



**NORTHWEST PIPELINE LLC**  
2800 Post Oak Boulevard (77056)  
P.O. Box 1396  
Houston, Texas 77251-1396  
713-215-2000

September 16, 2022

Ms. Kimberly D. Bose, Secretary  
Federal Energy Regulatory Commission  
888 First Street, NE  
Washington, D.C. 20426

Reference: Northwest Pipeline LLC  
Non-Conforming Service Agreements – JP Morgan Chase Bank, N.A. & Vitol Inc  
Docket No. RP22-\_\_\_\_\_

Dear Ms. Bose:

Pursuant to Section 4 of the Natural Gas Act (“NGA”) and Part 154 of the Federal Energy Regulatory Commission’s (“Commission”) regulations thereunder, Northwest Pipeline LLC (“Northwest”) hereby submits for filing with the Commission the following revised tariff records related to non-conforming service agreements to its FERC Gas Tariff, Fifth Revised Volume No. 1 (“Tariff”):

Tenth Revised Sheet No. 396-A  
Eleventh Revised Sheet No. 399-B

Northwest also submits new tariff records to update its Tariff, Original Volume Non-Conforming Service and Negotiated Rate Agreements (“Original Tariff”):

Tariff Record 10 Version 16  
Tariff Record 10.J.1 Version 2  
Tariff Record 10.J.1.1 Version 2  
Tariff Record 10.V Version 0  
Tariff Record 10.V.1 Version 0  
Tariff Record 10.V.1.1 Version 0

**Statement of Nature, Reasons, and Basis**

The purpose of this filing is to: (1) submit new non-conforming service agreements between Northwest and Vitol Inc (“Vitol”) (Agreement No. 144799) and Northwest and JP Morgan Chase Bank, N.A. (“JP Morgan”) (Agreement No. 144800) for inclusion in Northwest’s Original Tariff; and (2) update its list of non-conforming service agreements provided in the Tariff.

### Agreement Nos. 144799 and 144800

Pursuant to the procedures set forth in Section 25 of the General Terms and Conditions of Northwest's Tariff, JP Morgan and Vitol were awarded 50,000 Dth/d and 10,000 Dth/d, respectively, of Rate Schedule TF-1 transportation capacity that was posted by Northwest as available capacity. As a result of the award, on July 29, 2022, Northwest entered into Agreement No. 144799 with Vitol and Agreement No. 144800 with JP Morgan which have a primary term from November 1, 2022 through March 31, 2024 and contain non-conforming provisions. The contract path for both contracts is located within the LaPlata to Green River mainline corridor ("Corridor").

Northwest filed, on August 26, 2022, a Petition for Approval of Pre-Filing Stipulation and Settlement Agreement in Docket No. RP22-1155-000 ("Settlement Agreement").<sup>1</sup> The Settlement Agreement allows Northwest to contract primary firm service within the Corridor as long as the contract term ends no later than March 31, 2024. Accordingly, Northwest required that JP Morgan and Vitol accept a non-conforming provision stating that this capacity is only available on an interim basis and therefore, the right of first refusal does not go beyond March 31, 2024.

The Commission's policy generally is to permit non-conforming provisions that do not present a substantial risk for undue discrimination or affect the quality of service received by the contracting shipper or others.<sup>2</sup> The non-conforming provisions contained in Agreement Nos. 144799 and 144800 do not present a substantial risk for undue discrimination or affect the quality of service received by shippers.

Accordingly, Northwest is submitting the JP Morgan and Vitol (Agreement Nos. 144800 and 144799) as tariff records to be included in the Original Volume, as required by the Commission.<sup>3</sup> Northwest is also revising the list of non-conforming service agreements included in the Tariff to include these new contracts.

### **Filings Pending Before the Commission**

In compliance with Section 154.204(f) of the Commission's regulations, Northwest states that the pending Settlement Agreement before the Commission could significantly impact this filing if not accepted by the Commission, but Northwest expects the Settlement Agreement will be accepted by the Commission.

### **Effective Date and Waiver Request**

Northwest hereby requests that the proposed tariff records submitted herein be made effective October 17, 2022. In accordance with the provisions of Section 154.7(a)(9) of the Commission's regulations, in the event the Commission elects to accept and suspend the tariff records for a minimal period, Northwest moves to place such tariff records into effect at the end of the applicable

---

<sup>1</sup> Article XII, Sections 12.2 and 12.3.

<sup>2</sup> See e.g., Columbia Gas Transmission Corporation, 97 F.E.R.C. ¶ 61,221, at p. 62,003 (2001)

<sup>3</sup> Columbia Gas Transmission, LLC 132 F.E.R.C. ¶ 61,147 (2010); Dominion Transmission, Inc. 132 F.E.R.C. ¶ 61,179 (2010)

suspension period.

### **Materials Submitted Herewith**

In accordance with Section 154.7(a)(1) of the Commission's regulations, the following material is submitted herewith:

An eTariff .xml filing package, filed as a zip (compressed) file, containing:

- (1) The tariff records in RTF format with metadata attached;
- (2) A transmittal letter in PDF format;
- (3) A clean version of the tariff records in PDF format for publishing in eLibrary;
- (4) A marked version of the tariff records in accordance with Section 154.201(a) of the regulations; and
- (5) A copy of the complete filing in PDF format for publishing in eLibrary.

### **Posting and Certification of Service**

In accordance with the provisions of Section 154.2(d) of the Commission's regulations, copies of this filing are available for public inspection, during regular business hours, in a convenient form and place at Northwest's main office at 2800 Post Oak Boulevard in Houston, Texas. In addition, in compliance with Section 154.7(b) of the Commission's regulations, Northwest certifies that copies of this filing will be served electronically upon Northwest's customers and upon interested state regulatory commissions.

All communications regarding this filing should be served by e-mail to:

Bela Patel  
Manager, Rates & Regulatory  
(713) 215-2659  
Northwest Pipeline LLC  
P.O. Box 1396  
Houston, Texas 77251-1396  
bela.patel@williams.com

Bruce Reemsnyder  
Senior Counsel  
(801) 584-6742  
Northwest Pipeline LLC  
P.O. Box 58900  
Salt Lake City, Utah 84158-0900  
bruce.reemsnyder@williams.com

The undersigned certifies that the contents of this filing are true and correct to the best of her knowledge and belief; and that she possesses full power and authority to sign this filing.

Respectfully submitted,

**NORTHWEST PIPELINE LLC**



---

Manager, Rates & Regulatory

Enclosures

NON-CONFORMING SERVICE AGREEMENTS (Continued)

Name of Shipper/Agreement No.	Rate Schedule	Agreement/ Amendment Date	Date Filed
IGI Resources, Inc. (No. 137605)	TF-1	10/13/09	10/28/09
Intermountain Gas Company (No. 100306)	TF-2	01/12/94 11/20/06 (2)	11/29/06
Intermountain Gas Company (No. 136288)	TF-1	11/20/07 09/29/09 (2)	06/29/12
Intermountain Gas Company (No. 136289)	TF-1	11/20/07 09/29/09 (2)	06/29/12
Intermountain Gas Company (No. 136290)	TF-1	11/20/07 09/29/09 (2)	06/29/12
Intermountain Gas Company (No. 142982)	TF-1	06/28/19	07/23/19
Intermountain Gas Company (No. 143037)	TF-1	08/14/19	10/01/19
Intermountain Gas Company (No. 143072)	TF-1	09/26/19	10/01/19
JP Morgan Chase Bank, N.A. (No. 144800)	TF-1	07/29/22	09/16/22
Northwest Natural Gas Company (No. 100005)	TF-1	07/31/91 02/14/07 (2)	03/28/07

---

(2) Original Service Agreement, as amended, was restated in the revised Form of Service Agreement format on the listed date.

NON-CONFORMING SERVICE AGREEMENTS (Continued)

Name of Shipper/Agreement No. -----	Rate Schedule	Agreement/ Amendment Date	Date Filed -----
Southwest Gas Corporation (No. 100049)	TF-1	06/01/91 06/25/19	07/23/19
Vitol Inc (No. 144799)	TF-1	07/29/22	09/16/22

**NON-CONFORMING SERVICE AGREEMENTS**  
**Entered Into or Modified After May 24, 2010**

**INDEX**

<u>Agreements</u>	<u>Tariff Record</u>
A .....	10.A
Avista Corporation.....	10.A.1
Contract No. 100010.....	10.A.1.1
B .....	
C .....	10.C
Cascade Natural Gas Corporation.....	10.C.1
Contract No. 100304.....	10.C.1.1
Contract No. 141193.....	10.C.1.2
Contract No. 142548.....	10.C.1.3
Contract No. 143078.....	10.C.1.4
Contract No. 143821 .....	10.C.1.5
Citadel Energy Marketing LLC .....	10.C.2
Contract No. 143255.....	10.C.2.1
Contract No. 141322.....	10.C.2.2
D .....	
E .....	
F .....	
G .....	
H .....	
I .....	10.I
Idaho Power Company.....	10.I.1
Contract No. 139664.....	10.I.1.1
Intermountain Gas Company .....	10.I.2
Contract No. 142982.....	10.I.2.1
Contract No. 143037.....	10.I.2.2
Contract No. 143072.....	10.I.2.3
J .....	10.J
JP Morgan Chase Bank, N.A. ....	10.J.1
Contract No. 144800.....	10.J.1.1
K .....	
L .....	
M .....	10.M
Reserved For Future Use .....	10.M.1
Reserved For Future Use .....	10.M.1.1
N .....	10.N

Northwest Natural Gas Company .....	10.N.1
Contract No. 138587 .....	10.N.1.1
Contract No. 140964 .....	10.N.1.2P
10.P	
Puget Sound Energy, Inc. ....	10.P.1
Contract No. 143077 .....	10.P.1.1
Contract No. 140415 .....	10.P.1.2
Contract No. 140766 .....	10.P.1.4
Contract No. 140910 .....	10.P.1.5
R .....	
S .....	10.S
Southwest Gas Corporation .....	10.S.1
Contract No. 100048 .....	10.S.1.1
Contract No. 100049 .....	10.S.1.2
T .....	
U .....	
V .....	10.V
Vitol Inc .....	10.V.1
Contract No. 144799 .....	10.V.1.1
W .....	10.W
Reserved For Future Use .....	10.W.1
Reserved For Future Use .....	10.W.1.1
Reserved For Future Use .....	10.W.1.2
Reserved For Future Use .....	10.W.1.3
X .....	
Y .....	
Z .....	

**NON-CONFORMING SERVICE AGREEMENTS**

JP Morgan Chase Bank, N.A.



Rate Schedule TF-1 Service Agreement  
Contract No. 144800

THIS SERVICE AGREEMENT (Agreement) by and between Northwest Pipeline LLC (Transporter) and JP MORGAN CHASE BANK, N.A. (Shipper) is made and entered into on July 29, 2022.

WHEREAS:

- A. Pursuant to the procedures set forth in Section 25 of the General Terms and Conditions of Transporter's FERC Gas Tariff, Shipper acquired certain transportation capacity that was posted by Transporter as available capacity.

THEREFORE, in consideration of the premises and mutual covenants set forth herein, Transporter and Shipper agree as follows:

1. **Tariff Incorporation.** Rate Schedule TF-1 and the General Terms and Conditions (GT&C) that apply to Rate Schedule TF-1, as such may be revised from time to time in Transporter's FERC Gas Tariff (Tariff), are incorporated by reference as part of this Agreement, except to the extent that any provisions thereof may be modified by non-conforming provisions herein.
2. **Transportation Service.** Subject to the terms and conditions that apply to service under this Agreement, Transporter agrees to receive, transport and deliver natural gas for Shipper, on a firm basis. The Transportation Contract Demand, the Maximum Daily Quantity at each Primary Receipt Point, and the Maximum Daily Delivery Obligation at each Primary Delivery Point are set forth on Exhibit A. If contract-specific OFO parameters are set forth on Exhibit A, whenever Transporter requests during the specified time period, Shipper agrees to flow gas as requested by Transporter, up to the specified volume through the specified transportation corridor.
3. **Transportation Rates.** Shipper agrees to pay Transporter for all services rendered under this Agreement at the rates set forth or referenced herein. Reservation charges apply to the Transportation Contract Demand set forth on Exhibit A. The Maximum Base Tariff Rates (Recourse Rates) set forth in the Statement of Rates in the Tariff, as revised from time to time, that apply to the Rate Schedule TF-1 customer category identified on Exhibit A, will apply to service hereunder unless and to the extent that discounted Recourse Rates or awarded capacity release rates apply as set forth on Exhibit A or negotiated rates apply as set forth on Exhibit D. Additionally, if applicable under Section 21 or 29 of the GT&C, Shipper agrees to pay Transporter a facilities charge as set forth on Exhibit C.
4. **Transportation Term.** This Agreement becomes effective on the effective date

set forth on Exhibit A. The primary term begin date for the transportation service hereunder is set forth on Exhibit A. This Agreement will remain in full force and effect through the primary term end date set forth on Exhibit A and, if Exhibit A indicates that an evergreen provision applies, through the established evergreen rollover periods thereafter until terminated in accordance with the notice requirements under the applicable evergreen provision.

5. Non-Conforming Provisions. All aspects in which this Agreement deviates from the Tariff, if any, are set forth as non-conforming provisions on Exhibit B. If Exhibit B includes any material non-conforming provisions, Transporter will file the Agreement with the Federal Energy Regulatory Commission (Commission) and the effectiveness of such non-conforming provisions will be subject to the Commission acceptance of Transporter's filing of the non-conforming Agreement.
6. Capacity Release. If Shipper is a temporary capacity release Replacement Shipper, any capacity release conditions, including recall rights, are set forth on Exhibit A.
7. Exhibit / Addendum to Service Agreement Incorporation. Exhibit A is attached hereto and incorporated as part of this Agreement. If any other Exhibits apply, as noted on Exhibit A to this Agreement, then such Exhibits also are attached hereto and incorporated as part of this Agreement. If an Addendum to Service Agreement has been generated pursuant to Sections 11.5 or 22.12 of the GT&C of the Tariff, it also is attached hereto and incorporated as part of this Agreement.
8. Regulatory Authorization. Transportation service under this Agreement is authorized pursuant to the Commission regulations set forth on Exhibit A.
9. Superseded Agreements. When this Agreement takes effect, it supersedes, cancels and terminates the following agreement(s): None, but the following Amendments and/or Addendum to Service Agreement which have been executed but are not yet effective are not superseded and are added to and become an Amendment and/or Addendum to this agreement: None

IN WITNESS WHEREOF, Transporter and Shipper have executed this Agreement as of the date first set forth above.

JP MORGAN CHASE BANK, N.A.

By: /S/

Name: NIKKI PALACIO

Title: Executive Director

Northwest Pipeline LLC

By: /S/

Name: GARY VENZ

Title: Director Commercial Services

EXHIBIT A

Dated July 29, 2022, Effective November 01, 2022

to the  
 Rate Schedule TF-1 Service Agreement  
 (Contract No. 144800)  
 between Northwest Pipeline LLC  
 and JP MORGAN CHASE BANK, N.A.  
 SERVICE DETAILS

1. Transportation Contract Demand (CD): 50,000 Dth per day
2. Primary Receipt Point(s):

Point ID Name	Maximum Daily Quantities (Dth)
4 IGNACIO PLANT	50,000
<u>Total</u>	<u>50,000</u>

3. Primary Delivery Point(s):

Point ID Name	Maximum Daily Delivery Obligation (Dth)	Delivery Pressure (psig)
92 KERN RIVER MUDDY CREEK DELIV.	50,000	450
<u>Total</u>	<u>50,000</u>	

Specified conditions for Delivery Pressure, pursuant to Section 2.4 of the General Terms and Conditions: None

4. Customer Category:
  - a. Large Customer
  - b. Incremental Expansion Customer: No
5. Recourse, Discounted Recourse, or Negotiated Rate Transportation Rates:

(Negotiated Rates are on Exhibit D if attached.)

- a. Reservation Charge (per Dth of CD): Maximum Base Tariff Rate, plus applicable surcharges
- b. Volumetric Charge (per Dth): Maximum Base Tariff Rate, plus applicable surcharges

- c. Additional Facility Reservation Surcharge Pursuant to Section 3.4 of Rate Schedule TF-1 (per Dth of CD): None
  - d. Rate Discount Conditions Consistent with Section 3.5 of Rate Schedule TF-1: Not Applicable
  - e. Negotiated Rate Conditions Consistent with Section 3.7 of Rate Schedule TF-1: Not Applicable
6. Transportation Term:
- a. Primary Term Begin Date: November 01, 2022
  - b. Primary Term End Date: March 31, 2024
- Specified conditional service agreement extensions pursuant to Section 11.9 of the General Terms and Conditions of the Tariff: None
- c. Evergreen Provision: No
7. Contract-Specific OFO Parameters and/or Alternative Actions in lieu of a Contract-Specific OFO:
- None
8. Regulatory Authorization: 18 CFR 284.223
9. Additional Exhibits:
- Exhibit B Yes
  - Exhibit C No
  - Exhibit D No
  - Exhibit E No

EXHIBIT B

Dated July 29, 2022, Effective November 01, 2022,

(subject to Commission acceptance)  
to the  
Rate Schedule TF-1 Service Agreement  
(Contract No. 144800)  
between Northwest Pipeline LLC  
and JP MORGAN CHASE BANK, N.A.

NON-CONFORMING PROVISIONS

The capacity is only available on an interim basis therefore Shipper's Right of First refusal does not go beyond March 31, 2024.

**NON-CONFORMING SERVICE AGREEMENTS**

**V**

## NON-CONFORMING SERVICE AGREEMENTS

Vitol Inc

Rate Schedule TF-1 Service Agreement  
Contract No. 144799

THIS SERVICE AGREEMENT (Agreement) by and between Northwest Pipeline LLC (Transporter) and Vitol Inc (Shipper) is made and entered into on July 29, 2022.

WHEREAS:

- A. Pursuant to the procedures set forth in Section 25 of the General Terms and Conditions of Transporter's FERC Gas Tariff, Shipper acquired certain transportation capacity that was posted by Transporter as available capacity.

THEREFORE, in consideration of the premises and mutual covenants set forth herein, Transporter and Shipper agree as follows:

1. **Tariff Incorporation.** Rate Schedule TF-1 and the General Terms and Conditions (GT&C) that apply to Rate Schedule TF-1, as such may be revised from time to time in Transporter's FERC Gas Tariff (Tariff), are incorporated by reference as part of this Agreement, except to the extent that any provisions thereof may be modified by non-conforming provisions herein.
2. **Transportation Service.** Subject to the terms and conditions that apply to service under this Agreement, Transporter agrees to receive, transport and deliver natural gas for Shipper, on a firm basis. The Transportation Contract Demand, the Maximum Daily Quantity at each Primary Receipt Point, and the Maximum Daily Delivery Obligation at each Primary Delivery Point are set forth on Exhibit A. If contract-specific OFO parameters are set forth on Exhibit A, whenever Transporter requests during the specified time period, Shipper agrees to flow gas as requested by Transporter, up to the specified volume through the specified transportation corridor.
3. **Transportation Rates.** Shipper agrees to pay Transporter for all services rendered under this Agreement at the rates set forth or referenced herein. Reservation charges apply to the Transportation Contract Demand set forth on Exhibit A. The



Maximum Base Tariff Rates (Recourse Rates) set forth in the Statement of Rates in the Tariff, as revised from time to time, that apply to the Rate Schedule TF-1 customer category identified on Exhibit A, will apply to service hereunder unless and to the extent that discounted Recourse Rates or awarded capacity release rates apply as set forth on Exhibit A or negotiated rates apply as set forth on Exhibit D. Additionally, if applicable under Section 21 or 29 of the GT&C, Shipper agrees to pay Transporter a facilities charge as set forth on Exhibit C.

4. Transportation Term. This Agreement becomes effective on the effective date set forth on Exhibit A. The primary term begin date for the transportation service hereunder is set forth on Exhibit A. This Agreement will remain in full force and effect through the primary term end date set forth on Exhibit A and, if Exhibit A indicates that an evergreen provision applies, through the established evergreen rollover periods thereafter until terminated in accordance with the notice requirements under the applicable evergreen provision.
5. Non-Conforming Provisions. All aspects in which this Agreement deviates from the Tariff, if any, are set forth as non-conforming provisions on Exhibit B. If Exhibit B includes any material non-conforming provisions, Transporter will file the Agreement with the Federal Energy Regulatory Commission (Commission) and the effectiveness of such non-conforming provisions will be subject to the Commission acceptance of Transporter's filing of the non-conforming Agreement.
6. Capacity Release. If Shipper is a temporary capacity release Replacement Shipper, any capacity release conditions, including recall rights, are set forth on Exhibit A.
7. Exhibit / Addendum to Service Agreement Incorporation. Exhibit A is attached hereto and incorporated as part of this Agreement. If any other Exhibits apply, as noted on Exhibit A to this Agreement, then such Exhibits also are attached hereto and incorporated as part of this Agreement. If an Addendum to Service Agreement has been generated pursuant to Sections 11.5 or 22.12 of the GT&C of the Tariff, it also is attached hereto and incorporated as part of this Agreement.
8. Regulatory Authorization. Transportation service under this

Agreement is authorized pursuant to the Commission regulations set forth on Exhibit A.

9. Superseded Agreements. When this Agreement takes effect, it supersedes, cancels and terminates the following agreement(s): None, but the following Amendments and/or Addendum to Service Agreement which have been executed but are not yet effective are not superseded and are added to and become an Amendment and/or Addendum to this agreement: None

IN WITNESS WHEREOF, Transporter and Shipper have executed this Agreement as of the date first set forth above.

Vitol Inc  
\_\_\_\_\_  
By: /S/  
\_\_\_\_\_  
Name: CHRIS ROBERTSON  
\_\_\_\_\_  
Title: Vice President - Trade  
Processing  
\_\_\_\_\_

Northwest Pipeline LLC  
\_\_\_\_\_  
By: /S/  
\_\_\_\_\_  
Name: GARY VENZ  
\_\_\_\_\_  
Title: Director Commercial  
Services  
\_\_\_\_\_

EXHIBIT A

Dated July 29, 2022, Effective November 01, 2022  
to the  
Rate Schedule TF-1 Service Agreement  
(Contract No. 144799)  
between Northwest Pipeline LLC  
and Vitol Inc  
SERVICE DETAILS

1. Transportation Contract Demand (CD): 10,000 Dth per day
2. Primary Receipt Point(s):

Point ID Name	Maximum Daily Quantities (Dth)
599 FLORIDA RIVER	10,000

Total	10,000
-------	--------

3. Primary Delivery Point(s):

Point ID Name	Maximum Daily Delivery Obligation (Dth)	Delivery Pressure (psig)
92 KERN RIVER MUDDY CREEK DELIV.	10,000	450
Total	10,000	

Specified conditions for Delivery Pressure, pursuant to Section 2.4 of the General Terms and Conditions:  
 None

4. Customer Category:

- a. Large Customer
- b. Incremental Expansion Customer: No

5. Recourse, Discounted Recourse, or Negotiated Rate Transportation Rates:

(Negotiated Rates are on Exhibit D if attached.)

- a. Reservation Charge (per Dth of CD): Maximum Base Tariff Rate, plus applicable surcharges
- b. Volumetric Charge (per Dth): Maximum Base Tariff Rate, plus applicable surcharges
- c. Additional Facility Reservation Surcharge Pursuant to Section 3.4 of Rate Schedule TF-1 (per Dth of CD): None
- d. Rate Discount Conditions Consistent with Section 3.5 of Rate Schedule TF-1: Not Applicable
- e. Negotiated Rate Conditions Consistent with Section 3.7 of Rate Schedule TF-1: Not Applicable

6. Transportation Term:

a. Primary Term Begin Date: November 01, 2022

b. Primary Term End Date: March 31, 2024

Specified conditional service agreement extensions  
pursuant to Section 11.9 of the General Terms and  
Conditions of the Tariff: None

c. Evergreen Provision: No

7. Contract-Specific OFO Parameters and/or Alternative Actions in  
lieu of a Contract-Specific OFO:

None

8. Regulatory Authorization: 18 CFR 284.223

9. Additional Exhibits:

Exhibit B Yes

Exhibit C No

Exhibit D No

Exhibit E No

EXHIBIT B

Dated July 29, 2022, Effective November 01, 2022,

(subject to Commission acceptance)

to the

Rate Schedule TF-1 Service Agreement

(Contract No. 144799)

between Northwest Pipeline LLC

and Vitol Inc

NON-CONFORMING PROVISIONS

The capacity is only available on an interim basis therefore  
Shipper's Right of First Refusal does not go beyond March 31, 2024.

NON-CONFORMING SERVICE AGREEMENTS (Continued)

Name of Shipper/Agreement No.	Rate Schedule	Agreement/ Amendment Date	Date Filed
IGI Resources, Inc. (No. 137605)	TF-1	10/13/09	10/28/09
Intermountain Gas Company (No. 100306)	TF-2	01/12/94 11/20/06 (2)	11/29/06
Intermountain Gas Company (No. 136288)	TF-1	11/20/07 09/29/09 (2)	06/29/12
Intermountain Gas Company (No. 136289)	TF-1	11/20/07 09/29/09 (2)	06/29/12
Intermountain Gas Company (No. 136290)	TF-1	11/20/07 09/29/09 (2)	06/29/12
Intermountain Gas Company (No. 142982)	TF-1	06/28/19	07/23/19
Intermountain Gas Company (No. 143037)	TF-1	08/14/19	10/01/19
Intermountain Gas Company (No. 143072)	TF-1	09/26/19	10/01/19
<u>JP Morgan Chase Bank, N.A.</u> <u>(No. 144800)</u>	TF-1	07/29/22	09/16/22
Northwest Natural Gas Company (No. 100005)	TF-1	07/31/91 02/14/07 (2)	03/28/07

---

(2) Original Service Agreement, as amended, was restated in the revised Form of Service Agreement format on the listed date.

NON-CONFORMING SERVICE AGREEMENTS (Continued)

Name of Shipper/Agreement No.	Rate Schedule	Agreement/ Amendment Date	Date Filed
Southwest Gas Corporation (No. 100049)	TF-1	06/01/91 06/25/19	07/23/19
<u>Vitol Inc</u> <u>(No. 144799)</u>	TF-1	07/29/22	09/16/22

**NON-CONFORMING SERVICE AGREEMENTS**  
**Entered Into or Modified After May 24, 2010**

**INDEX**

<u>Agreements</u>	<u>Tariff Record</u>
A .....	10.A
Avista Corporation.....	10.A.1
Contract No. 100010.....	10.A.1.1
B .....	
C .....	10.C
Cascade Natural Gas Corporation.....	10.C.1
Contract No. 100304.....	10.C.1.1
Contract No. 141193.....	10.C.1.2
Contract No. 142548.....	10.C.1.3
Contract No. 143078.....	10.C.1.4
Contract No. 143821 .....	10.C.1.5
Citadel Energy Marketing LLC .....	10.C.2
Contract No. 143255.....	10.C.2.1
Contract No. 141322.....	10.C.2.2
D .....	
E .....	
F .....	
G .....	
H .....	
I .....	10.I
Idaho Power Company.....	10.I.1
Contract No. 139664.....	10.I.1.1
Intermountain Gas Company .....	10.I.2
Contract No. 142982.....	10.I.2.1
Contract No. 143037.....	10.I.2.2
Contract No. 143072.....	10.I.2.3
J .....	10.J
<del>Reserved For Future Use</del> JP Morgan Chase Bank, N.A.....	10.J.1
<del>Reserved For Future Use</del> Contract No. 144800.....	10.J.1.1
K .....	
L .....	
M .....	10.M
Reserved For Future Use .....	10.M.1
Reserved For Future Use .....	10.M.1.1

N	.....	10.N
	Northwest Natural Gas Company .....	10.N.1
	Contract No. 138587 .....	10.N.1.1
	Contract No. 140964.....	10.N.1.2P
	10.P	
	Puget Sound Energy, Inc.....	10.P.1
	Contract No. 143077 .....	10.P.1.1
	Contract No. 140415 .....	10.P.1.2
	Contract No. 140766.....	10.P.1.4
	Contract No. 140910.....	10.P.1.5
R	.....	
S	.....	10.S
	Southwest Gas Corporation .....	10.S.1
	Contract No. 100048.....	10.S.1.1
	Contract No. 100049.....	10.S.1.2
T	.....	
U	.....	
V	.....	<u>10.V</u>
	<u>Vitol Inc .....</u>	<u>10.V.1</u>
	<u>    Contract No. 144799.....</u>	<u>10.V.1.1</u>
W	.....	10.W
	Reserved For Future Use .....	10.W.1
	Reserved For Future Use .....	10.W.1.1
	Reserved For Future Use .....	10.W.1.2
	Reserved For Future Use .....	10.W.1.3
X	.....	
Y	.....	
Z	.....	



~~RESERVED FOR FUTURE USE~~ NON-CONFORMING SERVICE AGREEMENTS

JP Morgan Chase Bank, N.A.

Rate Schedule TF-1 Service Agreement  
Contract No. 144800

—  
THIS SERVICE AGREEMENT (Agreement) by and between Northwest Pipeline LLC (Transporter) and JP MORGAN CHASE BANK, N.A. (Shipper) is made and entered into on July 29, 2022.

—  
WHEREAS:

- A. Pursuant to the procedures set forth in Section 25 of the General Terms and Conditions of Transporter's FERC Gas Tariff, Shipper acquired certain transportation capacity that was posted by Transporter as available capacity.

—  
THEREFORE, in consideration of the premises and mutual covenants set forth herein, Transporter and Shipper agree as follows:

1. Tariff Incorporation. Rate Schedule TF-1 and the General Terms and Conditions (GT&C) that apply to Rate Schedule TF-1, as such may be revised from time to time in Transporter's FERC Gas Tariff (Tariff), are incorporated by reference as part of this Agreement, except to the extent that any provisions thereof may be modified by non-conforming provisions herein.
2. Transportation Service. Subject to the terms and conditions that apply to service under this Agreement, Transporter agrees to receive, transport and deliver natural gas for Shipper, on a firm basis. The Transportation Contract Demand, the Maximum Daily Quantity at each Primary Receipt Point, and the Maximum Daily Delivery Obligation at each Primary Delivery Point are set forth on Exhibit A. If contract-specific OFO parameters are set forth on Exhibit A, whenever Transporter requests during the specified time period, Shipper agrees to flow gas as requested by Transporter, up to the specified volume through the specified transportation corridor.
3. Transportation Rates. Shipper agrees to pay Transporter for all services rendered under this Agreement at the rates set forth or referenced herein. Reservation charges apply to the Transportation Contract Demand set forth on Exhibit A. The Maximum Base Tariff Rates (Recourse Rates) set forth in the Statement of Rates in the Tariff, as revised from time to time, that apply to the Rate Schedule TF-1 customer category identified on Exhibit A, will apply to service hereunder unless and to the extent that discounted Recourse Rates or awarded capacity release rates apply as set forth on Exhibit A or negotiated rates apply as set forth on Exhibit D. Additionally, if applicable under Section 21 or 29 of the GT&C, Shipper agrees to pay Transporter a facilities charge as set forth on Exhibit C.
4. Transportation Term. This Agreement becomes effective on the effective date

set forth on Exhibit A. The primary term begin date for the transportation service hereunder is set forth on Exhibit A. This Agreement will remain in full force and effect through the primary term end date set forth on Exhibit A and, if Exhibit A indicates that an evergreen provision applies, through the established evergreen rollover periods thereafter until terminated in accordance with the notice requirements under the applicable evergreen provision.

5. Non-Conforming Provisions. All aspects in which this Agreement deviates from the Tariff, if any, are set forth as non-conforming provisions on Exhibit B. If Exhibit B includes any material non-conforming provisions, Transporter will file the Agreement with the Federal Energy Regulatory Commission (Commission) and the effectiveness of such non-conforming provisions will be subject to the Commission acceptance of Transporter's filing of the non-conforming Agreement.
6. Capacity Release. If Shipper is a temporary capacity release Replacement Shipper, any capacity release conditions, including recall rights, are set forth on Exhibit A.
7. Exhibit / Addendum to Service Agreement Incorporation. Exhibit A is attached hereto and incorporated as part of this Agreement. If any other Exhibits apply, as noted on Exhibit A to this Agreement, then such Exhibits also are attached hereto and incorporated as part of this Agreement. If an Addendum to Service Agreement has been generated pursuant to Sections 11.5 or 22.12 of the GT&C of the Tariff, it also is attached hereto and incorporated as part of this Agreement.
8. Regulatory Authorization. Transportation service under this Agreement is authorized pursuant to the Commission regulations set forth on Exhibit A.
9. Superseded Agreements. When this Agreement takes effect, it supersedes, cancels and terminates the following agreement(s): None, but the following Amendments and/or Addendum to Service Agreement which have been executed but are not yet effective are not superseded and are added to and become an Amendment and/or Addendum to this agreement: None

IN WITNESS WHEREOF, Transporter and Shipper have executed this Agreement as of the date first set forth above.

<u>JP MORGAN CHASE BANK, N.A.</u>	<u>Northwest Pipeline LLC</u>
<u>By: /S/</u>	<u>By: /S/</u>
<u>Name: NIKKI PALACIO</u>	<u>Name: GARY VENZ</u>
<u>Title: Executive Director</u>	<u>Title: Director Commercial Services</u>

EXHIBIT A

Dated July 29, 2022, Effective November 01, 2022

to the  
Rate Schedule TF-1 Service Agreement  
(Contract No. 144800)  
between Northwest Pipeline LLC  
and JP MORGAN CHASE BANK, N.A.  
SERVICE DETAILS

1. Transportation Contract Demand (CD): 50,000 Dth per day

2. Primary Receipt Point(s):

<u>Point</u>	<u>Maximum</u>	<u>Daily</u>
<u>ID Name</u>	<u>Quantities</u>	<u>(Dth)</u>
4 <u>IGNACIO PLANT</u>	50,000	-
<u>Total</u>	<u>50,000</u>	-

3. Primary Delivery Point(s):

<u>Point</u>	<u>Maximum</u>	<u>Delivery</u>	<u>Delivery</u>
<u>ID Name</u>	<u>Daily</u>	<u>Obligation</u>	<u>Pressure</u>
<u>ID Name</u>	<u>(Dth)</u>	<u>(Dth)</u>	<u>(psig)</u>
92 <u>KERN RIVER MUDDY CREEK</u>	50,000	50,000	450
<u>DELIV.</u>			
<u>Total</u>	<u>50,000</u>	<u>50,000</u>	<u>-</u>

Specified conditions for Delivery Pressure, pursuant to  
Section 2.4 of the General Terms and Conditions: None

4. Customer Category:

a. Large Customer

b. Incremental Expansion Customer: No

5. Recourse, Discounted Recourse, or Negotiated Rate Transportation Rates:

(Negotiated Rates are on Exhibit D if attached.)

a. Reservation Charge (per Dth of CD): Maximum Base Tariff Rate, plus  
applicable surcharges

b. Volumetric Charge (per Dth): Maximum Base Tariff Rate, plus applicable  
surcharges

c. Additional Facility Reservation Surcharge Pursuant to Section 3.4 of Rate Schedule TF-1 (per Dth of CD): None

d. Rate Discount Conditions Consistent with Section 3.5 of Rate Schedule TF-1: Not Applicable

e. Negotiated Rate Conditions Consistent with Section 3.7 of Rate Schedule TF-1: Not Applicable

6. Transportation Term:

a. Primary Term Begin Date: November 01, 2022

b. Primary Term End Date: March 31, 2024

Specified conditional service agreement extensions pursuant to Section 11.9 of the General Terms and Conditions of the Tariff: None

c. Evergreen Provision: No

7. Contract-Specific OFO Parameters and/or Alternative Actions in lieu of a Contract-Specific OFO:

None

8. Regulatory Authorization: 18 CFR 284.223

9. Additional Exhibits:

Exhibit B Yes

Exhibit C No

Exhibit D No

Exhibit E No

EXHIBIT B

Dated July 29, 2022, Effective November 01, 2022,

(subject to Commission acceptance)

to the

Rate Schedule TF-1 Service Agreement

(Contract No. 144800)

between Northwest Pipeline LLC

and JP MORGAN CHASE BANK, N.A.

NON-CONFORMING PROVISIONS

The capacity is only available on an interim basis therefore Shipper's Right of First refusal does not go beyond March 31, 2024.

~~RESERVED FOR FUTURE USE~~

**NON-CONFORMING SERVICE AGREEMENTS**

**V**

**NON-CONFORMING SERVICE AGREEMENTS**

Vitol Inc



Rate Schedule TF-1 Service Agreement

Contract No. 144799

—  
THIS SERVICE AGREEMENT (Agreement) by and between Northwest Pipeline LLC (Transporter) and Vitol Inc (Shipper) is made and entered into on July 29, 2022.

—  
WHEREAS:

A. Pursuant to the procedures set forth in Section 25 of the General Terms and Conditions of Transporter's FERC Gas Tariff, Shipper acquired certain transportation capacity that was posted by Transporter as available capacity.

—  
THEREFORE, in consideration of the premises and mutual covenants set forth herein, Transporter and Shipper agree as follows:

1. Tariff Incorporation. Rate Schedule TF-1 and the General Terms and Conditions (GT&C) that apply to Rate Schedule TF-1, as such may be revised from time to time in Transporter's FERC Gas Tariff (Tariff), are incorporated by reference as part of this Agreement, except to the extent that any provisions thereof may be modified by non-conforming provisions herein.
2. Transportation Service. Subject to the terms and conditions that apply to service under this Agreement, Transporter agrees to receive, transport and deliver natural gas for Shipper, on a firm basis. The Transportation Contract Demand, the Maximum Daily Quantity at each Primary Receipt Point, and the Maximum Daily Delivery Obligation at each Primary Delivery Point are set forth on Exhibit A. If contract-specific OFO parameters are set forth on Exhibit A, whenever Transporter requests during the specified time period, Shipper agrees to flow gas as requested by Transporter, up to the specified volume through the specified transportation corridor.
3. Transportation Rates. Shipper agrees to pay Transporter for all services rendered under this Agreement at the rates set forth or referenced herein. Reservation charges apply to the Transportation Contract Demand set forth on Exhibit A. The

Maximum Base Tariff Rates (Recourse Rates) set forth in the Statement of Rates in the Tariff, as revised from time to time, that apply to the Rate Schedule TF-1 customer category identified on Exhibit A, will apply to service hereunder unless and to the extent that discounted Recourse Rates or awarded capacity release rates apply as set forth on Exhibit A or negotiated rates apply as set forth on Exhibit D. Additionally, if applicable under Section 21 or 29 of the GT&C, Shipper agrees to pay Transporter a facilities charge as set forth on Exhibit C.

4. Transportation Term. This Agreement becomes effective on the effective date set forth on Exhibit A. The primary term begin date for the transportation service hereunder is set forth on Exhibit A. This Agreement will remain in full force and effect through the primary term end date set forth on Exhibit A and, if Exhibit A indicates that an evergreen provision applies, through the established evergreen rollover periods thereafter until terminated in accordance with the notice requirements under the applicable evergreen provision.
5. Non-Conforming Provisions. All aspects in which this Agreement deviates from the Tariff, if any, are set forth as non-conforming provisions on Exhibit B. If Exhibit B includes any material non-conforming provisions, Transporter will file the Agreement with the Federal Energy Regulatory Commission (Commission) and the effectiveness of such non-conforming provisions will be subject to the Commission acceptance of Transporter's filing of the non-conforming Agreement.
6. Capacity Release. If Shipper is a temporary capacity release Replacement Shipper, any capacity release conditions, including recall rights, are set forth on Exhibit A.
7. Exhibit / Addendum to Service Agreement Incorporation. Exhibit A is attached hereto and incorporated as part of this Agreement. If any other Exhibits apply, as noted on Exhibit A to this Agreement, then such Exhibits also are attached hereto and incorporated as part of this Agreement. If an Addendum to Service Agreement has been generated pursuant to Sections 11.5 or 22.12 of the GT&C of the Tariff, it also is attached hereto and incorporated as part of this Agreement.
8. Regulatory Authorization. Transportation service under this

Agreement is authorized pursuant to the Commission regulations set forth on Exhibit A.

9. Superseded Agreements. When this Agreement takes effect, it supersedes, cancels and terminates the following agreement(s): None, but the following Amendments and/or Addendum to Service Agreement which have been executed but are not yet effective are not superseded and are added to and become an Amendment and/or Addendum to this agreement: None

IN WITNESS WHEREOF, Transporter and Shipper have executed this Agreement as of the date first set forth above.

<u>—</u> <u>Vitol Inc</u> <u>By: /S/</u> <u>Name: CHRIS ROBERTSON</u> <u>Title: Vice President - Trade Processing</u>	<u>—</u> <u>—</u> <u>—</u> <u>—</u> <u>—</u>	<u>Northwest Pipeline LLC</u> <u>By: /S/</u> <u>Name: GARY VENZ</u> <u>Title: Director Commercial Services</u>
---	--	---

—

EXHIBIT A

Dated July 29, 2022, Effective November 01, 2022  
to the  
Rate Schedule TF-1 Service Agreement  
(Contract No. 144799)  
between Northwest Pipeline LLC  
and Vitol Inc  
SERVICE DETAILS

1. Transportation Contract Demand (CD): 10,000 Dth per day

2. Primary Receipt Point(s):

<u>Point</u>	<u>Maximum Daily Quantities (Dth)</u>
<u>599 FLORIDA RIVER</u>	<u>10,000</u>

— — Total 10,000

3. Primary Delivery Point(s):

<u>Point</u>	<u>Maximum</u>	<u>Delivery</u>	<u>Delivery</u>
<u>ID Name</u>	<u>Daily</u>	<u>Obligation</u>	<u>Pressure</u>
	<u>(Dth)</u>		<u>(psig)</u>
<u>92 KERN RIVER MUDDY CREEK</u>	<u>10,000</u>		<u>450</u>
<u>DELIV.</u>			
<u>Total</u>	<u>10,000</u>		

Specified conditions for Delivery Pressure, pursuant to Section 2.4 of the General Terms and Conditions:  
None

4. Customer Category:

a. Large Customer

b. Incremental Expansion Customer: No

5. Recourse, Discounted Recourse, or Negotiated Rate Transportation Rates:

(Negotiated Rates are on Exhibit D if attached.)

a. Reservation Charge (per Dth of CD): Maximum Base Tariff Rate, plus applicable surcharges

b. Volumetric Charge (per Dth): Maximum Base Tariff Rate, plus applicable surcharges

c. Additional Facility Reservation Surcharge Pursuant to Section 3.4 of Rate Schedule TF-1 (per Dth of CD): None

d. Rate Discount Conditions Consistent with Section 3.5 of Rate Schedule TF-1: Not Applicable

e. Negotiated Rate Conditions Consistent with Section 3.7 of Rate Schedule TF-1: Not Applicable

6. Transportation Term:

a. Primary Term Begin Date: November 01, 2022

b. Primary Term End Date: March 31, 2024

Specified conditional service agreement extensions pursuant to Section 11.9 of the General Terms and Conditions of the Tariff: None

c. Evergreen Provision: No

7. Contract-Specific OFO Parameters and/or Alternative Actions in lieu of a Contract-Specific OFO:

None

8. Regulatory Authorization: 18 CFR 284.223

9. Additional Exhibits:

Exhibit B Yes

Exhibit C No

Exhibit D No

Exhibit E No

EXHIBIT B

Dated July 29, 2022, Effective November 01, 2022,

(subject to Commission acceptance)

to the

Rate Schedule TF-1 Service Agreement

(Contract No. 144799)

between Northwest Pipeline LLC

and Vitol Inc

NON-CONFORMING PROVISIONS

The capacity is only available on an interim basis therefore Shipper's Right of First Refusal does not go beyond March 31, 2024.