

## TABLE OF CONTENTS

### **Part I – Overview**

- Section 1 Table of Contents
- Section 2 Preliminary Statement
- Section 3 Map
- Section 4 Points of Contact

### **Part II – Statement of Rates**

- Section 1 Service Rates
  - Section 1.1 Firm Transportation Rate Schedules
  - Section 1.2 No Notice Transportation Rate Schedules
  - Section 1.3 Transportation - Storage Balancing Rate Schedules
  - Section 1.4 Firm Storage Rate Schedules
  - Section 1.5 Interruptible Transportation Rate Schedules
  - Section 1.6 Interruptible Storage Rate Schedules
  - Section 1.7 Interruptible Swing Service Rate Schedules
  - Section 1.8 Other Services Rate Schedules
  - Section 1.9 Surcharges
- Section 2 Fuel and L&U Rates
- Section 3 Footnotes
- Section 4 Statement of Negotiated Rates

### **Part III – Rate Schedules**

- Section 1 TF-1 Transportation Service - Firm
- Section 2 TF-4 Transportation Service - Firm
- Section 3 TF-HP High Plains Transportation Service – Firm
- Section 4 NNT-1 No-Notice Transportation and Storage Service
- Section 5 NNT-2 No-Notice Transportation and Storage Service
- Section 6 TSB-Y Young Transportation-Storage Balancing Service
- Section 7 TSB-T Totem Transportation-Storage Balancing Service
- Section 8 FS-1 Firm Storage Service
- Section 9 FS-Y Firm Young Storage Service
- Section 10 FS-T Firm Totem Storage Service
- Section 11 TI-1 Transportation Service - Interruptible
- Section 12 TI-HP High Plains Transportation Service - Interruptible
- Section 13 PAL-1 Parking and Lending Service - Interruptible
- Section 14 APAL-1 Automatic Interruptible Parking and Lending Service
- Section 15 IS-1 Storage Service - Interruptible
- Section 16 IS-Y Interruptible Young Storage Service
- Section 17 IS-T Interruptible Totem Storage Service
- Section 18 SS-1 Swing Service - Interruptible
- Section 19 SS-HP High Plains Swing Service – Interruptible

Section 20	HSP-1	Headstation Pooling Service
Section 21	HUB-1	Cheyenne Station HUB Service
Section 22	CS-1	Cheyenne Firm Compression Service
Section 23	S-1	General Unbundled Sales Service
Section 24	PAL-HP	High Plains Parking and Lending Service – Interruptible

**Part IV – General Terms and Conditions**

Section 1	Definitions
Section 2	Measurement
Section 3	Quality
Section 4	Requests for Services
Section 4.1	Requests for Service
Section 4.2	Capacity Reserved for Future Expansions/Extension Projects
Section 4.3	Off-System Capacity
Section 4.4	Electronic Execution of Agreements
Section 4.5	Amendment
Section 4.6	Right of First Refusal
Section 4.7	Shipper Notice of Intent to Renew
Section 4.8	Carryover of Rights Upon Conversion
Section 4.9	Right of First Refusal Clause in Firm Agreement
Section 4.10	Capacity Sold on an Interim Basis
Section 4.11	Early Termination
Section 4.12	Extension of Agreement Term
Section 4.13	Increment of Capacity Extension Rights
Section 4.14	Creditworthiness
Section 4.15	Correlative Discounts
Section 4.16	Discounting
Section 4.17	Nonconforming Negotiated Rates
Section 4.18	Governmental Regulation
Section 4.19	Assignment
Section 4.20	Blanket Certificate Authority
Section 4.21	Agents
Section 4.22	Governmental Authorization
Section 4.23	Regulatory Authority
Section 4.24	Governing Law
Section 4.25	Termination Obligations
Section 5	Service Conditions

Section 6	Nominations and Scheduling Procedures
Section 6.1	Procedures and Deadlines
Section 6.2	Confirmation and Scheduling Criteria
Section 6.3	Transportation Service Scheduling of Receipts and Deliveries and Allocation of Capacity
Section 6.4	Storage Service
Section 6.5	Requests for Intraday Variable Deliveries
Section 6.6	Rate Schedule PAL-1, PAL-HP and APAL-1 Nominations and Confirmations
Section 6.7	Pooling Nominations
Section 6.8	HUB Nominations
Section 6.9	Title Transfer Tracking Service
Section 6.10	Planning Information
Section 7	Responsibility for Gas and Products
Section 8	Operating Conditions
Section 8.1	Firm Transportation Service
Section 8.2	Interruptible Transportation Service
Section 8.3	Storage Service
Section 9	Capacity Release Program
Section 9.1	Purpose
Section 9.2	Applicability
Section 9.3	Availability of Released Capacity
Section 9.4	Qualification for Participation
Section 9.5	Capacity Release Requests
Section 9.6	Releases Assigned on the Basis of an Open Season
Section 9.7	Prearranged Releases
Section 9.8	Notice by Shipper Electing to Release Capacity on an Open Season Basis
Section 9.9	Notice by Shipper Electing to Release Capacity on a Prearranged Basis
Section 9.10	Term of Released Capacity
Section 9.11	Bids for Released Capacity Subject to Open Season
Section 9.12	Awarding of Released Capacity
Section 9.13	Recalls and Reputs of Capacity
Section 9.14	Execution of Agreements or Amendments
Section 9.15	Notice of Completed Transactions
Section 9.16	Effective Date of Release and Acquisition
Section 9.17	Rates
Section 9.18	Marketing Fee
Section 9.19	Billing
Section 9.20	Compliance by Replacement Shipper
Section 9.21	Obligations of Releasing Shipper
Section 9.22	Refunds
Section 9.23	Administrative Costs
Section 9.24	Charges for use of Segmentation Point(s) or Secondary Point(s)

Section 9.25	Advertisements
Section 10	Imbalance Management
Section 10.1	Imbalances
Section 10.2	Imbalance Adjustments
Section 10.3	Operational Balancing Agreement
Section 10.4	Determination of Deliveries
Section 10.5	Cash-Out
Section 11	System Operational Parameters
Section 11.1	Monthly Operating Plan
Section 11.2	Critical Operating Procedures
Section 11.3	Operational Flow Orders
Section 11.4	Corrective Action by Transporter
Section 11.5	Force Majeure
Section 11.6	Alterations and Repairs
Section 12	Billing and Payment
Section 13	Fuel and L&U
Section 14	Penalties
Section 15	Revenue Sharing Mechanism
Section 16	Reservation Charge Credit
Section 17	Annual Charge Adjustment Surcharge
Section 18	Waivers
Section 19	Descriptive Heading
Section 20	Electronic Bulletin Board
Section 21	Affiliate-Related Information
Section 22	Peak Off-Peak Rates
Section 23	Docket No. RP22-825 Settlement Provisions
Section 24	Taxes
Section 25	Indemnification/Liability
Section 26	Complaint Procedures
Section 27	Warranty
Section 28	Operational Purchases and Sales
Section 29	Curtailed (NGA Policy of 1978)
Section 30	Specified Delivery Points
Section 31	Electric Power Costs (EPC)
Section 32	Compliance with 18 CFR, Section 284.12
Section 33	Miscellaneous Surcharges

**Part V – Form of Service Agreements**

(Explanation of Agreement Tariff Sections)

Section 1	Rate Schedule TF-1
Section 2	Rate Schedule TF-4
Section 3	Rate Schedule TF-HP
Section 4	Rate Schedule NNT-1
Section 5	Rate Schedule NNT-2
Section 6	Rate Schedule TSB-Y
Section 7	Rate Schedule TSB-T
Section 8	Rate Schedule FS-1
Section 9	Rate Schedule FS-Y
Section 10	Rate Schedule FS-T
Section 11	Rate Schedule TI-1
Section 12	Rate Schedule TI-HP
Section 13	Rate Schedule PAL-1
Section 14	Rate Schedule APAL-1
Section 15	Rate Schedule IS
Section 16	Rate Schedule IS-Y
Section 17	Rate Schedule IS-T
Section 18	Rate Schedule SS-1
Section 19	Rate Schedule SS-HP
Section 20	Rate Schedule HSP-1
Section 21	Rate Schedule HUB-1
Section 22	Rate Schedule CS-1
Section 23	Rate Schedule PAL-HP

**Part VI – Illustrations**

Section 1	NNT and Firm Reservoir Integrity Limit
Section 2	CIG Available Daily Injection
Section 3	CIG Available Daily Withdrawal
Section 4	Young Available Daily Injection
Section 5	Young Available Daily Withdrawal
Section 6	Young Reservoir Integrity Limit
Section 7	Totem Daily Injection Quantity
Section 8	Totem Daily Withdrawal Quantity
Section 9	Totem Reservoir Integrity Limit
Section 10	Nomination Scheduling Timeline

**Part VII – Non-Conforming Agreements**

Section 1	Concord Energy LLC #214093-TF1CIG
Section 2	Black Hills Service Company LLC #217671-TF1CIG
Section 3	Public Service Company of Colorado #33319000-TF1CIG
Section 4	Black Hills Service Company LLC #215680-TF1CIG
Section 5	Black Hills Service Company LLC #215683-TF1CIG
Section 6	Colorado Springs Utilities #33247000
Section 7	Public Service Company of Colorado #31050000-NNT1CIG
Section 8	Noble Energy, Inc. #33179000-TF1CIG
Section 9	DCP Midstream Marketing, LLC #33674000A
Section 10	Anadarko Energy Services Company #33666000-TFHPCIG
Section 11	DCP Midstream Marketing, LLC #33761000
Section 12	Anadarko Energy Services Company #213006-TF1CIG
Section 13	Anadarko Energy Services Company #213526-TFHPCIG
Section 14	DCP Midstream Marketing, LLC #213517-TF1CIG
Section 15	Rocky Mountain Midstream LLC #216430-TF1CIG
Section 16	Black Hills Service Company LLC #214677-TF1CIG
Section 17	Rocky Mountain Midstream LLC #214627-TFHPCIG
Section 18	Rocky Mountain Midstream LLC #216137-TF1CIG
Section 19	Colorado Springs Utilities #219543-TI1CIG
Section 20	Reserved
Section 21	Reserved
Section 22	Colorado Springs Utilities #216641-TIHPCIG

List of Non-Conforming Agreements:

Anadarko Energy Services Company #213006-TF1CIG  
Anadarko Energy Services Company #213526-TFHPCIG  
Anadarko Energy Services Company #33666000-TFHPCIG  
Black Hills Service Company LLC #214677-TF1CIG  
Black Hills Service Company LLC #215680-TF1CIG  
Black Hills Service Company LLC #215683-TF1CIG  
Black Hills Service Company LLC #217671-TF1CIG  
Colorado Springs Utilities #33247000  
Colorado Springs Utilities #216641-TIHPCIG  
Colorado Springs Utilities #219543-TI1CIG  
Concord Energy LLC #214093-TF1CIG  
DCP Midstream Marketing, LLC TF-HP Agreement #33674000A  
DCP Midstream Marketing, LLC TF-HP Agreement #33761000  
DCP Midstream Marketing, LLC TF-1 Agreement #213517-TF1CIG  
Noble Energy, Inc. TF-1 Agreement #33179000-TF1CIG  
Public Service Company of Colorado NNT-1 Agreement #31050000-NNT1CIG  
Public Service Company of Colorado #33319000-TF1CIG  
Rocky Mountain Midstream LLC #214627-TFHPCIG  
Rocky Mountain Midstream LLC #216137-TF1CIG  
Rocky Mountain Midstream LLC #216430-TF1CIG

Statement of Negotiated Rates  
 (Rates per Dth/day)

Rate Schedule TF-1 Shipper Identification	Term of Service	Dth/d	Reservation Rate (1)(4)	Commodity Rate (2)(4)	Authorized Overrun	Primary Point(s) of Receipt	Primary Point(s) of Delivery
Northwestern Corporation #219433-TF1CIG (3)	11/1/22 – 10/31/32	15,700	(1a)	(1)	(1)	800212 (DOV) DOVER METER ST	800284 (GRZ) GRIZZLY
			(1)	(1)		Secondary Point(s) of Receipt	Secondary Point(s) of Delivery
						All CIG Points of Receipt except those requiring incremental rates (e.g., High Plains or North Raton Lateral Points of Receipt)	All CIG Points of Delivery except those requiring incremental rates (e.g., High Plains or North Raton Lateral Points of Delivery)

Notes:

- (1) Unless otherwise agreed by the Parties in writing, the rates for service shall be Transporter's maximum rates for service under Rate Schedule TF-1 or other superseding Rate Schedules, as such rates may be changed from time to time. All entitlement or quantities scheduled by Transporter on the High Plains or North Raton Lateral facilities shall be subject, as applicable, to the appropriate High Plains and/or North Raton Lateral incremental reservation and commodity rates. Reservation rate(s) shall be payable regardless of quantities transported.
- (1a) As provided in Section 4.17 of the General Terms and Conditions of Transporter's Tariff, the Parties agree to the following negotiated rate(s) \$9.0095 per Dth per Month, which shall not be subject to the applicable maximum or minimum reservation rate as set forth in Transporter's Tariff and which shall be payable regardless of quantities transported.
- (2) Fuel Reimbursement shall be as stated on Part II: Statement of Rates in the Tariff, as they may be changed from time to time, unless otherwise agreed between the Parties.
- (3) **Surcharges, if applicable:**  
 All applicable surcharges, unless otherwise specified, shall be the maximum surcharge rate as stated in Part II: Statement of Rates in the Tariff; as such surcharges may be changed from time to time.  
  
**Gas Quality Control Surcharge:**  
 The Gas Quality Control reservation rate and commodity rate shall be assessed pursuant to Section 33.1 of the General Terms and Conditions of the Tariff. Reservation rate(s) shall be payable regardless of quantities transported.  
  
**ACA:**  
 The ACA surcharge shall be assessed pursuant to Section 17.2 of the General Terms and Conditions of the Tariff.
- (4) Quantities scheduled by Transporter from/to Primary, Secondary, and/or Segmented Point(s) on any off-system capacity held by Transporter shall be subject to Transporter's Third Party Charges as described on Transporter's electronic bulletin board and/or pursuant to Section 4.3 of the General Terms and Conditions of the Tariff.
- (5) This contract does not deviate in any material aspect from the form of service agreement.



## GENERAL TERMS AND CONDITIONS

- Section 1      Definitions
  
- Section 2      Measurement
  
- Section 3      Quality
  
- Section 4      Requests for Services
  - Section 4.1      Requests for Service
  - Section 4.2      Capacity Reserved for Future Expansions/Extension Projects
  - Section 4.3      Off-System Capacity
  - Section 4.4      Electronic Execution of Agreements
  - Section 4.5      Amendment
  - Section 4.6      Right of First Refusal
  - Section 4.7      Shipper Notice of Intent to Renew
  - Section 4.8      Carryover of Rights Upon Conversion
  - Section 4.9      Right of First Refusal Clause in Firm Agreement
  - Section 4.10      Capacity Sold on an Interim Basis
  - Section 4.11      Early Termination
  - Section 4.12      Extension of Agreement Term
  - Section 4.13      Increment of Capacity Extension Rights
  - Section 4.14      Creditworthiness
  - Section 4.15      Correlative Discounts
  - Section 4.16      Discounting
  - Section 4.17      Nonconforming Negotiated Rates
  - Section 4.18      Governmental Regulation
  - Section 4.19      Assignment
  - Section 4.20      Blanket Certificate Authority
  - Section 4.21      Agents
  - Section 4.22      Governmental Authorization
  - Section 4.23      Regulatory Authority
  - Section 4.24      Governing Law
  - Section 4.25      Termination Obligations
  
- Section 5      Service Conditions

Section 6	Nomination and Scheduling Procedures
Section 6.1	Procedures and Deadlines
Section 6.2	Confirmation and Scheduling Criteria
Section 6.3	Transportation Service Scheduling of Receipts and Deliveries and Allocation of Capacity
Section 6.4	Storage Service
Section 6.5	Requests for Intraday Variable Deliveries
Section 6.6	Rate Schedule PAL-1, PAL-HP and APAL-1 Nominations and Confirmations
Section 6.7	Pooling Nominations
Section 6.8	HUB Nominations
Section 6.9	Title Transfer Tracking Service
Section 6.10	Planning Information
Section 7	Responsibility for Gas and Products
Section 8	Operating Provisions
Section 8.1	Firm Transportation Service
Section 8.2	Interruptible Transportation Service
Section 8.3	Storage Service
Section 9	Capacity Release Program
Section 9.1	Purpose
Section 9.2	Applicability
Section 9.3	Availability of Released Capacity
Section 9.4	Qualification for Participation
Section 9.5	Capacity Release Requests
Section 9.6	Releases Assigned on the Basis of an Open Season
Section 9.7	Prearranged Releases
Section 9.8	Notice by Shipper Electing to Release Capacity on an Open Season Basis
Section 9.9	Notice by Shipper Electing to Release Capacity on a Prearranged Basis
Section 9.10	Term of Released Capacity
Section 9.11	Bids for Released Capacity Subject to Open Season
Section 9.12	Awarding of Released Capacity
Section 9.13	Recalls and Reputs of Capacity
Section 9.14	Execution of Agreements or Amendments
Section 9.15	Notice of Completed Transactions
Section 9.16	Effective Date of Release and Acquisition
Section 9.17	Rates
Section 9.18	Marketing Fee
Section 9.19	Billing
Section 9.20	Compliance by Replacement Shipper
Section 9.21	Obligations of Releasing Shipper
Section 9.22	Refunds
Section 9.23	Administrative Costs
Section 9.24	Charges for use of Segmentation Point(s) or Secondary Point(s)

Section 10	Imbalance Management
Section 10.1	Imbalances
Section 10.2	Imbalance Adjustments
Section 10.3	Operational Balancing Agreement
Section 10.4	Determination of Deliveries
Section 10.5	Cash-Out
Section 11	System Operational Parameters
Section 11.1	Monthly Operating Plan
Section 11.2	Critical Operating Procedures
Section 11.3	Operational Flow Orders
Section 11.4	Corrective Action by Transporter
Section 11.5	Force Majeure
Section 11.6	Alterations and Repairs
Section 12	Billing and Payment
Section 13	Fuel and L&U
Section 14	Penalties
Section 15	Revenue Sharing Mechanism
Section 16	Reservation Charge Credit
Section 17	Miscellaneous Surcharges
Section 18	Waivers
Section 19	Descriptive Heading
Section 20	Electronic Bulletin Board
Section 21	Affiliate-Related Information
Section 22	Peak Off-Peak Rates
Section 23	Docket No. RP22- Settlement Provisions
Section 24	Taxes
Section 25	Indemnification/Liability
Section 26	Complaint Procedures

- Section 27     Warranty
- Section 28     Operational Purchases and Sales
- Section 29     Curtailment (NGA Policy of 1978)
- Section 30     Specified Delivery Points
- Section 31     Electric Power Costs
- Section 32     Compliance with 18 CFR, Section 284.12