

 U.S. Department of Transportation Pipeline and Hazardous Materials Safety Administration	ANNUAL REPORT FOR CALENDAR YEAR 2021 GAS DISTRIBUTION SYSTEM	Initial Date Submitted:	03/14/2022
		Report Submission Type	INITIAL
		Date Submitted:	

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Important: Please read the separate instructions for completing this form before you begin. They clarify the information requested and provide specific examples. If you do not have a copy of the instructions, you can obtain one from the PHMSA Pipeline Safety Community Web Page at <http://www.phmsa.dot.gov/pipeline/library/forms>.

PART A - OPERATOR INFORMATION	(DOT use only)	20221135-46264
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1. Name of Operator	DOMINION ENERGY UTAH/WYOMING/IDAHO
2. LOCATION OF OFFICE (WHERE ADDITIONAL INFORMATION MAY BE OBTAINED)	
2a. Street Address	333 SOUTH STATE STREET P.O. BOX 45360
2b. City and County	SALT LAKE CITY
2c. State	UT
2d. Zip Code	84145
3. OPERATOR'S 5 DIGIT IDENTIFICATION NUMBER	12876
4. HEADQUARTERS NAME & ADDRESS	
4a. Street Address	333 SOUTH STATE STREET
4b. City and County	SALT LAKE CITY
4c. State	UT
4d. Zip Code	84111
5. STATE IN WHICH SYSTEM OPERATES	UT
6. THIS REPORT PERTAINS TO THE FOLLOWING COMMODITY GROUP (Select Commodity Group based on the predominant gas carried and complete the report for that Commodity Group. File a separate report for each Commodity Group included in this OPID.)	
Natural Gas	
7. THIS REPORT PERTAINS TO THE FOLLOWING TYPE OF OPERATOR (Select Type of Operator based on the structure of the company included in this OPID for which this report is being submitted.):	
Investor Owned	

PART B - SYSTEM DESCRIPTION

1. GENERAL											
	STEEL				PLASTIC	CAST/ WROUGHT IRON	DUCTILE IRON	COPPE R	OTHER	RECONDIT ION ED CAST IRON	SYSTEM TOTAL
	UNPROTECTED		CATHODICALLY PROTECTED								
	BARE	COATED	BARE	COATED							
MILES OF MAIN	0	0	0	3774.801	15662.648	0	0	0	0	0	19437.449
NO. OF SERVICES	0	0	0	133481	842940	0	0	0	2526	0	978947

2.MILES OF MAINS IN SYSTEM AT END OF YEAR							
MATERIAL	UNKNOWN	2" OR LESS	OVER 2" THRU 4"	OVER 4" THRU 8"	OVER 8" THRU 12"	OVER 12"	SYSTEM TOTALS
STEEL	0	1842.376	961.429	680.317	190.206	100.473	3774.801
DUCTILE IRON	0	0	0	0	0	0	0
COPPER	0	0	0	0	0	0	0
CAST/WROUGHT IRON	0	0	0	0	0	0	0
PLASTIC PVC	0	0	0	0	0	0	0
PLASTIC PE	0	11903.551	2835.673	923.424	0	0	15662.648
PLASTIC ABS	0	0	0	0	0	0	0
PLASTIC OTHER	0	0	0	0	0	0	0
OTHER	0	0	0	0	0	0	0
RECONDITIONED CAST IRON	0	0	0	0	0	0	0
TOTAL	0	13745.927	3797.102	1603.741	190.206	100.473	19437.449
Describe Other Material:							
3.NUMBER OF SERVICES IN SYSTEM AT END OF YEAR					AVERAGE SERVICE LENGTH: 56		
MATERIAL	UNKNOWN	1" OR LESS	OVER 1" THRU 2"	OVER 2" THRU 4"	OVER 4" THRU 8"	OVER 8"	SYSTEM TOTALS
STEEL	2	126105	7091	227	43	13	133481
DUCTILE IRON	0	0	0	0	0	0	0
COPPER	0	0	0	0	0	0	0
CAST/WROUGHT IRON	0	0	0	0	0	0	0
PLASTIC PVC	0	0	0	0	0	0	0
PLASTIC PE	396	808876	32138	1342	188	0	842940
PLASTIC ABS	0	0	0	0	0	0	0
PLASTIC OTHER	0	0	0	0	0	0	0
OTHER	2446	75	5	0	0	0	2526
RECONDITIONED CAST IRON	0	0	0	0	0	0	0
TOTAL	2844	935056	39234	1569	231	13	978947
Describe Other Material:		Unknown					
4.MILES OF MAIN AND NUMBER OF SERVICES BY DECADE OF INSTALLATION							

	UNKNOWN	PRE-1940	1940-1949	1950-1959	1960-1969	1970-1979	1980-1989	1990-1999	2000-2009	2010-2019	2020-2029	TOTAL
MILES OF MAIN	0	62.344	298.440	1031.094	1286.151	2078.141	2152.810	3940.886	4748.075	2984.816	854.694	19437.451
NUMBER OF SERVICES	0	408	8677	55643	56291	143484	135488	190396	197024	151632	39904	978947

PART C - TOTAL LEAKS AND HAZARDOUS LEAKS ELIMINATED/REPAIRED DURING THE YEAR

CAUSE OF LEAK	MAINS		SERVICES	
	TOTAL	HAZARDOUS	TOTAL	HAZARDOUS
CORROSION FAILURE	6	1	493	144
NATURAL FORCE DAMAGE	19	13	298	249
EXCAVATION DAMAGE	353	349	882	879
OTHER OUTSIDE FORCE DAMAGE	20	14	179	169
PIPE, WELD OR JOINT FAILURE	62	29	255	164
EQUIPMENT FAILURE	29	1	491	459
INCORRECT OPERATIONS	9	2	91	75
OTHER CAUSE	0	0	111	96

NUMBER OF KNOWN SYSTEM LEAKS AT END OF YEAR SCHEDULED FOR REPAIR : 0
NUMBER OF HAZARDOUS LEAKS INVOLVING A MECHANICAL JOINT FAILURE : 0

PART D - EXCAVATION DAMAGE

1. TOTAL NUMBER OF EXCAVATION DAMAGES BY APPARENT ROOT CAUSE: 1339

a. One-Call Notification Practices Not Sufficient: 455

b. Locating Practices Not Sufficient: 268

c. Excavation Practices Not Sufficient: 611

d. Other: 5

2. NUMBER OF EXCAVATION TICKETS : 583263

PART E - EXCESS FLOW VALUE (EFV) AND SERVICE VALVE DATA

Total Number Of Services with EFV Installed During Year: 20688

Estimated Number Of Services with EFV In the System At End Of Year: 206457

* Total Number of Manual Service Line Shut-off Valves Installed During Year: 207

* Estimated Number of Services with Manual Service Line Shut-off Valves Installed in the System at End of Year: 1405

**These questions were added to the report in 2017.*

PART F - LEAKS ON FEDERAL LAND

TOTAL NUMBER OF LEAKS ON FEDERAL LAND REPAIRED OR SCHEDULED TO REPAIR: 3

PART G-PERCENT OF UNACCOUNTED FOR GAS

UNACCOUNTED FOR GAS AS A PERCENT OF TOTAL CONSUMPTION FOR THE 12 MONTHS ENDING JUNE 30 OF THE REPORTING YEAR.

[(PURCHASED GAS + PRODUCED GAS) MINUS (CUSTOMER USE + COMPANY USE + APPROPRIATE ADJUSTMENTS)] DIVIDED BY (CUSTOMER USE + COMPANY USE + APPROPRIATE ADJUSTMENTS) TIMES 100 EQUALS PERCENT UNACCOUNTED FOR.

FOR YEAR ENDING 6/30: 0.67%

PART H - ADDITIONAL INFORMATION

Note: Part G - Percent of Unaccounted for Gas is a system wide measurement (Idaho, Utah, Colorado, and Wyoming). To complete the tables in Part B, service counts are categorized based on material. Example, a 100 ft single service line, running from the main to the meter, constructed of two materials, 50 ft plastic and 50 ft steel, is reported as one 50 ft plastic service and one 50 ft steel service, for a service line count of 2. The service line count for UT, counting each mixed material service as one is: 913,378.

PART I - PREPARER

<p style="text-align: center;">Sarah Silcox (Preparer's Name and Title)</p>	<p style="text-align: center;">(801) 209-9657 _____ (Area Code and Telephone Number)</p>
<p style="text-align: center;">Sarah.R.Silcox@dominionenergy.com (Preparer's email address)</p>	<p style="text-align: center;">_____ (Area Code and Facsimile Number)</p>