcharges:** As set forth in Exhibit B. Transporter and Shipper may also agree to a discount using one of the discount types described in Section 4.16 of the General Terms and Conditions of the Tariff.
8. **Negotiated Rate:** Yes ___ No X
9. **Maximum Delivery Quantity (MDQ):**

MDQ (Dth/day)	Effective
400,000	September 1, 2022 - April 30, 2024
10. **Term of High Plains Firm Transportation Service:** Beginning: May 1, 2014
Ending: April 30, 2024

A contractual right of first refusal shall apply to this agreement, pursuant to Section 4.9 of the General Terms and Conditions of the Tariff.

Agreement No. 33666000-TFHPCIG

11. **Notices, Statements, and Bills:**

To Shipper:

Invoices:

ANADARKO ENERGY SERVICES COMPANY
P.O. Box 1330
Houston, TX 77251-1330
Attn: Accounts Payable

All Notices:

ANADARKO ENERGY SERVICES COMPANY
P.O. Box 1330
Houston, TX 77251
Attn: Contract Administration

To Transporter:

See "Points of Contact" in the Tariff.

12. **Effect on Prior Agreement(s):** This agreement will amend the following agreement between the Parties with the changes to be effective on September 1, 2022: The Firm Transportation Service Agreement between Transporter and Shipper, referred to as Transporter's Agreement No. 33666000-TFHPCIG, last amended on August 15, 2015.
13. **Governing Law:** Transporter and Shipper expressly agree that the laws of the State of Colorado shall govern the validity, construction, interpretation and effect of this Agreement and of the applicable Tariff provisions. This Agreement is subject to all applicable rules, regulations, or orders issued by any court or regulatory agency with proper jurisdiction.
14. **Creditworthiness:** Shipper shall maintain sufficient evidence of satisfaction of creditworthiness throughout the term of this Agreement, as follows:
- (a) a demonstration that: (i) Shipper's senior unsecured debt securities are rated at least BBB- by Standard & Poor's Corporation ("S&P") or Baa3 by Moody's Investor Service ("Moody's") or Shipper's long-term issuer rating is at least A- by S&P or A3 by Moody's (in the event Shipper is rated differently by multiple agencies, the lowest rating shall be used); and (ii) Shipper is not under review for possible downgrade by S&P and/or Moody's; and (iii) a sum of 12 months of anticipated charges under this Agreement is less than 10% of Shipper's tangible net worth; or
 - (b) a demonstration that the sum of 60 months of anticipated charges is less than 10% of Shipper's tangible net worth, and a demonstration that the Shipper's credit and financial history and outlook are acceptable to Transporter. Such determination shall be based upon Transporter's evaluation of: (i) Shipper's financial statements and auditors notes, annual report to shareholders, and annual report to regulators; (ii) trend analysis of financial ratios; (iii) bank and trade references or other information obtained that is relevant to Shipper's current and future financial strength and its ability to pay its obligations in a timely manner; (iv) Shipper's payment history to Transporter for services provided to Shipper; (v) whether Shipper is subject to any proceedings under any laws pertaining to bankruptcy, insolvency, liquidation, or debt reduction procedures and (vi) whether Shipper is subject to any recently filed substantial litigation either against Shipper or affecting Shipper's business prospects.

Agreement No. 33666000-TFHPCIG

- (c) As an alternative Shipper may satisfy its creditworthiness obligation by providing and maintaining, at its option: (i) an irrevocable letter of credit acceptable to Transporter; or (ii) a deposit in advance; or (iii) an irrevocable, unconditional guarantee acceptable to Transporter issued by another person or entity which satisfies the creditworthiness standards set forth in this section. Such letter of credit, deposit, or guarantee shall be equal to \$21 million.

IN WITNESS WHEREOF, the Parties have executed this Agreement. This Agreement may be executed by electronic means and an electronic signature shall be treated in all respects as having the same effect as a handwritten signature.

TRANSPORTER:

SHIPPER:

**COLORADO INTERSTATE GAS COMPANY,
L.L.C.**

ANADARKO ENERGY SERVICES COMPANY

Accepted and agreed to this

Accepted and agreed to this

_____ day of _____, 2022.

_____ day of _____, 2022.

Agreement No. 33666000-TFHPCIG

EXHIBIT A
 to
 TRANSPORTATION SERVICE AGREEMENT
 RATE SCHEDULE TF-HP
 between
COLORADO INTERSTATE GAS COMPANY, L.L.C.
 and
ANADARKO ENERGY SERVICES COMPANY
 (Shipper)

DATED: April 12, 2022

Shipper's Maximum Delivery Quantity ("MDQ"): (See ¶9).
 Effective Dates: (See ¶9)

<i>Primary Point(s) of Receipt (1)</i>	<i>Primary Point(s) of Receipt Quantity (Dth per Day) (2)</i>	<i>Minimum Receipt Pressure (p.s.i.g.) (4)</i>	<i>Maximum Receipt Pressure (p.s.i.g.) (4)</i>
		Sufficient Pressure to Enter Transporter's Facilities	
800360 KERRMCGE/CIG (LAN) LANCASTER METER	400,000		1,270

<i>Primary Point(s) of Delivery (1)</i>	<i>Primary Point(s) of Delivery Quantity (Dth per Day) (3)</i>	<i>Minimum Delivery Pressure (p.s.i.g.) (4)</i>	<i>Maximum Delivery Pressure (p.s.i.g.) (4)</i>
800245 WIC/CIG (FLY) FLYING HAWK WELD	400,000	935	1,200

Notes:

- (1) Information regarding Point(s) of Receipt and Point(s) of Delivery, including legal descriptions, measuring Parties, and interconnecting Parties, shall be posted on Transporter's electronic bulletin board. Transporter shall update such information from time to time to include additions, deletions, or any other revisions deemed appropriate by Transporter.
- (2) Each Point of Receipt Quantity may be increased by an amount equal to Transporter's Fuel Reimbursement percentage. Shipper shall be responsible for providing such Fuel Reimbursement at each Point of Receipt on a pro rata basis based on the quantities received on any Day at a Point of Receipt divided by the total quantity Delivered at all Point(s) of Delivery under this transportation service agreement.
- (3) The sum of the Delivery Quantities at Point(s) of Delivery shall be equal to or less than Shipper's MDQ.
- (4) Pressure conditions shall be in accordance with Section 5.4 of the General Terms and Conditions of the Tariff.

Agreement No. 33666000-TFHPCIG

EXHIBIT B
 to
 TRANSPORTATION SERVICE AGREEMENT
 RATE SCHEDULE TF-HP
 between
COLORADO INTERSTATE GAS COMPANY, L.L.C.
 and
ANADARKO ENERGY SERVICES COMPANY
 (Shipper)
 DATED: April 12, 2022

<i>Primary Point(s) of Receipt</i>	<i>Primary Point(s) of Delivery</i>	<i>Effective Dates</i>	<i>Reservation Rate (4)</i>	<i>Commodity Rate (4)</i>	<i>Authorized Overrun Rate</i>	<i>Fuel Reimbursement (4)</i>	<i>Surcharges</i>
As listed on Exhibit A	As listed on Exhibit A	(See ¶19)	(1)	(1)	(1)	(2)	(3)

<i>Primary and Secondary Point(s) of Receipt</i>	<i>Primary and Secondary Point(s) of Delivery</i>	<i>Effective Dates</i>	<i>Reservation Rate (4)</i>	<i>Commodity Rate (4)</i>	<i>Fuel Reimbursement (4)</i>	<i>Surcharges</i>
All	All	(See ¶19)	(1)	(1)	(2)	(3)

NOTES:

- (1) Unless otherwise agreed by the Parties in writing, the rates for service shall be Transporter's maximum rates for service under Rate Schedule TF-HP or other superseding Rate Schedules, as such rates may be changed from time to time. Reservation rates shall be payable regardless of quantities transported. All entitlement or quantities scheduled by Transporter on the CIG mainline or North Raton Lateral facilities shall be subject, as applicable, to the appropriate mainline and/or the North Raton Lateral incremental reservation and commodity rates.
- (2) Fuel Reimbursement shall be as stated on Transporter's Part II: Statement of Rates in the Tariff, as they may be changed from time to time, unless otherwise agreed between the Parties. Transporter agrees that in the event the High Plains capacity is increased through the addition of compression, Transporter shall seek incremental fuel charges on the expansion capacity.
- (3) **Surcharges, if applicable:**
 All applicable surcharges, unless otherwise specified, shall be the maximum surcharge rate as stated in Part II: Statement of Rates in the Tariff, as such surcharges may be changed from time to time.

High Plains Gas Quality Control Surcharge:

The Gas Quality Control reservation rate and commodity rate shall be assessed pursuant to Section 33.1 of the General Terms and Conditions as set forth in the Tariff, which provides that deliveries to Flying Hawk (FLY) will not be assessed this surcharge. Reservation rates shall be payable regardless of quantities transported.

ACA:

The ACA surcharge shall be assessed pursuant to Section 17.2 of the General Terms and Conditions as set forth in the Tariff.

- (4) Quantities scheduled by Transporter from/to Primary, Secondary and/or Segmented Point(s) on any off-system capacity held by Transporter shall be subject to Transporter's Third Party Charges as described on Transporter's EBB and pursuant to Section 4.3 of the General Terms and Conditions of the Tariff. If incrementally priced facilities are used on a secondary basis the charge for service should also include the incremental rate.

COLORADO INTERSTATE GAS COMPANY
 FERC GAS TARIFF, SECOND REVISED VOLUME NO. 1
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09/01/2022

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Part I	Section 1.2	Preliminary Statement	Version 2.0.0	12/26/2011
Part I	Section 1.3	Map	Version 5.1.0	05/01/2015
Part I	Section 1.4	Points of Contact	Version 4.0.0	01/01/2015
Part II		Statement of Rates	Version 2.0.0	12/26/2011
Part II	Section 1.0	Service Rates	Version 3.0.0	12/26/2011
Part II	Section 1.1	Firm Transportation Rate Schedules	Version 11.0.0	04/01/2022
Part II	Section 1.2	No-Notice Transportation Rate Schedules	Version 11.0.0	04/01/2022
Part II	Section 1.3	Transportation-Storage Balancing Rate Schedules	Version 16.0.0	04/01/2022
Part II	Section 1.4	Firm Storage Rate Schedules	Version 16.0.0	04/01/2022
Part II	Section 1.5	Interruptible Transportation Rate Schedules	Version 10.0.0	04/01/2022
Part II	Section 1.6	Interruptible Storage Rate Schedules	Version 15.0.0	04/01/2022
Part II	Section 1.7	Interruptible Swing Service Rate Schedules	Version 8.0.0	04/01/2022
Part II	Section 1.8	Other Service Rate Schedules	Version 8.0.0	04/01/2022
Part II	Section 1.9	Surcharges	Version 10.0.0	04/01/2022
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Part II	Section 4.0	Statement of Negotiated Rates	Version 2.0.0	12/26/2011
Part II	Section 4.1	BP Energy Company - #211039-TF1CIG	Version 4.0.0	11/01/2020
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Part II	Section 4.4	Colorado Springs Utilities - #33248000	Version 5.0.0	12/01/2021
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Part II	Section 4.9	Northwestern Corporation #219389-TF1CIG	Version 0.0.0	07/01/2022
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Part III	Section 2.0	TF-4 Transportation Service - Firm	Version 4.0.0	12/26/2011
Part III	Section 3.0	TF-HP High Plains Transportation Service -Firm	Version 6.0.0	03/01/2015
Part III	Section 4.0	NNT-1 No-Notice Transportation and Storage Service	Version 7.0.0	03/01/2015
Part III	Section 5.0	NNT-2 No-Notice Transportation and Storage Service	Version 4.0.0	12/26/2011
Part III	Section 6.0	TSB-Y Young Transportation-Storage Balancing Service	Version 6.0.0	03/01/2015
Part III	Section 7.0	TSB-T Totem Transportation-Storage Balancing Service	Version 5.0.0	03/01/2015
Part III	Section 8.0	FS-1 Storage Service	Version 2.0.0	12/26/2011
Part III	Section 9.0	FS-Y Firm Young Storage Service	Version 3.0.0	12/26/2011
Part III	Section 10.0	FS-T Firm Totem Storage Service	Version 2.0.0	12/26/2011
Part III	Section 11.0	TI-1 Transportation Service - Interruptible	Version 5.0.0	12/26/2011
Part III	Section 12.0	TI-HP High Plains Transportation Service - Interruptible	Version 4.0.0	12/26/2011
Part III	Section 13.0	PAL-1 Parking and Lending Service - Interruptible	Version 4.0.0	03/01/2015
Part III	Section 14.0	APAL-1 Automatic Interruptible Parking and Lending Service	Version 5.0.0	03/01/2015
Part III	Section 15.0	IS-1 Storage Service - Interruptible	Version 2.0.0	12/26/2011
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Part III	Section 19.0	SS-HP High Plains Swing Service - Interruptible	Version 4.0.0	12/26/2011
Part III	Section 20.0	HSP-1 Headstation Pooling Service	Version 4.0.0	03/01/2015
Part III	Section 21.0	HUB-1 Cheyenne Station HUB Service	Version 4.0.0	03/01/2015
Part III	Section 22.0	CS-1 Cheyenne Firm Compression Service	Version 4.0.0	03/01/2015
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COLORADO INTERSTATE GAS COMPANY
 FERC GAS TARIFF, SECOND REVISED VOLUME NO. 1
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Part IV	Section 2.0	Measurement	Version 3.0.0	04/01/2016
Part IV	Section 3.0	Quality	Version 9.0.0	08/15/2021
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Part IV	Section 6.0	Nominations and Scheduling Procedures	Version 10.0.0	04/01/2016
Part IV	Section 7.0	Responsibility for Gas and Products	Version 2.0.0	12/26/2011
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Part IV	Section 8.1	Operating Provisions - Firm Transportation Service	Version 7.0.0	03/01/2015
Part IV	Section 8.2	Operating Provisions - Interruptible Transportation Service	Version 7.0.0	03/01/2015
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Part IV	Section 12.0	Billing and Payment	Version 6.0.0	07/01/2019
Part IV	Section 13.0	Fuel and L&U	Version 11.0.0	11/01/2018
Part IV	Section 14.0	Penalties	Version 2.0.0	12/26/2011
Part IV	Section 15.0	Revenue Sharing Mechanism	Version 9.0.0	01/01/2017
Part IV	Section 16.0	Reservation Charge Credit	Version 7.0.0	04/01/2016
Part IV	Section 17.0	Annual Charge Adjustment Surcharge	Version 4.0.0	10/01/2013
Part IV	Section 18.0	Waivers	Version 2.0.0	12/26/2011
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Part IV	Section 20.0	Electronic Bulletin Board	Version 6.0.0	03/01/2015
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Part IV	Section 22.0	Peak Off-Peak Rates	Version 4.0.0	12/26/2011
Part IV	Section 23.0	Docket No RP22 Revenue Credits	Version 9.0.0	04/01/2022
Part IV	Section 24.0	Taxes	Version 2.0.0	12/26/2011
Part IV	Section 25.0	Indemnification/Liability	Version 2.0.0	12/26/2011
Part IV	Section 26.0	Complaint Procedures	Version 2.0.0	12/26/2011
Part IV	Section 27.0	Warranty	Version 2.0.0	12/26/2011
Part IV	Section 28.0	Operational Purchase and Sales	Version 5.0.0	07/01/2014
Part IV	Section 29.0	Curtailement (NGA Policy of 1978)	Version 2.0.0	12/26/2011
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Part IV	Section 31.0	Electric Power Costs	Version 1.0.0	12/26/2011
Part IV	Section 32.0	Compliance with 18 CFR, Section 284.12	Version 5.0.0	06/01/2022
Part IV	Section 33.0	Miscellaneous Surcharges	Version 0.0.0	10/01/2013
Part V		Service Agreement	Version 4.0.0	03/01/2013
Part V	Section 1.0	Rate Schedule TF-1	Version 6.0.0	03/01/2015
Part V	Section 2.0	Rate Schedule TF-4	Version 5.0.0	03/01/2015
Part V	Section 3.0	Rate Schedule TF-HP	Version 6.0.0	03/01/2015
Part V	Section 4.0	Rate Schedule NNT-1	Version 5.0.0	03/01/2015
Part V	Section 5.0	Rate Schedule NNT-2	Version 5.0.0	03/01/2015
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Part V	Section 8.0	Rate Schedule FS-1	Version 4.0.0	03/01/2015
Part V	Section 9.0	Rate Schedule FS-Y	Version 4.0.0	03/01/2015
Part V	Section 10.0	Rate Schedule FS-T	Version 4.0.0	03/01/2015
Part V	Section 11.0	Rate Schedule TI-1	Version 6.0.0	03/01/2015
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Part V	Section 17.0	Rate Schedule IS-T	Version 4.0.0	03/01/2015
Part V	Section 18.0	Rate Schedule SS-1	Version 4.0.0	03/01/2015
Part V	Section 19.0	Rate Schedule SS-HP	Version 4.0.0	03/01/2015
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COLORADO INTERSTATE GAS COMPANY
FERC GAS TARIFF, SECOND REVISED VOLUME NO. 1
CURRENTLY EFFECTIVE SECTIONS

09/01/2022

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Part V	Section 21.0	Rate Schedule HUB-1	Version 4.0.0	03/01/2015
Part V	Section 22.0	Rate Schedule CS-1	Version 4.0.0	03/01/2015
Part V	Section 23.0	Rate Schedule PAL-HP	Version 3.0.0	03/01/2015

COLORADO INTERSTATE GAS COMPANY
 FERC GAS TARIFF, SECOND REVISED VOLUME NO. 1
 CURRENTLY EFFECTIVE SECTIONS

09/01/2022

SECTION			VERSION	EFFECTIVE DATE
Part VI		Illustrations	Version 2.0.0	12/26/2011
Part VI	Section 1.0	NNT and Firm Reservoir Integrity Limit	Version 2.0.0	12/26/2011
Part VI	Section 2.0	CIG Available Daily Injection	Version 2.0.0	12/26/2011
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Part VI	Section 4.0	Young Available Daily Injection	Version 2.0.0	12/26/2011
Part VI	Section 5.0	Young Available Daily Withdrawal	Version 2.0.0	12/26/2011
Part VI	Section 6.0	Young Reservoir Integrity Limit	Version 3.0.0	12/26/2011
Part VI	Section 7.0	Totem Available Daily Injection	Version 3.0.0	02/20/2012
Part VI	Section 8.0	Totem Available Daily Withdrawal	Version 2.0.0	12/26/2011
Part VI	Section 9.0	Totem Reservoir Integrity Limit	Version 2.0.0	12/26/2011
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Part VII		Non-Conforming Agreements	Version 27.0.0	11/01/2021
Part VII	Section 1.0	Concord Energy LLC #214093-TF1CIG	Version 5.0.0	03/01/2018
Part VII	Section 1.1	Concord Energy LLC #214093-TF1CIG Exh A	Version 5.0.0	03/01/2018
Part VII	Section 1.2	Concord Energy LLC #214093-TF1CIG Exh B	Version 5.0.0	03/01/2018
Part VII	Section 2.0	Black Hills Service Company, LLC #217671-TF1CIG	Version 5.0.0	06/01/2021
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Part VII	Section 2.2	Black Hills Service Company, LLC #217671-TF1CIG Exh B	Version 5.0.0	06/01/2021
Part VII	Section 3.0	Reserved	Version 4.0.0	11/01/2021
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Part VII	Section 4.0	Black Hills Service Company LLC #215680-TF1CIG	Version 3.0.0	04/01/2019
Part VII	Section 4.1	Black Hills Service Company LLC #215680-TF1CIG Exh A	Version 3.0.0	04/01/2019
Part VII	Section 4.2	Black Hills Service Company LLC #215680-TF1CIG Exh B	Version 3.0.0	04/01/2019
Part VII	Section 5.0	Black Hills Service Company LLC #215683-TF1CIG	Version 1.0.0	04/01/2019
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Part VII	Section 6.0	Colorado Springs Utilities #33247000	Version 0.0.0	04/16/2012
Part VII	Section 6.1	Colorado Springs Utilities #33247000 Exh A	Version 0.0.0	04/16/2012
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Part VII	Section 7.0	Public Service Company of CO. #31050000-NNT1CIG	Version 0.0.0	02/01/2017
Part VII	Section 7.1	Public Service Company of CO. #31050000-NNT1CIG Exh A	Version 0.0.0	02/01/2017
Part VII	Section 7.2	Public Service Company of CO. #31050000-NNT1CIG Exh B	Version 0.0.0	02/01/2017
Part VII	Section 8.0	Noble Energy, Inc. #33179000-TF1CIG	Version 1.0.0	05/01/2018
Part VII	Section 8.1	Noble Energy, Inc. #33179000-TF1CIG Exhibit A	Version 1.0.0	05/01/2018
Part VII	Section 8.2	Noble Energy, Inc. #33179000-TF1CIG Exhibit B	Version 1.0.0	05/01/2018
Part VII	Section 9.0	DCP Midstream Marketing, LLC #33674000A	Version 0.0.0	11/01/2013
Part VII	Section 9.1	DCP Midstream Marketing, LLC #33674000A Exhibit A	Version 0.0.0	11/01/2013
Part VII	Section 9.2	DCP Midstream Marketing, LLC #33674000A Exhibit B	Version 0.0.0	11/01/2013
Part VII	Section 10.0	Anadarko Energy Services Company #33666000	Version 2.0.0	09/01/2022
Part VII	Section 10.1	Anadarko Energy Services Company #33666000 Exhibit A	Version 2.0.0	09/01/2022
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Part VII	Section 11.0	DCP Midstream Marketing, LLC #33761000	Version 2.0.0	04/12/2019
Part VII	Section 11.1	DCP Midstream Marketing, LLC #33761000 Exhibit A	Version 2.0.0	04/12/2019
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Part VII	Section 12.0	Anadarko Energy Services Company #213006-TF1CIG	Version 0.0.0	09/01/2017
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Part VII	Section 13.0	Anadarko Energy Services Company #213516-TF1CIG	Version 0.0.0	12/11/2018
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Part VII	Section 14.0	DCP Midstream Marketing, LLC #213517-TF1CIG	Version 0.0.0	11/16/2018
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Part VII	Section 14.2	DCP Midstream Marketing, LLC #213517-TF1CIG Exhibit B	Version 0.0.0	11/16/2018
Part VII	Section 15.0	Rocky Mountain Midstream LLC #216430-TF1CIG	Version 1.0.0	10/01/2019
Part VII	Section 15.1	Rocky Mountain Midstream LLC #216430-TF1CIG Exhibit A	Version 1.0.0	10/01/2019
Part VII	Section 15.2	Rocky Mountain Midstream LLC #216430-TF1CIG Exhibit B	Version 1.0.0	10/01/2019

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Part VII	Section 16.1	Black Hills Service Company LLC #214677 Exhibit A	Version 1.0.0	10/01/2019
Part VII	Section 16.2	Black Hills Service Company LLC #214677 Exhibit B	Version 1.0.0	10/01/2019
Part VII	Section 17.0	Rocky Mountain Midstream LLC #214627-TF1CIG	Version 0.0.0	08/01/2019
Part VII	Section 17.1	Rocky Mountain Midstream LLC #214627-TF1CIG Exhibit A	Version 0.0.0	08/01/2019
Part VII	Section 17.2	Rocky Mountain Midstream LLC #214627-TF1CIG Exhibit B	Version 0.0.0	08/01/2019
Part VII	Section 18.0	Rocky Mountain Midstream LLC #216137-TF1CIG	Version 0.0.0	09/01/2019
Part VII	Section 18.1	Rocky Mountain Midstream LLC #216137-TF1CIG Exhibit A	Version 0.0.0	09/01/2019
Part VII	Section 18.2	Rocky Mountain Midstream LLC #216137-TF1CIG Exhibit B	Version 0.0.0	09/01/2019
Part VII	Section 19.0	Reserved	Version 1.0.0	06/01/2021
Part VII	Section 19.1	Reserved	Version 1.0.0	06/01/2021
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Part VII	Section 21.1	Reserved	Version 1.0.0	06/01/2021
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Part VII	Section 22.0	Colorado Springs Utilities #216641-TIHPCIG	Version 0.0.0	01/01/2020
Part VII	Section 22.1	Colorado Springs Utilities #216641-TIHPCIG Exhibit A	Version 0.0.0	01/01/2020