

	U.S. Department of Transportation Pipeline and Hazardous Materials Safety Administration	NATIONAL REGISTRY NOTIFICATION	DOT USE ONLY F-20221013-36498
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A federal agency may not conduct or sponsor, and a person is not required to respond to, nor shall a person be subject to a penalty for failure to comply with a collection of information subject to the requirements of the Paperwork Reduction Act unless that collection of information displays a current valid OMB Control Number. The OMB Control Number for this information collection is 2137-0627. Public reporting for this collection of information is estimated to be approximately 15 minutes per response, including the time for reviewing instructions, gathering the data needed, and completing and reviewing the collection of information. All responses to this collection of information are mandatory. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden to: Information Collection Clearance Officer, PHMSA, Office of Pipeline Safety (PHP-30) 1200 New Jersey Avenue, SE, Washington, D.C. 20590.

STEP 1 – ENTER BASIC NOTIFICATION INFORMATION
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1. Operator's PHMSA-issued Operator Identification Number (OPID): **12876**
2. Current name of Operator assigned to this OPID: **DOMINION ENERGY UTAH/WYOMING/IDAHO**
3. Operator Headquarters address: **333 SOUTH STATE STREET, P.O. BOX 45360**
 City: **SALT LAKE CITY** State: **UT** Zip Code: **84111**
4. Date of this notification: **10** **13** **22**
 Month Day Year
5. Name of Operator contact for this notification:
 Last: **Bursett** First: **Steve** MI: **K**
6. Phone number and Email address of Operator contact for this notification: **(801)548-7520** **steve.bursett@dominionenergy.com**
7. Select the type of pipelines and/or facilities involved in this notification: *(select all that apply)*
 - LNG Plant or Facility
 - Gas Distribution
 - Gas Transmission
 - Gas Gathering
 - Hazardous Liquid
 - Underground Natural Gas Storage (UNGS) Facility

STEP 2 – SELECT TYPE OF NOTIFICATION

TYPE F – CONSTRUCTION OR REHABILITATION OF GAS OR LIQUID FACILITIES

1. Anticipated start date of field work activities: **04** **01** **23**
Month Day Year

2. Anticipated date of operational start-up, if shutdown to complete work: **10** **01** **23**
Month Day Year

Select the single option below that describes the preponderance of the work. Describe the work more fully in Step 4.

- Construction of new pipeline or facilities
- Replacement of existing pipeline or facilities
- Rehabilitation of existing pipeline or facilities
- Reversal of flow
- Conversion of service
- Change in commodity
- UNGS facility well work

STEP 3 – ENTER SUPPLEMENTAL INFORMATION FOR PIPELINES AND PIPELINE FACILITIES	<i>If TYPE B, D or F, complete STEP 3.</i>
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1. The pipelines and/or facilities included in this notification are associated with the following types of facilities and transport the following types of commodities: *(select all that apply)*

- Gas Distribution
 - Line Pipe
 - Natural Gas
 - Propane Gas
 - Landfill Gas
 - Synthetic Gas
 - Hydrogen Gas
 - Other Gas --> Name:
 - Facilities
- Gas Transmission
 - Line Pipe
 - Natural Gas
 - Propane Gas
 - Synthetic Gas
 - Hydrogen Gas
 - Landfill Gas
 - Other Gas --> Name:
 - Gas Transmission Facilities
- Gas Gathering
 - Regulated Gas Gathering – Type A, B, C and Offshore
 - Reporting-Regulated Gas Gathering – Type R
- Hazardous Liquid
- Transmission Line Pipe
 - Crude Oil
 - Refined and/or Petroleum Product (non-HVL)
 - HVL or Anhydrous Ammonia
 - Anhydrous Ammonia
 - LPG (Liquefied Petroleum Gas) / NGL (Natural Gas Liquid)
 - Other HVL --> Name:
 - CO2 (Carbon Dioxide)
 - Biofuel / Alternative Fuel (including ethanol blends, but excluding Fuel Grade Ethanol)
 - Fuel Grade Ethanol (also referred to as Neat Ethanol)
- Regulated Hazardous Liquid Gathering
- Facilities
- Reporting-Regulated Gathering
- Gravity Line
- Underground Natural Gas Storage (UNGS) Facility

[STEP 3 continued]

The series of questions under this STEP 3, Question 3 should be completed for each of the following facility types as selected in STEP 3, Question 1: Gas Distribution, Gas Gathering, Gas Transmission and Hazardous Liquid.

For Gas Distribution, the pipelines and/or facilities covered by this notification are:	
3a. Approximate number of regulated miles of Mains: 15 miles	
3b. List all of the States in which these Mains are physically located: <table border="1" style="margin-left: 40px;"><tr><td>State 1: UT Miles: 15</td></tr></table>	State 1: UT Miles: 15
State 1: UT Miles: 15	
3c. Facilities:	

Step 4. Provide a brief and general description of the pipelines and/or facilities covered by this notification: <i>In addition to the information provided below, Operators are encouraged to provide a general overview map (or maps) depicting the approximate geographic location of the pipelines and/or facilities covered by this notification.</i>	
Gas Distribution Comment:	<u>Dominion Energy Utah/Wyoming/Idaho (DEU) is constructing approximately 15 miles of new 20" and 24" pipeline (FL034) including 5 block valve assemblies and reconfiguration of 8 regulator stations in Salt Lake County, Utah for expansion due to area growth. Please accept this notification for the construction of new pipe in excess of \$10 million or more as required by 191.22(c)(1)(i).</u>

ATTACHMENTS