	(Note	
Rate Schedule	<u>Minimum</u>	<u>Maximum</u>
NNT-1: (Note 12) Reservation Rates -		
Monthly rate (Note 6)	\$0.0000	\$6.5273
Delivery	\$0.0000	\$3.4239
Storage	\$0.0000	\$1.1682
Daily Balances	\$0.0000	\$1.1682
Hourly Flow Option	\$0.0000	\$0.7670
Quantity Injection Rate	\$0.0077	\$0.0077
Quantity Delivery Rate	\$0.0225	\$0.0225
Daily Authorized Delivery Overrun Rate	\$0.0225	\$0.2373
Daily Authorized Injection/Withdrawal Overrun Rate	\$0.0077	\$0.2080
Daily Authorized Storage Capacity Overrun Rate	\$0.0077	\$0.2080
Hourly Authorized Overrun Rate	\$0.0225	\$0.1392
Daily Unauthorized Overrun Rate - Greater of 100 Dth or 3% of MDQ, MDIQ, MDWQ or MAC		\$0.4746
Greater of 2,500 Dth or 5% of MDQ, MDIQ, MDWQ or MAC (Non-Critical Condition)		\$0.4746
Greater of 2,500 Dth or 5% of MDQ, MDIQ, MDWQ or MAC (Critical Condition)		\$2.3730
Hourly Unauthorized Overrun Rate Greater of 1,000 Dth or 3% of HEA (Note 11)		\$0.4746
Greater of 1,000 Dth or 5% of HEA		\$1.1864
Greater of 1,000 Dth or 10% of HEA		\$2.3730

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	<u>(No</u>	te 1)
Rate Schedule	Minimum	<u>Maximum</u>
NNT-2: (Note 12) Commodity Delivery Rate	\$0.0000	\$0.4156
Daily Authorized Delivery Overrun Rate	\$0.0225	\$0.4156
Daily Authorized Injection/Withdrawal Overrun Rate	\$0.0077	\$0.4156
Daily Authorized Storage Capacity Overrun Rate	\$0.0077	\$0.4156
Hourly Authorized Overrun Rate	\$0.0225	\$0.4156
Daily Unauthorized Overrun Rate - Greater of 100 Dth or 3% of MDQ, MDIQ, MDWQ or MAC		\$0.8312
Greater of 2,500 Dth or 5% of MDQ, MDIQ, MDWQ or MAC (Non-Critical Condition)		\$0.8312
Greater of 2,500 Dth or 5% of MDQ, MDIQ, MDWQ or MAC (Critical Condition)		\$4.1560
Hourly Unauthorized Overrun Rate Greater of 1,000 Dth or 3% of HEA (Note 11)		\$0.8312
Greater of 1,000 Dth or 5% of HEA		\$2.0780
Greater of 1,000 Dth or 10% of HEA		\$4.1560

		per Dth te 1)
Rate Schedule	Minimum	Maximum
FS-1: (Note 12) Reservation Rates -		
Storage Capacity Rate (Monthly Rate) (Note 6) Reservation Rate (Monthly Rate) (Note 6)	\$0.0000 \$0.0000	\$0.1523 \$0.8978
Hourly Rates of Flow Option (Monthly Rate) (Note 6)	\$0.0000	\$0.2268
Quantity Injection Rate	\$0.0077	\$0.0077
Quantity Withdrawal Rate	\$0.0077	\$0.0077
Daily Authorized Injection/Withdrawal Overrun Rate	\$0.0077	\$0.4707
Authorized Storage Capacity Overrun Rate	\$0.0077	\$0.4707
FS-Y: (Note 12) Reservation Rates -		
Storage Capacity Rate (Monthly Rate) (Note 6)	\$0.0000	\$0.0480
Reservation Rate (Monthly Rate) (Note 6)	\$0.0000	\$1.3632
Quantity Injection Rate	\$0.0190	\$0.0190
Quantity Withdrawal Rate	\$0.0190	\$0.0190
Daily Authorized Injection Overrun Rate	\$0.0380	\$0.1150
Daily Authorized Withdrawal Overrun Rate	\$0.0190	\$0.0190
Authorized Storage Capacity Overrun Rate	\$0.0380	\$0.1150
FS-T: (Note 12) Reservation Rates		
Storage Capacity Rate (Monthly Rate) (Note 6)	\$0.0000	\$0.1365
Reservation Rate (Monthly Rate) (Note 6)	\$0.0000	\$4.7773
Quantity Injection Rate	\$0.0361	\$0.0361
Quantity Withdrawal Rate	\$0.0361	\$0.0361
Daily Authorized Injection/Withdrawal Overrun Rate	\$0.0722	\$0.3091
Daily Authorized Storage Capacity Overrun Rate	\$0.0722	\$0.3091

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	(Note	
Rate Schedule	<u>Minimum</u>	<u>Maximum</u>
IS-1: (Note 12) Interruptible Storage Rate (Applied monthly to the average daily balance of Gas in storage for Shipper's account during the Month)	\$0.0000	\$0.0755
Quantity Injection Rate Quantity Withdrawal Rate	\$0.0077 \$0.0077	\$0.0077 \$0.0077
IS-Y: (Note 12) Interruptible Storage Rate (Applied monthly to the average daily balance of Gas in storage for Shipper's account during the Month	\$0.0000	\$0.0960
Quantity Injection Rate Quantity Withdrawal Rate	\$0.0190 \$0.0190	\$0.0190 \$0.0190
Daily Authorized Injection Overrun Rate Daily Authorized Withdrawal Overrun Rate Authorized Storage Capacity Overrun Rate	\$0.0380 \$0.0190 \$0.0380	\$0.1150 \$0.0190 \$0.1150
IS-T: (Note 12) Interruptible Storage Rate (Applied monthly To the average daily balance of Gas in storage for Shipper's account during the Month)	\$0.0000	\$0.2730
Quantity Injection Rate Quantity Withdrawal Rate	\$0.0361 \$0.0361	\$0.0361 \$0.0361

STATEMENT OF RATES FOR TRANSPORTATION/STORAGE OF NATURAL GAS FOOTNOTES

(1) Rates, surcharges, and fees are stated in Dth.

For billing purposes, these charges shall be collected as set forth in the service agreement and pursuant to the General Terms and Conditions of this Tariff.

When appropriate, the transportation rate shall be adjusted to include applicable surcharges. All surcharges and fees are listed herein on the Statement of Rates and applicable surcharges are detailed in the service agreement.

- (2) The North Raton Lateral consists of two distinct zones. Zone 1 of the North Raton Lateral begins at the interconnect with the Wet Canyon Meter Station and extends 90.3 miles north. Zone 2 of the North Raton Lateral begins at the end of Zone 1 and extends 28.3 miles north to the interconnect with Line No. 212A. Shippers transporting across Zone 1 and/or Zone 2 will be charged the applicable Zone 1 and/or Zone 2 rates.
- (3) All Shippers transporting on the North Raton Lateral shall be subject to the mainline Fuel Gas and L&U. However, such Shippers will be assessed mainline Fuel Gas and Lost, Unaccounted For and Other Fuel Gas only once if the service involves mainline transportation and North Raton Lateral transportation.
- (4) The percentages for "Receipt Quantities for Transportation Fuel Gas" and "Lost, Unaccounted For and Other Fuel Gas" shown on the Statement of Rates shall be adjusted semi-annually and quarterly respectively, based upon the most recent experience (see definition of Fuel Reimbursement in Section 1 of the General Terms and Conditions). Such adjustments shall not subject Transporter to any obligation to justify its other costs or revenues or throughput. Transporter shall be allowed to adjust these percentages independent of and without regard to other rates.
- (5) See Section 33 of the General Terms and Conditions for a description of this surcharge.
- (6) For Capacity Release transactions only, Transporter has adopted the following NAESB standards. On the bidding formats, the number of decimal places for offers, bids and awards shall be equal to the number of decimal places in Transporter's stated rates (NAESB Standard 5.3.21). Converting a Daily rate to a Monthly rate is accomplished by multiplying the Daily rate times the number of Days in the rate period, dividing the result by the number of Months in the rate period, taking the remainder out to 5 decimal places, and rounding up or down to the Transporter's specified decimal place. Converting a Monthly rate to a Daily rate is accomplished by multiplying the Monthly rate by the number of Months in the rate period, dividing the result by the number of Days in the rate period, taking the remainder out to 5 decimal places, and rounding up or down to the Transporter's specified decimal place (NAESB Standard 5.3.22). Furthermore, for capacity release purposes, all Tariff rates shall be adjusted to reflect a standard calculation of Daily and Monthly rates, in conformance with NAESB Standard 5.3.23.

- (7) See Section 13.3 of the General Terms and Conditions for a description of No-Fuel Wheeling Areas.
- (8) See Section 17 of the General Terms and Conditions for a description of this Surcharge.
- (9) To the extent that CIG's High Plains system is fully contracted, all non-critical and hourly overrun activity will be deemed as authorized.
- (10) The use of the name "CIG" here represents all Hub locations not otherwise identified below. Ponderosa is an interconnect with Public Service Company of Colorado's (PSCo's) high pressure system. Arrowhead is an interconnect with Tallgrass Interstate Gas Transmission, L.L.C. Lodgepole is an interconnect with PSCo (Front Range). Trailblazer is an interconnect with Trailblazer Pipeline Company, LLC. WIC is an interconnect with Wyoming Interstate Company, L.L.C.
- (11) Hourly Entitlement Amount ("HEA") shall mean the quantity a Shipper cannot exceed before being subject to the Hourly Unauthorized Rate. Such quantity is described in the Unauthorized Overrun section of Rate Schedules TF-1, TF-HP, TI-1, TI-HP, NNT-1, NNT-2, SS-1, SS-HP and TF-4.
- (12) Rate(s) for Rate Schedules NNT-1, NNT-2, FS-1, and IS-1 shall be adjusted effective the first of the Month, the Month following the date when a new currently effective CIG Mainline Storage Average Thermal Content of Gas in Storage ("ATC") is posted on Transporter's electronic bulletin board and on Transporter's Web site under Informational Postings, as provided in Section 1 of the General Terms and Conditions of this Tariff. Such adjustment shall be made by multiplying the fraction [(1,000) over (new effective ATC in Btu which is currently 1,069)] times Shipper's Base Rate(s). For purposes of this note Shipper's "Base Rate(s)" shall be Shipper's rate(s) as calculated based on an ATC of 1,000 Btu per cubic foot.

Rate(s) for Rate Schedules TSB-Y, FS-Y and IS-Y shall be adjusted effective the first of the Month, the Month following the date when a new currently effective Young ATC is posted on Transporter's electronic bulletin board and on Transporter's Web site under Informational Postings, as provided in Section 1 of the General Terms and Conditions of this Tariff. Such adjustment shall be made by multiplying the fraction [(1,000) over (new effective ATC in Btu which is currently 1,101)] times Shipper's Base Rate(s). For purposes of this note Shipper's "Base Rate(s)" shall be Shipper's rate(s) as calculated based on an ATC of 1,000 Btu per cubic foot.

Transporter shall also adjust the rate and entitlements for Transportation between the Point of Withdrawal and Point of Delivery under Rate Schedules NNT-1 and NNT-2 to the extent capacity is available.

Rate(s) for Rate Schedules TSB-T, FS-T and IS-T shall be adjusted effective the first of the Month, the Month following the date when a new currently effective Totem ATC is posted on Transporter's electronic bulletin board and on Transporter's Web site under Informational

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Postings, as provided in Section 1 of the General Terms and Conditions of this Tariff. Such adjustments shall be made by multiplying the fraction [(1,000) over (new effective ATC in Btu which is currently 1,097)] times Shipper's Base Rate(s). For purposes of this note Shipper's "Base Rate(s)" shall be Shipper's rate(s) as calculated based on an ATC of 1,000 Btu per cubic foot.

Transporter shall file revised Tariff provisions within 30 days after posting a new currently effective ATC on its electronic bulletin board. The revised Tariff provisions shall reflect the adjusted minimum and maximum rates. Transporter's minimum and maximum Base Rates are as follows:

	Base Rates per Dth	
	<u>At 1</u>	000 Btu
Rate Schedule	<u>Minimum</u>	<u>Maximum</u>
NNT-1:		
Reservation Rates -		
Monthly Rate (Note 6)	\$0.0000	\$6.9777
Delivery	\$0.0000	\$3.6602
Storage	\$0.0000	\$1.2488
Daily Balances	\$0.0000	\$1.2488
Hourly Flow Option	\$0.0000	\$0.8199
Quantity Injection Rate	\$0.0082	\$0.0082
Quantity Delivery Rate	\$0.0240	\$0.0240
Daily Authorized Delivery Overrun Rate	\$0.0240	\$0.2537
Daily Authorized Injection/Withdrawal	+	** *** *
Overrun Rate	\$0.0082	\$0.2224
	\$0,000	* • • • • • • • • • • • • • • • • • • •
Daily Authorized Storage Capacity Overrun	\$0.0082	\$0.2224
Housely, Authorized Overmun Date	\$0.0240	<u> </u>
Hourly Authorized Overrun Rate	\$0.0240	\$0.1488

	Base Rates per Dth At 1000 Btu	
Rate Schedule	Minimum	Maximum
NNT-1:		
Daily Unauthorized Overrun Rate Greater of 100 Dth or 3% of MDQ, MDIQ, MDWQ or MAC		\$0.5073
Greater of 2,500 Dth or 5% of MDQ, MDIQ, MDWQ or MAC (Non-Critical Condition).		\$0.5073
Greater of 2,500 Dth or 5% of MDQ, MDIQ, MDWQ or MAC (Critical Condition)		\$2.5367
Hourly Unauthorized Overrun Rate Greater of 1,000 Dth or 3% of HEA (Note 11)		\$0.5073
Greater of 1,000 Dth or 5% of HEA		\$1.2683
Greater of 1,000 Dth or 10% of HEA		\$2.5367

Base Rates per Dth At 1000 Btu

Rate Schedule	<u>Minimum</u>	<u>Maximum</u>
NNT-2: Commodity Delivery Rate	\$0.0000	\$0.4443
Daily Authorized Delivery Overrun Rate	\$0.0240	\$0.4443
Daily Authorized Injection/Withdrawal Overrun Rate	\$0.0082	\$0.4443
Daily Authorized Storage Capacity Overrun Rate	\$0.0082	\$0.4443
Hourly Authorized Overrun	\$0.0240	\$0.4443
Daily Unauthorized Overrun Rate Greater of 100 Dth or 3% of MDQ, MDIQ, MDWQ or MAC.		\$0.8886
Greater of 2,500 Dth or 5% of MDQ, MDIQ, MDWQ or MAC (Non-Critical Condition)		\$0.8886
Greater of 2,500 Dth or 5% of MDQ, MDIQ, MDWQ or MAC (Critical Condition)		\$4.4428
Hourly Unauthorized Overrun Rate Greater of 1,000 Dth or 3% of HEA (Note 11)		\$0.8886
Greater of 1,000 Dth or 5% of HEA		\$2.2214
Greater of 1,000 Dth or 10% of HEA		\$4.4428

		Base Rates per Dth at 1000 Btu	
Rate Schedule	<u>at 100</u> <u>Minimum</u>	<u>Maximum</u>	
TSB-Y:			
Reservation Rates -			
	\$0.0000	\$5.1828	
Monthly Rate High Plains	\$0.0000	\$3.1828 \$2.1494	
	\$0.0000	\$2.1494 \$1.5008	
Storage Deliverability			
Storage Capacity	\$0.0000	\$1.5326	
Commodity Injection Rate	\$0.0209	\$0.0209	
Commodity Delivery Rate	\$0.0211	\$0.0211	
Daily Authorized Delivery Overrun Rate	\$0.0002	\$0.0709	
	** * * * *	+ o . • • • •	
Daily Authorized Injection Overrun Rate	\$0.0418	\$0.1266	
Daily Authorized Withdrawal Overrun Rate	\$0.0209	\$0.0209	
Daily Authorized Storage Capacity Overrun	\$0.0418	\$0.1266	
Deile User (herized Oregonic Dete (Nete 7)			
Daily Unauthorized Overrun Rate (Note 7) -		¢0.2400	
Greater of 100 Dth or 3% of MDQ, YMDIQ, YMDWQ or YM	IAC.	\$0.3408	
Greater of 2,500 Dth or 5% of MDQ, YMDIQ, YMDWQ or Y	MAC		
(Non-Critical Condition)	MAC	\$0.8520	
		φ 0. 0 <i>32</i> 0	
Greater of 2,500 Dth or 5% of MDQ, YMDIQ, YMDWQ or Y	MAC		
(Critical Condition)		\$1.7040	
(ended condition)		Ψιιίσι	

	Base Rates per Dth at 1000 Btu	
Rate Schedule	Minimum	Maximum
TSB-T:		
Reservation Rates -		
Monthly Rate	\$0.0000	\$12.6308
High Plains	\$0.0000	\$2.1494
Storage Deliverability	\$0.0000	\$5.2407
Storage Capacity	\$0.0000	\$5.2407
Commodity Injection Rate	\$0.0396	\$0.0396
Commodity Delivery Rate	\$0.0398	\$0.0398
Daily Authorized Delivery Overrun Rate	\$0.0002	\$0.0709
Daily Authorized Injection/Withdrawal Overrun Rate	\$0.0396	\$0.1723
Daily Authorized Storage Capacity Overrun Rate	\$0.0396	\$0.1497
Daily Unauthorized Overrun Rate – Greater of 100 Dth or 3% of MDQ, TMDIQ, TMDWQ or TMA	С	\$0.8305
Greater of 2,500 Dth or 5% of MDQ, TMDIQ, TMDWQ or TM (Non-Critical Condition)	AC	\$2.0763
Greater of 2,500 Dth or 5% of MDQ, TMDIQ, TMDWQ or TM (Critical Condition)	IAC	\$4.1526

Base Rates per Dth at 1000 Btu

Rate Schedule	<u>Minimum</u>	<u>Maximum</u>
FS-1: Reservation Rates - Storage Capacity Rate (Monthly Rate) (Note 6) Reservation Rate (Monthly Rate) (Note 6)	\$0.0000 \$0.0000	\$0.1628 \$0.9597
Hourly Rates of Flow Option Monthly Rate (Note 6)	\$0.0000	\$0.2425
Quantity Injection Rate	\$0.0082	\$0.0082
Quantity Withdrawal Rate	\$0.0082	\$0.0082
Daily Authorized Injection/Withdrawal Overrun Rate	\$0.0082	\$0.5032
Daily Authorized Storage Capacity Overrun Rate	\$0.0082	\$0.5032
FS-Y: Reservation Rates - Storage Capacity Rate (Monthly Rate) Reservation Rate (Monthly Rate)	\$0.0000 \$0.0000	\$0.0528 \$1.5008
Quantity Injection Rate	\$0.0209	\$0.0209
Quantity Withdrawal Rate	\$0.0209	\$0.0209
Daily Authorized Injection Overrun Rate Daily Authorized Withdrawal Overrun Rate Daily Authorized Storage Capacity Overrun Rate	\$0.0418 \$0.0209 \$0.0418	\$0.1266 \$0.0209 \$0.1266

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	Base Rates per Dth at 1000 Btu	
Rate Schedule	Minimum	Maximum
FS-T:		
Reservation Rates -		
Storage Capacity Rate (Monthly Rate)	\$0.0000	\$0.1497
Reservation Rate (Monthly Rate)	\$0.0000	\$5.2407
Quantity Injection Rate	\$0.0396	\$0.0396
Quantity Withdrawal Rate	\$0.0396	\$0.0396
Daily Authorized Injection/Withdrawal		
Overrun Rate	\$0.0792	\$0.3391
Daily Authorized Storage Capacity Overrun Rate	\$0.0792	\$0.3391

	Base Rates per Dth at 1000 Btu	
Rate Schedule_	<u>Minimum</u>	<u>Maximum</u>
IS-1:		
Interruptible Storage Rate (Applied monthly to the average daily balance of Gas in storage for		
Shipper's account during the Month)	\$0.0000	\$0.0807
Quantity Injection Rate	\$0.0082	\$0.0082
Quantity Withdrawal Rate	\$0.0082	\$0.0082
IS-Y: Interruptible Storage Rate (Applied monthly to the		
average daily balance of Gas in storage for	¢0,0000	¢0.1057
Shipper's account during the Month)	\$0.0000	\$0.1057
Quantity Injection Rate	\$0.0209	\$0.0209
Quantity Withdrawal Rate	\$0.0209	\$0.0209
Daily Authorized Injection Overrun Rate	\$0.0418	\$0.1266
Daily Authorized Withdrawal Overrun Rate	\$0.0209	\$0.0209
Daily Authorized Storage Capacity Overrun Rate	\$0.0418	\$0.1266
IS-T: Interruptible Storage Rate (Applied monthly To the average daily balance of Gas in storage for		
Shipper's account during the Month)	\$0.0000	\$0.2995
Quantity Injection	\$0.0396	\$0.0396
Quantity Withdrawal Rate	\$0.0396	\$0.0396

(13) Electric power costs related to Spruce Hill Air Blending Facilities shall be assessed according to the provisions of Section 31 of the General Terms and Conditions.