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Section 8	Noble Energy, Inc. #33179000-TF1CIG
Section 9	DCP Midstream Marketing, LLC #33674000A
Section 10	Anadarko Energy Services Company #33666000-TFHPCIG
Section 11	DCP Midstream Marketing, LLC #33761000
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Section 13	Anadarko Energy Services Company #213526-TFHPCIG
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Section 19	Colorado Springs Utilities #219543-TI1CIG
Section 20	Public Service Company of Colorado #33342000-TF1CIG
Section 21	Reserved
Section 22	Colorado Springs Utilities #216641-TIHPCIG

List of Non-Conforming Agreements:

Anadarko Energy Services Company #213006-TF1CIG
Anadarko Energy Services Company #213526-TFHPCIG
Anadarko Energy Services Company #33666000-TFHPCIG
Black Hills Service Company LLC #214677-TF1CIG
Black Hills Service Company LLC #215680-TF1CIG
Black Hills Service Company LLC #215683-TF1CIG
Black Hills Service Company LLC #217671-TF1CIG
Colorado Springs Utilities #216641-TIHPCIG
Colorado Springs Utilities #219543-TI1CIG
Concord Energy LLC #214093-TF1CIG
DCP Midstream Marketing, LLC TF-HP Agreement #33674000A
DCP Midstream Marketing, LLC TF-HP Agreement #33761000
DCP Midstream Marketing, LLC TF-1 Agreement #213517-TF1CIG
Noble Energy, Inc. TF-1 Agreement #33179000-TF1CIG
Public Service Company of Colorado NNT-1 Agreement #31050000-NNT1CIG
Public Service Company of Colorado TF-1 Agreement #33319000-TF1CIG
Public Service Company of Colorado TF-1 Agreement #33342000-TF1CIG
Rocky Mountain Midstream LLC #214627-TFHPCIG
Rocky Mountain Midstream LLC #216137-TF1CIG
Rocky Mountain Midstream LLC #216430-TF1CIG

NON-CONFORMING AGREEMENTS

Section 1	Concord Energy LLC #214093-TF1CIG
Section 2	Black Hills Service Company LLC #217671-TF1CIG
Section 3	Public Service Company of Colorado #33319000-TF1CIG
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Section 19	Reserved
Section 20	Public Service Company of Colorado #33342000-TF1CIG
Section 21	Reserved
Section 22	Colorado Springs Utilities #216641-TIHPCIG

FIRM TRANSPORTATION SERVICE AGREEMENT

RATE SCHEDULE TF-1

between

COLORADO INTERSTATE GAS COMPANY, L.L.C.

and

**PUBLIC SERVICE COMPANY OF COLORADO,
A COLORADO CORPORATION
(Shipper)**

DATED: January 19, 2023

Transportation Service Agreement

Rate Schedule TF-1

Dated: January 19, 2023

The Parties identified below, in consideration of their mutual promises, agree as follows:

1. **Transporter:** COLORADO INTERSTATE GAS COMPANY, L.L.C.
2. **Shipper:** PUBLIC SERVICE COMPANY OF COLORADO, A COLORADO CORPORATION
3. **Applicable Tariff and Incorporation by Reference:** Transporter's FERC Gas Tariff, Second Revised Volume No. 1, as the same may be amended or superseded from time to time ("Tariff"). This Agreement in all respects shall be subject to and shall incorporate as if set forth herein the provisions of the Tariff as filed with, and made effective by, the FERC as same may change from time to time. Capitalized terms used and not otherwise defined in this Agreement have the meanings given to them in the Tariff.
4. **Changes in Rates and Terms:** Transporter shall have the right to propose to the FERC changes in its rates and terms of service, and this Agreement shall be deemed to include any changes which are made effective pursuant to FERC Order or regulation or provisions of law, without prejudice to Shipper's right to protest the same.
5. **Transportation Service:** Transportation Service at and between Primary Point(s) of Receipt and Primary Point(s) of Delivery shall be on a firm basis. Receipt and Delivery of quantities at Secondary Point(s) of Receipt and/or Secondary Point(s) of Delivery shall be in accordance with the Tariff.
6. **Points of Receipt and Delivery:** Shipper agrees to Tender Gas for Transportation Service and Transporter agrees to accept Receipt Quantities at the Primary Point(s) of Receipt identified in Exhibit A. Transporter agrees to provide Transportation Service and Deliver Gas to Shipper (or for Shipper's account) at the Primary Point(s) of Delivery identified in Exhibit A. Minimum and maximum receipt and delivery pressures, as applicable, are listed on Exhibit A.
7. **Rates and Surcharges:** As set forth in Exhibit B. Transporter and Shipper may also agree to a discount using one of the discount types described in Section 4.16 of the General Terms and Conditions of the Tariff.
8. **Negotiated Rate:** Yes X No
9. **Maximum Delivery Quantity (MDQ):**

MDQ (Dth/day)	Effective
126,600 ("Base Rate Quantity")	May 1, 2023 through April 30, 2028
10,000 ("Negotiated Reservation Rate Quantity")	May 1, 2023 through January 12, 2038

10. **Term of Firm Transportation Service:** Beginning: October 1, 2001
Ending: January 12, 2038

A contractual right of first refusal shall apply only to the 10,000 Dekatherms ("Dth") per Day of MDQ identified in paragraph 9 of this Agreement, pursuant to Section 4.9 of the General Terms and Conditions of the Tariff.

11. **Notices, Statements, and Bills:**

To Shipper:

Invoices:

PUBLIC SERVICE COMPANY OF COLORADO
1800 LARIMER STREET
12TH FLOOR
DENVER, CO 80202
Attn: Manager, Commercial Accounting

All Notices:

PUBLIC SERVICE COMPANY OF COLORADO
1800 LARIMER STREET
10TH FLOOR
DENVER, CO 80202
Attn: Richard Derryberry

To Transporter:

See "Points of Contact" in the Tariff.

12. **Effect on Prior Agreement(s):** This agreement will amend the following agreement between the Parties with the changes to be effective on May 1, 2023: The Firm Transportation Service Agreement between Transporter and Shipper, referred to as Transporter's Agreement No. 33319000-TF1CIG, last amended on April 7, 2022.
13. **Municipality Limited Liability:** N/A.
14. **Creditworthiness.** Shipper shall demonstrate, and maintain throughout the term of this Agreement, satisfaction of creditworthiness in the manner set forth below:

(a) If Shipper is rated by Standard & Poor's Corporation ("S&P") and/or Moody's Investor Service ("Moody's") (hereinafter referred to as a "Rated Shipper"), then the Rated Shipper shall be deemed creditworthy by Transporter if: (i) Shipper's senior unsecured debt securities are rated at least BBB- by S&P or Baa3 by Moody's (in the event Shipper is rated differently by multiple agencies, the lowest rating shall be used in making such determination); and (ii) Shipper is not under review for possible downgrade by S&P and/or Moody's to a level below that set forth in subpart (i) of this paragraph 14(a).

If at any time during the term of this Agreement, a Rated Shipper's S&P or Moody's rating falls below the levels described above, or a Rated Shipper becomes unrated or otherwise fails to satisfy the requirements of this paragraph 14(a), then for the time period that the Rated Shipper's ratings are below that level or a Rated Shipper is unrated or is otherwise unable to satisfy the requirements of this paragraph 14(a), Shipper shall satisfy its creditworthiness obligation by providing one of the forms of credit support described in paragraph 14(b) below. If a Rated Shipper subsequently becomes able to satisfy the S&P or Moody's rating levels described above, the Rated Shipper may immediately satisfy its creditworthiness obligations in the manner provided in this paragraph 14(a).

Agreement No. 33319000-TF1CIG

(b) If at the time of the execution of this Agreement, or at any time thereafter, Shipper is unable to satisfy its creditworthiness obligations in the manner set forth in paragraph 14(a) above, then Shipper shall satisfy its creditworthiness obligations by providing and maintaining, at its option: (i) an irrevocable, unconditional guarantee of its obligations under this Agreement, reasonably acceptable to Transporter, and issued by another person or entity which satisfies the creditworthiness standards set forth in paragraph 14(a); or (ii) an irrevocable letter of credit from a bank reasonably acceptable to Transporter, and equal to the lesser of one (1) Year, or the period of time remaining in the term, of the anticipated charges under this Agreement; or (iii) such other credit arrangements which are mutually agreed to by Transporter and Shipper, and which are accepted by Transporter on a nondiscriminatory basis.

(c) To the extent evidence of Shipper's creditworthiness is not publicly available, upon reasonable request by Transporter, Shipper shall promptly provide evidence to Transporter of Shipper's creditworthiness, which Transporter may share with its lenders or creditors or any nationally recognized rating agency that is then maintaining a rating of Transporter's debt securities.

(d) If any change in ratings or conditions requires Shipper to change the manner in which it demonstrates its satisfaction of its creditworthiness requirements, Shipper shall make that demonstration (including if necessary the provision of any guarantee or letter of credit) within fifteen (15) Business Days of the change in ratings or conditions requiring the new demonstration of creditworthiness.

15. **Governing Law:** Transporter and Shipper expressly agree that the laws of the State of Colorado shall govern the validity, construction, interpretation and effect of this Agreement and of the applicable Tariff provisions. This Agreement is subject to all applicable rules, regulations, or orders issued by any court or regulatory agency with proper jurisdiction.

IN WITNESS WHEREOF, the Parties have executed this Agreement. This Agreement may be executed by electronic means and an electronic signature shall be treated in all respects as having the same effect as a handwritten signature.

TRANSPORTER:

**COLORADO INTERSTATE GAS COMPANY,
L.L.C.**

Accepted and agreed to this

_____ day of _____, 2023.

SHIPPER:

**PUBLIC SERVICE COMPANY OF
COLORADO**

Accepted and agreed to this

_____ day of _____, 2023.

Agreement No. 33319000-TF1CIG

EXHIBIT A
to
FIRM TRANSPORTATION SERVICE AGREEMENT
RATE SCHEDULE TF-1
between

COLORADO INTERSTATE GAS COMPANY, L.L.C.
and
**PUBLIC SERVICE COMPANY OF COLORADO,
A COLORADO CORPORATION**
(Shipper)

DATED: January 19, 2023

Shipper's Maximum Delivery Quantity (MDQ): (See ¶9)
Effective Dates: May 1, 2023 through April 30, 2028

<i>Primary Point(s) of Receipt (1)</i>	<i>Primary Point(s) of Receipt Quantity (Dth per Day) (2)</i>	<i>Minimum Receipt Pressure (p.s.i.g.) (4)</i>	<i>Maximum Receipt Pressure (p.s.i.g.) (4)</i>
291665 WFS/CIG (KIN) KING METER STATION LI	9,535	Sufficient Pressure to Enter Transporter's Facilities	1,000
800229 WBI/CIG (ELK) ELK BASIN PARK	42,000	Sufficient Pressure to Enter Transporter's Facilities	1,100
800282 NW P/L/CIG (GRN) GREEN RIVER NPC ST	12,908	Sufficient Pressure to Enter Transporter's Facilities	845
800335 DEQ/CIG (KAN) KANDA SWEETWATER	6,600	Sufficient Pressure to Enter Transporter's Facilities	850
891645 WGROPER/CIG (BLF) BLUE FOREST SWEET	32,557	Sufficient Pressure to Enter Transporter's Facilities	1,000
892265 CHIPPROC/CIG (ANA) ANABUTTES RECEIP	25,000	1,000	1,000
895009 MGR/CIG (LOS) LOST CABIN FREMONT	4,000	Sufficient Pressure to Enter Transporter's Facilities	1,100
891881 GRIZZLY/CIG (CGF) CAVE GULCH FEDER AGGREGATE GROUP (5) EAGLE NEST (CGF)	4,000	Sufficient Pressure to Enter Transporter's Facilities	1,400
Effective Dates: May 1, 2028 through January 12, 2038			
<i>Primary Point(s) of Receipt (1)</i>	<i>Primary Point(s) of Receipt Quantity (Dth per Day) (2)</i>	<i>Minimum Receipt Pressure (p.s.i.g.) (4)</i>	<i>Maximum Receipt Pressure (p.s.i.g.) (4)</i>
55958 (SPU) S. Pueblo REC 248A	10,000	Sufficient Pressure to Enter Transporter's Facilities	The MAOP of Transporter's pipeline facilities at this point

Ex. A-1

Agreement No. 33319000-TF1CIG

EXHIBIT A
(Cont.)

Shipper's Maximum Delivery Quantity (MDQ): (See ¶9)
Effective Dates: May 1, 2023 through April 30, 2028

<i>Primary Point(s) of Delivery (1)</i>	<i>Primary Point(s) of Delivery Quantity (Dth per Day) (3)</i>	<i>Minimum Delivery Pressure (p.s.i.g.) (4)</i>	<i>Maximum Delivery Pressure (p.s.i.g.) (4)</i>
800220 PSCC/CIG (EDE) EAST DENVER ADAMS (5)	104,600		
800599 PSCC/CIG (PUE) PUEBLO STATIONS PUEB (5)	32,000		

<i>Primary Point(s) of Delivery (1)</i>	<i>Primary Point(s) of Delivery Quantity (Dth per Day) (3)</i>	<i>Minimum Delivery Pressure (p.s.i.g.) (4)</i>	<i>Maximum Delivery Pressure (p.s.i.g.) (4)</i>
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800220 PSCC/CIG (EDE) EAST DENVER ADAMS AGGREGATE GROUP (5)

		Transporter's Line Pressure at this Location	The MAOP of Transporter's pipeline facilities at this point
Arapahoe Hills	156		
East Denver (EDE)	482,040	250	285
East Quincy (EDE)	48,464	280	720
Grimm (EDE)	974	200	400
Harvest Mile (EDE)	2,700	285	820
Hidden Village (EDE)	521	Transporter's Line Pressure at this Location	820
Inspiration Point (EDE)	106	350 Nov. – Feb. 325 Mar., Apr., Sept. & Oct. 260 May – Aug.	820
Mesa (EDE)	403,000	275	740
Schaeffer Weeks (EDE)	2,948	200	740
Second Creek (EDE)	1,424	400	822
Smokey Hill (EDE)	10,558	350 Nov. – Feb. 325 Mar., Apr., Sept. & Oct. 260 May – Aug.	820
Whispering Pines (EDE)	270,805	325 Mar. – Oct. 400 Nov. – Feb.	650

Ex. A-2

EXHIBIT A
 (Cont.)

<i>Primary Point(s) of Delivery (1)</i>	<i>Primary Point(s) of Delivery Quantity (Dth per Day) (3)</i>	<i>Minimum Delivery Pressure (p.s.i.g.) (4)</i>	<i>Maximum Delivery Pressure (p.s.i.g.) (4)</i>
800599 PSCC/CIG (PUE) PUEBLO STATIONS PUEB AGGREGATE GROUP (5)			
Air Base (PUE)	1,559	100	100
B.F. Goodrich (PUE)	159	100	337
Colorado Fire Clay Co. (PUE)	256	Transporter's Line Pressure at this Location	659
Comanche Power Plant (PUE)	15,000	200	400
Dave Fountain Tap (PUE)	64	Transporter's Line Pressure at this Location	The MAOP of Transporter's pipeline facilities at this point
Devine (PUE)	962	150	150
Hendrick Tap (PUE)	90	Transporter's Line Pressure at this Location	The MAOP of Transporter's pipeline facilities at this point
Pinon (PUE)	39	Transporter's Line Pressure at this Location	614
Pueblo County Farm (PUE)	1,689	150	150
Pueblo North (PUE)	21,310	150	150
Pueblo South (PUE)	43,790	225	225
Pueblo West (PUE)	14,400	285	285
Pueblo West Reserve (PUE)	480	285	285
Vineland (PUE)	650	50	50
Welton Ditch Company Tap (PUE)	127	Transporter's Line Pressure at this Location	The MAOP of Transporter's pipeline facilities at this point
<i>Primary Point(s) of Delivery Storage Injection (1)</i>	<i>Primary Point(s) of Delivery Quantity (Dth per Day) (3) (6)</i>	<i>Minimum Delivery Pressure (p.s.i.g.) (4)</i>	<i>Maximum Delivery Pressure (p.s.i.g.) (4)</i>
800715 (TCS) STORAGE INJ/WTD	136,600	Transporter's Line Pressure at this Location	The MAOP of Transporter's pipeline facilities at this point
Effective Dates: May 1, 2028 through January 12, 2038			
<i>Primary Point(s) of Delivery (1)</i>	<i>Primary Point(s) of Delivery Quantity (Dth per Day) (3)</i>	<i>Minimum Delivery Pressure (p.s.i.g.) (4)</i>	<i>Maximum Delivery Pressure (p.s.i.g.) (4)</i>
55957 (SPD) S. Pueblo DEL 24B	10,000	Transporter's Line Pressure at this Location	The MAOP of Transporter's pipeline facilities at this point

Agreement No. 33319000-TF1CIG

EXHIBIT A
(Cont.)

Notes:

- (1) Information regarding Point(s) of Receipt and Point(s) of Delivery, including legal descriptions, measuring Parties, and interconnecting Parties, shall be posted on Transporter's electronic bulletin board. Transporter shall update such information from time to time to include additions, deletions, or any other revisions deemed appropriate by Transporter.
- (2) Each Point of Receipt Quantity may be increased by an amount equal to Transporter's Fuel Reimbursement percentage. Shipper shall be responsible for providing such Fuel Reimbursement at each Point of Receipt on a pro rata basis based on the quantities received on any Day at a Point of Receipt divided by the total quantity Delivered at all Point(s) of Delivery under this transportation service agreement.
- (3) The sum of the Delivery Quantities at Point(s) of Delivery shall be equal to or less than Shipper's MDQ.
- (4) Pressure conditions shall be in accordance with Section 5.4 of the General Terms and Conditions of the Tariff.
- (5) Aggregate Group Designations are provided pursuant to Section 5.5 of the General Terms and Conditions of the Tariff.
- (6) Transporter's obligation to make Deliveries to Transporter's storage injection point under this Agreement and to Transporter's storage injection point under all other firm transportation service agreements between Transporter and Shipper providing for deliveries to Transporter's storage injection point shall be limited by the provisions of Rate Schedule NNT-1 and Shipper's NNT-1 service agreement(s).

Agreement No. 33319000-TF1CIG

EXHIBIT B
to
FIRM TRANSPORTATION SERVICE AGREEMENT
RATE SCHEDULE TF-1
between
COLORADO INTERSTATE GAS COMPANY, L.L.C.
and
PUBLIC SERVICE COMPANY OF COLORADO,
A COLORADO CORPORATION
(Shipper)

DATED: January 19, 2023

<i>Primary Point(s) of Receipt</i>	<i>Primary Point(s) of Delivery</i>	<i>Effective Dates</i>	<i>Reservation Rate (1) (4)</i>	<i>Commodity Rate (4)</i>	<i>Authorized Overrun Rate</i>	<i>Fuel Reimbursement (4)</i>	<i>Surcharges</i>
291665 WFS/CIG (KIN) KING METER STATION LI							
800229 WBI/CIG (ELK) ELK BASIN PARK							
800282 NW P/L/CIG (GRN) GREEN RIVER NPC ST							
800335 DEQ/CIG (KAN) KANDA SWEETWATER	800220 PSCC/CIG (EDE) EAST DENVER ADAMS	5/1/23 – 4/30/28	(1a)	(1)	(1)	(2)	(3)
891645 WGROPER/CIG (BLF) BLUE FOREST SWEET	800599 PSCC/CIG (PUE) PUEBLO STATIONS PUEB						
892265 CHIPPROC/CIG (ANA) ANABUTTES RECEIP							
895009 MGR/CIG (LOS) LOST CABIN FREMONT							
891881 GRIZZLY/CIG (CGF) CAVE GULCH FEDER AGGREGATE GROUP EAGLE NEST (CGF)							

Ex. B-1

Agreement No. 33319000-TF1CIG

EXHIBIT B
 (Cont.)

<i>Primary Point(s) of Receipt</i>	<i>Primary Point(s) of Delivery</i>	<i>Effective Dates</i>	<i>Reservation Rate (1) (4)</i>	<i>Commodity Rate (4)</i>	<i>Authorized Overrun Rate</i>	<i>Fuel Reimbursement (4)</i>	<i>Surcharges</i>
291665 WFS/CIG (KIN) KING METER STATION LI							
800229 WBI/CIG (ELK) ELK BASIN PARK							
800282 NW P/L/CIG (GRN) GREEN RIVER NPC ST							
800335 DEQ/CIG (KAN) KANDA SWEETWATER							
891645 WGROPER/CIG (BLF) BLUE FOREST SWEET	800599 PSCC/CIG (PUE) PUEBLO STATIONS PUEB	5/1/23 – 4/30/28	(1b)	(1)	(1)	(2)	(3)
892265 CHIPPROC/CIG (ANA) ANABUTTES RECEIP							
895009 MGR/CIG (LOS) LOST CABIN FREMONT							
891881 GRIZZLY/CIG (CGF) CAVE GULCH FEDER AGGREGATE GROUP EAGLE NEST (CGF)							
55958 (SPU) S. Pueblo REC 248A	55957 (SPD) S. Pueblo DEL 24B	5/1/28 – 1/12/38	(1c)	(1)	(1)	(2)	(3)
<i>Primary and Secondary Point(s) of Receipt</i>	<i>Primary and Secondary Point(s) of Delivery</i>	<i>Effective Dates</i>	<i>Reservation Rate (4)</i>	<i>Commodity Rate (4)</i>	<i>Authorized Overrun Rate</i>	<i>Fuel Reimbursement (4)</i>	<i>Surcharges</i>
All	All	5/1/23 – 1/12/38	(1)	(1)	(1)	(2)	(3)

Ex. B-2

Notes:

- (1) Unless otherwise agreed by the Parties in writing, the rates for service shall be Transporter's maximum rates for service under Rate Schedule TF-1 or other superseding Rate Schedules, as such rates may be changed from time to time. All entitlement or quantities scheduled by Transporter on the High Plains or North Raton Lateral facilities shall be subject, as applicable, to the appropriate High Plains and/or North Raton Lateral incremental reservation and commodity rates. Reservation rate(s) shall be payable regardless of quantities transported.
- (1a) As provided in Section 4.17 of the General Terms and Conditions of Transporter's Tariff, the Parties agree to the following negotiated rate(s) which shall be equivalent to Transporter's maximum monthly reservation rate ("Base Rate") for service under Rate Schedule TF-1 or other superseding Rate Schedules, as such rates may be changed from time to time. The Base Rate shall be applicable to the Base Rate Quantity (comprised of 104,600 Dth per day of deliveries to (EDE) East Denver and 22,000 Dth per day of deliveries to (PUE) Pueblo Stations as shown in Exhibit A) for the effective time period, as described in paragraph 9.
- (1b) As provided in Section 4.17 of the General Terms and Conditions of Transporter's Tariff, the Parties agree to the following negotiated rate(s) which shall be the sum of the Base Rate plus \$12.6990 per Dth per Month (the "Negotiated Reservation Rate"). The Base Rate portion of this Negotiated Reservation Rate shall be subject to change with the effective date of any change to Transporter's Rate Schedule TF-1 maximum recourse rate. The \$12.6990 per Dth per Month portion of the rate shall be fixed and shall not be subject to change during the term of this Agreement. This Negotiated Reservation Rate shall be applicable only to the Negotiated Reservation Rate Quantity (defined as 10,000 Dth per day of deliveries to (PUE) Pueblo Stations as shown in Exhibit A) for the effective time period, as described in Paragraph 9.
- (1c) As provided in Section 4.17 of the General Terms and Conditions of Transporter's Tariff, the Parties agree to the following negotiated rate(s) which shall be the Negotiated Reservation Rate as defined in Note 1(b) herein. The Base Rate portion of this Negotiated Reservation Rate shall be subject to change with the effective date of any change to Transporter's Rate Schedule TF-1 maximum recourse rate. The \$12.6990 per Dth per Month portion of the rate shall be fixed and shall not be subject to change during the term of this Agreement.
- (2) Fuel Reimbursement shall be as stated on Part II: Statement of Rates in the Tariff, as they may be changed from time to time, unless otherwise agreed between the Parties.
- (3) **Surcharges, if applicable:**
All applicable surcharges, unless otherwise specified, shall be the maximum surcharge rate as stated in Part II: Statement of Rates in the Tariff; as such surcharges may be changed from time to time.

Gas Quality Control Surcharge:

The Gas Quality Control reservation rate and commodity rate shall be assessed pursuant to Section 33.1 of the General Terms and Conditions of the Tariff. Reservation rate(s) shall be payable regardless of quantities transported.

ACA:

The ACA surcharge shall be assessed pursuant to Section 17.2 of the General Terms and Conditions of the Tariff.

- (4) Quantities scheduled by Transporter from/to Primary, Secondary, and/or Segmented Point(s) on any off-system capacity held by Transporter shall be subject to Transporter's Third Party Charges as described on Transporter's electronic bulletin board and/or pursuant to Section 4.3 of the General Terms and Conditions of the Tariff.

NO-NOTICE STORAGE AND TRANSPORTATION DELIVERY SERVICE AGREEMENT
RATE SCHEDULE NNT-1

between

COLORADO INTERSTATE GAS COMPANY, L.L.C.

and

**PUBLIC SERVICE COMPANY OF COLORADO,
A COLORADO CORPORATION**
(Shipper)

DATED: June 15, 2022

Storage and Transportation Service Agreement

Rate Schedule NNT-1

Dated: June 15, 2022

The Parties identified below, in consideration of their mutual promises, agree as follows:

1. **Transporter:** COLORADO INTERSTATE GAS COMPANY, L.L.C.
2. **Shipper:** PUBLIC SERVICE COMPANY OF COLORADO, A COLORADO CORPORATION
3. **Applicable Tariff and Incorporation by Reference:** Transporter's FERC Gas Tariff, Second Revised Volume No. 1, as the same may be amended or superseded from time to time ("Tariff"). This Agreement in all respects shall be subject to and shall incorporate as if set forth herein the provisions of the Tariff filed with, and made effective by, the FERC as same may change from time to time. Capitalized terms used and not otherwise defined in this Agreement have the meanings given to them in the Tariff.
4. **Changes in Rates and Terms:** Transporter shall have the right to propose to the FERC changes in its rates and terms of service and this Agreement shall be deemed to include any changes which are made effective pursuant to FERC Order or regulation or provisions of law, without prejudice to Shipper's right to protest the same.
5. **Transportation Service:** Transportation Service at and between Point of Withdrawal and Primary Point(s) of Delivery shall be on a firm basis. Delivery of quantities at Secondary Point(s) shall be in accordance with the Tariff.
6. **Delivery:** Transporter agrees to transport and deliver Delivery Quantities to Shipper (or for Shipper's account) at the Point(s) of Delivery identified in the attached Exhibit A. Minimum and maximum delivery pressures, as applicable, are listed on Exhibit A.
7. **Rates and Surcharges:** As set forth in Exhibit B. Transporter and Shipper may also agree to a discount using one of the discount types described in Section 4.16 of the General Terms and Conditions of the Tariff.
8. **For the period May 1, 2023 through April 30, 2028.**
Maximum Delivery Quantity ("MDQ"): 637,144 Dth per Day.
Maximum Available Capacity ("MAC"): 21,352,477 Dth.
Maximum Daily Injection Quantity ("MDIQ"): 209,980 Dth per Day.
Maximum Daily Withdrawal Quantity ("MDWQ"): 637,144 Dth per Day.

All storage entitlements as stated herein ("MAC", "MDIQ", and "MDWQ") are based on an Average Thermal Content of Gas in Storage of 1,000 Btu per cubic foot. The Available Daily Injection Quantity ("ADIQ"), Available Daily Withdrawal Quantity ("ADWQ"), and storage entitlements shall be subject to the General Terms and Conditions of the Tariff and stated on Transporter's electronic bulletin board.
9. **Negotiated Rate:** Yes _____ No X
10. **Term of No-Notice Storage and Transportation Service:** Beginning: October 1, 2001
Ending: April 30, 2028

Agreement No. 31050000-NNT1CIG

11. **Notices, Statements, and Bills:**

To Shipper:

Invoices:

PUBLIC SERVICE COMPANY OF COLORADO
1800 LARIMER STREET
12TH FLOOR
DENVER, CO 80202
Attn: Manager, Commercial Accounting

All Notices:

PUBLIC SERVICE COMPANY OF COLORADO
1800 LARIMER STREET
10TH FLOOR
DENVER, CO 80202
Attn: Richard Derryberry

To Transporter:

See "Points of Contact" in the Tariff.

12. **Effect on Prior Agreement(s):** This agreement will amend the following agreement between the Parties with the changes to be effective on May 1, 2023: The No-Notice Storage and Transportation Delivery Service Agreement between Transporter and Shipper, referred to as Transporter's Agreement No. 31050000-NNT1CIG, last amended on June 5, 2019.
13. **Municipality Limited Liability:** N/A.
14. **Governing Law:** Transporter and Shipper expressly agree that the laws of the State of Colorado shall govern the validity, construction, interpretation and effect of this Agreement and of the applicable Tariff provisions. This Agreement is subject to all applicable rules, regulations, or orders issued by any court or regulatory agency with proper jurisdiction.

IN WITNESS WHEREOF, the Parties have executed this Agreement. This Agreement may be executed by electronic means and an electronic signature shall be treated in all respects as having the same effect as a handwritten signature.

TRANSPORTER:

**COLORADO INTERSTATE GAS COMPANY,
L.L.C.**

Accepted and agreed to this

_____ day of _____, 2023.

SHIPPER:

**PUBLIC SERVICE COMPANY OF
COLORADO**

Accepted and agreed to this

_____ day of _____, 2023.

Agreement No. 31050000-NNT1CIG

EXHIBIT A
to
NO-NOTICE TRANSPORTATION SERVICE AGREEMENT
RATE SCHEDULE NNT-1
between
COLORADO INTERSTATE GAS COMPANY, L.L.C.
and
PUBLIC SERVICE COMPANY OF COLORADO,
A COLORADO CORPORATION
(Shipper)

DATED: June 15, 2022

1. Shipper's Maximum Delivery Quantity ("MDQ"): (See ¶8)
2. Shipper's Maximum Available Capacity ("MAC"): (See ¶8)
3. Shipper's Maximum Daily Injection Quantity ("MDIQ"): (See ¶8)
4. Shipper's Maximum Daily Withdrawal Quantity ("MDWQ"): (See ¶8)

Effective Dates: (See ¶8)

<i>Primary Point(s) of Delivery (1)</i>	<i>Primary Point(s) of Delivery Quantity (Dth per Day) (Note A)</i>	<i>Minimum Delivery Pressure p.s.i.g. (3)</i>	<i>Maximum Delivery Pressure p.s.i.g. (3)</i>
PSCC/CIG (BRS) BRUSH STATION MORGAN 800109 (6a)	4,000		
PSCC/CIG (EDE) EAST DENVER ADAMS 800220 (6a)	581,029		
PSCC/CIG (FSC) FIRST CREEK ADAMS 800255 (6b)	0	Transporter's Line Pressure at this Location	920
PSCC/CIG (FTL) FORT LUPTON DELIVERY 800261 (6a)	0	750	822
PSCC/CIG (GRE) GREELEY WELD 800279 (6b)	0		
PSCC/CIG (PUE) PUEBLO STATIONS PUEB 800599 (6a)	52,115		
Total	637,144		

Ex. A-1

Agreement No. 31050000-NNT1CIG

EXHIBIT A
 (Cont.)

<i>Secondary Point(s) of Delivery (1)</i>	<i>Secondary Point(s) of Delivery Quantity (Dth per Day) (2)</i>	<i>Minimum Delivery Pressure p.s.i.g. (3)</i>	<i>Maximum Delivery Pressure p.s.i.g. (3)</i>
PSCC/CIG (ASH) ARISTOCRAT HIGH WELD 800066 (6e)		750	1,203
PSCC/CIG (AST) ARISTOCRAT DELIVERY 800067 (6c)		Transporter's Line Pressure at this Location	822
PSCC/CIG (BCL) BEAVER CREEK LATERAL 892149 (6c)	151,000	500	1,000
PSCC/CIG (BLU) BLUE SPRUCE ADAMS 892088 (6c)		Transporter's Line Pressure at this Location	920
PSCC/CIG (CRG) CORRAL GULCH RECEIPT 800167 (6d)		700	1,000
PSCC/CIG (CCR) COYOTE CREEK METER S 801485 (6e)		750	1,440
PSCC/CIG (FLH) FORT LUPTON HIGH WEL 800239 (6e)		750	1,440
PSCC/CIG (HUD) HUDSON HIGH WELD 800319 (6e)		750	1,440
PSCC/CIG (HSN) HUDSON LOW WELD 800313 (6c)		550	822
PSCC/CIG (LTH) LITTLE HORSE RECEIPT 800394 (6d)		700	1,000
PSCC/CIG (LPM) LODGEPOLE WELD 891989 (6d)		753	850
PSCC/CIG (MWP) MIDWAY PUBLIC SERVIC 800450 (6c)		165	614
PSCC/CIG (MPH) MIDWAY PSCO HIGH EL 800433 (6e)		490	1,440
PSCC/CIG (PON) PONDEROSA WELD 896046 (6d)		920	The MAOP of Transporter's pipeline facilities at this point
PSCC/CIG (RIF) RIFLE DELIVERY GARFI 892291 (6d)		750	1,116
PSCC/CIG (STV) ST. VRAIN DELIVERY W 892191 (6e)		750	1,440

NOTES:

- (A) Attached below is a table entitled "Primary Points of Delivery" that details the individual Primary Point(s) of Delivery, Points of Delivery Quantity, and delivery pressures. Shipper shall have the right to take Delivery of quantities up to the group aggregate limit listed above at any point within the group subject to the lesser of the Primary Point of Delivery Quantity or the meter capacity.

Ex. A-2

EXHIBIT A
 (Cont.)

<i>Primary Point(s) of Delivery (1)</i>	<i>Primary Point(s) of Delivery Quantity (Dth per Day) (2)</i>	<i>Minimum Delivery Pressure p.s.i.g. (3)</i>	<i>Maximum Delivery Pressure p.s.i.g. (3)</i>
PSCC/CIG (FTL) FORT LUPTON DELIVERY 800261	68,280	750	822
PSCC/CIG (EDE) EAST DENVER ADAMS GROUP 800220			
Arapahoe Hills	156	Transporter's Line Pressure at this Location	The MAOP of Transporter's pipeline facilities at this point
East Denver (EDE)	482,040	250	285
East Quincy (EDE)	48,464	280	720
Grimm (EDE)	974	200	400
Harvest Mile (EDE)	2,700	285	820
Hidden Village (EDE)	521	Transporter's Line Pressure at this Location	820
Inspiration Point (EDE)	106	(4)	820
Mesa (EDE)	403,000	275	740
Schaeffer Weeks (EDE)	2,948	200	740
Second Creek (EDE)	1,424	400	822
Smokey Hill (EDE)	10,558	(4)	820
Whispering Pines (EDE)	270,805	(5)	650
PSCC/CIG (GRE) GREELEY WELD GROUP 800279			
Ault (GRE)	91,400	550	850
Greeley (GRE)	75,500	550	850

Ex. A-3

EXHIBIT A
 (Cont.)

<i>Primary Point(s) of Delivery (1)</i>	<i>Primary Point(s) of Delivery Quantity (Dth per Day) (2)</i>	<i>Minimum Delivery Pressure p.s.i.g. (3)</i>	<i>Maximum Delivery Pressure p.s.i.g. (3)</i>
PSCC/CIG (PUE) PUEBLO STATIONS PUEB GROUP 800599			
Air Base (PUE)	1,559	100	100
B.F. Goodrich (PUE)	159	100	337
Colorado Fire Clay Co. (PUE)	256	Transporter's Line Pressure at this Location	659
Comanche Power Plant (PUE)	15,000	200	400
Dave Fountain Tap (PUE)	64	Transporter's Line Pressure at this Location	The MAOP of Transporter's pipeline facilities at this point
Devine (PUE)	962	150	150
Hendrick Tap (PUE)	90	Transporter's Line Pressure at this Location	The MAOP of Transporter's pipeline facilities at this point
Pinon (PUE)	39	Transporter's Line Pressure at this Location	614
Pueblo County Farm (PUE)	1,689	150	150
Pueblo North (PUE)	21,310	150	150
Pueblo South (PUE)	43,790	225	225
Pueblo West (PUE)	14,400	285	285
Pueblo West Reserve (PUE)	480	285	285
Vineland (PUE)	650	50	50
Welton Ditch Company Tap (PUE)	127	Transporter's Line Pressure at this Location	The MAOP of Transporter's pipeline facilities at this point
PSCC/CIG (BRS) BRUSH STATION MORGAN GROUP 800109			
Brush (BRS)	4,741	125	125
Fort Morgan Country Club (BRS)	272	150	150
Wauketa (Log Lane)	1,361	90	90
Wiggins/Roundup (BRS)	36,131	600	1,000
Brush Grp Hiline Tap including:	1,358		
3T Cattle Company		Transporter's Line Pressure at this Location	825
Front Range Airport		Transporter's Line Pressure at this Location	1000
Tom Cooper		Transporter's Line Pressure at this Location	825
John Yager Tap		Transporter's Line Pressure at this Location	1,050

Agreement No. 31050000-NNT1CIG

EXHIBIT A
(Cont.)

Notes:

- (1) Point(s) of Delivery eligible for service are referenced in Section 30 of the General Terms and Conditions of the Tariff.
- (2) The sum of the Delivery Quantities at Point(s) of Delivery shall not be greater than Shipper's MDQ.
- (3) Pressure conditions shall be in accordance with Section 5.4 of the General Terms and Conditions of the Tariff.
- (4) Maximum pressure is line pressure not less than 350 p.s.i.g. in November, December, January, and February; not less than 325 p.s.i.g. in September, October, March, and April; and not less than 260 p.s.i.g. in May, June, July, and August.
- (5) Whispering Pines Minimum Delivery Pressure
 - (i) The minimum pressure shall be no less than 325 p.s.i.g. during the Months of April through October.
 - (ii) The minimum pressure shall be no less than 400 p.s.i.g. during the Months of November through February. For the Month of March, a minimum pressure of 400 p.s.i.g. can be supported, provided that the total deliveries on Transporter's Line No. 9B are less than 261,922 Dth per Day.
 - (iii) When expected ambient temperatures are less than 20 degrees Fahrenheit, a minimum pressure of 460 p.s.i.g. can be supported, upon request of Shipper, during the following Months: (A) November through February, provided that the total deliveries on Transporter's Line No. 9B are less than 332,633 Dth per Day, and/or (B) March, provided that the total deliveries on Transporter's Line No. 9B are less than 261,922 Dth per Day. Such request shall be submitted by phone or electronic mail twelve hours in advance and shall be subject to the availability of peak day storage deliverability.
 - (iv) When expected ambient temperatures are less than negative five degrees Fahrenheit, a minimum pressure of 500 p.s.i.g. can be supported for up to three consecutive 24-hour periods during the Months of November through February upon request of Shipper. Such request shall be submitted by phone or electronic mail twelve hours in advance and shall be subject to the availability of peak day storage deliverability.
- (6) Subject to Section 30 of the tariff, the location service descriptions are:
 - a. Primary NNT Balancing Point with entitlement. Hourly service with peak hour transfer. (Section 30.1)
 - b. Primary NNT Balancing Point without entitlement. Hourly service with peak hour transfer. (Section 30.2)
 - c. Secondary NNT Balancing Point-. Hourly service with peak hour transfer. (Section 30.4)
 - d. Secondary NNT Balancing Point. Daily balancing only with no hourly service. (Section 30.3)
 - e. Secondary NNT Balancing Point. Hourly NNT service with peak hour transfer based on high pressure HEEN option. (Section 30.4(a))

Agreement No. 31050000-NNT1CIG

EXHIBIT B
to
NO-NOTICE TRANSPORTATION SERVICE AGREEMENT
RATE SCHEDULE NNT-1
between
COLORADO INTERSTATE GAS COMPANY, L.L.C.
and
**PUBLIC SERVICE COMPANY OF COLORADO,
A COLORADO CORPORATION**
(Shipper)

DATED: June 15, 2022

	Quantity		
	Injection/Withdrawal		
	Rate	Fuel Reimbursement	Surcharges
(TCS) STORAGE INJ/WTD 800715.....	(1)	(2)	(3)

Primary Point(s) of Delivery (4)	Reservation Rate	Quantity Delivery Rate	Effective Dates	Surcharges
As listed on Exhibit A	(1)	(1)	(See ¶8)	(3)

Notes:

- (1) Unless otherwise agreed by the Parties in writing, the rates for service shall be Transporter's maximum rates for service under Rate Schedule NNT-1 or other superseding Rate Schedule, as such rates may be changed from time to time. Reservation rate(s) shall be payable regardless of quantities transported.
- (2) Fuel Reimbursement shall be as stated on Part II: Statement of Rates in the Tariff, as they may be changed from time to time, unless otherwise agreed between the Parties. Quantities scheduled by Transporter from/to Primary and/or Secondary or Segmented Point(s) on any off-system capacity held by Transporter shall be subject to Transporter's third party charges as described on Transporter's electronic bulletin board and/or pursuant to Section 4.3 of the General Terms and Conditions of the Tariff.
- (3) **Applicable Surcharges:**

All applicable surcharges, unless otherwise specified, shall be the maximum surcharge rate as stated in Part II: Statement of Rates in the Tariff, as such surcharges may be changed from time to time.

Gas Quality Control Surcharge:
The Gas Quality Control reservation rate and commodity rate shall be assessed pursuant to Section 33.1 of the General Terms and Conditions set forth in the Tariff. Reservation rate(s) shall be payable regardless of quantities transported.

ACA:
The ACA surcharge shall be assessed pursuant to Section 17.2 of the General Terms and Conditions as set forth in the Tariff.
- (4) Point(s) of Delivery eligible for service are referenced in Section 30 of the General Terms and Conditions of the Tariff.

Ex. B-1

FIRM TRANSPORTATION SERVICE AGREEMENT

RATE SCHEDULE TF-1

between

COLORADO INTERSTATE GAS COMPANY, L.L.C.

and

**PUBLIC SERVICE COMPANY OF COLORADO,
A COLORADO CORPORATION
(Shipper)**

DATED: January 19, 2023

Transportation Service Agreement

Rate Schedule TF-1

Dated: January 19, 2023

The Parties identified below, in consideration of their mutual promises, agree as follows:

1. **Transporter:** COLORADO INTERSTATE GAS COMPANY, L.L.C.
2. **Shipper:** PUBLIC SERVICE COMPANY OF COLORADO, A COLORADO CORPORATION
3. **Applicable Tariff and Incorporation by Reference:** Transporter's FERC Gas Tariff, Second Revised Volume No. 1, as the same may be amended or superseded from time to time ("Tariff"). This Agreement in all respects shall be subject to and shall incorporate as if set forth herein the provisions of the Tariff as filed with, and made effective by, the FERC as same may change from time to time. Capitalized terms used and not otherwise defined in this Agreement have the meanings given to them in the Tariff.
4. **Changes in Rates and Terms:** Transporter shall have the right to propose to the FERC changes in its rates and terms of service, and this Agreement shall be deemed to include any changes which are made effective pursuant to FERC Order or regulation or provisions of law, without prejudice to Shipper's right to protest the same.
5. **Transportation Service:** Transportation Service at and between Primary Point(s) of Receipt and Primary Point(s) of Delivery shall be on a firm basis. Receipt and Delivery of quantities at Secondary Point(s) of Receipt and/or Secondary Point(s) of Delivery shall be in accordance with the Tariff.
6. **Points of Receipt and Delivery:** Shipper agrees to Tender Gas for Transportation Service and Transporter agrees to accept Receipt Quantities at the Primary Point(s) of Receipt identified in Exhibit A. Transporter agrees to provide Transportation Service and Deliver Gas to Shipper (or for Shipper's account) at the Primary Point(s) of Delivery identified in Exhibit A. Minimum and maximum receipt and delivery pressures, as applicable, are listed on Exhibit A.
7. **Rates and Surcharges:** As set forth in Exhibit B. Transporter and Shipper may also agree to a discount using one of the discount types described in Section 4.16 of the General Terms and Conditions of the Tariff.
8. **Negotiated Rate:** Yes _____ No X
9. **Maximum Delivery Quantity (MDQ):**

MDQ (Dth/day)	Effective
75,000	May 1, 2023 - April 30, 2028

10. **Term of Firm Transportation Service:** Beginning: December 1, 2002
Ending: April 30, 2028

A right of first refusal pursuant to Section 4.6 of the General Terms and Conditions of the Tariff shall not apply to 10,000 Dekatherms ("Dth") per Day of MDQ for the South Pueblo Delivery location (PIN 55957) shown on Exhibit A.

Agreement No. 33342000-TF1CIG

11. **Notices, Statements, and Bills:**

To Shipper:

Invoices:

PUBLIC SERVICE COMPANY OF COLORADO
1800 LARIMER STREET
12TH FLOOR
DENVER, CO 80202
Attn: Manager, Commercial Accounting

All Notices:

PUBLIC SERVICE COMPANY OF COLORADO
1800 LARIMER STREET
10TH FLOOR
DENVER, CO 80202
Attn: Richard Derryberry

To Transporter:

See "Points of Contact" in the Tariff.

12. **Effect on Prior Agreement(s):** This agreement will amend the following agreement between the Parties with the changes to be effective on May 1, 2023: The Firm Transportation Service Agreement between Transporter and Shipper, referred to as Transporter's Agreement No. 33342000-TF1CIG, last amended on July 28, 2022.
13. **Municipality Limited Liability:** N/A.
14. **Governing Law:** Transporter and Shipper expressly agree that the laws of the State of Colorado shall govern the validity, construction, interpretation and effect of this Agreement and of the applicable Tariff provisions. This Agreement is subject to all applicable rules, regulations, or orders issued by any court or regulatory agency with proper jurisdiction.

IN WITNESS WHEREOF, the Parties have executed this Agreement. This Agreement may be executed by electronic means and an electronic signature shall be treated in all respects as having the same effect as a handwritten signature.

TRANSPORTER:

**COLORADO INTERSTATE GAS COMPANY,
L.L.C.**

Accepted and agreed to this

_____ day of _____, 2023.

SHIPPER:

**PUBLIC SERVICE COMPANY OF
COLORADO**

Accepted and agreed to this

_____ day of _____, 2023.

Agreement No. 33342000-TF1CIG

EXHIBIT A
 to
 FIRM TRANSPORTATION SERVICE AGREEMENT
 RATE SCHEDULE TF-1
 between

COLORADO INTERSTATE GAS COMPANY, L.L.C.
 and
PUBLIC SERVICE COMPANY OF COLORADO,
A COLORADO CORPORATION
 (Shipper)

DATED: January 19, 2023

Shipper's Maximum Delivery Quantity (MDQ): (See ¶9)
 Effective Dates: (See ¶9)

<i>Primary Point(s) of Receipt (1)</i>	<i>Primary Point(s) of Receipt Quantity (Dth per Day) (2)</i>	<i>Minimum Receipt Pressure (p.s.i.g.) (4)</i>	<i>Maximum Receipt Pressure (p.s.i.g.) (4)</i>
291665 WFS/CIG (KIN) KING METER STATION LI	6,500	Sufficient Pressure to Enter Transporter's Facilities	1,000
800235 WAMSUTT/CIG (ES2) ECHO SPRINGS CARB	24,000	Sufficient Pressure to Enter Transporter's Facilities	845
800282 NW P/L/CIG (GRN) GREEN RIVER NPC ST	400	Sufficient Pressure to Enter Transporter's Facilities	845
891645 WGROPER/CIG (BLF) BLUE FOREST SWEET	24,300	Sufficient Pressure to Enter Transporter's Facilities	1,000
895009 MGR/CIG (LOS) LOST CABIN FREMONT	19,800	Sufficient Pressure to Enter Transporter's Facilities	1,100

<i>Primary Point(s) of Delivery (1)</i>	<i>Primary Point(s) of Delivery Quantity (Dth per Day) (3)</i>	<i>Minimum Delivery Pressure (p.s.i.g.) (4)</i>	<i>Maximum Delivery Pressure (p.s.i.g.) (4)</i>
800433 PSCC/CIG (MPH) MIDWAY PP HIGH EL PA	61,025	490	1,440
800599 PSCC/CIG (PUE) PUEBLO STATIONS PUEB (5)	3,975		
55957 (SPD) S. Pueblo DEL 24B	10,000	Transporter's Line Pressure at this Location	The MAOP of Transporter's pipeline facilities at this point
GRAND TOTAL	75,000		

Ex. A-1

Agreement No. 33342000-TF1CIG

EXHIBIT A
 (Cont.)

<i>Primary Point(s) of Delivery (1)</i>	<i>Primary Point(s) of Delivery Quantity (Dth per Day) (3)</i>	<i>Minimum Delivery Pressure (p.s.i.g.) (4)</i>	<i>Maximum Delivery Pressure (p.s.i.g.) (4)</i>
800599 PSCC/CIG (PUE) PUEBLO STATIONS PUEB AGGREGATE GROUP (5)			
Air Base (PUE)	1,559	100	100
B.F. Goodrich (PUE)	159	100	337
Colorado Fire Clay Co. (PUE)	256	Transporter's Line Pressure at this Location	659
Comanche Power Plant (PUE)	15,000	200	400
Dave Fountain Tap (PUE)	64	Transporter's Line Pressure at this Location	The MAOP of Transporter's pipeline facilities at this point
Devine (PUE)	962	150	150
Hendrick Tap (PUE)	90	Transporter's Line Pressure at this Location	The MAOP of Transporter's pipeline facilities at this point
Pinon (PUE)	39	Transporter's Line Pressure at this Location	614
Pueblo County Farm (PUE)	1,689	150	150
Pueblo North (PUE)	21,310	150	150
Pueblo South (PUE)	43,790	225	225
Pueblo West (PUE)	14,400	285	285
Pueblo West Reserve (PUE)	480	285	285
Vineland (PUE)	650	50	50
Welton Ditch Company Tap (PUE)	127	Transporter's Line Pressure at this Location	The MAOP of Transporter's pipeline facilities at this point

Ex. A-2

EXHIBIT A
(Cont.)

Notes:

- (1) Information regarding Point(s) of Receipt and Point(s) of Delivery, including legal descriptions, measuring Parties, and interconnecting Parties, shall be posted on Transporter's electronic bulletin board. Transporter shall update such information from time to time to include additions, deletions, or any other revisions deemed appropriate by Transporter.
- (2) Each Point of Receipt Quantity may be increased by an amount equal to Transporter's Fuel Reimbursement percentage. Shipper shall be responsible for providing such Fuel Reimbursement at each Point of Receipt on a pro rata basis based on the quantities received on any Day at a Point of Receipt divided by the total quantity Delivered at all Point(s) of Delivery under this transportation service agreement.
- (3) The sum of the Delivery Quantities at Point(s) of Delivery shall be equal to or less than Shipper's MDQ.
- (4) Pressure conditions shall be in accordance with Section 5.4 of the General Terms and Conditions of the Tariff.
- (5) Aggregate Group Designations are provided pursuant to Section 5.5 of the General Terms and Conditions of the Tariff.

Ex. A-3

Agreement No. 33342000-TF1CIG

EXHIBIT B
to
FIRM TRANSPORTATION SERVICE AGREEMENT
RATE SCHEDULE TF-1
between

COLORADO INTERSTATE GAS COMPANY, L.L.C.
and
**PUBLIC SERVICE COMPANY OF COLORADO,
A COLORADO CORPORATION**
(Shipper)

DATED: January 19, 2023

<i>Primary Point(s) of Receipt</i>	<i>Primary Point(s) of Delivery</i>	<i>Effective Dates</i>	<i>Reservation Rate (4)</i>	<i>Commodity Rate (4)</i>	<i>Authorized Overrun Rates</i>	<i>Fuel Reimbursement (4)</i>	<i>Surcharges</i>
As listed on Exhibit A	As listed on Exhibit A	(See ¶9)	(1)	(1)	(1)	(2)	(3)

<i>Primary and Secondary Point(s) of Receipt</i>	<i>Primary and Secondary Point(s) of Delivery</i>	<i>Effective Dates</i>	<i>Reservation Rate (4)</i>	<i>Commodity Rate (4)</i>	<i>Authorized Overrun Rates</i>	<i>Fuel Reimbursement (4)</i>	<i>Surcharges</i>
All	All	(See ¶9)	(1)	(1)	(1)	(2)	(3)

Notes:

- (1) Unless otherwise agreed by the Parties in writing, the rates for service shall be Transporter's maximum rates for service under Rate Schedule TF-1 or other superseding Rate Schedules, as such rates may be changed from time to time. All entitlement or quantities scheduled by Transporter on the High Plains or North Raton Lateral facilities shall be subject, as applicable, to the appropriate High Plains and/or North Raton Lateral incremental reservation and commodity rates. Reservation rate(s) shall be payable regardless of quantities transported.
- (2) Fuel Reimbursement shall be as stated on Part II: Statement of Rates in the Tariff, as they may be changed from time to time, unless otherwise agreed between the Parties.
- (3) **Surcharges, if applicable:**
All applicable surcharges, unless otherwise specified, shall be the maximum surcharge rate as stated in Part II: Statement of Rates in the Tariff; as such surcharges may be changed from time to time.

Gas Quality Control Surcharge:

The Gas Quality Control reservation rate and commodity rate shall be assessed pursuant to Section 33.1 of the General Terms and Conditions of the Tariff. Reservation rate(s) shall be payable regardless of quantities transported.

ACA:

The ACA surcharge shall be assessed pursuant to Section 17.2 of the General Terms and Conditions of the Tariff.

- (4) Quantities scheduled by Transporter from/to Primary, Secondary, and/or Segmented Point(s) on any off-system capacity held by Transporter shall be subject to Transporter's Third Party Charges as described on Transporter's electronic bulletin board and/or pursuant to Section 4.3 of the General Terms and Conditions of the Tariff.

Ex. B-1