

U.S. Department of Transportation Pipeline and Hazardous Materials Safety Administration

ANNUAL REPORT FOR CALENDAR YEAR 2021 NATURAL AND OTHER GAS TRANSMISSION and GATHERING PIPELINE SYSTEMS

DOT USE (ONLY
Initial Date Submitted	03/15/2022
Report Submission Type	INITIAL
Date Submitted	

A federal agency may not conduct or sponsor, and a person is not required to respond to, nor shall a person be subject to a penalty for failure to comply with a collection of information subject to the requirements of the Paperwork Reduction Act unless that collection of information displays a current valid OMB Control Number. The OMB Control Number for this information collection is 2137-0522. Public reporting for this collection of information is estimated to be approximately 47 hours per response, including the time for reviewing instructions, gathering the data needed, and completing and reviewing the collection of information. All responses to this collection of information are mandatory. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden to: Information Collection Clearance Officer, PHMSA, Office of Pipeline Safety (PHP-30) 1200 New Jersey Avenue, SE, Washington, D.C. 20590.

Important: Please read the separate instructions for completing this form before you begin. They clarify the information requested and provide specific examples. If you do not have a copy of the instructions, you can obtain one from the PHMSA Pipeline Safety Community Web Page at http://www.phmsa.dot.gov/pipeline/library/forms.

PART A - OPERATOR INFORMATION	DOT USE ONLY	20221263 - 41142
OPERATOR'S 5 DIGIT IDENTIFICATION NUMBER (OPID) 39266	2. NAME OF OPE	
3. RESERVED	4. HEADQUARTE 1000 EAST 141 Street Address PLANO City State: TX Zip Co	TH 3RD FLOOR

5. THIS REPORT PERTAINS TO THE FOLLOWING COMMODITY GROUP: (Select Commodity Group based on the predominant gas carried and complete the report for that Commodity Group. File a separate report for each Commodity Group included in this OPID.)

Natural Gas

- 6. RESERVED
- 7. FOR THE DESIGNATED "COMMODITY GROUP", THE PIPELINES AND/OR PIPELINE FACILITIES INCLUDED WITHIN THIS OPID ARE: (Select one or both)

INTERstate pipeline – List all of the States and OSC portions in which INTERstate pipelines and/or pipeline facilities included under this OPID exist. etc.

INTRAstate pipeline – List all of the States in which INTRAstate pipelines and or pipeline facilities included under this OPID exist. **ALABAMA**, **TEXAS**, **UTAH** etc.

8. RESERVED

For the designated Commodity Group, PARTs B, B1, and D will be calculated based on the data entered in Parts L, T, and P respectively. Complete Part C one time for all pipelines and/or pipeline facilities – both INTERstate and INTRAstate - included within this OPID.

PART B – TRANSMISSION PIPELINE HCA, §192.710, and in neither HCA nor §192.710 MILES										
	Number of HCA Miles	Number of §192.710 Miles	Number of Class Location 3 or 4 Miles that are neither in HCA nor in §192. 710	Number of Class Location 1 or 2 Miles that are neither in HCA nor in §192.710						
Onshore	2.16	0	0	9.38						
Offshore	0	0	0	0						
Total Miles	2.16	0	0	9.38						

PART C - VOLUME TRANSPORTED IN TRANSPIPELINES (ONLY) IN MILLION SCF PER YEAR (excludesTransmission lines of Gas Distribution)	AR		and do not complete PART C if this report only ring pipelines or transmission lines of gas stems.
		Onshore	Offshore
Natural Gas		9873	
Propane Gas		0	
Synthetic Gas		0	
Hydrogen Gas		0	
Landfill Gas		0	
Other Gas - Name:		0	

PART D - MILES OF STEEL PIPE BY CORROSION PROTECTION										
	Steel Cathodically protected		Steel Cathodically unprotected							
	Bare	Coated	Bare	Coated	Cast Iron	Wrought Iron	Plastic	Composite ¹	Other	Total Miles
Transmission										
Onshore	0	11.69	0	0	0	0	0	0	0	11.69
Offshore	0	0	0	0	0	0	0	0	0	0
Subtotal Transmission	0	11.69	0	0	0	0	0	0	0	11.69
Gathering										
Onshore Type A	0	11.63	0	0	0	0	0	0	0	11.63
Onshore Type B	0	0	0	0	0	0	0	0	0	0
Offshore	0	0	0	0	0	0	0	0	0	0
Subtotal Gathering	0	11.63	0	0	0	0	0	0	0	11.63
Total Miles	0	23.32	0	0	0	0	0	0	0	23.32

¹Use of Composite pipe requires a PHMSA Special Permit or waiver from a State

PART E - RESERVED

For the designated Commodity Group, complete PARTs F and G one time for all INTERstate gas transmission pipeline facilities included within this OPID and multiple times as needed for the designated Commodity Group for each State in which INTRAstate gas transmission pipeline facilities included within this OPID exist. Part F "WITHIN AN HCA SEGMENT" data and Part G may be completed only if HCA Miles in Part L is greater than zero.

PARTs F a	nd G
The data re	eported in these PARTs applies to: (select only one)
	Interstate pipelines/pipeline facilities
	Intrastate pipelines/pipeline facilities in the State of TEXAS (complete for each State)

MILEAGE INSPECTED IN CALENDAR YEAR USING THE FOLLOWING IN-LINE INSPECTION (ILI) TOOLS	
a. Corrosion or metal loss tools	
b. Dent or deformation tools	
c. Crack or long seam defect detection tools	
d. Any other internal inspection tools, specify other tools:	
e. Total tool mileage inspected in calendar year using in-line inspection tools. (Lines a + b + c + d)	
ACTIONS TAKEN IN CALENDAR YEAR BASED ON IN-LINE INSPECTIONS	
 Based on ILI data, total number of anomalies excavated in calendar year because they met the operator's criteria for excavation. 	
b. Total number of anomalies repaired in calendar year that were identified by ILI based on the operator's criterioth both within an HCA Segment, within a §192.710 Segment, and outside of an HCA or §192.710 Segment	a, 0
c. Total number of conditions repaired WITHIN AN HCA SEGMENT meeting the definition of:	
1. "Immediate repair conditions" [192.933(d)(1)]	
2. "One-year conditions" [192.933(d)(2)]	
3. "Monitored conditions" [192.933(d)(3)]	
4. Other "Scheduled conditions" [192.933(c)]	
d. Total number of conditions repaired WITHIN AN §192.710 SEGMENT:	
e. Total number of conditions repaired WITHIN A CLASS LOCATION 3 OR 4 AND neither HCA nor §192.710 SEGMENT:	
f. Total number of conditions repaired WITHIN A CLASS LOCATION 1 OR 2 AND neither HCA nor §192.710 SEGMENT:	
MILEAGE INSPECTED AND ACTIONS TAKEN IN CALENDAR YEAR BASED ON PRESSURE TESTING	
a. Total mileage inspected by pressure testing in calendar year.	1.25
b. Total number of pressure test failures (ruptures and leaks) repaired in calendar year, both within an HCA Segment, within a §192.710 Segment, and outside of an HCA or §192.710 Segment.	
c. Total number of pressure test failures (ruptures and leaks) repaired in calendar year WITHIN AN HCA SEGMENT.	
d. Not Used	
e. Total number of pressure test failures (ruptures and leaks) repaired in calendar year WITHIN A §192.710 SEGMENT.	
f. Total number of pressure test failures (ruptures and leaks) repaired in calendar year WITHIN A CLASS LOCATION 3 OR 4 AND neither HCA nor §192.710 SEGMENT.	
g. Total number of pressure test failures (ruptures and leaks) repaired in calendar year WITHIN A CLASS LOCATION 1 OR 2 AND neither HCA nor §192.710 SEGMENT.	

a. Total mileage inspected by each DA method in calendar year.	
1. ECDA	
2. ICDA	
3. SCCDA	
b. Total number of anomalies identified by each DA method and repaired in calendar year based on the operator's criteria, within an HCA Segment, within a §192.710 Segment, and outside of an HCA or §192.710 Segment.	
1. ECDA	
2. ICDA	
3. SCCDA	
c. Total number of conditions repaired in calendar year WITHIN AN HCA SEGMENT meeting the definition of:	
1. "Immediate repair conditions" [192.933(d)(1)]	
2. "One-year conditions" [192.933(d)(2)]	
3. "Monitored conditions" [192.933(d)(3)]	
4. Other "Scheduled conditions" [192.933(c)]	
d. Total number of conditions repaired WITHIN A§192.710 SEGMENT:	
e. Total number of conditions repaired WITHIN A CLASS LOCATION 3 OR 4 AND neither HCA nor §192.710 SEGMENT:	
f. Total number of conditions repaired WITHIN A CLASS LOCATION 1 OR 2 AND neither HCA nor §192.710 SEGMENT:	
4.1 MILEAGE INSPECTED AND ACTIONS TAKEN IN CALENDAR YEAR BASED ON GUIDED WAVE ULTRASONIC TES	TING (GWUT)
a. Total mileage inspected by GWUT method in calendar year.	
b. Total number of anomalies identified by GWUT method and repaired in calendar year based on the operator's criteria, within an HCA Segment, within a §192.710 Segment, and outside of an HCA or §192.710 Segment.	
c. Total number of conditions repaired in calendar year WITHIN AN HCA SEGMENT meeting the definition of:	
"Immediate repair conditions" [192 Appendix F, Section XIX]	
2. "6-Month conditions" [192 Appendix F, Section XIX]	
3. "12-Month conditions" [192 Appendix F, Section XIX]	
4. "Monitored conditions" [192 Appendix F, Section XIX]	
 d. Total number of conditions repaired WITHIN A §192.710 SEGMENT: e. Total number of conditions repaired WITHIN A CLASS LOCATION 3 OR 4 AND neither HCA nor §192.710 	
e. Total number of conditions repaired WITHIN A CLASS LOCATION 3 OR 4 AND neither HCA nor §192.710 SEGMENT: f. Total number of conditions repaired WITHIN A CLASS LOCATION 1 OR 2 AND neither HCA nor §192.710	
SEGMENT:	
4.2 MILEAGE INSPECTED AND ACTIONS TAKEN IN CALENDAR YEAR BASED ON DIRECT EXAMINATION	
a. Total mileage inspected by DIRECT EXAMINATION method in calendar year.	
 b. Total number of anomalies identified by DIRECT EXAMINATION method and repaired in calendar year based on the operator's criteria, within an HCA Segment, within a §192.710 Segment, and outside of an HCA or §192.710 Segment. 	
c. Total number of conditions repaired in calendar year WITHIN AN HCA SEGMENT meeting the definition of:	
1. "Immediate repair conditions" [192.933(d)(1)]	
2. "One-year conditions" [192.933(d)(2)]	
3. "Monitored conditions" [192.933(d)(3)]	
4. Other "Scheduled conditions" [192.933(c)]	
d. Total number of conditions repaired WITHIN A §192.710 SEGMENT:	
e. Total number of conditions repaired WITHIN A CLASS LOCATION 3 OR 4 AND neither HCA nor §192.710 SEGMENT:	
f. Total number of conditions repaired WITHIN A CLASS LOCATION 1 OR 2 AND neither HCA nor §192.710 SEGMENT:	
5. MILEAGE INSPECTED AND ACTIONS TAKEN IN CALENDAR YEAR BASED ON OTHER INSPECTION TECHNIQUES	
a. Total mileage inspected by inspection techniques other than those listed above in calendar year.	
1.Other Inspection Techniques	
 Total number of anomalies identified by other inspection techniques and repaired in calendar year based on the operator's criteria, within an HCA Segment, within a §192.710 Segment, and outside of an HCA or §192.710 	0

Segment.	
c. Total number of conditions repaired in calendar year WITHIN AN HCA SEGMENT meeting the definition of:	
1. "Immediate repair conditions" [192.933(d)(1)]	
2. "One-year conditions" [192.933(d)(2)]	
3. "Monitored conditions" [192.933(d)(3)]	
4. Other "Scheduled conditions" [192.933(c)]	
d. Total number of conditions repaired WITHIN A §192.710 SEGMENT:	
e. Total number of conditions repaired WITHIN A CLASS LOCATION 3 OR 4 AND neither HCA nor §192.710 SEGMENT:	
f. Total number of conditions repaired WITHIN A CLASS LOCATION 1 OR 2 AND neither HCA nor §192.710 SEGMENT:	
6. TOTAL MILEAGE INSPECTED (ALL METHODS) AND ACTIONS TAKEN IN CALENDAR YEAR	
a. Total mileage inspected in calendar year. (Lines 1.e + 3.a + 4.a + 4.1.a + 4.2.a + 5.a)	1.25
b. Total number of anomalies repaired in calendar year within an HCA Segment, within a §192.710 Segment, and outside of an HCA or §192.710 Segment. (Lines 2.b + 3.b + 4.b + 4.1.b + 4.2.b + 5.b)	
c. Total number of conditions repaired in calendar year WITHIN AN HCA SEGMENT. (Lines $2.c + 3.c + 4.c + 4.1.c + 4.2.c + 5.c$)	
d. Total number of actionable anomalies eliminated by pipe replacement in calendar year WITHIN AN HCA SEGMENT:	
e. Total number of actionable anomalies eliminated by pipe abandonment in calendar year WITHIN AN HCA SEGMENT:	
f. Total number of conditions repaired in calendar year WITHIN A §192.710 SEGMENT. (Lines 2.d + 3.e + 4.d + 4.1.d + 4.2.d + 5.d)	0
g. Total number of actionable anomalies eliminated by pipe replacement in calendar year WITHIN A §192.710 SEGMENT:	
h. Total number of actionable anomalies eliminated by pipe abandonment in calendar year WITHIN A §192.710 SEGMENT:	
i. Total number of conditions repaired in calendar year WITHIN A CLASS LOCATION 3 OR 4 AND neither HCA nor §192.710 SEGMENT. (Lines 2.e + 3.f + 4.e + 4.1.e + 4.2.e + 5.e)	0
j. Total number of actionable anomalies eliminated by pipe replacement in calendar year WITHIN A CLASS LOCATION 3 OR 4 AND neither HCA nor §192.710 SEGMENT:	
k. Total number of actionable anomalies eliminated by pipe abandonment in calendar year WITHIN A CLASS LOCATION 3 OR 4 AND neither HCA nor §192.710 SEGMENT:	
I. Total number of conditions repaired in calendar year WITHIN A CLASS LOCATION 1 OR 2 AND neither HCA nor §192.710 SEGMENT. (Lines 2.f + 3.g + 4.f +4.1.f + 4.2.f + 5.f)	0
m. Total number of actionable anomalies eliminated by pipe replacement in calendar year WITHIN A CLASS LOCATION 1 OR 2 AND neither HCA nor §192.710 SEGMENT:	
n. Total number of actionable anomalies eliminated by pipe abandonment in calendar year WITHIN A CLASS LOCATION 1 OR 2 AND neither HCA nor §192.710 SEGMENT:	
PART G- MILES OF BASELINE ASSESSMENTS AND REASSESSMENTS COMPLETED IN CALENDAR YEAR (HCA, §192 HCA or §192.710 Segment miles)	2.710, and Outside
a. HCA Segments Baseline assessment miles completed during the calendar year.	
b. HCA Segments Reassessment miles completed during the calendar year.	
c. HCA Segments Total assessment and reassessment miles completed during the calendar year.	
d. §192.710 Segments Baseline assessment miles completed during the calendar year.	
e. §192.710 Segments Reassessment miles completed during the calendar year.	
f. §192.710 Segments Total assessment and reassessment miles completed during the calendar year.	

Notice: This report is required by 49 CFR Part 191. Failure to report may result in a civil penalty not to exceed \$100,000 for each violation for each day the violation continues up to a maximum of \$1,000,000 as provided in 49 USC 60122.

g. CLASS LOCATION 3 OR 4 AND neither HCA nor §192.710 Segments assessment miles completed during the calendar year.	
h. CLASS LOCATION 1 OR 2 AND neither HCA nor §192.710 Segments assessment miles completed during the calendar year.	

For the designated Commodity Group, complete PARTs H, I, J, K, L, M, P, Q, R, and S covering INTERstate pipelines and/or pipeline facilities for each State in which INTERstate systems exist within this OPID and again covering INTRAstate pipelines and/or pipeline facilities for each State in which INTRAstate systems exist within this OPID.

<i>his OPID.</i> PARTs H, I	, J, K, L, N	1, P, Q, I	R, and S							
			ARTs applies		elect only one)					
PART H - N	IILES OF	TRANSI	MISSION PIPE	E BY NOI	MINAL PIPE SIZE	E (NPS)				
	NPS 4 or less	6	8	10	12	14	16	18	20	
	0	0	0	0	0	0	4.54	0	0	
	22	24	26	28	30	32	34	36	38	
	0	0	0	0	0	0	0	0	0	
Onshore	40	42	44	46	48	52	56	58 and over		
	0	0	0	0	0	0	0	0		
4.54	Total Miles	Total Miles of Onshore Pipe – Transmission NPS 4								
	or less	6	8	10	12	14	16	18	20	
	22	0 24	0 26	28	30	32	34	36	38	
	0	0	0	0	0	0	0	0	0	
Offshore	40	42	44	46	48	52	56	58 and over		
	0	0	0	0	0	0	0	0		
			Miles (Size – Mile 0; 0 - 0; 0 - 0; 0 -		0;					
0	Total Miles	s of Offsho	re Pipe – Transm	ission						
PART I - M	ILES OF G	ATHER	ING PIPE BY	NOMINA	AL PIPE SIZE (NF	PS)				
Onshore	NPS 4 or less	6	8	10	12	14	16	18	20	
ype A	0	0.17	5.15	3.83	0	0	0	0	0	
	22	24	26	28	30	32	34	36	38	

	0	0	0	0	0	0	0		0	0
	40	42	44	46	48	52	56	58 and ove r		
	0	0	0	0	0	0	0	0		
	Additional	Sizes and	Miles (Size – Miles	;): 0 - 0; 0	0 - 0; 0 - 0; 0 - 0; 0 - 0;	0 - 0; 0 - 0;	0 - 0; 0 -	0;		
9.15	Total Miles	of Onsho	re Type A Pipe – G	athering						
	NPS 4 or less	6	8	10	12	14	16	6	18	20
	0	0	0	0	0	0	0		0	0
	22	24	26	28	30	32	34	ļ	36	38
Onshore	0	0	0	0	0	0	0		0	0
Type B	40	42	44	46	48	52		56	58 and over	
	0	0	0	0	0	0	0		0	
	Additional	Sizes and	Miles (Size – Miles	;): 0 - 0; 0	- 0; 0 - 0; 0 - 0; 0 - 0;	0 - 0; 0 - 0;	0 - 0; 0 -	0;		·
0	Total Miles	of Onsho	re Type B Pipe – G	athering						
	NPS 4 or less	6	8	10	12	14	16	5	18	20
	0	0	0	0	0	0	0		0	0
	22	24	26	28	30	32	34	ı	36	38
Offshore	0	0	0	0	0	0	0		0	0
	40	42	44	46	48	52		56	58 and over	
	0	0	0	0	0	0 0		0		
	Additional Sizes and Miles (Size – Miles;): 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0;									
0	Total Miles	of Offsho	re Pipe – Gatherinç)						

PART J - MILES OF PIPE BY DECADE INSTALLED

Decade Pipe Installed	Unknown	Pre - 1940	1940 - 1949	1950 - 1959	1960 - 1969	1970 - 1979
Transmission						
Onshore	0	0	0	0	0	0
Offshore						
Subtotal Transmission	0	0	0	0	0	0
Gathering						
Onshore Type A	0	0	0	0	0	0
Onshore Type B	0	0	0	0	0	0
Offshore						
Subtotal Gathering	0	0	0	0	0	
Total Miles	0	0	0	0	0	0
Decade Pipe Installed	1980 - 1989	1990 - 1999	2000 - 2009	2010 - 2019	2020 - 2029	Total Miles

Transmission						
Onshore	0	4.54	0	0	0	4.54
Offshore						
Subtotal Transmission	0	4.54	0	0	0	4.54
Gathering						
Onshore Type A	0	9.15	0	0	0	9.15
Onshore Type B	0	0	0	0	0	0
Offshore						
Subtotal Gathering	0	9.15	0	0	0	9.15
Total Miles	0	13.69	0	0	0	13.69

		CLASS	LOCATION		Total Miles
ONSHORE	Class I	Class 2	Class 3	Class 4	
Steel pipe Less than 20% SMYS	0	0	0	0	0
Steel pipe Greater than or equal to 20% SMYS but less than 30% SMYS	0	0	0	0	0
Steel pipe Greater than or equal to 30% SMYS but less than or equal to 40% SMYS	0	0	1.38	0	1.38
Steel pipe Greater than 40% SMYS but less than or equal to 50% SMYS	2.38	0	0.78	0	3.16
Steel pipe Greater than 50% SMYS but less than or equal to 60% SMYS	0	0	0	0	0
Steel pipe Greater than 60% SMYS but less than or equal to 72% SMYS	0	0	0	0	0
Steel pipe Greater than 72% SMYS but less than or equal to 80% SMYS	0	0	0	0	0
Steel pipe Greater than 80% SMYS	0	0	0	0	0
Steel pipe Unknown percent of SMYS	0	0	0	0	0
All Non-Steel pipe	0	0	0	0	0
Onshore Totals	2.38	0	2.16	0	4.54
OFFSHORE	Class I				
Less than or equal to 50% SMYS	0				
Greater than 50% SMYS but less than or equal to 72% SMYS	0				
Steel pipe Greater than 72% SMYS	0				
Steel Pipe Unknown percent of SMYS	0				
All non-steel pipe	0				
Offshore Total	0				0
Total Miles	2.38				4.54

PART L - MILES	OF PIF	PE BY	CLASS LOCA	ATION					
		(Class Location						
	2		Class 4	Total Class Location Miles	HCA Miles	§192. 710 Miles	Class Location 3 or 4 Miles that are neither in HCA nor in §192.710	Class Location 1 or 2 Miles that are neither in HCA nor in §192. 710	
Transmission									
Onshore	2.38	0	2.16	0	4.54	2.16	0	0	2.38
Offshore	0				0				
Subtotal Transmission	2.38	0	2.16	0	4.54	4.54 2.16		0	2.38
Gathering									
Onshore Type A		9.15	0	0	9.15				
Onshore Type B		0	0	0	0				
Offshore	0			0					
Subtotal Gathering	1 0 19151 0 1 0		0	9.15					
Total Miles			13.69	2.16	0	0	2.38		

PART M - FAILURES, LEAKS, AND REPAIRS

PART M1 – ALL LEAKS ELIMINATED/REPAIRED IN CALENDAR YEAR; INCIDENTS & FAILURES IN HCA SEGMENTS IN CALENDAR YEAR

			Transn		Gathering Lea	aks				
		0.00	shore Leaks	Leaks	Officher	e Leaks	Failures in HCA	Ons	hore Leaks	Offshore Leaks
Cause	HCA MCA		Class 3 & 4 non- HCA & 1CA & 1		HCA	Non- HCA	Segments	Type A	Type B	
External Corrosion	0	0	0	0	0	0	0	0		
Internal Corrosion	0	0	0	0	0	0	0	0		
Stress Corrosion Cracking	0	0	0	0	0	0	0	0		
Manufacturing	0	0	0	0	0	0	0	0		
Construction	0	0	0	0	0	0	0	0		
Equipment	0	0	0	0	0	0	0	0		
Incorrect Operations	0	0	0	0	0	0	0	0		
Third Party Dam	age/Me	chanic	al Damag	je						
Excavation Damage	0	0	0	0	0	0	0	0		
Previous Damage (due to Excavation Activity)	0	0	0	0	0	0	0	0		
Vandalism (includes all Intentional	0	0	0	0	0	0	0	0		

Damage)															
Weather Related	Weather Related/Other Outside Force														
Natural Force Damage (all)	Damage (all)														
Other Outside Force Damage (excluding Vandalism and all Intentional Damage)	0	0	0	0	0	0	0	0							
Other	0	0	0	0	0	0	0	0							
Total	0	0	0	0	0	0	0	0							

PART M2 - KNOWN SYSTEM LEAKS AT END OF YEAR SCHEDULED FOR REPAIR

Transmission	0	Gathering	0
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PART M3 - LEAKS ON FEDERAL LAND OR OCS REPAIRED OR SCHEDULED FOR REPAIR

Transmis	sion		Gathering							
0 1		Onshore Type A	0							
Onshore	0	Onshore Type B								
OCS	0	OCS	0							
Subtotal Transmission	0	Subtotal Gathering	0							
Total			0							

PART P - MILES OF PIPE BY MATERIAL AND CORROSION PROTECTION STATUS

		thodically ected	Steel Cat unpro	hodically tected						
	Bare	Coated	Bare	Coated	Cast Iron	Wrought Iron	Plastic	Composite ¹	Other ²	Total Miles
Transmission										
Onshore	0	4.54	0	0	0	0	0	0	0	4.54
Offshore	0	0	0	0	0 0		0	0	0	0
Subtotal Transmission	0	4.54	0	0	0	0	0	0	0	4.54
Gathering										
Onshore Type A	0	9.15	0	0	0	0	0	0	0	9.15
Onshore Type B	0	0	0	0	0	0	0	0	0	0
Offshore	0	0	0	0	0	0	0	0	0	0
Subtotal Gathering	0	9.15	0	0	0	0	0	0	0	9.15
Total Miles	0	13.69	0	0	0	0	0	0	0	13.69

¹Use of Composite pipe requires PHMSA Special Permit or waiver from a State ²specify Other material(s):

Part Q - Gas Transmission Miles by MAOP Determination Method

	(a)(1) Total	(a)(1) Incomple te Records	(a)(2) Total	(a)(2) Incompl ete Records	(a)(3) Total	(a)(3) Incompl ete Records	(a)(4) Total	(a)(4) Incomplet e Records	(c) Total	(c) Incomplet e Records	(d) Total	(d) Incompl ete Records	Other ¹ Total	Other Incomple te Records
Class 1 (in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0

Class 1 (in MCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 1 (not in HCA or	0		2.38		0		0		0		0		0	
MCA) Class 2	0	0	0	0	0	0	0	0	0	0	0	0	0	0
(in HCA)														
Class 2 (in MCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 2 (not in HCA or MCA)	0		0		0		0		0		0		0	
Class 3 (in HCA)	0	0	2.16	0	0	0	0	0	0	0	0	0	0	0
Class 3 (in MCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 3 (not in HCA or MCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 4 (in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 4 (in MCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 4 (not in HCA or MCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	0	0	4.54	0	0	0	0	0	0	0	0	0	0	0
	b	y §192.	624 Met	thods										
			(c)(1)	Total	(c)	(2) Total	(c)(3) Total	(c)(4) T	Γotal	(c)(5)	Total	(c)(6)	Total
Class 1 (ir			0			0		0	0		C		(
Class 1 (in		A or	0			0		0	0		C		(
MCA) Class 2 (ir			0			0		0	0		C)	C)
Class 2 (ir			0			0		0	0		C)	()
Class 2 (n MCA)		A or	0			0		0	0		C		C	
Class 3 (ir			0			0		0	0		C		C	
	s 3 (in MCA) 0 0							0	0		C		(
Class 3 (n MCA)		A or	0			0		0	0		((
Class 4 (ir Class 4 (ir			0			0		0	0		((
Class 4 (n		A or	0			0		0	0		((
MCA) Total			0			0		0 0 0 0)
	nder 193	2.619(a)			619(d) a	nd Other								
			allowed								0			
Grand 7		1 (30		.,	- (-//					4	.54			
		w for all	"Incomp	lete Rec	ords" col	umns					0			

¹ Specify Other method(s):							
Class 1 (in HCA)	Cla	ss 1 (in MC	A)		Class 1 (not in MC	A or HCA)		
Class 2 (in HCA)	Cla	ss 2 (in MC	A)		Class 2 (not in MC	A or HCA)		
Class 3 (in HCA)	Cla	ss 3 (in MC	A)		Class 3 (not in MC	A or HCA)		
Class 4 (in HCA)	Cla	ss 4 (in MC	A)		Class 4 (not in MC	A or HCA)		
•	•						•	
Part R – Gas Transmis	ssion Miles by P			nge and Inte	-			
		PT ≥ 1.5			1.5 MAOP > P			-
Location	Miles Internal Ins ABLE	spection	Miles Internal Inspection NOT ABLE		Miles Internal Inspection ABLE		Miles Internal Inspection NOT ABLE	
Class 1 in HCA	0			0	0		0	
Class 2 in HCA	0			0	0			0
Class 3 in HCA	0			0	0			0
Class 4 in HCA	0			0	0			0
in HCA Subtotal	0			0	0			0
Class 1 in MCA	0			0	0			0
Class 2 in MCA	0			0	0			0
Class 3 in MCA	0			0	0			0
Class 4 in MCA	0			0	0			0
in MCA Subtotal	0			0	0			-
Class 1 not in HCA or	U			U	0		0	
MCA	0		0		0			0
Class 2 not in HCA or MCA	0			0	0			0
Class 3 not in HCA or MCA	0			0	0			0
Class 4 not in HCA or MCA	0			0	0			0
not in HCA or MCA Subtotal	0			0	0			0
Total	0			0	0			0
	1.39 MAOP > P	T ≥ 1.25 N	ИАОР	1.25 MAOF MAOP	P > PT ≥ 1.1	1.1 MAO	MAOP > PT or No PT	
Location	Miles Internal Inspection ABLE	Insp	Internal pection Γ ABLE	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Inter Inspection ABLE	on	Miles Internal Inspection NOT ABLE
Class 1 in HCA	0		0	0	0	0		0
Class 2 in HCA	0		0	0	0	0		0
Class 3 in HCA	0		0	0	0	0		2.16
Class 4 in HCA	0		0	0	0	0		0
in HCA Subtotal	0		0	0	0	0		2.16
Class 1 in MCA	0		0	0	0	0		0
Class 2 in MCA	0		0	0	0	0		0
Class 3 in MCA	0		0	0	0	0		0
Class 4 in MCA	0		0	0	0	0		0
in MCA Subtotal	0		0	0	0	0		0
Class 1 not in HCA or MCA	0		0	0	0	0		2.38
Class 2 not in HCA or MCA	0		0	0	0	0		0
Class 3 not in HCA or MCA	0		0	0	0	0		0
Class 4 not in HCA or	0		0	0	0	0		0

0 0 0		0 0 Niles Internal Inspect		2.38 4.54 0
0		<u> </u>	ion ABLE	
		<u> </u>		0
0	Total Mile			
3	Total Mile	4.54		
0		4.54		
0				
4.54				
4.54				
	0 4.54	0 4.54	0 4.54	0 4.54

Part S – Gas Transmission Verification of Materials (192.607)

Location	Miles 192.607 this Year	192.607 Number Test Locations this Year
Class 1 in HCA	0	0
Class 2 in HCA	0	0
Class 3 in HCA	0	0
Class 4 in HCA	0	0
Class 1 in MCA	0	0
Class 2 in MCA	0	0
Class 3 in MCA	0	0
Class 4 in MCA	0	0
Class 1 not in HCA or MCA	0	0
Class 2 not in HCA or MCA	0	0
Class 3 not in HCA or MCA	0	0
Class 4 not in HCA or MCA	0	0

PARTs H, I, J, K, L, M, P, Q, R, and S

The data reported in these PARTs applies to: (select only one)

INTRASTATE pipelines/pipeline facilities TEXAS

PART H - MILES OF TRANSMISSION PIPE BY NOMINAL PIPE SIZE (NPS)

	, , , , , , , , , , , , , , , , , , , ,										
	NPS 4 or less	6	8	10	12	14	16	18	20		
	0.15	0	0	0	0	0	0	0	0		
	22	24	26	28	30	32	34	36	38		
Onshore	0 0 0 0 0 0										
G.I.G.I.G.I.G	40 42 44 46 48 52 56 58 and over										
	Additional Sizes and Miles (Size – Miles;): 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0;										
0.15	Total Miles	of Onsho	re Pipe – Transmis	sion							
Offshore	NPS 4 or less	6	8	10	12	14	16	18	20		

	0	0	0	0	0	0	()	0	0
	22	24	26	28	30	32	3	4	36	38
	0	0	0	0	0	0	()	0	0
	40	42	44	46	48	52	5	6	58 and over	
	0	0	0	0	0	0	()	0	
	Additional 0 - 0; 0 - 0	Sizes and ; 0 - 0; 0 -	Miles (Size – Miles 0; 0 - 0; 0 - 0; 0 - 0;	s;): ; 0 - 0; 0 -	0;					
0	Total Miles	s of Offsho	re Pipe – Transmis	sion						
PART I - M	ILES OF G	ATHER	ING PIPE BY N	NOMINA	AL PIPE SIZE (NP	'S)				
	NPS 4 or less	6	8	10	12	14	1	6	18	20
	2.48	0	0	0	0	0	()	0	0
	22	24	26	28	30	32	3	4	36	38
Onshore	0	0	0	0	0	0	() _	0	0
Type A	40	42	44	46	48	52	56	58 and ove r		
	0	0	0	0	0	0	0	0		
	Additional	Sizes and	Miles (Size – Miles	s;): 0 - 0; (0 - 0; 0 - 0; 0 - 0; 0 - 0;	0 - 0; 0 - 0;	0 - 0; 0 -	0;		
2.48	Total Miles	s of Onsho	re Type A Pipe – G	athering						
	NPS 4 or less	6	8	10	12	14	16		18	20
	0	0	0	0	0	0	()	0	0
	22	24	26	28	30	32	3	4	36	38
Onshore	0	0	0	0	0	0	()	0	0
Type B	40	42	44	46	48	52		56	58 and over	
	0	0	0	0	0	0		0	0	
	Additional	Sizes and	Miles (Size – Miles	s;): 0 - 0; (0 - 0; 0 - 0; 0 - 0; 0 - 0;	0 - 0; 0 - 0;	0 - 0; 0 -	0;		
0	Total Miles	s of Onsho	re Type B Pipe – G	Sathering						
	NPS 4 or less	6	8	10	12	14	1	6	18	20
	0	0	0	0	0	0	()	0	0
Offshore	22	24	26	28	30	32	3	4	36	38
JUSTIOLE	0	0	0	0	0	0	()	0	0
	40	42	44	46	48	52		56	58 and over	
	0	0	0	0	0	0		0	0	

	Additional Sizes and Miles (Size – Miles;): 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0;
0	Total Miles of Offshore Pipe – Gathering

PART J - MILES OF PIPE BY DECADE INSTALLED

Decade Pipe Installed	Unknown	Pre - 1940	1940 - 1949	1950 - 1959	1960 - 1969	1970 - 1979
Transmission						
Onshore	0	0	0	0	0	0
Offshore						
Subtotal Transmission	0	0	0	0	0	0
Gathering						
Onshore Type A	0	0	0	0	0	0
Onshore Type B	0	0	0	0	0	0
Offshore						
Subtotal Gathering	0	0	0	0	0	0
Total Miles	0	0	0	0	0	0
Decade Pipe Installed	1980 - 1989	1990 - 1999	2000 - 2009	2010 - 2019	2020 - 2029	Total Miles
Transmission						
Onshore	0	0	0	0.15	0	0.15
Offshore						
Subtotal Transmission	0	0	0	0.15	0	0.15
Gathering						
Onshore Type A	0	2.48	0	0	0	2.48
Onshore Type B	0	0	0	0	0	0
Offshore						
Subtotal Gathering	0	2.48	0	0	0	2.48
Total Miles	0	2.48	0	0.15	0	2.63

PART K- MILES OF TRANSMISSION PIPE BY SPECIFIED MINIMUM YIELD STRENGTH

ONSHORE	CLASS LOCATION						
ONSHORE	Class I	Class 2	Class 3	Class 4			
Steel pipe Less than 20% SMYS	0.15	0	0	0	0.15		
Steel pipe Greater than or equal to 20% SMYS but less than 30% SMYS	0	0	0	0	0		
Steel pipe Greater than or equal to 30% SMYS but less than or equal to 40% SMYS	0	0	0	0	0		
Steel pipe Greater than 40% SMYS but less than or equal to 50% SMYS	0	0	0	0	0		

Steel pipe Greater than 50% SMYS but less than or equal to 60% SMYS	0	0	0	0	0
Steel pipe Greater than 60% SMYS but less than or equal to 72% SMYS	0	0	0	0	0
Steel pipe Greater than 72% SMYS but less than or equal to 80% SMYS	0	0	0	0	0
Steel pipe Greater than 80% SMYS	0	0	0	0	0
Steel pipe Unknown percent of SMYS	0	0	0	0	0
All Non-Steel pipe	0	0	0	0	0
Onshore Totals	0.15	0	0	0	0.15
OFFSHORE	Class I				
Less than or equal to 50% SMYS	0				
Greater than 50% SMYS but less than or equal to 72% SMYS	0				
Steel pipe Greater than 72% SMYS	0				
Steel Pipe Unknown percent of SMYS	0				
All non-steel pipe	0				
Offshore Total	0				0

PART L - MILES OF PIPE BY CLASS LOCATION

		(Class Location						
	Class I	Class 2	Class 3	Class 4	Total Class Location Miles	HCA Miles	§192. 710 Miles	Class Location 3 or 4 Miles that are neither in HCA nor in §192.710	Class Location 1 or 2 Miles that are neither in HCA nor in §192. 710
Transmission									
Onshore	0.15	0	0	0	0.15				
Offshore	0				0				
Subtotal Transmission	0.15	0	0	0	0.15				
Gathering									
Onshore Type A		1.33	1.15	0	2.48				
Onshore Type B		0	0	0	0				
Offshore	0				0				
Subtotal Gathering	0	1.33	1.15	0	2.48				
Total Miles	0.15	1.33	1.15	0	2.63				

PART M - FAILURES, LEAKS, AND REPAIRS

PART M1 – ALL LEAKS ELIMINATED/REPAIRED IN CALENDAR YEAR; INCIDENTS & FAILURES IN HCA SEGMENTS IN CALENDAR YEAR

Cause	Transmission Leaks, and Failures	Gathering Leaks
CAUSE		

				Leaks			Failures in	Ons	hore Leaks	Offshore
		On	shore Leaks	3	Offsho	re Leaks	HCA Segments			Leaks
	HCA	MCA	Class 3 & 4 non- HCA & non- MCA	Class 1 & 2 non- HCA & non-MCA	НСА	Non- HCA	ooge.	Type A	Type B	
External Corrosion	0	0	0	0	0	0	0	0	0	0
Internal Corrosion	0	0	0	0	0	0	0	0	0	0
Stress Corrosion Cracking	0	0	0	0	0	0	0	0	0	0
Manufacturing	0	0	0	0	0	0	0	0	0	0
Construction	0	0	0	0	0	0	0	0	0	0
Equipment	0	0	0	0	0	0	0	0	0	0
Incorrect Operations	0	0	0	0	0	0	0	0	0	0
Third Party Dama	age/Me	chanic	al Damag	je		•			-	
Excavation Damage	0	0	0	0	0	0	0	0	0	0
Previous Damage (due to Excavation Activity)	0	0	0	0	0	0	0	0	0	0
Vandalism (includes all Intentional Damage)	0	0	0	0	0	0	0	0	0	0
Weather Related	/Other	Outsid	le Force							
Natural Force Damage (all)	0	0	0	0	0	0	0	0	0	0
Other Outside Force Damage (excluding Vandalism and all Intentional Damage)	0	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	0	0
Total	0	0	0	0	0	0	0	0	0	0
PART M2 – KNOWN	SYSTEM	LEAKS	AT END OF	YEAR SCHE	DULED FO	R REPAIR				
Transmission		0	(Gathering			(0		
PART M3 – LEAKS O	N FEDE	RAL LAI	ND OR OCS	REPAIRED O	R SCHED	ULED FOR I	REPAIR			
Transmi	ssion					G	athering			
Onshore		0	1	re Type A re Type B))		
OCS		0	ocs				(0		
Subtotal Transmission		0		tal Gathering			(0		

PART P - MILES OF	PIPE BY	MATERIAL	AND CORF	ROSION PR	OTECTION	STATUS				
	Steel Cathodically protected		Steel Cathodically unprotected							
	Bare	Coated	Bare	Coated	Cast Iron	Wrought Iron	Plastic	Composite ¹	Other ²	Total Miles
Transmission										
Onshore	0	0.15	0	0	0	0	0	0	0	0.15
Offshore	0	0	0	0	0	0	0	0	0	0
Subtotal Transmission	0	0.15	0	0	0	0	0	0	0	0.15
Gathering										
Onshore Type A	0	2.48	0	0	0	0	0	0	0	2.48
Onshore Type B	0	0	0	0	0	0	0	0	0	0
Offshore	0	0	0	0	0	0	0	0	0	0
Subtotal Gathering	0	2.48	0	0	0	0	0	0	0	2.48
Total Miles	0	2.63	0	0	0	0	0	0	0	2.63

¹Use of Composite pipe requires PHMSA Special Permit or waiver from a State ²specify Other material(s):

Part Q - Gas Transmission Miles by MAOP Determination Method

by §192	by §192.619 and Other Methods													
	(a)(1) Total	(a)(1) Incomple te Records	(a)(2) Total	(a)(2) Incompl ete Records	(a)(3) Total	(a)(3) Incompl ete Records	(a)(4) Total	(a)(4) Incomplet e Records	(c) Total	(c) Incomplet e Records	(d) Total	(d) Incompl ete Records	Other ¹ Total	Other Incomple te Records
Class 1 (in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 1 (in MCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 1 (not in HCA or MCA)	0		0.15		0		0		0		0		0	
Class 2 (in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 2 (in MCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 2 (not in HCA or MCA)	0		0		0		0		0		0		0	
Class 3 (in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 3 (in MCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 3 (not in HCA or MCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 4 (in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0

Class 4 (in MCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 4 (not in HCA or MCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	0	0	0.15	0	0	0	0	0	0	0	0	0	0	0
	b	y §192	.624 Met	hods										
			(c)(1)	Γotal	(c)	(2) Total	(c)	(3) Total	(c)(4) T	otal	(c)(5)	Total	(c)(6)	Total
Class 1 (in	n HCA)		0			0		0	0		C)	C)
Class 1 (in	n MCA)		0			0		0	0		C)	C)
Class 1 (no MCA)		A or	0			0		0	0		C)	C)
Class 2 (in			0			0		0	0		C		C	
Class 2 (in			0			0		0	0		C		C	
Class 2 (no MCA)		A or	0			0		0	0		C		C	
Class 3 (in	,		0			0		0	0		(C	
Class 3 (in		Δ or	0			0		0	0		C		C	
MCA)		n Oi	0			U		U	0			,		
Class 4 (in			0			0		0	0		C		C	
Class 4 (in			0			0		0	0		C		C	
Class 4 (no MCA)	ot in HC	A or	0			0		0	0			0)
Total			0			0		0	0		C)	C	
			, 192.619			nd Othe	r			().15			
		2.624 (a	s allowed	by 192.	619(e))						0			
Grand T		(1	I "Incomp	lata Daa						C	0.15 0			
¹ Specify (nethod(s	s):	Clas	s 1 (in MC	(A)			Class 1 (not in MC	A or HCA	.)		
Class 2 (i	in HCA)			Clas	s 2 (in MC	(A)			Class 2 (not in MC	A or HCA	.)		
Class 3 (i	in HCA)			Clas	s 3 (in MC	(A)			Class 3 (not in MC	A or HCA	.)		
Class 4 (i	in HCA)			Clas	s 4 (in MC	A)			Class 4 (not in MC	A or HCA	.)		
Part R –	Gas Tra	ansmis	sion Mile	s by Pr	essure T	est (PT)	Range	and Inter	nal Inspe	ction				
					PT ≥ 1.5				-		OP > P	T ≥ 1.39	MAOP	
			Miles Int	ernal Insp		Miles Ir	nternal Ins		Miles Inte	ernal Inspe		Miles I	Internal Ins	
	ocation			ABLE		l	NOT ABLI			ABLE			NOT ABLE	
Class 1 ir				0			0			0			0	
Class 3 ir				0			0			0			0	
Class 3 ir				0			0						0	
	A Subto	ıtal		0			0		0 0				0	
Class 1 ir				0			0		0				0	
Class 2 ir				0			0					0		
Class 3 ir				0			0		0 0					
Class 4 ir				0			0	0 0						
	A Subto	tal		0			0				0			
Class 1 n MCA	ot in H0	CA or		0			0			0			0	
Class 2 n	ot in H0	CA or		0			0			0			0	
Form PHMS		1	201 10 201	24)					ı		l l			a. 20 of 30

MCA								Ī	
Class 3 not in HCA or									
MCA	0			0	0			0	
Class 4 not in HCA or MCA	0			0	0		0		
not in HCA or MCA Subtotal	0			0	0		0		
Total	0			0	0			0	
	1.39 MAOP > P	「≥ 1.25 ľ	MAOP	1.25 MAOP MAOP	' > PT ≥ 1.1	1.1 MA	OP > P	P > PT or No PT	
Location	Miles Internal Inspection ABLE	Ins	Internal pection T ABLE	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles In Inspec	ction	Miles Internal Inspection NOT ABLE	
Class 1 in HCA	0		0	0	0	0)	0	
Class 2 in HCA	0		0	0	0	0)	0	
Class 3 in HCA	0		0	0	0	0)	0	
Class 4 in HCA	0		0	0	0	0)	0	
in HCA Subtotal	0		0	0	0	0		0	
Class 1 in MCA	0		0	0	0	0		0	
Class 2 in MCA	0		0	0	0	0		0	
Class 3 in MCA	0		0	0	0	0		0	
Class 4 in MCA	0		0	0	0	0		0	
in MCA Subtotal	0		0	0	0	0		0	
Class 1 not in HCA or			-		-			-	
MCA Class 2 not in HCA or	0		0	0	0.15	0	1	0	
MCA	0		0	0	0	0)	0	
Class 3 not in HCA or MCA	0		0	0	0	0	١	0	
Class 4 not in HCA or MCA	0		0	0	0	0)	0	
not in HCA or MCA Subtotal	0		0	0	0.15	C)	0	
Total	0		0	0	0.15	C)	0	
PT ≥ 1.5 MAOP Total			0	Total M	les Internal Inspection ABLE			0	
1.5 MAOP > PT ≥ 1.39	MAOP Total		0			Internal Inspection NOT ABLE			
1.39 > PT ≥ 1.25 MAOF			0	Total IVIIIo	Grand Total		222	0.15 0.15	
	ı Ulal				Gianu Tulai			0.10	
1.25 MAOP > PT ≥ 1.1			0.15						
1.1 MAOP > PT or No F			0	4					
	Grand Total		0.15						
Part S – Gas Transmis	ssion Verification	of Mate	rials (192.60)7)					
Location		Mile	es 192.607	this Year	192.607 Num	nber Te	st Loca	tions this Year	
Class 1 in HCA		7	0		,,		0		
Class 2 in HCA		0				0			
Class 3 in HCA			0				0		
Class 4 in HCA			0				0		
Class 1 in MCA			0				0		
Class 2 in MCA			0				0		
Class 3 in MCA			0				0		
Class 4 in MCA			0				0		
Class 1 not in HCA or N	/ICA		0			0			
Class 2 not in HCA or N			0				0		

Class 3 not in HCA or MCA	0	0
Class 4 not in HCA or MCA	0	0

PARTs H, I, J, K, L, M, P, Q, R, and S

The data reported in these PARTs applies to: (select only one)

INTRASTATE pipelines/pipeline facilities UTAH

PART H - MILES OF TRANSMISSION PIPE BY NOMINAL PIPE SIZE (NPS)

	NPS 4 or less	6	8	10	12	14	16	18	20
	0	0	3	0	4	0	0	0	0
	22	24	26	28	30	32	34	36	38
Onshore	0	0	0	0	0	0	0	0	0
	40	42	44	46	48	52	56	58 and over	
	0	0	0	0	0	0	0	0	

Additional Sizes and Miles (Size - Miles;):

0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0;

7 Total Miles of Onshore Pipe – Transmission

			•						
	NPS 4 or less	6	8	10	12	14	16	18	20
	0	0	0	0	0	0	0	0	0
	22	24	26	28	30	32	34	36	38
	0	0	0	0	0	0	0	0	0
Offshore	40	42	44	46	48	52	56	58 and over	
	0	0	0	0	0	0	0	0	

Additional Sizes and Miles (Size - Miles;):

0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0;

0 Total Miles of Offshore Pipe – Transmission

PART I - MILES OF GATHERING PIPE BY NOMINAL PIPE SIZE (NPS)

Onshore
Type A

NPS 4 or less	6	8	10	12	14	16	18	20
0	0	0	0	0	0	0	0	0
22	24	26	28	30	32	34	36	38
0	0	0	0	0	0	0	0	0

	40	42	44	46	48	52	56	58 and ove r			
	0	0	0	0	0	0	0	0			
	Additional	Sizes and	Miles (Size – Miles	s;): 0 - 0; C	0 - 0; 0 - 0; 0 - 0; 0 - 0;	0 - 0; 0 - 0; 0	0 - 0; 0 -	0;			
0	Total Miles	Total Miles of Onshore Type A Pipe – Gathering									
	NPS 4 or less	6	8	10	12	14	16	6	18	20	
	0	0	0	0	0	0	0		0	0	
	22	24	26	28	30	32	34	ļ	36	38	
Onshore	0	0	0	0	0	0	0		0	0	
Type B	40	42	44	46	48	52		56	58 and over		
	0	0	0	0	0	0		0	0		
	Additional	Sizes and	Miles (Size – Miles	s;): 0 - 0; 0	0 - 0; 0 - 0; 0 - 0; 0 - 0;	0 - 0; 0 - 0; 0	0 - 0; 0 -	0;		•	
0	Total Miles	of Onsho	re Type B Pipe – G	athering							
	NPS 4 or less	6	8	10	12	14	16	3	18	20	
	0	0	0	0	0	0	0		0	0	
	22	24	26	28	30	32	34	ļ	36	38	
Offshore	0	0	0	0	0	0	0		0	0	
	40	42	44	46	48	52		56	58 and over		
	0	0	0	0	0	0		0	0		
	Additional Sizes and Miles (Size – Miles;): 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0;										
0	Total Miles	Total Miles of Offshore Pipe – Gathering									

PART J - MILES OF PIPE BY DECADE INSTALLED

Decade Pipe Installed	Unknown	Pre - 1940	1940 - 1949	1950 - 1959	1960 - 1969	1970 - 1979
Transmission						
Onshore	0	0	0	0	0	0
Offshore						
Subtotal Transmission	0	0	0	0	0	0
Gathering						
Onshore Type A	0	0	0	0	0	0
Onshore Type B	0	0	0	0	0	0
Offshore						
Subtotal Gathering	0	0	0	0	0	
Total Miles	0	0	0	0	0	0
Decade Pipe Installed	1980 - 1989	1990 - 1999	2000 - 2009	2010 - 2019	2020 - 2029	Total Miles

Transmission						
Onshore	0	0	7	0	0	7
Offshore						
Subtotal Transmission	0	0	7	0	0	7
Gathering						
Onshore Type A	0	0	0	0	0	0
Onshore Type B	0	0	0	0	0	0
Offshore						
Subtotal Gathering	0	0	0	0	0	0
Total Miles	0	0	7	0	0	7

0101005		CLASS	LOCATION		Total Miles
ONSHORE	Class I	Class 2	Class 3	Class 4	
Steel pipe Less than 20% SMYS	0	0	0	0	0
Steel pipe Greater than or equal to 20% SMYS but less than 30% SMYS	0	0	0	0	0
Steel pipe Greater than or equal to 30% SMYS but less than or equal to 40% SMYS	5.5	0	0	0	5.5
Steel pipe Greater than 40% SMYS but less than or equal to 50% SMYS	1.5	0	0	0	1.5
Steel pipe Greater than 50% SMYS but less than or equal to 60% SMYS	0	0	0	0	0
Steel pipe Greater than 60% SMYS but less than or equal to 72% SMYS	0	0	0	0	0
Steel pipe Greater than 72% SMYS but less than or equal to 80% SMYS	0	0	0	0	0
Steel pipe Greater than 80% SMYS	0	0	0	0	0
Steel pipe Unknown percent of SMYS	0	0	0	0	0
All Non-Steel pipe	0	0	0	0	0
Onshore Totals	7	0	0	0	7
OFFSHORE	Class I				
Less than or equal to 50% SMYS	0				
Greater than 50% SMYS but less than or equal to 72% SMYS	0				
Steel pipe Greater than 72% SMYS	0				
Steel Pipe Unknown percent of SMYS	0				
All non-steel pipe	0				
Offshore Total	0				0
Total Miles	7				7

PART L - MILES	OF PIF	E BY	CLASS LOCA	ATION					
		(Class Location						
	Class I	Class 2	Class 3	Class 4	Total Class Location Miles	HCA Miles	§192. 710 Miles	Class Location 3 or 4 Miles that are neither in HCA nor in §192.710	Class Location 1 or 2 Miles that are neither in HCA nor in §192. 710
Transmission									
Onshore	7	0	0	0	7	0	0	0	7
Offshore	0				0				
Subtotal Transmission	7	0	0	0	7	0	0	0	7
Gathering									
Onshore Type A		0	0	0	0				
Onshore Type B		0	0	0	0				
Offshore	0				0				
Subtotal Gathering	0	0	0	0	0				
Total Miles	7	0	0	0	7	0	0	0	7

PART M – FAILURES, LEAKS, AND REPAIRS

PART M1 – ALL LEAKS ELIMINATED/REPAIRED IN CALENDAR YEAR; INCIDENTS & FAILURES IN HCA SEGMENTS IN CALENDAR YEAR

			Transn	nission Leaks	s, and Failu	res		Gathering Leaks			
				Leaks			Failures in HCA	Ons	nore Leaks	Offshore	
		On	shore Leaks	;	Offshor	e Leaks	Segments			Leaks	
Cause	HCA	MCA	Class 3 & 4 non- HCA & non- MCA	Class 1 & 2 non- HCA & non-MCA	НСА	Non- HCA		Type A	Туре В		
External Corrosion	0				0	0	0				
Internal Corrosion	0				0	0	0				
Stress Corrosion Cracking	0				0	0	0				
Manufacturing	0				0	0	0				
Construction	0				0	0	0				
Equipment	0				0	0	0				
Incorrect Operations	0				0	0	0				
Third Party Dama	age/Me	chanic	al Damag	je							
Excavation Damage	0				0	0	0				
Previous Damage (due to Excavation Activity)	0				0	0	0				
Vandalism (includes all Intentional	0				0	0	0				

Damage)									
Weather Related	/Other	Outsid	e Force	-				3	
Natural Force Damage (all)	0				0	0	0		
Other Outside Force Damage (excluding Vandalism and all Intentional Damage)	0				0	0	0		
Other	0				0	0	0		
Total	0				0	0	0		

PART M2 - KNOWN SYSTEM LEAKS AT END OF YEAR SCHEDULED FOR REPAIR

Transmission	0	Gathering
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PART M3 – LEAKS ON FEDERAL LAND OR OCS REPAIRED OR SCHEDULED FOR REPAIR

Transmis	ssion	Gathering						
		Onshore Type A						
Onshore	0	Onshore Type B						
OCS	0	OCS	0					
Subtotal Transmission	0	Subtotal Gathering	0					
Total			0					

PART P - MILES OF PIPE BY MATERIAL AND CORROSION PROTECTION STATUS

		thodically ected	Steel Cat unpro	hodically tected						
	Bare	Coated	Bare	COMEO		Wrought Iron	Plastic	Composite ¹	Other ²	Total Miles
Transmission										
Onshore	0	7	0	0	0	0	0	0	0	7
Offshore	0	0	0	0	0	0	0	0	0	0
Subtotal Transmission	0	7	0	0	0	0	0	0	0	7
Gathering										
Onshore Type A	0	0	0	0	0	0	0	0	0	0
Onshore Type B	0	0	0	0	0	0	0	0	0	0
Offshore	0	0	0	0	0	0	0	0	0	0
Subtotal Gathering	0	0	0	0	0	0	0	0	0	0
Total Miles	0	7	0	0	0	0	0	0	0	7

¹Use of Composite pipe requires PHMSA Special Permit or waiver from a State ²specify Other material(s):

Part Q - Gas Transmission Miles by MAOP Determination Method

Dy 3132	L.013 a	ila Otile	MICLI	ous										
	(a)(1) Total	(a)(1) Incomple te	(a)(2) Total	(a)(2) Incompl ete	(a)(3) Total	(a)(3) Incompl ete	(a)(4) Total	(a)(4) Incomplet e Records	(c) Total	(c) Incomplet e Records	(d) Total	(d) Incompl ete	Other ¹ Total	Other Incomple te
		Records		Records		Records		e Necolus		e Necolus		Records		Records
Class 1 (in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0

Class 1 (in	0	0	0	0	0	0	0	0	0	0	0	0	0	0
MCA)														
Class 1 (not in	0		7		0		0		0		0		0	
HCA or														
MCA)														
Class 2	0	0	0	0	0	0	0	0	0	0	0	0	0	0
(in														
HCA)	_	_		_	_	_		_	_	_		_		_
Class 2	0	0	0	0	0	0	0	0	0	0	0	0	0	0
(in MCA)														
Class 2	0		0		0		0		0		0		0	
(not in					O		Ü							
HCA or														
MCA)														
Class 3	0	0	0	0	0	0	0	0	0	0	0	0	0	0
(in HCA)														
Class 3	0	0	0	0	0	0	0	0	0	0	0	0	0	0
(in			0	O				O	0	o o				O
MCA)														
Class 3	0	0	0	0	0	0	0	0	0	0	0	0	0	0
(not in														
HCA or														
MCA) Class 4	0	0	0	0	0	0	0	0	0	0	0	0	0	0
(in					0			U		U	U	0	0	U
HCA)														
Class 4	0	0	0	0	0	0	0	0	0	0	0	0	0	0
(in														
MCA)														
Class 4	0	0	0	0	0	0	0	0	0	0	0	0	0	0
(not in HCA or														
MCA)														
Total	0	0	7	0	0	0	0	0	0	0	0	0	0	0
	b	y §192.	.624 Me	thods										
			(c)(1)	Total	(c)	(2) Total	(c)(3) Total	(c)(4) T	Total	(c)(5)	Total	(c)(6)	Total
Class 1 (in	n HCA)		0			0		0	0)	0	
									<u> </u>				-	
Class 1 (in			0			0		0	0		C)	C	
Class 1 (n	not in HC	A or	0			0		0	0		C		C	
MCA)														
Class 2 (in			0			0		0	0		C		С	
Class 2 (in			0			0		0	0		C		C	
Class 2 (n	not in HC	A or	0			0		0	0	Ţ	C)	C	1
MCA)	- 110 4)		_											
	Class 3 (in HCA) 0 0							0	0		0		0	
,	Class 3 (in MCA) 0 0						0	0		C		C		
	Class 3 (not in HCA or 0 0						0	0		C)	C		
MCA) Class 4 (ir	~ LIC^\		^			0						,		
			0			0		0	0		C		0	
Class 4 (ii		A	0			0		0	0		<u> </u>		0	
Class 4 (n MCA)	not in HC	A or	0			0		0	0		C)	C	
Total			0			0		0	0		C	,	0	
	nder 101	2 610/6\	, 192.619		610(4) 5			J	U		7	·		
						na Other	0							
	Total under 192.624 (as allowed by 192.619(e)) Grand Total													
		, .									7			
 Sum of 	i otal ro	w tor al	l "Incomp	iete Rec	ords" col	umns					0			

¹ Specify Other method(s):										
Class 1 (in HCA)	Cla	ss 1 (in MC	A)		Class 1 (not in MC	A or HCA)					
Class 2 (in HCA)	Cla	ss 2 (in MC	A)		Class 2 (not in MC	A or HCA)					
Class 3 (in HCA)	Cla	ss 3 (in MC	A)		Class 3 (not in MCA or HCA)						
Class 4 (in HCA)	Cla	ss 4 (in MC	A)		Class 4 (not in MC	A or HCA)					
<u> </u>	<u> </u>						·				
Part R – Gas Transmis	ssion Miles by P		• •	nge and Inte	-	nal Inspection					
		PT ≥ 1.5			_	OP > PT		_			
Location	Miles Internal Ins ABLE	spection		al Inspection ABLE	Miles Internal Insp ABLE	ection	Miles	Internal Inspection NOT ABLE			
Class 1 in HCA	0			0	0			0			
Class 2 in HCA	0			0	0			0			
Class 3 in HCA	0			0	0			0			
Class 4 in HCA	0			0	0			0			
in HCA Subtotal	0			0	0			0			
Class 1 in MCA	0			0	0			0			
Class 2 in MCA	0			0	0			0			
Class 3 in MCA					0						
Class 4 in MCA	0			0	-			0			
in MCA Subtotal	0			0	0			0			
	0			0	0			0			
Class 1 not in HCA or MCA	0			0	0			0			
Class 2 not in HCA or MCA	0			0	0			0			
Class 3 not in HCA or MCA	0		0		0			0			
Class 4 not in HCA or MCA	0			0	0			0			
not in HCA or MCA Subtotal	0			0	0			0			
Total	0			0	0			0			
	1.39 MAOP > P	T ≥ 1.25 N	ИАОР	1.25 MAOF MAOP	P > PT ≥ 1.1	1.1 MAC	DP > F	PT or No PT			
Location	Miles Internal Inspection ABLE	Insp	Internal pection FABLE	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Inte Inspecti ABLE	ion	Miles Internal Inspection NOT ABLE			
Class 1 in HCA	0		0	0	0	0		0			
Class 2 in HCA	0		0	0	0	0		0			
Class 3 in HCA	0		0	0	0	0		0			
Class 4 in HCA	0		0	0	0	0		0			
in HCA Subtotal	0		0	0	0	0		0			
Class 1 in MCA	0		0	0	0	0		0			
Class 2 in MCA	0		0	0	0	0		0			
Class 3 in MCA	0		0	0	0	0		0			
Class 4 in MCA	0		0	0	0	0		0			
in MCA Subtotal	0		0	0	0	0		0			
Class 1 not in HCA or MCA	0		0	0	0	7		0			
Class 2 not in HCA or MCA	0		0	0	0	0	0 0				
Class 3 not in HCA or MCA	0		0	0	0	0		0			
Class 4 not in HCA or	0		0	0	0	0		0			

Notice: This report is required by 49 CFR Part 191. Failure to report may result in a civil penalty not to exceed \$100,000 for each violation for each day the violation continues up to a maximum of \$1,000,000 as provided in 49 USC 60122.

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F	1		1		1	1			
MCA									
not in HCA or MCA Subtotal	0	0	0	0	7	0			
Total	0	0	0	0	7	0			
PT ≥ 1.5 MAOP Total		0	Total N	files Internal Inspect	ion ABLE	7			
1.5 MAOP > PT ≥ 1.39	MAOP Total	0	Total Mile	s Internal Inspection	NOT ABLE	0			
1.39 > PT ≥ 1.25 MAOF	P Total	0		Grand Total		7			
1.25 MAOP > PT ≥ 1.1		0							
1.1 MAOP > PT or No F	PT Total	7							
	Grand Total	7							
Part S – Gas Transmis Location		Miles 192.607	•	192.607 Num	nber Test Loca	ations this Year			
Location		Miles 102 607	this Voor	102 607 Num	her Test Loc	ations this Vaar			
Class 1 in HCA		0		0					
Class 2 in HCA		0		0					
Class 3 in HCA		0		0					
Class 4 in HCA		0		0					
Class 1 in MCA		0			0				
Class 2 in MCA		0			0				
Class 3 in MCA		0	<u> </u>		0				
Class 4 in MCA		0		0					
Class 1 not in HCA or N		0		0					
Class 2 not in HCA or N		0		0					
Class 3 not in HCA or MCA 0 0									
Class 4 not in HCA or N	ЛCA	0			0				

For the designated Commodity Group, complete PART N one time for all of the pipelines and/or pipeline facilities included within this OPID, and then also PART O if any gas transmission pipeline facilities included within this OPID have Part L HCA mile value greater than zero.

PART N - PREPARER SIGNATURE	
Kristyn Christie Preparer's Name(type or print)	(936) 447-6100 Telephone Number
agent	
Preparer's Title	
kristyn.christie@everlineus.com	
Preparer's E-mail Address	
PART O - CERTIFYING SIGNATURE (applicable only to PARTs B, F, G, and M1)	
	(972)543-8890 Telephone Number

Notice: This report is required by 49 CFR Part 191. Failure to report may result in a civil penalty not to exceed \$100,000 for each violation for each day the violation continues up to a maximum of \$1,000,000 as provided in 49 USC 60122.

Form Approved 10/12/2021 OMB No. 2137-0522 Expires: 10/31/2024

Glenn Markgraf

Senior Executive Officer's name certifying the information in PARTs B, F, G, and M as required by 49 U.S.C. 60109(f)

Vice President of Operations

Senior Executive Officer's title certifying the information in PARTs B, F, G, and M as required by 49 U.S.C. 60109(f)

GMarkgraf@urbanoilandgas.com

Senior Executive Officer's E-mail Address