

FEDERAL ENERGY REGULATORY COMMISSION
WASHINGTON, DC 20426

OFFICE OF ENERGY MARKET REGULATION

In Reply Refer To:
Letter Order Pursuant to § 375.307
Colorado Interstate Gas Company, L.L.C
Docket Nos. RP22-1180-000 and
RP22-1180-001

September 28, 2022

Colorado Interstate Gas Company, L.L.C
Post Office Box 1087
Colorado Springs, CO 80944

Attention: M. Catherine Rezendes, Director
Rates

Reference: Annual Fuel and LUF True-Up Filing

On August 31, 2022, Colorado Interstate Gas Company, L.L.C (CIG) filed a revised tariff record¹ in Docket No. RP22-1180-000 pursuant to section 13 of the General Terms and Conditions of its tariff to reflect changes to its lost, unaccounted-for and other fuel gas reimbursement percentages quarterly, changes to its transportation fuel gas semi-annually, and changes to its other transportation, compression service, and storage fuel and lost and unaccounted-for reimbursement percentages annually. On September 16, 2022, CIG filed an amended tariff record² in Docket No. RP22-1180-001 to correct the Incremental HP Gas Quality Control fuel gas charge. Pursuant to authority delegated to the Director, Division of Pipeline Regulation, under 18 C.F.R. § 375.307 (2021), the tariff record in footnote 1 is rejected as moot, and the tariff record in footnote 2 is accepted effective October 1, 2022, as requested.

The filings in Docket Nos. RP22-1180-000 and RP22-1180-001 were publicly noticed, with interventions and protests due on or before September 12, 2022, and September 23, 2022, respectively. Pursuant to Rule 214 of the Commission's regulations

¹ Colorado Interstate Gas Company, L.L.C., CIG Tariffs, [Part II: Stmt. of Rates, Section 2 - Fuel and L&U Rates \(51.0.0\)](#).

² Colorado Interstate Gas Company, L.L.C., CIG Tariffs, [Part II: Stmt. of Rates, Section 2 - Fuel and L&U Rates \(51.1.0\)](#).

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(18 C.F.R. § 385.214 (2021)), notices of intervention, timely-filed motions to intervene, and any unopposed motions to intervene out-of-time filed before the issuance date of this order are granted. Granting a late intervention at this stage of the proceeding will not disrupt the proceeding or place additional burdens on existing parties. No protests or adverse comments were filed.

This action shall not be construed as a waiver of the requirements of section 7 of the Natural Gas Act, as amended; nor shall it be construed as constituting approval of the referenced filing or of any rate, charge, classification, or any rule, regulation, or practice affecting such rate or service contained in the applicant's tariff; nor shall such acceptance be deemed as recognition of any claimed contractual right or obligation associated therewith; and such acceptance is without prejudice to any findings or orders which have been or may hereafter be made by the Commission in any proceeding now pending or hereafter instituted by or against the applicant.

This order constitutes final agency action. Requests for rehearing by the Commission may be filed within 30 days of the date of issuance of this order, pursuant to 18 C.F.R. § 385.713 (2021).

Issued by: Marsha K. Palazzi, Director, Division of Pipeline Regulation

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