U.S. Begentment of Transportation Public and Hazardow Meetings Safety Administerion         INNUAL REPORT FOR CALENDAR YEAR 201 NATURAL AND OTHER GAS TRANSMISSION and GATHERING PIPELINE SYSTEMS         Initial Date Submitted         03/14/2022           A federal agency may not conduct or sponsor, and a person is not required to respont to, nor shall be approximately 47 hours per response, including the time for reviewing in collection of information staged to the requirements of the Palemonk Reduction Act unless State collection of information digles a information is estimated to be approximately 47 hours per response, including the time for reviewing instructions, gathering the data needed, and clearance Officer, PMHSA, Office of Palenia Safety (PHP-30) 1200 New Jersey, Arenus, Sk. Washington, D.C. 20990.           A federal agency may not conduct or sponsor, and a person is not required to reviewing instructions, gathering the data needed, and the subret estimate or any other aspect of this collection of information. Including suggestions for reducing this burd to Linomation Collection Clearance Officer, PMHSA, Office of Pipeline Safety (PHP-30) 1200 New Jersey, Arenus, Sk. Washington, D.C. 20990.           A DEPERATOR INFORMATION         DOT USE ONLY         2022020-40783           1. OPERATOR'S D DIGIT IDENTIFICATION NUMBER (OPPI)         NAME OF OPERATOR' PARADOX MIDSTREAM LLC         NAME OF OPERATOR' Solution as a care of the report for that Commodity Group. File a separate report for safety Community Web Page at the OPPID.           3. RESERVED         4. HEADQUARTERS ADDRESS: Solution as a care of and complete the report for that Commodity Group. File a separate report for each Commodity Group Laboration and aga carried and complete the report for that Commodity Group. File a sepa						
Presignation Meterials Stety Administration         ANULAL REPORT FOR CALENDAR YEAR 2021         Summittee Martural AND OTHER 635 TRANSMISSION and GATHERING PIPELINE SYSTEMS         Summittee Martural Martural Martural Martural Martural Martural AND THE 635 TRANSMISSION and Martural Ma					DOT USE (	ONLY
Materials Safety Administration         INTIGATE AND OTHER GISS TRANSMISSION and GATHERING PIPELINE SYSTEMS         Report submission Type         INTIGL Numission           A federal agency may not conduct or isponsor, and a person is not required to respond to do. nor shall a person is subject to a penalty for failure to comply with a collection of information subject to the requirements in information callection is current vaile OMB Control Number. The OMB Control Number for this information callection is 1377-0622. Public the data needed, and information is example to the requirements in the for trevelving instructions, gathering the data needed, and information is example to this collection of information. Including subgestions for reducing the caller needed, and information is example to any other aspect of this collection of information. Including subgestions for reducing the information requested and provide specific examples. If you do not have a copy of the instructions, you can obtain one from the PHMSA Pipeline Safety Community Web Page at http://www.theme.end.to.gov/papeline/lbngv/forms.           PART A - OPERATOR INFORMATION         DOT USE ONLY         20220920 - 40783           1. OPERATOR'S 5 DIGIT IDENTIFICATION NUMBER (OPD) 39030         2. NAME OF OPERATOR: PARDOX MIDSTREAM LLC         20220920 - 40783           3. RESERVED         4. HEADQUARTERS ADDRESS: 500 DALLAS ST. SUITE 1650 Street Address         500 DALLAS ST. SUITE 1650 Street Address           HOUSTON (City         State: TX Zip Code: 77002         5. THIS REPORT PERTAINS TO THE FOLLOWING COMMODITY GROUP: (Select Commodity Group based on the predominant gas carried and complete the report for that Commodity Group. File a separate report for each Commodity Group included in this OPID	Transportation		-	-	Submitted	03/14/2022
A federal agency may not conduct or sponsor, and a person is not required to respond to, nor shall a person be subject to a penalty for failure to comply with a collection of information subject to the requirements of the Paperwork Reduction Act unless that collection of information displays a current vial GMS Control Number for this information collection as a subject to the dealer of the requirements of the Paperwork Reduction Act unless that collection of a subject to the approximately 47 hours per response, including the time for reviewing instructions graphening the data needed, and this burden subject to the subject of the sole approximately 47 hours per response, including the time to reviewing instructions graphening the data needed, and this burden subject to the subject of the information collection of information is easier of this collection of information including subjections is subject to a subject to a penalty for this collection of information is burden to information collection of information is performed and provides specific examples. If you do not have a coxy of the instructions, you can obtain one from the PHMSA Pipeline Safety Community Web Page at http://www.phmaa.dci.gov/specifica/fail/fail/fail/fail/fail/fail/fail/fai	Materials			ON and		INITIAL
comply with a collection of information subject to the requirements of the Paperwork Reduction Act unless that collection of information displays a surrent vial OMS Control Number for this information collection is 137-0522. Public reporting for this collection of information are mandatory. Send comments regarding this burden estimated to be approximately 47 hours per response, including the time for reviewing instructions, gathering the data needed, and completing and reviewing the collection of information. All responses to this collection of information are mandatory. Send comments regarding this burden estimate or any other aspect of this collection of information are mandatory. Send comments regarding this burden estimate or any other aspect of this collection of information. The VMS Distance of Public Safety (PHP-30) 1200 New Jarsey Avenue, SE, Washington, D. C. 20509.         Important: Please read the separate instructions for completing this form before you begin. They clarify the information requested and provide specific examples. If you do not have a copy of the instructions, you can obtain one from the PHMSA Pupeline Safety Community Web Page at the New Young. SE, Washington, D. C. 20509.         PART A - OPERATOR INFORMATION       DOT USE ONLY       2020920 - 40783         1. OPERATOR'S 5 DIGIT IDENTIFICATION NUMBER (OPID)       20.100 AV MIDSTREAM LLC       20.100 AV MIDSTREAM LLC         3. RESERVED       4. HEADQUARTER'S ADDRESS:       500 DALLAS ST. SUITE 1650 Strete Address         HOUSTON City       State: TX Zip Code: 77002       5. THIS REPORT PERTAINS TO THE FOLLOWING COMMODITY GROUP: (Select Commodity Group based on the predominant gas carried and complete the report for that Commodity Group. File a separate report for each Commodity Group included in this OP					Date Submitted	
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1. OPERATOR SS DIGIT IDENTIFICATION NOMBER (OPE)       PARADOX MIDSTREAM LLC         3. RESERVED       4. HEADQUARTERS ADDRESS: 500 DALLAS ST. SUITE 1650 Street Address HOUSTON City         5. THIS REPORT PERTAINS TO THE FOLLOWING COMMODITY GROUP: (Select Commodity Group based on the predominant gas carried and complete the report for that Commodity Group. File a separate report for each Commodity Group included in this OPID.)         Natural Gas       6. RESERVED         7. FOR THE DESIGNATED "COMMODITY GROUP", THE PIPELINES AND/OR PIPELINE FACILITIES INCLUDED WITHIN THIS OPID ARE: (Select one or both)         INTERstate pipeline – List all of the States and OSC portions in which INTERstate pipelines and/or pipeline facilities included under this OPID exist. etc. INTRAstate pipeline – List all of the States in which INTRAstate pipelines and or pipeline facilities included under this OPID exist. utAH etc.			DOT USE ONLY	20220920	0 - 40783	
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(Select one or both) INTERstate pipeline – List all of the States and OSC portions in which INTERstate pipelines and/or pipeline facilities included under this OPID exist. etc. INTRAstate pipeline – List all of the States in which INTRAstate pipelines and or pipeline facilities included under this OPID exist. <b>UTAH</b> etc.	6. RESERVED					
pipelines and/or pipeline facilities included under this OPID exist. etc. INTRAstate pipeline – List all of the States in which INTRAstate pipelines and or pipeline facilities included under this OPID exist. <b>UTAH</b> etc.		ITY GROUP", THE PIPELINI	ES AND/OR PIPELINE	FACILITIES	SINCLUDED WITHIN TH	IIS OPID ARE:
facilities included under this OPID exist. UTAH etc.					INTERstate	
8. RESERVED				ate pipelir	nes and or pipeline	
	8. RESERVED					

# For the designated Commodity Group, PARTs B, B1, and D will be calculated based on the data entered in Parts L, T, and P respectively. Complete Part C one time for all pipelines and/or pipeline facilities – both INTERstate and INTRAstate - included within this OPID.

PART B – TRANSMISSION PIPELINE HCA, §192.710, and in neither HCA nor §192.710 MILES											
	Number of HCA Miles	Number of §192.710 Miles	Number of Class Location 3 or 4 Miles that are neither in HCA nor in §192. 710	Number of Class Location 1 or 2 Miles that are neither in HCA nor in §192.710							
Onshore	0	0	0	0							
Offshore	0	0	0	0							
Total Miles	0	0	0	0							

PART C - VOLUME TRANSPORTED IN TRAN PIPELINES (ONLY) IN MILLION SCF PER YEA (excludesTransmission lines of Gas Distribu	AR	Check this box and do not complete PART C if this report only includes gathering pipelines or transmission lines of gas distribution systems.						
		Onshore	Offshore					
Natural Gas								
Propane Gas								
Synthetic Gas								
Hydrogen Gas								
Landfill Gas								
Other Gas - Name:								

PART D - MILES OF STEEL PIPE BY CORROSION PROTECTION												
		athodically tected	Steel Cathodically unprotected									
	Bare	Coated	Bare	Coated	Cast Iron	Wrought Iron	Plastic	Composite <sup>1</sup>	Other	Total Miles		
Transmission												
Onshore	0	0	0	0	0	0	0	0	0	0		
Offshore	0	0	0	0	0	0	0	0	0	0		
Subtotal Transmission	0	0	0	0	0	0	0	0	0	0		
Gathering												
Onshore Type A	0	0	0	0	0	0	0	0	0	0		
Onshore Type B	0	2	0	0	0	0	0	0	0	2		
Offshore	0	0	0	0	0	0	0	0	0	0		
Subtotal Gathering	0	2	0	0	0	0	0	0	0	2		
Total Miles	0	2	0	0	0	0	0	0	0	2		

<sup>1</sup>Use of Composite pipe requires a PHMSA Special Permit or waiver from a State

PART E – RESERVED

For the designated Commodity Group, complete PARTs F and G <u>one time for all INTERstate gas transmission</u> <u>pipeline facilities</u> included within this OPID and multiple times as needed for the designated Commodity Group <u>for each State in which INTRAstate gas transmission pipeline facilities</u> included within this OPID exist. Part F "WITHIN AN HCA SEGMENT" data and Part G may be completed only if HCA Miles in Part L is greater than zero.

#### PARTs F and G

The data reported in these PARTs applies to: (select only one)

□ Interstate pipelines/pipeline facilities

□ Intrastate pipelines/pipeline facilities in the State of (complete for each State)

ILEAGE INSPECTED IN CALENDAR YEAR USING THE FOLLOWING IN-LINE INSPECTION (ILI) TOOLS	
a. Corrosion or metal loss tools	
b. Dent or deformation tools	
c. Crack or long seam defect detection tools	
d. Any other internal inspection tools, specify other tools:	
e. Total tool mileage inspected in calendar year using in-line inspection tools. (Lines a + b + c + d)	
CTIONS TAKEN IN CALENDAR YEAR BASED ON IN-LINE INSPECTIONS	
a. Based on ILI data, total number of anomalies excavated in calendar year because they met the operator's criteria for excavation.	
b. Total number of anomalies repaired in calendar year that were identified by ILI based on the operator's criteria, both within an HCA Segment, within a §192.710 Segment, and outside of an HCA or §192.710 Segment	
c. Total number of conditions repaired WITHIN AN HCA SEGMENT meeting the definition of:	
1. "Immediate repair conditions" [192.933(d)(1)]	
2. "One-year conditions" [192.933(d)(2)]	
3. "Monitored conditions" [192.933(d)(3)]	
4. Other "Scheduled conditions" [192.933(c)]	
d. Total number of conditions repaired WITHIN AN §192.710 SEGMENT:	
e. Total number of conditions repaired WITHIN A CLASS LOCATION 3 OR 4 AND neither HCA nor §192.710 SEGMENT:	
f. Total number of conditions repaired WITHIN A CLASS LOCATION 1 OR 2 AND neither HCA nor §192.710 SEGMENT:	
LEAGE INSPECTED AND ACTIONS TAKEN IN CALENDAR YEAR BASED ON PRESSURE TESTING	
a. Total mileage inspected by pressure testing in calendar year.	_
b. Total number of pressure test failures (ruptures and leaks) repaired in calendar year, both within an HCA Segment, within a §192.710 Segment, and outside of an HCA or §192.710 Segment.	
c. Total number of pressure test failures (ruptures and leaks) repaired in calendar year WITHIN AN HCA SEGMENT.	
d. Not Used	
e. Total number of pressure test failures (ruptures and leaks) repaired in calendar year WITHIN A §192.710 SEGMENT.	
f. Total number of pressure test failures (ruptures and leaks) repaired in calendar year WITHIN A CLASS LOCATION 3 OR 4 AND neither HCA nor §192.710 SEGMENT.	
g. Total number of pressure test failures (ruptures and leaks) repaired in calendar year WITHIN A CLASS LOCATION 1 OR 2 AND neither HCA nor §192.710 SEGMENT.	

a. Total mileage inspected by each DA method in calendar year.       1. ECDA         1. ECDA       2. ICDA         3. SCCDA       5. Total number of anomalies identified by each DA method and repaired in calendar year based on the operator's criteria, within an HCA Segment, within a §192.710 Segment, and outside of an HCA or §192.710 Segment.         1. ECDA       2. ICDA         3. SCCDA       3. SCCDA         c. Total number of conditions repaired in calendar year WITHIN AN HCA SEGMENT meeting the definition of:       1. "Immediate repair conditions" [192.933(d)(1)]
2. ICDA       3. SCCDA         b. Total number of anomalies identified by each DA method and repaired in calendar year based on the operator's criteria, within an HCA Segment, within a §192.710 Segment, and outside of an HCA or §192.710 Segment.         1. ECDA       2. ICDA         3. SCCDA       3. SCCDA         c. Total number of conditions repaired in calendar year WITHIN AN HCA SEGMENT meeting the definition of:
3. SCCDA
b. Total number of anomalies identified by each DA method and repaired in calendar year based on the operator's criteria, within an HCA Segment, within a §192.710 Segment, and outside of an HCA or §192.710 Segment.         1. ECDA         2. ICDA         3. SCCDA         c. Total number of conditions repaired in calendar year WITHIN AN HCA SEGMENT meeting the definition of:
criteria, within an HCA Segment, within a §192.710 Segment, and outside of an HCA or §192.710 Segment.         1. ECDA         2. ICDA         3. SCCDA         c. Total number of conditions repaired in calendar year WITHIN AN HCA SEGMENT meeting the definition of:
2. ICDA       3. SCCDA         c. Total number of conditions repaired in calendar year WITHIN AN HCA SEGMENT meeting the definition of:
3. SCCDA c. Total number of conditions repaired in calendar year WITHIN AN HCA SEGMENT meeting the definition of:
c. Total number of conditions repaired in calendar year WITHIN AN HCA SEGMENT meeting the definition of:
1. "Immediate repair conditions" [192.933(d)(1)]
2. "One-year conditions" [192.933(d)(2)]
3. "Monitored conditions" [192.933(d)(3)]
4. Other "Scheduled conditions" [192.933(c)]
d. Total number of conditions repaired WITHIN A§192.710 SEGMENT:
e. Total number of conditions repaired WITHIN A CLASS LOCATION 3 OR 4 AND neither HCA nor §192.710 SEGMENT:
f. Total number of conditions repaired WITHIN A CLASS LOCATION 1 OR 2 AND neither HCA nor §192.710 SEGMENT:
4.1 MILEAGE INSPECTED AND ACTIONS TAKEN IN CALENDAR YEAR BASED ON GUIDED WAVE ULTRASONIC TESTING (GWUT)
a. Total mileage inspected by GWUT method in calendar year.
b. Total number of anomalies identified by GWUT method and repaired in calendar year based on the operator's criteria, within an HCA Segment, within a §192.710 Segment, and outside of an HCA or §192.710 Segment.
c. Total number of conditions repaired in calendar year WITHIN AN HCA SEGMENT meeting the definition of:
1. "Immediate repair conditions" [192 Appendix F, Section XIX]
2. "6-Month conditions" [192 Appendix F, Section XIX]
3. "12-Month conditions" [192 Appendix F, Section XIX]
4. "Monitored conditions" [192 Appendix F, Section XIX]
d. Total number of conditions repaired WITHIN A §192.710
SEGMENT: e. Total number of conditions repaired WITHIN A CLASS LOCATION 3 OR 4 AND neither HCA nor §192.710 SEGMENT:
f. Total number of conditions repaired WITHIN A CLASS LOCATION 1 OR 2 AND neither HCA nor §192.710 SEGMENT:
4.2 MILEAGE INSPECTED AND ACTIONS TAKEN IN CALENDAR YEAR BASED ON DIRECT EXAMINATION
a. Total mileage inspected by DIRECT EXAMINATION method in calendar year.
b. Total number of anomalies identified by DIRECT EXAMINATION method and repaired in calendar year based on the operator's criteria, within an HCA Segment, within a §192.710 Segment, and outside of an HCA or §192.710 Segment.
c. Total number of conditions repaired in calendar year WITHIN AN HCA SEGMENT meeting the definition of:
1. "Immediate repair conditions" [192.933(d)(1)]
2. "One-year conditions" [192.933(d)(2)]
3. "Monitored conditions" [192.933(d)(3)]
4. Other "Scheduled conditions" [192.933(c)]
d. Total number of conditions repaired WITHIN A §192.710 SEGMENT:
e. Total number of conditions repaired WITHIN A CLASS LOCATION 3 OR 4 AND neither HCA nor §192.710
SEGMENT:
f. Total number of conditions repaired WITHIN A CLASS LOCATION 1 OR 2 AND neither HCA nor §192.710
SEGMENT:
SEGMENT: 5. MILEAGE INSPECTED AND ACTIONS TAKEN IN CALENDAR YEAR BASED ON OTHER INSPECTION TECHNIQUES
SEGMENT:         5. MILEAGE INSPECTED AND ACTIONS TAKEN IN CALENDAR YEAR BASED ON OTHER INSPECTION TECHNIQUES         a. Total mileage inspected by inspection techniques other than those listed above in calendar year.
SEGMENT: 5. MILEAGE INSPECTED AND ACTIONS TAKEN IN CALENDAR YEAR BASED ON OTHER INSPECTION TECHNIQUES

Segment.	
c. Total number of conditions repaired in calendar year WITHIN AN HCA SEGMENT meeting the definition of:	
1. "Immediate repair conditions" [192.933(d)(1)]	
2. "One-year conditions" [192.933(d)(2)]	
3. "Monitored conditions" [192.933(d)(3)]	
4. Other "Scheduled conditions" [192.933(c)]	
d. Total number of conditions repaired WITHIN A §192.710 SEGMENT:	
e. Total number of conditions repaired WITHIN A CLASS LOCATION 3 OR 4 AND neither HCA nor §192.710	
SEGMENT: f. Total number of conditions repaired WITHIN A CLASS LOCATION 1 OR 2 AND neither HCA nor §192.710 SEGMENT:	
6. TOTAL MILEAGE INSPECTED (ALL METHODS) AND ACTIONS TAKEN IN CALENDAR YEAR	•
a. Total mileage inspected in calendar year. (Lines 1.e + 3.a + 4.a + 4.1.a + 4.2.a + 5.a)	
b. Total number of anomalies repaired in calendar year within an HCA Segment, within a §192.710 Segment, and outside of an HCA or §192.710 Segment. (Lines 2.b + 3.b + 4.b +4.1.b + 4.2.b + 5.b)	
c. Total number of conditions repaired in calendar year WITHIN AN HCA SEGMENT. (Lines 2.c + 3.c + 4.c + 4.1.c + 4.2.c + 5.c)	
d. Total number of actionable anomalies eliminated by pipe replacement in calendar year WITHIN AN HCA SEGMENT:	
e. Total number of actionable anomalies eliminated by pipe abandonment in calendar year WITHIN AN HCA SEGMENT:	
f. Total number of conditions repaired in calendar year WITHIN A §192.710 SEGMENT. (Lines 2.d + 3.e + 4.d + 4.1.d + 4.2.d + 5.d)	
g. Total number of actionable anomalies eliminated by pipe replacement in calendar year WITHIN A §192.710 SEGMENT:	
h. Total number of actionable anomalies eliminated by pipe abandonment in calendar year WITHIN A §192.710 SEGMENT:	
i. Total number of conditions repaired in calendar year WITHIN A CLASS LOCATION 3 OR 4 AND neither HCA nor §192.710 SEGMENT. (Lines 2.e + 3.f + 4.e + 4.1.e + 4.2.e + 5.e)	
j. Total number of actionable anomalies eliminated by pipe replacement in calendar year WITHIN A CLASS LOCATION 3 OR 4 AND neither HCA nor §192.710 SEGMENT:	
k. Total number of actionable anomalies eliminated by pipe abandonment in calendar year WITHIN A CLASS LOCATION 3 OR 4 AND neither HCA nor §192.710 SEGMENT:	
<ol> <li>Total number of conditions repaired in calendar year WITHIN A CLASS LOCATION 1 OR 2 AND neither HCA nor §192.710 SEGMENT. (Lines 2.f + 3.g + 4.f +4.1.f + 4.2.f + 5.f)</li> </ol>	
m. Total number of actionable anomalies eliminated by pipe replacement in calendar year WITHIN A CLASS LOCATION 1 OR 2 AND neither HCA nor §192.710 SEGMENT:	
n. Total number of actionable anomalies eliminated by pipe abandonment in calendar year WITHIN A CLASS LOCATION 1 OR 2 AND neither HCA nor §192.710 SEGMENT:	
PART G- MILES OF BASELINE ASSESSMENTS AND REASSESSMENTS COMPLETED IN CALENDAR YEAR (HCA, §19 HCA or §192.710 Segment miles)	2.710, and Outside
a. HCA Segments Baseline assessment miles completed during the calendar year.	
b. HCA Segments Reassessment miles completed during the calendar year.	
c. HCA Segments Total assessment and reassessment miles completed during the calendar year.	
d. §192.710 Segments Baseline assessment miles completed during the calendar year.	
e. §192.710 Segments Reassessment miles completed during the calendar year.	
f. §192.710 Segments Total assessment and reassessment miles completed during the calendar year.	

g. CLASS LOCATION 3 OR 4 AND neither HCA nor §192.710 Segments assessment miles completed during the calendar year.	
h. CLASS LOCATION 1 OR 2 AND neither HCA nor §192.710 Segments assessment miles completed during the calendar year.	

For the designated Commodity Group, complete PARTs H, I, J, K, L, M, P, Q, R, and S covering INTERstate pipelines and/or pipeline facilities for each State in which INTERstate systems exist within this OPID and again covering INTRAstate pipelines and/or pipeline facilities for each State in which INTRAstate systems exist within this OPID.

PARTs H, I, J, K, L, M, P, Q, R, and S

#### The data reported in these PARTs applies to: (select only one)

### INTRASTATE pipelines/pipeline facilities UTAH

#### PART H - MILES OF TRANSMISSION PIPE BY NOMINAL PIPE SIZE (NPS)

		IRANSI	VIISSION PIPE		MINAL PIPE SIZE	(NF3)								
	NPS 4 or less	6	8	10	12	14	16	18	20					
Onshore	0	0	0	0	0	0	0	0	0					
	22	24	26	28	30	32	34	36	38					
Onshore	0	0	0	0	0	0	0	0	0					
Olisilore	40	42	44	46	48	52	56	58 and over						
	0	0	0	0	0	0	0	0						
		Additional Sizes and Miles (Size – Miles;): 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0;												
0		of Onsho	re Pipe – Transmis	sion										
	NPS 4 or less	6	8	10	12	14	16	18	20					
	0	0	0	0	0	0	0	0	0					
	22	24	26	28	30	32	34	36	38					
	0	0	0	0	0	0	0	0	0					
Offshore	40	42	44	46	48	52	56	58 and over						
	0	0	0	0	0	0	0	0						
	Additional Sizes and Miles (Size – Miles;): 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0;													
0	Total Miles	s of Offsho	re Pipe – Transmis	sion										
PART I - M	ILES OF G	ATHER	ING PIPE BY N	IOMINA	L PIPE SIZE (NP	'S)								
Onshore	NPS 4 or less	6	8	10	12	14	16	18	20					
Туре А	0	0	0	0	0	0	0	0	0					
	22	24	26	28	30	32	34	36	38					

	0	0	0	0	0	0	0	)	0	0		
	40	42	44	46	48	52	56	58 and ove r				
	0	0	0	0	0	0	0	0				
	Additional	Sizes and	Miles (Size – Miles	s;): 0 - 0; C	0 - 0; 0 - 0; 0 - 0; 0 - 0;	0 - 0; 0 - 0;	0 - 0; 0 -	0;				
0	Total Miles of Onshore Type A Pipe – Gathering											
	NPS 4 or less	6	8	10	12	14	10	6	18	20		
	0	0	0	2	0	0	0		0	0		
	22	24	26	28	30	32	34	4	36	38		
Onshore	0	0	0	0	0	0	0		0	0		
Туре В	40	42	44	46	48	52 56		58 and over				
	0	0	0	0	0	0		0	0			
	Additional	Additional Sizes and Miles (Size – Miles;): 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0;										
2	Total Miles	s of Onsho	re Type B Pipe – G	Sathering								
	NPS 4 or less	6	8	10	12	14	10	6	18	20		
	0	0	0	0	0	0	0		0	0		
	22	24	26	28	30	32	34	4	36	38		
Offshore	0	0	0	0	0	0	0		0	0		
	40	42	44	46	48	52		56	58 and over			
	0	0	0	0	0	0		0	0			
	Additional	Sizes and	Miles (Size – Miles	s;): 0 - 0; 0	0 - 0; 0 - 0; 0 - 0; 0 - 0;	0 - 0; 0 - 0;	0 - 0; 0 -	0;		•		
0	Total Miles	s of Offsho	re Pipe – Gathering	g								

## PART J – MILES OF PIPE BY DECADE INSTALLED

Decade Pipe Installed	Unknown	Pre - 1940	1940 - 1949	1950 - 1959	1960 - 1969	1970 - 1979
Transmission						
Onshore	0	0	0	0	0	0
Offshore						
Subtotal Transmission	0	0	0	0	0	0
Gathering						
Onshore Type A	0	0	0	0		0
Onshore Type B	0	0	0	0	2	0
Offshore						
Subtotal Gathering	0	0	0	0	2	0
Total Miles	0	0	0	0	2	0
Decade Pipe Installed	1980 - 1989	1990 - 1999	2000 - 2009	2010 - 2019	2020 - 2029	Total Miles

Form PHMSA F 7100.2-1 (Rev. 10-2021)

Transmission							
Onshore	0	0	0	0	0		0
Offshore							
Subtotal Transmission	0	0	0	0	0		0
Gathering							
Onshore Type A	0	0	0	0	0		0
Onshore Type B	0	0	0	0	0		2
Offshore		0					
Subtotal Gathering Total Miles	0	0	0	0	0		2
PART K- MILES	OF TRANSMIS	SION PIPE BY				NGTH	1
ONSH	IORE			CLASS L	OCATION		Total Mile
		Class	I C	Class 2	Class 3	Class 4	
Steel pipe Less that	an 20% SMYS	0		0	0	0	0
Steel pipe Greater 20% SMYS but less	o 'S 0		0	0	0	0	
Steel pipe Greater than or equal to 30% SMYS but less than or equal to 40% SMYS				0	0	0	0
Steel pipe Greater than 40% SMYS but less than or equal to 50% SMYS				0	0	0	0
Steel pipe Greater than 50% SMYS but less than or equal to 60% SMYS				0	0	0	0
Steel pipe Greater but less than or eq				0	0	0	0
Steel pipe Greater but less than or eq				0	0	0	0
Steel pipe Greater	than 80% SMY	<b>S</b> 0		0	0	0	0
Steel pipe Unknow SMYS	vn percent of	0		0	0	0	0
All Non-Steel pipe		0		0	0	0	0
	Onshore Tot	als 0		0	0	0	0
OFFSHORE		Class	1				
Less than or equal	to 50% SMYS	0					
Greater than 50% sthan or equal to 72	SMYS but less	0					
Steel pipe Greater		<b>3</b> 0					
Steel Pipe Unknow SMYS		0					
All non-steel pipe		0					
	Offshore To	otal 0					0

PART L - MILES OF PIPE BY CLASS LOCATION									
		C	Class Location						
	Class I	Class 2	Class 3	Class 4	Total Class Location Miles	HCA Miles	§192. 710 Miles	Class Location 3 or 4 Miles that are neither in HCA nor in §192.710	Class Location 1 or 2 Miles that are neither in HCA nor in §192 710
Transmission									
Onshore	0	0	0	0	0				
Offshore	0				0				
Subtotal Transmission	0	0	0	0	0				
Gathering									
Onshore Type A			0	0	0				
Onshore Type B		2	0	0	2				
Offshore	0				0				
Subtotal Gathering	0	2	0	0	2				
Total Miles	0	2	0	0	2				

## PART M - FAILURES, LEAKS, AND REPAIRS

PART M1 – ALL LEAKS ELIMINATED/REPAIRED IN CALENDAR YEAR; INCIDENTS & FAILURES IN HCA SEGMENTS IN CALENDAR YEAR

			Transn	Gathering Leaks						
		On	shore Leaks	Leaks	Offshor	e Leaks	Failures in HCA Segments	Ons	Offshore Leaks	
Cause	HCA	MCA	Class 3 & 4 non- HCA & non- MCA	Class 1 & 2 non- HCA & non-MCA	НСА	Non- HCA	Segments	Type A	Туре В	
External Corrosion	0	0	0	0	0	0	0	0	0	0
Internal Corrosion	0	0	0	0	0	0	0	0	0	0
Stress Corrosion Cracking	0	0	0	0	0	0	0	0	0	0
Manufacturing	0	0	0	0	0	0	0	0	0	0
Construction	0	0	0	0	0	0	0	0	0	0
Equipment	0	0	0	0	0	0	0	0	0	0
Incorrect Operations	0	0	0	0	0	0	0	0	0	0
Third Party Damage/Mechanical Damage										
Excavation Damage	0	0	0	0	0	0	0	0	0	0
Previous Damage (due to Excavation Activity)	0	0	0	0	0	0	0	0	0	0
Vandalism (includes all Intentional	0	0	0	0	0	0	0	0	0	0

Weather Related/Other Outside Force           Natural Force Damage Other Outside Force Damage (excluding Vandalism and all Damage (excluding Vandalism and all Damage (excluding Damage Data Data Data Data Data Data Data Dat	Damage (all)         0 <t< th=""></t<>	
Natural Force Damage (ati)         0<	Natural Force Damage (all)         0 </th	
Damage (all)         0 <t< td=""><th>Damage (all)         0         <t< th=""></t<></th></t<>	Damage (all)         0 <t< th=""></t<>	
Other Outside Force Damage (excluding Vandalism and all intentional Damage)         0	Other Outside Force Damage (excluding Vandalism and all Intentional Damage)         0	
Fore Damage (excluding vandalism and all intentional Damage)000	Force Damage (excluding Vandalism and all Intentional Damage)00CART M2 - KNOWN SYSTEM LEAKS AT END OF VEAR SCHED FOR REPAIRCART M3 - LEAKS OF FEDERAL LAND OF OCSCORSOOOnshore Type AOOCSOOOCSOOOCSOOOCSOOOCSOOOCSOOOCSOOCSOCSOOOCSOOOCSOOOCSOOOSOOOOOOOOO <th colspa<="" th=""></th>	
(excluding vandalism and all intentional Demage)00000000Other00000000000Other000000000000Other000000000000PART M2 - KNOWN SYSTEM LEAKS AT END OF YEAR SCHEDULED FOR REPAIRCasher M3Casher M3Ca	(excluding Vandalism and all Intentional Damage)00000000Other00000000000Other000000000000Total000000000000PART M2 - KNOWN SYSTEM LEAKS AT END OF YEAR SCHEULED FOR REPAIRTransmission0Gathering000000Onshore Type AOOnshore0OCS0OCS0000OCS0000000000Subtotal Transmission0Subtotal Gathering0Subtotal Gathering0000	
Vandalism and all Intentional Damage)         0	Vandalism and all Intentional Damage)         0	
Intentional Damage)         Image         Image <th>Intentional Damage)         Image         Image</th>	Intentional Damage)         Image	
Damage) Other         0         <	$\begin{tabular}{ c c c c c } \hline Damage) & & & & & & & & & & & & & & & & & & &$	
Other Total         0 <th< td=""><th>Other         0</th></th<>	Other         0	
Total         0 <th>Total         0</th>	Total         0	
$\begin{tabular}{ c c c c } \hline $ $ $ $ $ $ $ $ $ $ $ $ $ $ $ $ $ $ $	Transmission0Gathering0PART M3 - LEAKS OF FEDERAL LAND OR OCS REPAIRED OR SCHEDULED FOR REPAIRTransmissionGatheringOnshore Type A0Onshore Type B0OCS0OCS0Subtotal Transmission0Subtotal Transmission0Onshore Type B0	
PART M3 – LEAKS ON FEDERAL LAND OR OCS REPAIRED OR SCHEDULED FOR REPAIR           Gathering           Onshore         O         Onshore Type A         O         O           Onshore         0         Onshore Type B         0<	Construction       Construction <th< th=""></th<>	
PART M3 – LEAKS ON FEDERAL LAND OR OCS REPAIRED OR SCHEDULED FOR REPAIR           Gathering           Onshore         Onshore Type A         O           Onshore         0         Onshore Type B         0           OCS         0         OCS         0         0           OCS         0         OCS         0         0           Subtotal Transmission         0         Subtotal Gathering         0         0           Onshore Type B         0           PART P - MILES OF PIPE BY MATERIAL AND CORCESION PROTECTION STATUS           PART P - MILES OF PIPE BY MATERIAL AND CORCESION PROTECTION STATUS           PART P - MILES OF Cathodically protected         Ventore Cathodically unprotected         Ventore Cathodically from         Ventore Cathodically protected         Ventore Cathodically unprotected         Ventore Cathodically from         Ventore Cathodically protected         Ventore Cathodically unprotected           Onshore         0         0         0         0         0         0         0         0         0           Onshore         0         0         0         0         0         0         0         0         0	Construction       Construction <th< th=""></th<>	
$\begin{tabular}{ c c c c } \hline $V$ the transmission $$ $V$ $V$ $V$ $V$ $V$ $V$ $V$ $V$ $V$$	Transmission     Gathering       Onshore     0     0       Onshore Type A     0       Onshore Type B     0       OCS     0     OCS       Subtotal Transmission     0       Subtotal Transmission     0	
Onshore         0         Onshore Type A         0           OCS         0         OCS         0         OCS         0 </td <th>Onshore     Onshore Type A     0       Onshore Type B     0       OCS     0       Subtotal Transmission     0       Subtotal Gathering     0</th>	Onshore     Onshore Type A     0       Onshore Type B     0       OCS     0       Subtotal Transmission     0       Subtotal Gathering     0	
$ \begin{array}{c c c c c c } Onshore Type B & \hline & 0 & 0 \\ \hline On Shore Type B & OCS & 0 & 0 & 0 & 0 & 0 \\ \hline OCS & OCS & OCS & 0 & 0 & 0 & 0 & 0 \\ \hline Subtotal Gathering & Subtotal Gathering & Subtotal Gathering & 0 & 0 & 0 & 0 \\ \hline Transmission & V & V & V & V & V & V & V & V & V \\ \hline PART P - MILES V & V & V & V & V & V & V & V & V & V $	Onshore         0         Onshore Type B         0           OCS         0         OCS         0           Subtotal Transmission         0         Subtotal Gathering         0	
$ \begin{array}{c c c c c c } \hline OCS & OCS$	OCS         0         OCS         0           Subtotal Transmission         0         Subtotal Gathering         0	
Subtotal Transmission0Subtotal Gathering $\bigcirc$ Total $\bigcirc$ $\bigcirc$ $\bigcirc$ $\bigcirc$ $\bigcirc$ PART P- MILES OF PIPE BY MATERIAL AND CORROSION PRETORINGSteel Cathodically unprotectedSteel Cathodically unprotectedBareCoatedCast UnprotectedWrought IronPlasticComposite1Other2Total MilesTransmissionOnshore000000000Offshore00000000000Subtotal Transmission0000000000000Onshore Type A000 <td< td=""><th>Subtotal Transmission     0     Subtotal Gathering     0</th></td<>	Subtotal Transmission     0     Subtotal Gathering     0	
Transmission0Subtoral Gatnering0Total $0$ $0$ $0$ PART P - MILES OF PIPE BY WATERIAL AND CORPORTECTION STATUSPART P - MILES OF PIPE BY WATERIAL AND CORPORTECTION STATUSPART P - MILES OF DIPE BY WATERIAL AND CORPORTECTION STATUSTransmissionSteel Cathodically unprotectedBareCoatedBareCoatedVarought IronPlasticComposite1Other2Total MilesTransmission $0$ $0$ $0$ $0$ $0$ $0$ $0$ $0$ $0$ $0$ $0$ $0$ $0$ Onshore $0$	Transmission 0 Subtotal Gathering 0	
PART P - MILES OF PIPE BY WATERIAL AND CORRESION PROTECTION STATUS           PART P - MILES OF PIPE BY WATERIAL AND CORRESION PROTECTION STATUS           Steel Calvodically protected         Steel Calvodically unprotected         Wrought Iron         Plastic         Composite <sup>1</sup> Other <sup>2</sup> Total Miles           Bare         Coated         Bare         Coated         Coated         Cast Iron         Wrough Iron         Plastic         Composite <sup>1</sup> Other <sup>2</sup> Total Miles           Transmission         V         V         V         V         V         V         V           Onshore         0	Total 0	
Steel Carloy protectedSteel Carloy unprotectedWrought IronPlasticComposite1Other2Total MilesBareCoatedBareCoatedCast IronWrought IronPlasticComposite1Other2Total MilesTransmission0000000000Offshore0000000000Subtotal Transmission0000000000Gathering		
BareCoaledBareCoaledIronPlasticCompositeOtherItotal MillesIronIronIronIronIronPlasticCompositeOtherItotal MillesTransmission0000000000Offshore00000000000Subtotal Transmission0000000000Gathering	protected unprotected	
Onshore         0 </th <th>Bare Coaled Bare Coaled Iron Iron Plastic Composite Other<sup>2</sup> Potal Miles</th>	Bare Coaled Bare Coaled Iron Iron Plastic Composite Other <sup>2</sup> Potal Miles	
Offshore         0<	Transmission	
Subtotal Transmission         0	Onshore 0 0 0 0 0 0 0 0 0 0 0 0	
Subtotal Transmission         0		
Transmission         0 <t< td=""><th>Offshore 0 0 0 0 0 0 0 0 0 0 0 0</th></t<>	Offshore 0 0 0 0 0 0 0 0 0 0 0 0	
Onshore Type A         0	Subtotal	
Onshore Type B         0         2         0         0         0         0         0         0         2           Offshore         0         0         0         0         0         0         0         0         2	Subtotal 0 0 0 0 0 0 0 0 0 0 0	
Offshore 0 0 0 0 0 0 0 0 0 0 0 0 0	Subtotal Transmission000000000	
Offshore 0 0 0 0 0 0 0 0 0 0 0 0 0	Subtotal Transmission000000000Gathering	
	Subtotal Transmission000000000Gathering0000000000Onshore Type A0000000000	
Subtotal	Subtotal Transmission         0	
	Subtotal Transmission         0	
	Subtotal Transmission         0	
	Subtotal Transmission         0	
	Subtotal Transmission         0	

Class 1															
(in MCA)															
Class 1															
(not in															
HCA or MCA)															
Class 2															
(in															
HCA) Class 2															
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MCA)															
Class 2 (not in															
HCA or															
MCA)				_											
Class 3 (in															
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Class 3															
(not in															
HCA or MCA)															
Class 4															
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Class 4															
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MCA) Class 4															
(not in															
HCA or															
MCA) Total															
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		, 3.0-	(c)(1)		(c)(	(2) Total		(c)(3	) Total	(c)(4	) Total	(c)(5)	Total	(c)(6)	Total
Class 1 (in	HCA)		(-/( /		(-/(			(-)(-	,	(-//		(-/(-/		(-/(-/	
Class 1 (in	MCA)														
Class 1 (no MCA)	ot in HC	A or													
Class 2 (in	HCA)														
Class 2 (in															
Class 2 (ne		A or													
MCA) Class 3 (in	HCA														
Class 3 (in Class 3 (in															
Class 3 (no		۹ or													
MCA)															
Class 4 (in Class 4 (in															
Class 4 (III Class 4 (III		A or													
MCA)	·														
Total	dor 100	610(-)	100.04	0(a) 400	610(-1) = -										
				9(c), 192. d by 192.		na Utř	ier								
Grand T		024 (8	is allowed	u by 192.	013(6))										
		w for a	I "Incom	olete Rec	ords" coli	umns									
<sup>1</sup> Specify (															
			<i></i>	Close	a 1 (in MC	۵)				Class	(not in MCA		<u>,                                     </u>		
	Class 1 (in HCA) Class 1 (in MCA)							Class			9				

Class 2 (in MCA)

Class 2 (in HCA)

Class 2 (not in MCA or HCA)

Class 2 (In HCA)	Cla	ss 2 (in MCA)			Class 2 (not in Mi	CA or HCA	()	
Class 3 (in HCA)	Cla	ss 3 (in MCA)			Class 3 (not in MCA or HCA)			
Class 4 (in HCA)	Cla	ss 4 (in MCA)			Class 4 (not in MCA or HCA)			
•		,					I	
Part R – Gas Trans	mission Miles by P	ressure Tes	t (PT) Ra	nge and Inte	rnal Inspection			
Cao Halle		PT ≥ 1.50 M			-		T > 1 20	
	Miles Internal Ins			nal Inspection	1.5 MAOP > PT ≥ Miles Internal Inspection			Internal Inspection
Location	ABLE			T ABLE	ABLE	peolion	Wiles	NOT ABLE
Class 1 in HCA								
Class 2 in HCA								
Class 3 in HCA								
Class 4 in HCA								
in HCA Subtotal								
Class 1 in MCA					0			
Class 2 in MCA								
Class 3 in MCA								
Class 4 in MCA								
in MCA Subtotal								
Class 1 not in HCA MCA	or							
Class 2 not in HCA MCA	or							
Class 3 not in HCA MCA	or							
Class 4 not in HCA MCA	or							
not in HCA or MCA Subtotal	\							
Total								
	1.39 MAOP > P	T ≥ 1.25 MA	OP	1.25 MAOF MAOP	P > PT ≥ 1.1	1.1 M/	AOP > F	PT or No PT
Location	Miles Internal Inspection ABLE	Miles Int Inspec NOT A	tion	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Inspe AB		Miles Internal Inspection NOT ABLE
Class 1 in HCA								
Class 2 in HCA								
Class 3 in HCA								
Class 4 in HCA								
in HCA Subtotal								
Class 1 in MCA						-		
Class 2 in MCA								
Class 3 in MCA Class 4 in MCA						+		
in MCA Subtotal								
Class 1 not in HCA	or							
MCA								
Class 2 not in HCA MCA								
Class 3 not in HCA MCA	or							
Class 4 not in HCA MCA								
not in HCA or MCA Subtotal								
Total								

Form PHMSA F 7100.2-1 (Rev. 10-2021)

PT ≥ 1.5 MAOP Total		Total N				
1.5 MAOP > PT ≥ 1.39 MAOP Total		Total Mile				
1.39 > PT ≥ 1.25 MAOP Total		Grand Total				
1.25 MAOP > PT ≥ 1.1						
1.1 MAOP > PT or No PT Total						
Grand Total						
Part S – Gas Transmission Verification	of Materials (192.60	7)				
Location	Miles 192.607	this Year	192.607 Num	192.607 Number Test Locations this		
Class 1 in HCA	0			0		
Class 2 in HCA	0			0		
Class 3 in HCA	in HCA 0			0		
Class 4 in HCA	4 in HCA 0			0		
Class 1 in MCA	in MCA 0			0		
Class 2 in MCA		0				
Class 3 in MCA	0			0		
Class 4 in MCA	0					
Class 1 not in HCA or MCA	0			0		
Class 2 not in HCA or MCA	0			0		
Class 3 not in HCA or MCA	0			0		
Class 4 not in HCA or MCA	0	0				

For the designated Commodity Group, complete PART N one time for all of the pipelines and/or pipeline facilities included within this OPID, and then also PART O if any gas transmission pipeline facilities included within this OPID have Part L HCA mile value greater than zero.

PART N - PREPARER SIGNATURE								
Todd Westcott	<b>(435)220-0021</b> Telephone Number							
Preparer's Name(type or print)								
Pipeline								
Preparer's Title								
toddwwestcott@gmail.com								
Preparer's E-mail Address								

PART O - CERTIFYING SIGNATURE (applicable only to PARTs B, F, G, and M1)

Telephone Number

Senior Executive Officer's name certifying the information in PARTs B, F, G, and M as required by 49 U.S.C. 60109(f)

Senior Executive Officer's title certifying the information in PARTs B, F, G, and M as required by 49 U.S.C. 60109(f)

Senior Executive Officer's E-mail Address